

GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

Before the Minnesota Public Utilities Commission

Docket No. G004/GR-19-511

Direct Testimony
of
Nicole A. Kivisto

1 **Q. Please state your name and business address.**

2 A. My name is Nicole A. Kivisto and my business address is 400 North
3 Fourth Street, Bismarck, North Dakota 58501.

4 **Q. By whom are you employed and in what capacity?**

5 A. I am the President and Chief Executive Officer (CEO) of Great
6 Plains Natural Gas Co. (Great Plains), a division of Montana-Dakota
7 Utilities Co., as well as Cascade Natural Gas Corporation and
8 Intermountain Gas Company, subsidiaries of MDU Resources Group, Inc.,
9 collectively the MDU Utilities Group.

10 **Q. Have you testified in other proceedings before regulatory bodies?**

11 A. Yes. I have previously presented testimony before this Commission,
12 the Public Service Commissions of Montana, North Dakota and Wyoming;
13 the Public Utilities Commissions of Idaho and South Dakota; the Public
14 Utility Commission of Oregon; and the Washington Utilities and
15 Transportation Commission.

16 **Q. Please describe your duties and responsibilities.**

1 A. I have executive responsibility for the development, coordination,
2 and implementation of strategies and policies relative to operations of the
3 above mentioned companies that, in combination, serve over one million
4 customers in eight states.

5 **Q. Please outline your educational and professional background.**

6 A. I hold a Bachelor's Degree in Accounting from Minnesota State
7 University Moorhead. I began working for MDU Resources/Montana-
8 Dakota in 1995 and have been in my current capacity since January 2015.
9 I was the Vice President-Operations of Great Plains and Montana-Dakota
10 from January of 2014 until assuming my present position.

11 Prior to that, I was the Vice President, Controller and Chief
12 Accounting Officer for MDU Resources for nearly four years and held
13 other finance related positions prior to that.

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to provide an overview of the
16 Company's Minnesota natural gas operations, explain the Company's
17 request for a natural gas distribution rate increase and discuss the policies
18 and reasons underlying the major aspects of the request, including the
19 Company's request to continue the Revenue Decoupling Mechanism
20 (RDM) currently in place and the introduction of a margin sharing
21 mechanism to be applicable to a large industrial customer on Great Plains'
22 system. I will address the need for an interim rate increase and, finally, I

1 will introduce the other Company witnesses that will present testimony and
2 exhibits in further support of the Company's request.

3 **Q. Would you provide a summary of Great Plains' gas operations in**
4 **Minnesota?**

5 A. Great Plains provides natural gas service to approximately 22,038
6 customers in nine communities, operating approximately 470 miles of
7 distribution mains and approximately 23,096 services. The customer base
8 is 85% percent residential and 15% percent commercial and industrial. As
9 of December 31, 2018, the Company had 31 full and part time employees
10 who live and work throughout the Minnesota service area. Great Plains'
11 gas service area has two fully staffed operations centers located in the
12 communities of Fergus Falls and Marshall, Minnesota and is also
13 supported by the regional operations located in Bismarck, North Dakota.
14 There are service technicians and construction employees headquartered
15 in five other Minnesota communities deemed strategic to the safe and
16 reliable operation of the Company's distribution system.

17 A map of the gas distribution system in Minnesota is included as
18 Exhibit No. ____ (NAK-1).

19 Great Plains' customers have toll-free access to Customer Service
20 Centers located in Meridian, Idaho and Bismarck, North Dakota as well as
21 the Credit Center in Bismarck, North Dakota, to place routine utility service
22 requests and inquiries from 7:00 am to 7:00 pm local time, Monday
23 through Friday and emergency calls on a 24-hour basis. A scheduling

1 center, located in Meridian, Idaho transmits electronic service orders to the
2 mobile terminals placed in our fleet of service and construction vehicles.
3 This network allows the Company to respond quickly to customer requests
4 and emergency situations.

5 **Q. Would you please provide more information regarding the customers**
6 **the Company serves?**

7 A. Yes. The residential, firm general service and small interruptible
8 customers use natural gas primarily for space and water heating. As
9 such, Great Plains' system has a low load factor with peak gas
10 requirements occurring during the winter. Summer loads are small by
11 comparison. The large interruptible loads making up the remainder of the
12 gas deliveries are primarily associated with the agricultural industry and
13 the production of ethanol. These are the primary industries supporting
14 Great Plains' natural gas customers in the rural areas of Minnesota. The
15 total annual natural gas delivered to our Minnesota customers is
16 8,488,170 Dk as identified for the test period in this proceeding with firm
17 deliveries representing approximately 34 percent of the gas delivered and
18 interruptible deliveries to commercial and industrial accounts representing
19 the remaining 66 percent.

20 **Q. Ms. Kivisto, did you authorize the filing of the rate application in this**
21 **proceeding?**

22 A. Yes, I did.

23 **Q. What is the amount of the increase requested?**

1 A. As will be fully explained by other Company witnesses, the
2 Company is requesting a natural gas rate increase of \$2,860,839
3 representing a 12.0 percent increase in revenues. The rate case is based
4 on a test year comprised of actual financial information for the calendar
5 year 2018 adjusted for known and measurable changes through year end
6 2019 and projected 2020. This approach was approved by the Minnesota
7 Public Utilities Commission (Commission) in Great Plains' last natural gas
8 rate case. As explained further in Mr. Jacobson's testimony, a total
9 revenue deficiency of \$3,639,839 was identified in order to move the cost
10 recovery for system safety and integrity projects from the Gas Utility
11 Infrastructure Cost (GUIC) Rider into retail rates. From a customer's
12 perspective, the increase as proposed because of this rate case, is
13 \$2,860,839 over the rates customers are currently paying or 12.0 percent.

14 **Q. When was the Company's last general rate case?**

15 A. The Company's last rate case was Docket No. G004/GR-15-879
16 filed on September 30, 2015. The resulting rate increase was \$1.14
17 million, or a 5.2 percent overall annual increase effective on January 1,
18 2017. As authorized in that rate case, Great Plains implemented a
19 consolidated base costs of gas and purchased gas adjustments effective
20 July 1, 2017 for the North and South rate districts. The Company also
21 consolidated the distribution rates effective for the two separate rate
22 districts with Phase 2 rates effective January 1, 2018, and Phase 3 rates
23 effective January 1, 2019 as authorized in the last general rate case.

1 Subsequent to the rate case, Great Plains reduced its distribution rates to
2 produce an annual decrease of \$395,206 effective May 1, 2019 in
3 response to the Commission's Order issued in its Investigation into the
4 Effects on Electric and Natural Gas Utility Rates and Services of the 2017
5 Federal Tax Act.

6 **Q. Why has Great Plains filed this application for a natural gas rate**
7 **increase?**

8 A. Great Plains is requesting an increase in its general gas rates at
9 this time because the current rates do not reflect the cost of providing
10 natural gas service to the Company's Minnesota customers.

11 **Q. What are the primary reasons that Great Plains needs an increase at**
12 **this time?**

13 A. The primary reason for the need for an increase in rates is the
14 increased capital investment in the Minnesota system related to Great
15 Plains' continued investment in distribution facilities to improve system
16 safety and reliability. The additional investment has generally increased
17 the associated depreciation, taxes and operation and maintenance
18 expenses. The capital expenditures that have been recovered through
19 Great Plains' GUIC Adjustment since the last rate case along with the
20 capital investments occurring in 2019 and projected for 2020 are included
21 in the proposed distribution base retail rates in this rate case.

22 Without an increase in distribution rates, the Company projects its
23 2020 rate of return will be (0.726) percent.

1 **Q. Would you please describe the investment in distribution facilities to**
2 **improve system safety and integrity in greater detail?**

3 A. Yes. As also presented in the last rate case and in the GUIC filings
4 submitted annually since that time, the investment in system safety and
5 integrity is a focused effort based on the Company's Distribution Integrity
6 Management Program (DIMP). The objective of the DIMP is to develop a
7 model to assist in determining which areas of the gas distribution system
8 to focus replacement, maintenance, and repair efforts and resources due
9 to known or predicted threats to the distribution system.

10 The model assesses nine different threat categories: Corrosion,
11 Natural Forces, Equipment Failure, Material Failure, Excavation Damage,
12 Incorrect Operation, Weld/Joint Failure, Outside Force, and Other, all
13 equally weighted.

