



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
2nd Revised Sheet No. 4
Canceling 1st Revised Sheet No. 4

INTERRUPTIBLE GAS SERVICE – GRAIN PROCESSING

Page 1 of 3

Availability:

This rate schedule shall apply to all grain drying customers in Wahpeton, North Dakota whose normal annual requirements are in excess of 1,000 dk and who have satisfied Great Plains Natural Gas Co. of their ability and willingness to discontinue the use of said gas during the period of curtailment or interruption, by the use of standby facilities or suffering plant shut-down. The gas supplied under this schedule shall be separately metered and not used interchangeably with gas supplied under any other schedules.

Rate:

Basic Service Charge:	\$3.50 per month
Distribution Delivery Charge:	\$1.2516 per dk
Cost of Gas:	Determined Monthly – See Rate Summary Sheet for Current Rate
Minimum Monthly Bill:	\$3.50

Cost of Gas:

The cost of gas includes all applicable cost of gas items as defined in the Cost of Gas – Interruptible Gas Service or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

Terms of Payment:

Bill is due within 15 days from the billing date. If payment is not received in time to record to your account prior to the next scheduled billing date, unpaid balances are subject to a late payment charge in accordance with the provisions of Rate 100, §V.13 or any amendments or alterations thereto.

General Terms and Conditions:

1. PRIORITY OF SERVICE – Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rate, and the Company shall have the right to interrupt deliveries to customers under this schedule without being

Date Filed: March 19, 2014

Effective Date: Service rendered on and after May 6, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-551



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
1st Revised Sheet No. 4.1
Original Sheet No. 4.1

INTERRUPTIBLE GAS SERVICE – GRAIN PROCESSING

Page 2 of 3

required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the provisions of Rate 100, §V.12.

2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** – If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm Gas Service – General rate (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$50.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
3. **AGREEMENT** – Customer will be required to enter into an agreement for service hereunder for a minimum term of 12 months. Written notice of termination by either Company or customer must be given at least 60 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term. Upon expiration of service, the customer may apply for and receive, at the sole discretion of the Company, gas service under this rate or another appropriate rate schedule for the customer's operations.
4. **OBLIGATION TO NOTIFY COMPANY OF CHANGE IN DAILY OPERATIONS** – Customer will be required as specified in the service agreement to notify Company of an anticipated change in daily operations. Failure to comply with requirements specified in the service agreement may result in the assessment of penalties to the customer equal to the penalty amounts Company must pay to the interconnecting pipeline(s) caused by customer's action.

Date Filed: March 19, 2014

Effective Date: Service rendered on and after May 6, 2014

Issued By: Tamie A. Aberle
Director – Regulatory Affairs

Case No.: PU-13-551



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of North Dakota Gas Rate Schedule

NDPSC Volume 2
Original Sheet No. 4.2

INTERRUPTIBLE GAS SERVICE – GRAIN PROCESSING

Page 3 of 3

5. **METERING REQUIREMENTS** – Remote data acquisition equipment required for daily measurement will be installed by the Company, at its sole discretion, prior to the initiation of service hereunder.

The customer shall be required to provide and maintain, at no cost to Company, a 120 volt, 15 ampere, AC power supply or other power source acceptable to the Company, and acceptable telephone service available at customer's meter location(s). Customer agrees to provide and maintain, at no cost to the Company, any necessary telephone enhancements to assure Company of a quality telephone signal necessary to properly transmit data. The customer shall pay all charges for continuous electric and telephone service associated with the Company's connection of the remote data acquisition equipment. Any interruption in such services must be promptly remedied or service under this tariff will be suspended until satisfactory corrections have been made.

The Company reserves the right to charge for each service call to investigate, repair and/or reprogram the Company's remote data acquisition equipment when the service call is the result of a failure or change in communication or power source provided by customer or damage to Company's equipment.

The foregoing schedule is subject to Rates 100 and 101 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: October 27, 2005

Effective Date: Bill rendered on and after February 22, 2006

Issued By: Donald R. Ball
Assistant Vice President
Regulatory Affairs

Case No.: PU-05-521