14 A detailed geographical information system (GIS) map, with every
15 identified piece or component that makes up the gas distribution system,
16 both above and below ground, and with as much information about each
17 piece as is available is used as the basis of the model. Scores for various
18 factors were determined by a group of subject matter experts including
19 office engineers, field engineers and field technicians.

20 The results obtained from the DIMP modeling are consistent with
21 what was expected by the subject matter experts. The top three risks
22 identified by the DIMP model for Great Plains were:

23 1. Excavation Damage (driven by polyvinyl chloride (PVC) pipe)

1 2. Material Failure (driven by PVC pipe)

2 3. Corrosion (driven by early vintage steel systems)

3 The DIMP results are used as an operational tool to aid in directing
4 resources to reduce pipeline risks. The results will be consistently
5 analyzed to determine accelerated actions to the pipeline so that changes
6 to resource planning and budgeting can be made to carry out the
7 reduction in risks from pipeline threats.

8 The DIMP model data was updated in 2019, as it will be each year,
9 by an internal Integrity Department group comprised of subject matter
10 experts where updates will be made each year to 1) document progress
11 from the prior year and 2) reassess the risk attributed to each community
12 to determine if the course of replacement should be modified for the
13 upcoming construction year. As further explained below, this process has
14 now been centralized across the eight states comprising the MDU Utilities
15 Group.

16 Great Plains started a structured replacement program in 2013 that
17 was focused on the replacement of PVC pipe (distribution mains and
18 services) throughout the system. As of the end of 2019, PVC facilities will
19 have been replaced in the communities of Dawson, Breckenridge,
20 Renville, Clarkfield and Pelican Rapids. A replacement project was
21 started in Montevideo in 2019 and will continue into 2020. In addition to
22 replacing PVC pipe in Montevideo in 2020, Great Plains will be replacing
23 approximately 6,000 feet of early vintage steel pipe and 50 services in

1 conjunction with a water and sewer rebuild project the City of Montevideo
2 is planning for 2020 in the downtown area. As noted above, early vintage
3 steel pipe has been identified at risk in the DIMP. The opportunity to
4 replace this approximately 1966 vintage steel pipe at the same time as the
5 City project will provide cost savings and lessen the construction
6 frustrations with projects such as this. Great Plains plans to continue its
7 system safety and integrity program into the future in order to address the
8 risks identified in its DIMP. The GUIC is a useful tool in minimizing the
9 number of rate cases that would be driven solely by this endeavor. At the
10 end of 2018, it is estimated that approximately 45 percent of the PVC
11 mains and 55 percent of the services intended to be replaced as part of
12 the PVC program haven been completed.

13 **Q. How much has the gross plant investment increased since the last**
14 **rate case?**

15 The projected year end 2020 plant investment is \$67.3 million
16 representing an increase of \$20.0 million or approximately 42 percent
17 greater than the investment as of year end 2016. Nearly 70 percent of
18 the increase is within the distribution function.

19 **Q. How have the investments made benefited customers?**

20 A. The investments made consist primarily of pipeline replacement
21 projects which are critical to the Company's number one priority of
22 providing safe and reliable service. While the investments typically do not

1 result in the addition of customers and new load to recover the cost of the
2 replacement, the safety and reliability of the system is greatly improved.

3 **Q. Ms. Kivisto, would you explain how Great Plains strives to efficiently**
4 **provide safe and reliable service to its Minnesota customers?**

5 A. Great Plains works hard to control its costs by continually looking
6 for opportunities that create efficiencies and control costs. In spite of
7 Great Plains' efforts to control costs, the Company is seeing a need for
8 increased revenue as the need to replace existing infrastructure and add
9 new infrastructure continues.

10 The MDU Utilities Group, which encompasses the four brands I
11 discussed previously, has recently moved forward from a regional
12 operations structure by brand to a functional approach across all brands
13 covering an eight-state service area, striving for operational consistency.

14 The goal was to develop an operations organizational structure to
15 operate as one utility with one vision.

- 16 • Create efficiencies in operations, technology and support services
- 17 through common approaches and standards
- 18 • Gain economics of scale by using resources more effectively
- 19 • Streamline decision making
- 20 • Reduce duplication of effort
- 21 • Better manage the need for additional resources
- 22 • Implementation of a Pipeline Safety Management System
- 23 • Ensure the organization is better prepared for growth

1 • Evolution of continuous improvement
2 • Build specialized groups with a high level of expertise in their field
3 The operating functions are organized as follows, each reporting to
4 a Vice President who oversee the function across all brands and eight
5 states:

6 • **Field Operations (Eric Martuscelli - Vice President)**

7 Directs and coordinates activities for the entire gas and electric
8 distribution field operations across the eight-state service territory.
9 Oversee the delivery of regulated products and services to our
10 customers.

11 • **Operations and Engineering Services (Pat Darras - Vice
12 President)**

13 Oversee the development, design and execution of critical and
14 transformative operational strategic initiatives including but not
15 limited to asset management, infrastructure upgrades, and
16 compliance while maintaining engineering and operational
17 excellence across the MDU Utilities Group.

18 • **Safety, Process Improvement, and Operations Technology
19 (Hart Gilchrest - Vice President)**

20 Oversee the development, design and execution of critical and
21 transformative operational excellence strategic initiatives including
22 but not limited to safety, technical training, safety management
23 systems, process improvement and operations technology.

1 **Q. What return is Great Plains requesting in this case?**

2 A. Great Plains is requesting an overall return of 7.46 percent,
3 inclusive of a return on equity (ROE) of 10.2 percent. Ms. Bulkley's
4 analysis indicates that a 10.2 percent ROE is fully justified and supported
5 based on the results of her studies.

6 **Q. How will the requested increase affect the various classes of**
7 **customers?**

8 A. The proposed percentage change in rates by customer class is as
9 follows:

Customer Class	Percent Increase
Residential	15.7
Firm General	12.5
Interruptible Grain Drying	12.2
Small Interruptible	3.3
Large Interruptible	3.7
Overall	12.0

10

11 A typical residential customer using 81 dk annually will see an
12 increase of \$7.05 per month over rates they are paying today under the
13 proposed rates.

14 **Q. Would you please address the Company's Revenue Decoupling**
15 **Mechanism that was implemented on a pilot basis pursuant to the**
16 **Commission's approval in the last rate case?**

17 A. Yes. Great Plains is requesting to continue the RDM on a
18 permanent basis as a means of effectively and efficiently addressing the

1 effects of conservation and weather on the recovery of the Company's
2 cost to provide safe and reliable service. The RDM provides the
3 opportunity to return to customers or recover from customers the
4 distribution costs that will be approved as a result of this rate case. As
5 established by Minnesota Statute § 216B.2412, the purpose of the RDM is
6 to eliminate the Company's throughput incentive and thus the disincentive
7 to encourage its customers to invest in energy savings. I understand that
8 a means of evaluating the Company's performance upon implementation
9 of the RDM is to compare energy savings generated under its
10 Conservation Improvement Program (CIP) before and after the
11 implementation of an RDM. Presumably the Company is recognizing the
12 removal of the disincentive and CIP related energy savings should
13 increase upon implementation of an RDM. Mr. Fischer will provide
14 additional details regarding Great Plains' CIP and the results that have
15 been achieved. As will be explained, the comparison of results before
16 and after the implementation of the RDM, is affected by variables such as
17 the change in methodology in determining how savings are determined,
18 the state of the economy, the cost of gas that will be avoided and the
19 demographics of the service area. Great Plains is committed to its CIP
20 and is diligently working to address a means to increase the energy
21 savings that are directly related to its CIP. I implore the Commission to
22 take these factors into consideration in order to continue moving forward
23 with engaging customers to participate in CIP and continue with the RDM

1 that to date has provided a net credit to customers. In the event any RDM
2 surcharges are limited more than is currently present under the current
3 tariff, Great Plains would be forced to request elimination of the RDM as
4 such limitations would jeopardize Great Plains' ability to achieve its
5 authorized return.

6 **Q. Why is Great Plains requesting to introduce a margin sharing**
7 **mechanism as part of its RDM at this time?**

8 A. Great Plains currently serves a large industrial customer who
9 represents approximately 9 percent of Great Plains distribution margin.
10 Due to the markets in which it competes, this customer is CIP exempt
11 precisely due to the competitive and economic pressures it faces. As
12 further explained by Mr. Jacobson, the loss of this customer would require
13 the immediate filing of a rate case in order to recover costs from the
14 remaining customers. This customer did significantly reduce its operations
15 in early 2019 and, while operating at full load again, the potential exists for
16 a disruption in natural gas use into the future. Mr. Hatzenbuehler and Ms.
17 Bosch will discuss the mechanics of the mechanism, but in short, the retail
18 rates proposed in this rate case are based on the loss of the customer
19 with a corresponding and offsetting credit based on volumes projected in
20 the rate case. To the extent volumes deviate from the level to be
21 established in this rate case, the margin sharing credit will be
22 correspondingly adjusted as part of the RDM.

23 **Q. Is Great Plains seeking interim rate relief in this proceeding?**

1 A. Yes. Interim rate relief is being sought in this case consistent with
2 Minn. Stat. § 216B.16, Subd. 3. The amount of interim relief sought is
3 \$2,600,907 or approximately 11 percent and consists of the Company's
4 projected 2020 revenue requirement as described by Mr. Jacobson offset
5 by the revenues currently collected under the GUIC. The proposed interim
6 rates are described by Mr. Hatzenbuhler. The interim increase is
7 necessary to provide the Company an opportunity to recover the costs of
8 providing service to customers today. Great Plains requests that the
9 interim rate schedules be approved and made effective on January 1,
10 2020, subject to refund pending final Commission action on the general
11 rate increase Application.

12 **Q. Would you please identify the witnesses who will testify on behalf of**
13 **Great Plains in this proceeding?**

14 A. Yes. Following is a list of witnesses that will provide testimony
15 and/or exhibits in support of the Company's application:

- 16 • Ms. Tammy J. Nygard, Controller for Great Plains, will testify
17 regarding the overall cost of capital, capital structure and overall
18 debt costs and Great Plains' compliance with Docket No. G,E-
19 999/CI-90-1008 regarding the allocation of costs.
- 20 • Ms. Ann Bulkley, Senior Vice President of Concentric Energy
21 Advisors, Inc., will testify regarding the appropriate cost of common
22 equity and the reasonableness of the capital structure for Great
23 Plains Minnesota gas operations.

- 1 • Mr. Matthew T. Shoemake, Regulatory Analyst for Great Plains, will
2 testify regarding the projected customer and volume analysis.
- 3 • Mr. Travis R. Jacobson, Regulatory Analysis Manager for Great
4 Plains, will testify regarding the total revenue requirement
5 necessary for Minnesota gas operations, the travel, meals and
6 other expenses as well as the interim revenue requirement.
- 7 • Mr. Jordan R. Hatzenbuhler, Regulatory Affairs Manager for Great
8 Plains, will testify regarding the Company's embedded class cost of
9 service study and proposed rate design including how the
10 proposals will affect the various customer classes. Mr.
11 Hatzenbuhler will also provide an analysis of the Company's
12 Decoupling Pilot and its request to continue the Decoupling
13 Mechanism and the modifications proposed.
- 14 • Mr. Jeremy J. Fischer, Manager of Energy Services for Great
15 Plains, will provide testimony regarding Great Plains' Conservation
16 Improvement Program in support of the Company's request to
17 continue with its Decoupling Mechanism.
- 18 • Ms. Stephanie Bosch, Regulatory Affairs Manager for Great Plains,
19 will testify regarding proposed tariff changes, the projected revenue
20 calculations and the extension analysis required pursuant to the
21 Commission's Order in Docket No. G-999/CI-90-563.

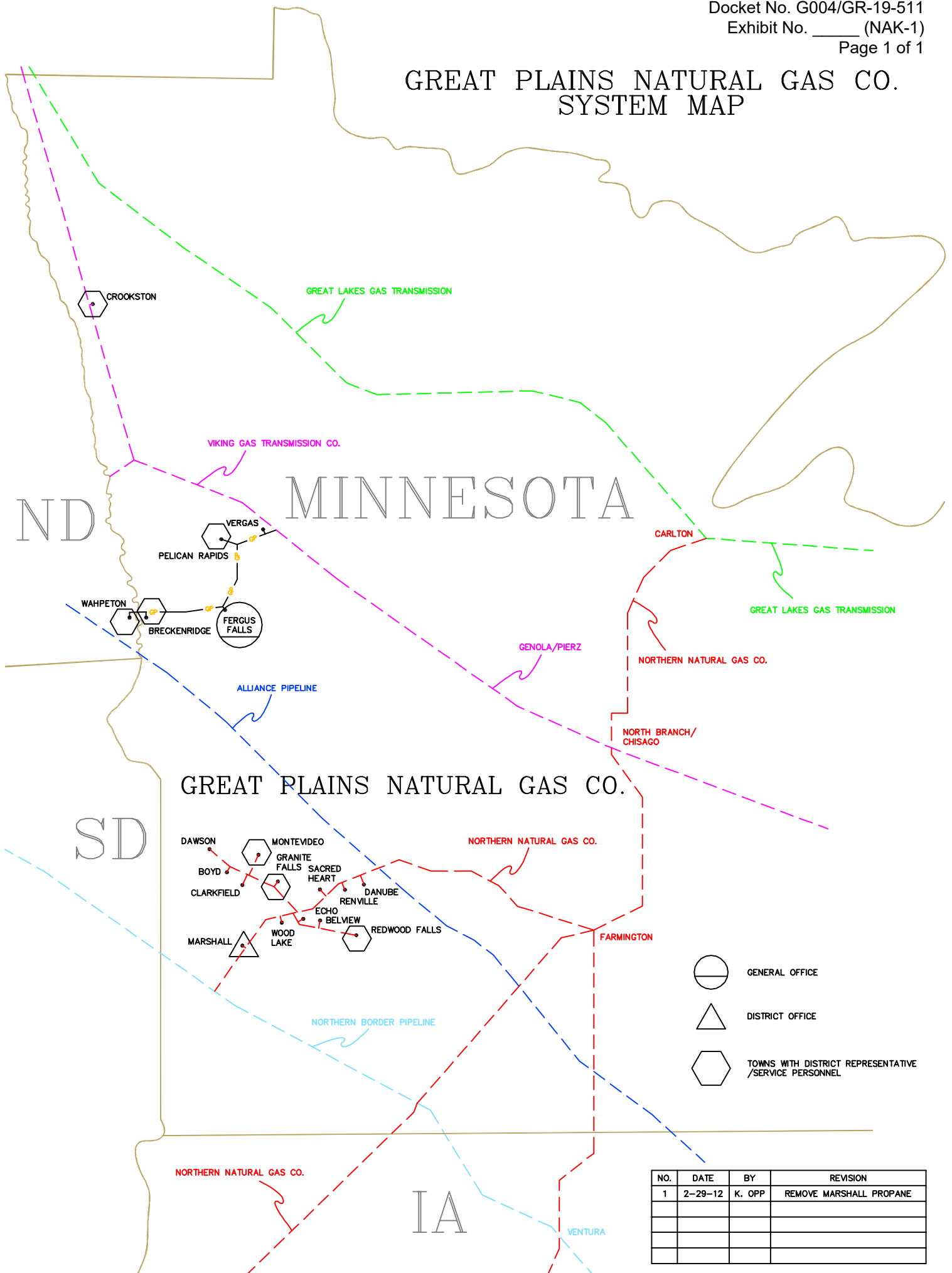
22 **Q. Ms. Kivisto, are the rates requested in this proceeding just and**
23 **reasonable?**




1 A. Yes. In my opinion, the proposed rates are just and reasonable as
2 they are reflective of the total costs being incurred by Great Plains to
3 provide safe and reliable natural gas service to its customers. The
4 proposed rates will provide Great Plains the opportunity to earn a fair and
5 reasonable return on its Minnesota natural gas operations.

6 **Q. Does this complete your direct testimony?**

7 A. Yes, it does.

GREAT PLAINS NATURAL GAS CO. SYSTEM MAP



-  GENERAL OFFICE
-  DISTRICT OFFICE
-  TOWNS WITH DISTRICT REPRESENTATIVE /SERVICE PERSONNEL

NO.	DATE	BY	REVISION
1	2-29-12	K. OPP	REMOVE MARSHALL PROPANE

GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

Before the Minnesota Public Utilities Commission

Docket No. G004/GR-19-511

Direct Testimony
of
Tammy J. Nygard

1 **Q. Would you please state your name, business address and position?**

2 A. Yes. My name is Tammy J. Nygard and my business address is
3 400 North Fourth Street, Bismarck, North Dakota 58501. I am the
4 Controller for Montana-Dakota Utilities Co. (Montana-Dakota), Cascade
5 Natural Gas Corporation and Intermountain Gas Company, subsidiaries of
6 MDU Resources Group, Inc. as well as Great Plains Natural Gas Co.
7 (Great Plains), a division of Montana-Dakota, collectively the MDU Utilities
8 Group.

9 **Q. Would you please describe your duties?**

10 A. I am responsible for providing leadership and management of the
11 accounting and the financial forecasting/planning functions, including the
12 analysis and reporting of all financial transactions for the MDU Utilities
13 Group.

14 **Q. Would you please outline your educational and professional**
15 **background?**

16 A. I graduated from the University of Mary with a Bachelor of Science
17 degree in Accounting and Computer Information Systems. I have over 17

1 years of experience in the utility industry. During my tenure with the MDU
2 Utilities Group, I have held positions of increasing responsibility, including
3 Financial Analyst for Montana-Dakota, Director of Accounting and Finance
4 for Cascade, and now as MDU Utilities Group Controller.

5 **Q. What is the purpose of your testimony in this proceeding?**

6 A. I will explain how Montana-Dakota/Great Plains finances its gas
7 utility operations and provide an overview of the capital structure. I am
8 responsible for presenting Statement D. I will also address compliance
9 with Docket No. G,E-999/CI-90-1008 (1008 Docket) regarding the
10 allocation of costs.

11 **Q. How does the Company finance its gas utility operations and**
12 **determine the amount of equity and debt to be included in its capital**
13 **structure?**

14 A. As a regulated public utility, the Company has a duty and obligation
15 to provide safe and reliable service to its customers across its service
16 territory while prudently balancing cost and risk. In order to fulfill its
17 service obligations, the Company is making significant capital
18 expenditures for new plant investment throughout its service territory,
19 especially in mains and services. These new investments also have
20 associated operating and maintenance costs. Through its financial
21 planning process, the Company determines the amounts of necessary
22 financing required to support these activities. The Company finances its
23 operations with a target of 50 percent equity. Capital investments are

1 financed through a mix of internally generated funds, the utilization of the
2 Company's short-term credit line and the issuance of additional debt and
3 equity financing as required to maintain targeted capital ratios.

4 The Company obtained \$30.0 million of additional equity in 2018 in
5 order to achieve and maintain the targeted capital structure.

6 The Company issued a thirteen month \$100 million London
7 Interbank Offered Rate (LIBOR) floating rate note in both September and
8 October 2018, for a total of \$200 million. This temporary bridge financing
9 was put in place to delay issuance of permanent private placement debt in
10 order to aggregate debt issuances and achieve more attractive long-term
11 pricing and avoid duplication of issuance costs. The Company anticipates
12 a \$100 million debt issuance in both October and November 2019, for a
13 total of \$200 million. \$100.0 million of senior notes were paid off in
14 September 2018.

15 **Q. Was Statement D and the data contained therein prepared by you or**
16 **under your supervision?**

17 A. Yes, it was.

18 **Q. Are they true to the best of your knowledge and belief?**

19 A. Yes, they are.

20 **Q. Would you please explain Statement D?**

21 A. Statement D shows the average utility capital structure of Montana-
22 Dakota and Great Plains for the twelve months ended December 31,
23 2018, and the projected capital structure for 2019 and 2020. The basis for

1 the requested 10.20 percent return on equity contained within the overall
2 requested rate of return is supported by the testimony of Ms. Ann Bulkley.
3 The components of the 2020 projected overall annual rate of return, which
4 are used by Mr. Jacobson to calculate the revenue requirement, are:

	Weighted Cost of Capital
Long Term Debt	2.127%
Short Term Debt	0.150%
Equity	5.183%
Required Rate of Return	7.460%

5

6 **Q. What does Statement D, Schedule D-1 show?**

7 A. Page 1 is a summary showing the Company's long-term debt and
8 average cost of debt at December 31, 2018 and the projected balances
9 and costs for 2019 and 2020. Page 2 shows the cost and the debt
10 balance by issue at December 31, 2018. Page 3 shows the projected
11 average long-term debt and associated costs for 2019 and page 4 shows
12 the same information for projected 2020.

13 **Q. How did you derive the projected cost of debt for 2019 and 2020?**

14 A. The projected cost of debt for 2019 and 2020 is based upon the
15 yield to maturity of each debt issue outstanding.

16 **Q. Would you please describe Statement D, Schedule D-2, page 1?**

17 A. Schedule D-2 presents the average short-term debt balance for
18 2018 and projected for 2019 and 2020 as well as the average cost of
19 short-term debt. A twelve-month average of short-term debt is used in the

1 cost of capital calculation to reflect the seasonality in the short-term debt
2 balance. Short-term debt is historically at or near its peak in December
3 and the twelve-month average calculation is more reflective of the
4 borrowing level than a year-end balance.

5 **Q. What does Statement D, Schedule D-3 show?**

6 A. Schedule D-3 presents the equity balances at December 31, 2018
7 and the projected average equity balances for 2019 and 2020 reflecting
8 the projected activity in the balance.

9 **Q. Would you please describe Statement D, Schedule D-4 and explain**
10 **the amortization method utilized?**

11 A. Schedule D-4 reflects the annual amortization of the costs
12 associated with the redemption of long-term debt. For this proceeding, the
13 amortization has been computed on a straight-line basis over the
14 remaining life of the issues. The Company uses the same calculation for
15 accounting purposes.

16 **Q. Great Plains' previous capital structures have included preferred**
17 **stock. Has the preferred stock been redeemed?**

18 A. Yes, all preferred stock issued and outstanding was redeemed on
19 April 1, 2017. Preferred stock comprised about 0.6 percent of the 2017
20 average capital structure and was replaced with lower cost long-term debt.
21 The redemption reduces the administrative burden associated with the
22 preferred stock and, at the same time, reduces the overall cost of capital.
23 The Company did incur a redemption premium to redeem the preferred

1 stock and has deferred the costs of the redemption. As further discussed
2 in the testimony of Mr. Jacobson, Great Plains has included those costs in
3 the rate base similar to debt redemption costs. The inclusion of deferred
4 preferred stock redemption charges in rate base continues to show a net
5 present value benefit to customers.

6 **Q. Was it prudent to redeem the preferred stock?**

7 A. Yes. By redeeming preferred stock, Great Plains reduced its
8 financing costs. The preferred stock had dividend rates of 4.5% and 4.7%.
9 This was replaced with the fifteen year long-term debt issuance issued in
10 March 2017 at an interest rate of 3.36%. The result of the redemption is a
11 lower overall cost of capital. An analysis has been prepared which
12 demonstrates the overall net benefit of the redemption, inclusive of the
13 rate base impact, is beneficial to customers.

14 **Q. Would you describe the method used to allocate MDU Resources**
15 **Group, Inc. (MDU Resources) corporate costs to Great Plains?**

16 A. MDU Resources' corporate costs are directly assigned whenever
17 possible and costs that cannot be directly charged or assigned are
18 allocated to the regulated and non-regulated business units using average
19 invested capitalization.

20 **Q. Has the Commission allowed the use of average invested**
21 **capitalization for the allocation of corporate costs?**

22 A. The Commission adopted a general allocator in Docket No.
23 G,E999/CI-90-1008 that is computed using the ratio of all expenses

1 directly assigned or attributed to regulated and non-regulated activities,
2 excluding the cost of fuel, gas, purchased power, and the purchased cost
3 of goods sold.

4 While Great Plains believes that MDU Resources' current allocation
5 methodology represents a reasonable method for a diversified company
6 such as MDU Resources, it has, in this filing, applied the method
7 prescribed by the Commission in which all cost categories are allocated
8 based on the general allocator. The adjustment to reflect the change in
9 methods is addressed in the testimony of Mr. Jacobson.

10 **Q. Does this conclude your direct testimony?**

11 **A.** Yes, it does.

STATE OF MINNESOTA
BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Docket No. G004/GR-19-511

PREPARED DIRECT TESTIMONY OF

ANN E. BULKLEY

ON BEHALF OF

GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

1 **Q1. Please state your name and business address.**

2 A1. My name is Ann E. Bulkley. My business address is 293 Boston Post Road West,
3 Suite 500, Marlborough, Massachusetts 01752.

4 **Q2. What is your position with Concentric Energy Advisors, Inc. (“Concentric”)?**

5 A2. I am employed by Concentric as a Senior Vice President.

6 **Q3. On whose behalf are you submitting this Direct Testimony?**

7 A3. I am submitting this Direct Testimony before the Minnesota Public Utilities
8 Commission (“Commission”) on behalf of Great Plains Natural Gas Co. (“Great
9 Plains” or the “Company”), which is a division of Montana-Dakota Utilities Co.
10 (“Montana-Dakota”). Montana-Dakota is an indirect wholly-owned subsidiary of
11 MDU Resources Group, Inc. (“MDU Resources”).

12 **Q4. Please describe your education and experience.**

13 A4. I hold a Bachelor’s degree in Economics and Finance from Simmons College and
14 a Master’s degree in Economics from Boston University, with more than 20 years
15 of experience consulting to the energy industry. I have advised numerous energy

1 and utility clients on a wide range of financial and economic issues with primary
2 concentrations in valuation and utility rate matters. Many of these assignments
3 have included the determination of the cost of capital for valuation and ratemaking
4 purposes. I have included my resume and a summary of testimony that I have filed
5 in other proceedings as Exhibit No.____(AEB-2), Schedule 1 to this testimony.

6 **Q5. Please describe Concentric's activities in energy and utility engagements.**

7 A5. Concentric provides financial and economic advisory services to many and various
8 energy and utility clients across North America. Our regulatory, economic, and
9 market analysis services include utility ratemaking and regulatory advisory
10 services; energy market assessments; market entry and exit analysis; corporate and
11 business unit strategy development; demand forecasting; resource planning; and
12 energy contract negotiations. Our financial advisory activities include buy and sell-
13 side merger, acquisition and divestiture assignments; due diligence and valuation
14 assignments; project and corporate finance services; and transaction support
15 services. In addition, we provide litigation support services on a wide range of
16 financial and economic issues on behalf of clients throughout North America.

17 **Q6. Have you testified before any regulatory authorities?**

18 A6. Yes. A list of proceedings in which I have provided testimony is provided in
19 Exhibit No.____(AEB-2), Schedule 1 to this testimony.

1 **I. PURPOSE AND OVERVIEW OF DIRECT TESTIMONY**

2 **Q7. What is the purpose of your Direct Testimony?**

3 A7. The purpose of my Direct Testimony is to present evidence and provide a
4 recommendation regarding the appropriate Return on Equity (“ROE”)¹ for the
5 Company’s natural gas utility operations in Minnesota and to provide an
6 assessment of its proposed capital structure to be used for ratemaking purposes.
7 My analyses and recommendations are supported by the data presented in
8 Schedules 2 through 14 of Exhibit No.____(AEB-2), which were prepared by me or
9 under my direction.

10 **Q8. Please provide a brief overview of the analyses that led to your ROE**
11 **recommendation.**

12 A8. As discussed in more detail in Section VI, I applied the Constant Growth and Two-
13 Stage Growth forms of the Discounted Cash Flow (“DCF”) model, the Capital
14 Asset Pricing Model (“CAPM”), the Risk Premium Approach and the Expected
15 Earnings Analysis. My recommendation also takes into consideration: (1) the
16 Company’s capital expenditure requirements; (2) the Company’s small size; (3) the
17 Company’s service area; (4) the regulatory environment in which the Company
18 operates; and (5) the Company’s adjustment mechanisms. Finally, I considered the
19 Company’s proposed capital structure as compared to the capital structures of the
20 proxy companies.² While I did not make any specific adjustments to my ROE
21 estimates for any of these factors, I did take them into consideration in aggregate

¹ Throughout my Direct Testimony, I interchangeably use the terms “ROE” and “cost of equity”.

² The selection and purpose of developing a group of comparable companies will be discussed in detail in Section VI of my Direct Testimony.

1 when determining where the Company's ROE falls within the range of analytical
2 results.

3 **Q9. How is the remainder of your Direct Testimony organized?**

4 A9. Section II provides a summary of my analyses and conclusions. Section III reviews
5 the regulatory guidelines pertinent to the development of the cost of capital.
6 Section IV discusses current and projected capital market conditions and the effect
7 of those conditions on Great Plains' cost of equity in Minnesota. Section V explains
8 my selection of a proxy group of natural gas utilities. Section VI describes my
9 analyses and the analytical basis for the recommendation of the appropriate ROE
10 for Great Plains. Section VII provides a discussion of specific regulatory, business,
11 and financial risks that have a direct bearing on the ROE to be authorized for Great
12 Plains in this case. Section VIII assesses the Company's proposed capital structure
13 as compared to the proxy group. Section IX presents my conclusions and
14 recommendations for the market cost of equity.

15 **II. SUMMARY OF ANALYSIS AND CONCLUSIONS**

16 **Q10. Please summarize the key factors considered in your analyses and upon which**
17 **you base your recommended ROE.**

18 A10. In developing my recommended ROE for Great Plains, I considered the following:

- 19 • The *Hope* and *Bluefield* decisions³ that established the standards for
20 determining a fair and reasonable allowed ROE, including consistency of
21 the allowed return with the returns of other businesses having similar risk,

³ Federal Power Commission v. Hope Natural Gas Co., 320 U.S. 591 (1944); Bluefield Waterworks & Improvement Co., v. Public Service Commission of West Virginia, 262 U.S. 679 (1923).

adequacy of the return to provide access to capital and support credit quality, and the requirement that the result must lead to just and reasonable rates.

- The effect of current and projected capital market conditions on investors' return requirements.
- The results of several analytical approaches that provide estimates of the Company's cost of equity.
- The Company's regulatory, business, and financial risks relative to the proxy group of comparable companies and the implications of those risks.

Q11. Please explain how you considered those factors.

A11. After consideration of these factors, and analyzing the results of my analyses, I relied primarily on the range of results produced by the Constant Growth and Two-Growth forms of the DCF model.

As shown in Figure 1, the Constant Growth and Two-Growth DCF models produce a wide range of results. I then use the other analytical approaches such as the CAPM, Risk Premium and Expected Earnings analyses to check the reasonableness of the results of the DCF models and to inform my decision as to where Great Plains' ROE falls.

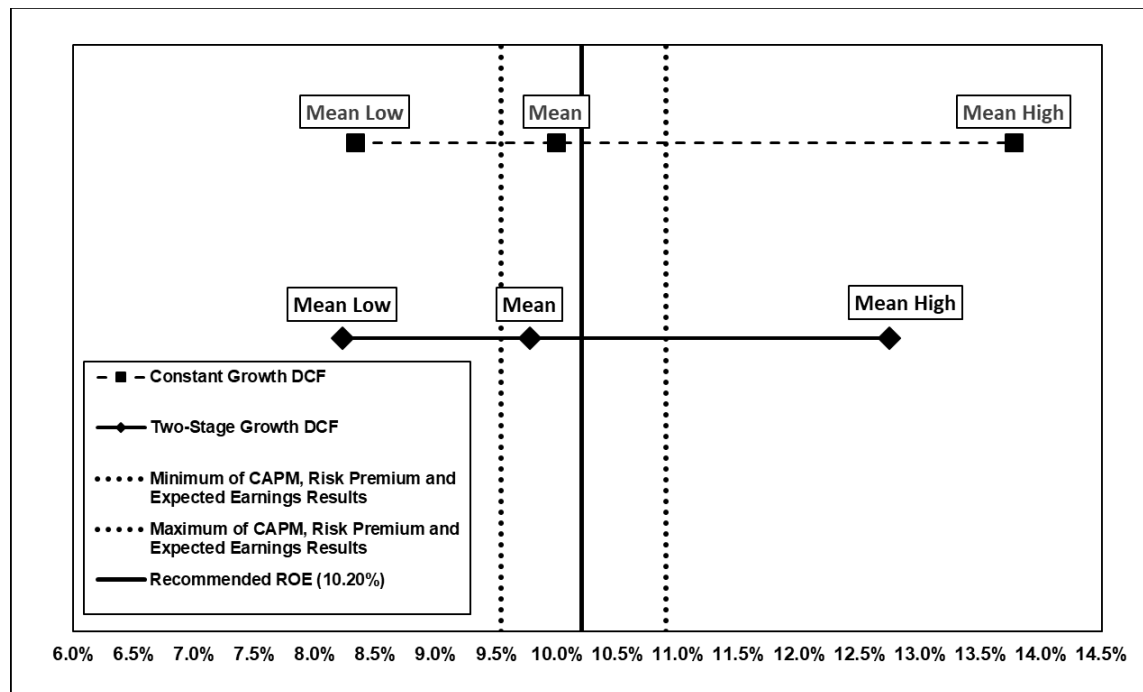
I also considered the Company's business and financial risk relative to the proxy group in establishing the range and recommended ROE. Although the companies in my proxy group are generally comparable to Great Plains, each company is unique, and no two companies have the exact business and financial risk profiles. Accordingly, I have selected a proxy group with similar, but not the same risk

profiles; and I have adjusted the results of my analysis either upwards or downwards within the reasonable range of results to account for any residual differences in risk.

Q12. Please summarize the results of the ROE estimation models that you considered to establish the range of ROEs for Great Plains.

A12. Figure 1 summarizes the range of results produced by the DCF models and the overall range of results produced by the CAPM, Risk Premium and Expected Earnings analyses.

Figure 1: Summary of Cost of Equity Analytical Results ⁴



As shown in Figure 1 (and in Exhibit No.____(AEB-2), Schedules 5 and 6), the range of the DCF model results is wide, particularly in relation to the results of the other

⁴

The analytical results reflect the results of the Two-Stage Growth DCF analysis excluding the results for individual companies that did not meet the minimum threshold of 7.00 percent.

1 methodologies. While it is common to consider multiple models to estimate the
2 cost of equity, it is particularly important when the range of results is wide.

3 Furthermore, as shown in Exhibit No.____(AEB-2), Schedules 5 and 6, the mean
4 low Constant Growth DCF results (prior to exclusions for outliers) for the proxy
5 group range from 7.41 to 7.57 percent for the 30-, 90-, and 180-day assumption
6 while the mean low Two-Growth DCF results (prior to exclusions for outliers) for
7 the proxy group range from 7.40 to 7.56 percent for the 30-, 90-, and 180-day
8 assumption. Thus, the DCF results are below any authorized ROE for an electric
9 utility or natural gas utility in the U.S. since at least 1980.^{5, 6} Therefore, I conclude
10 that the mean low DCF results do not provide a sufficient risk premium to
11 compensate equity investors for the residual risks of ownership, including the risk
12 that they have the lowest claim on the assets and income of Great Plains.

13 As a result, my ROE recommendation considers the mean and mean-high results of
14 the Constant Growth and Two-Growth DCF models. As shown in Figure 1, relying
15 on the range between the mean and mean-high results of the DCF models is also
16 supported by the results of the CAPM, Bond Yield Plus Risk Premium and
17 Expected Earnings analyses. The selected range of DCF results also considers
18 company-specific risk factors and current and prospective capital market
19 conditions.

⁵ My DCF models generated a mean low, mean, and mean high result. The mean low result is the mean of the proxy group DCF results calculated using the lowest earnings growth rate for each company from Value Line, Yahoo! Finance or Zacks.

⁶ Source: Regulatory Research Associates, Rate Case History, January 1, 1980 – July 31, 2019.

1 **Q13. What is your recommended ROE for Great Plains?**

2 A13. Considering the analytical results presented in Figure 1, as well as the level of
3 regulatory, business, and financial risk faced by Great Plains' natural gas operations
4 in Minnesota relative to the proxy group, I believe a range from 9.75 to 10.25
5 percent is reasonable. This recommendation reflects the mean to mean-high range
6 of the DCF models for the proxy group companies, the range of other analytical
7 approaches and the relative risk of Great Plains' natural gas operations in
8 Minnesota as compared to the proxy group, and current capital market conditions.
9 Within that range, a return of 10.20 percent is reasonable.

10 **Q14. Please describe the approach recently employed by the Commission for**
11 **determining a company's ROE.**

12 A14. Historically, the Commission relied largely on the mean result of the Two-Growth
13 DCF analysis using a proxy group of comparable companies to determine the
14 authorized ROE for the subject company.⁷ However, in its most recent Orders for
15 Minnesota Power, Otter Tail Power Company ("Otter Tail") and Minnesota Energy
16 Resources Corporation ("MERC"), the Commission has recognized the short-
17 coming of such a mathematical approach and strict reliance on a single
18 methodology. Instead, the Commission has considered additional factors and
19 analyses. For example, in its most recent order for Otter Tail, the Commission
20 awarded an authorized ROE that was equal to the midpoint between the mean and

⁷ Docket No. G008/GR-15-424, Findings of Fact, Conclusions and Order, at 43 (June 3, 2016).

1 mean-high results of the Two-Growth DCF model.⁸ In support of the decision, the
2 Commission noted that:

3 The record in this case establishes a compelling basis for
4 selecting an ROE above the mean average within the DCF
5 range, given Otter Tail's unique characteristics and
6 circumstances relative to other utilities in the proxy group.
7 These factors include the company's relatively smaller size,
8 geographically diffuse customer base, and the scope of the
9 Company's planned infrastructure investments. The
10 Commission has also considered Otter Tail's recognized [sic]
11 the Company's performance in completing major
12 infrastructure projects substantially under budget, its history
13 of providing reliable service with stable rates, and its record of
14 effectively serving the needs of its customers, as measured by
15 multiple customer-satisfaction metrics.⁹

16 The Commission cited a similar approach in its most recent Order for Minnesota
17 Power where the awarded ROE was also set above the mean results of the Two-
18 Growth DCF model. In that order, the Commission concluded that:

19 it is appropriate to establish an ROE toward the higher end of
20 the DCF-supported results to adjust for the divergence
21 between ROEs supported by the DCF models and the models
22 the Commission has historically relied upon for confirmation
23 of reasonableness—the CAPM and Bond Yield Plus Risk
24 Premium models.¹⁰

25 Finally, in its most recent Order for MERC, the Commission acknowledged that
26 the record included a broad diversity of modeling and noted that the authorized
27 ROE was set in light of the record as a whole.¹¹ In that case, the Commission
28 authorized an ROE of 9.70 percent and noted that the authorized ROE was

⁸ Docket No. E017/GR-15-1033, Findings of Fact, Conclusions and Order, at 55 (May 1, 2017).

⁹ *Ibid.*

¹⁰ Docket No. E015/GR-16-664, Findings of Fact, Conclusions and Order, at 61 (March 12, 2018).

¹¹ Docket No. G011/GR-17-563, Findings of Fact, Conclusions and Order, at 26 (December 26, 2018).

1 “comfortably between the mean growth-rate and high-growth-rate two-growth
2 DCF results calculated by both MERC and the OAG in surrebuttal testimony.”¹²

3 **Q15. Is the approach you employed for determining the Company’s ROE consistent**
4 **with the approach used by the Commission in prior cases?**

5 A15. Yes, it is. As discussed above, I relied primarily on the range of results produced
6 by the Constant Growth DCF model and the Two-Growth DCF model which is the
7 model that has been relied on historically by the Commission. Then, similar to
8 recent Commission decisions, I used the results of other analytical approaches such
9 as the CAPM, Risk Premium and Expected Earnings analyses as a check on the
10 reasonableness of the DCF results and to determine where the Company’s ROE
11 should fall. As shown in Figure 1, the other analytical approaches produced a range
12 of 9.53 percent to 10.90 percent. Again, consistent with the Commission’s recent
13 decisions, I considered the Company’s business and financial risk relative to the
14 proxy group in my conclusion as to where the Company’s ROE falls.¹³ Based on
15 these analyses, I determined that an ROE of 10.20 percent was reasonable.

16 **Q16. Please summarize the analysis you conducted in determining that Great**
17 **Plains’ requested capital structure is reasonable and appropriate.**

18 A16. Based on the analysis presented in Section VII of my testimony, I conclude that
19 Great Plains’ proposed 50.815 percent common equity is reasonable. To determine
20 if Great Plains’ requested capital structure was reasonable, I reviewed the capital

¹² Docket No. G011/GR-17-563, Findings of Fact, Conclusions and Order, at 27.

¹³ Docket No. E017/GR-15-1033, Findings of Fact, Conclusions and Order, at 55. Docket No. G011/GR-17-563, Findings of Fact, Conclusions and Order, at 26.

1 structures of the utility subsidiaries of the proxy companies. As shown in Exhibit
2 No.__(AEB-2), Schedule 13, the results of that analysis demonstrate that the
3 average equity ratios for the utility operating companies of the proxy group range
4 from 42.93 percent to 62.07 percent, with an average of 53.34 percent. Comparing
5 the Company's proposed equity ratio to the proxy group demonstrates that the
6 request is slightly below the average equity ratio for the utility operating
7 subsidiaries of the proxy group companies. Further, the Company's proposed
8 equity ratio is reasonable especially considering that Federal tax reform legislation
9 has had a negative effect on the cash flows and credit metrics of regulated utilities.

10 **III. REGULATORY GUIDELINES**

11 **Q17. Please describe the guiding principles to be used in establishing the cost of** 12 **capital for a regulated utility.**

13 A17. The United States Supreme Court's precedent-setting *Hope* and *Bluefield* cases
14 established the standards for determining the fairness or reasonableness of a
15 utility's allowed ROE. Among the standards established by the Court in those cases
16 are: (1) consistency with other businesses having similar or comparable risks; (2)
17 adequacy of the return to support credit quality and access to capital; and (3) that
18 the result, as opposed to the methodology employed, is the controlling factor in
19 arriving at just and reasonable rates.¹⁴

¹⁴ *Hope*, 320 U.S. 591 (1944); *Bluefield*, 262 U.S. 679 (1923).

1 **Q18. Has the Commission provided similar guidance in establishing the appropriate**
2 **return on common equity?**

3 A18. Yes, it has. In its most recent order in Docket No. G011/GR-17-563 for MERC,
4 the Commission cited Minnesota Statute Section 216B.16, subd. 6, which states
5 that:

6 [i]n determining just and reasonable rates, the Commission is
7 required to:

8 Give due consideration to the public need for adequate,
9 efficient, and reasonable service and to the need of the public
10 utility for revenue sufficient to enable it to meet the cost of
11 furnishing service, including adequate provision for
12 depreciation of its utility property used and useful in rendering
13 service to the public, *and to earn a fair and reasonable return*
14 *upon the investment in such property.*¹⁵

15 Additionally, the Commission stated that it “must set rates at a level that permits
16 stockholders an opportunity to earn a fair and reasonable return on their investment
17 and permits the utility to continue to attract investment.”¹⁶ This guidance is in
18 accordance with the *Hope* and *Bluefield* decisions and the principles that I
19 employed to estimate the ROE for the Company that an allowed rate of return must
20 be sufficient to enable regulated companies, like Great Plains, the ability to attract
21 capital on reasonable terms.

¹⁵ Docket No. G011/GR-17-563, Findings of Fact, Conclusions and Order, at 23.

¹⁶ *Ibid.*

1 **Q19. Why is it important for a utility to be allowed the opportunity to earn an ROE**
2 **that is adequate to attract capital at reasonable terms?**

3 A19. An ROE that is adequate to attract capital at reasonable terms enables the Company
4 to continue to provide safe, reliable natural gas service while maintaining its
5 financial integrity. To the extent the Company is provided the opportunity to earn
6 its market-based cost of capital, neither customers nor shareholders are
7 disadvantaged.

8 **Q20. Is a utility's ability to attract capital also affected by the ROEs that are**
9 **authorized for other utilities?**

10 A20. Yes. Utilities compete directly for capital with other investments of similar risk,
11 which include other natural gas and electric utilities. Therefore, the ROE awarded
12 to a utility sends an important signal to investors regarding whether there is
13 regulatory support for financial integrity, dividends, growth, and fair compensation
14 for business and financial risk. The cost of capital represents an opportunity cost
15 to investors. If higher returns are available for other investments of comparable
16 risk, investors have an incentive to direct their capital to those investments. Thus,
17 an authorized ROE significantly below authorized ROEs for other natural gas and
18 electric utilities can inhibit the utility's ability to attract capital for investment in
19 Minnesota.

20 While Great Plains is committed to investing the required capital to provide safe
21 and reliable service, because Great Plains is a subsidiary of MDU Resources, the
22 Company competes with the other MDU Resources subsidiaries for discretionary
23 investment capital. In determining how to allocate its finite discretionary capital

1 resources, it would be reasonable for MDU Resources to consider the authorized
2 ROE of each of its subsidiaries.

3 **Q21. Has the Commission considered the authorized ROEs in other jurisdictions?**

4 A21. Yes. In its Order in Docket No. E-001/GR-10-276 for Interstate Power and Light
5 Company (“IPL”), the Commission noted a previous Order where it explained the
6 following:

7 While the probative value of ROEs set in other jurisdictions is
8 limited because the record does not allow the Commission to
9 assess the differing regulatory circumstances affecting those
10 awards, they do provide some window to national context and,
11 as such, can serve a limited function as a check on
12 reasonableness.¹⁷

13 In its decision, the Commission also considered the ROE that at the time IPL had
14 just been authorized in Iowa by the Iowa Utilities Board. Specifically, the
15 Commission stated that “[w]hile the helpfulness of other commissions’ decisions
16 is very limited by the fact-intensive nature of utility regulation, the decision does
17 offer a reality check of sorts.”¹⁸ Therefore, the Commission has considered the
18 returns that have been authorized nationally as well the returns that have been
19 authorized for other subsidiaries of the subject company’s parent company in other
20 jurisdictions. This should also be an important consideration for the Commission
21 in the current case.

¹⁷ Docket No. E001/GR-10-276, Findings of Fact, Conclusions and Order, at 11 (August 12, 2011).

¹⁸ *Ibid.*

1 **Q22. What are your conclusions regarding regulatory guidelines?**

2 A22. The ratemaking process is premised on the principle that, for investors and
3 companies to commit the capital needed to provide safe and reliable utility services,
4 a utility must have the opportunity to recover the return of, and the market-required
5 return on, its invested capital. Because utility operations are capital-intensive,
6 regulatory decisions should enable the utility to attract capital at reasonable terms
7 under a variety of economic and financial market conditions; doing so balances the
8 long-term interests of the utility and its ratepayers.

9 The financial community carefully monitors the current and expected financial
10 condition of utility companies, and the regulatory framework in which they operate.
11 In that respect, the regulatory framework is one of the most important factors in
12 both debt and equity investors' assessments of risk. The Commission's order in
13 this proceeding, therefore, should establish rates that provide the Company with the
14 opportunity to earn an ROE that is: (1) adequate to attract capital at reasonable
15 terms under a variety of economic and financial market conditions; (2) sufficient to
16 ensure good financial management and firm integrity; and (3) commensurate with
17 returns on investments in enterprises with similar risk. To the extent Great Plains
18 is authorized the opportunity to earn its market-based cost of capital, the proper
19 balance is achieved between customers' and shareholders' interests.

1 **IV. CAPITAL MARKET CONDITIONS**

2 **Q23. Why is it important to analyze capital market conditions?**

3 A23. The ROE estimation models rely on market data that are either specific to the proxy
4 group, in the case of the DCF model, or to the expectations of market risk, in the
5 case of the CAPM. The results of the ROE estimation models can be affected by
6 prevailing market conditions at the time the analysis is performed. While the ROE
7 that is established in a rate proceeding is intended to be forward-looking, the analyst
8 uses current and projected market data, specifically stock prices, dividends, growth
9 rates and interest rates in the ROE estimation models to estimate the required return
10 for the subject company.

11 As discussed in the remainder of this section, analysts and regulatory commissions
12 have concluded that current market conditions have affected the results of the ROE
13 estimation models. As a result, it is important to consider the effect of these
14 conditions on the ROE estimation models when determining the appropriate range
15 and recommended ROE for a future period. If investors do not expect current
16 market conditions to be sustained in the future, it is possible that the ROE
17 estimation models will not provide an accurate estimate of investors' required
18 return during that rate period. Therefore, it is very important to consider projected
19 market data to estimate the return for that forward-looking period.

1 **Q24. What factors are affecting the cost of equity for regulated utilities in the**
2 **current and prospective capital markets?**

3 A24. The cost of equity for regulated utility companies is being affected by several
4 factors in the current and prospective capital markets, including: (1) the current
5 market uncertainty has resulted in valuations of utility stocks that are at historically
6 high levels, which has an inverse relationship to dividend yields; (2) recent market
7 uncertainty, its current effect on interest rates and long-term expectations for
8 interest rates; and (3) recent Federal tax reform. In this section, I discuss each of
9 these factors and how it affects the models used to estimate the cost of equity for
10 regulated utilities.

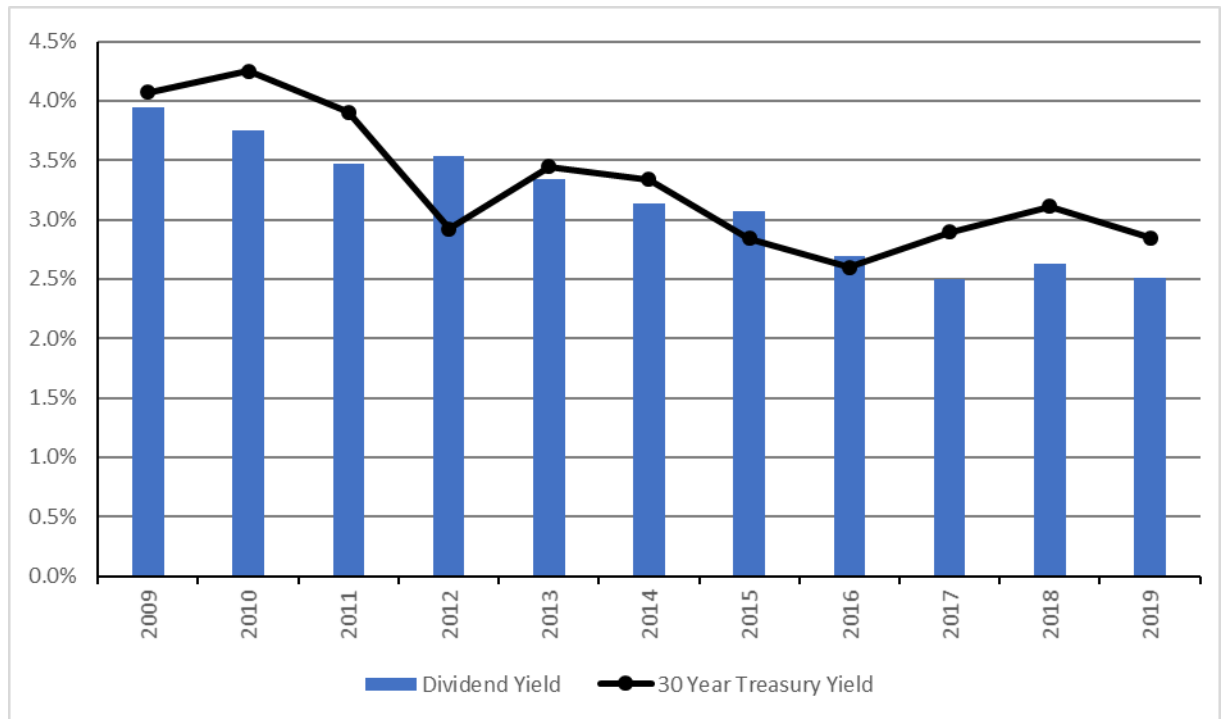
11 **A. The Effect of Market Conditions on Valuations**

12 **Q25. How has the Federal Reserve's monetary policy affected capital markets in**
13 **recent years?**

14 A25. Extraordinary and persistent federal intervention in capital markets artificially
15 lowered government bond yields after the Great Recession of 2008-2009, as the
16 Federal Open Market Committee ("FOMC") used monetary policy (both reductions
17 in short-term interest rates and purchases of Treasury bonds and mortgage-backed
18 securities) to stimulate the U.S. economy. As a result of very low or zero returns
19 on short-term government bonds, yield-seeking investors have been forced into
20 longer-term instruments, bidding up prices and reducing yields on those
21 investments. As investors have moved along the risk spectrum in search of yields
22 that meet their return requirements, there has been increased demand for dividend-
23 paying equities, such as natural gas and electric utility stocks.

1 **Q26. How have recent market conditions affected the valuation and dividend yields**
2 **of utility shares?**

3 A26. The Federal Reserve's accommodative monetary policy has caused investors to
4 seek alternatives to the historically low interest rates available on Treasury bonds.
5 A result of this search for higher yield is that the share prices for many common
6 stocks, especially dividend-paying stocks such as utilities, have been driven higher
7 while the dividend yields (which are computed by dividing the dividend payment
8 by the stock price) have decreased to levels well below the historical average. As
9 shown in Figure 2, over the period from 2009 through 2019, which is the period in
10 which the Federal Reserve has intervened to stabilize financial markets and support
11 the economic recovery after the Great Recession of 2008-09, Treasury bond yields
12 and utility dividend yields have declined. Specifically, Treasury bond yields
13 declined by approximately 118 basis points, and natural gas utility dividend yields
14 have decreased by about 144 basis points over this same period.

Figure 2: Dividend Yields for Natural Gas Utility Stocks¹⁹**Q27. Have equity analysts commented on the valuations of utility stocks?**

A27. Yes. Several equity analysts have recognized that utility stock valuations are very high relative to historical levels. In the electric utilities industry report, Value Line noted the high valuations:

Most electric utility equities have fared very well in 2019. In fact, many issues have risen in price by more than 15%. There are some exceptions. The prices of Exelon and AVANGRID stocks are virtually unchanged due to worsening conditions in the power markets for Exelon and disappointing earnings for AVANGRID. On the other hand, the price of Southern Company stock has surged more than 30%. Investors have apparently become more comfortable with the progress the company's Georgia Power subsidiary is making in the construction of two nuclear units.

Why are most issues in this industry faring so well? The expectation of continued low interest rates has prompted many

¹⁹ Source: Bloomberg Professional. Figure 2 includes 2019 data through July 31, 2019.

investors to “reach for yield” by purchasing utility stocks for their generous dividends. However, this has driven the valuation of utility stocks to unusually high levels. For many years, utility equities’ price-earnings ratios were at a premium to the market only if earnings were depressed. Now, most utility stocks have a relative price-earnings ratio above 1.0—significantly above that figure, in some cases. The average dividend yield of stocks in the Electric Utility Industry is just 3.25%, which is low, by historical standards. Moreover, the recent quotations of most utility stocks are well within their 2022-2024 Target Price Range.²⁰

This is further supported by a recent Edward Jones report on the utility sector:

Utility valuations have climbed back to record levels as 10-year Treasury bond rates have fallen back below 2%. On a price-to-earnings basis, [utility stocks] remain significantly above their historical average, and have been trading near all-time highs. We have seen utility valuations moving in line with interest rate movements, although there have been exceptions to this. Overall, however, we believe the low-interest rate environment has been the biggest factor in pushing utilities higher since many investors buy them for their dividend yield.

Utilities recently hit new all-time highs, and are still trading significantly above their average price-to-earnings ratio over the past decade. The premium valuation continues to reflect not only the low interest rate environment, but also the stable and predominantly regulated earnings growth we foresee.²¹

As noted by Value Line and Edward Jones, over the last few years, utility stocks have experienced high valuations and low dividend yields, driven by investors moving into dividend paying stocks from bonds due to the low interest rates in the bond market. Value Line and Edward Jones recognize that if interest rates increase, bonds become a substitute for utility stocks which will result in an increase in

²⁰ Value Line Investment Survey, Electric Utility (East) Industry, August 16, 2019, at 135.

²¹ Andy Smith. Edward Jones, Utilities Sector Outlook (August 19, 2019), at 2-3. [Reference to figure omitted.]

dividend yields. This change in market conditions which is expected over the long-term implies that the ROE calculated using historical market data in the DCF model may understate the forward-looking cost of equity.

Furthermore, Bank of America Merrill Lynch recently commented on the risks of underperformance for certain utilities based on concerns about the valuation of the sector, in particular the concern that the current premium on share prices may be largely unwarranted.²²

Q28. What is the effect of high valuations on utility stocks on the DCF model?

A28. High valuations have the effect of depressing the dividend yields, which results in overall lower estimates of the cost of equity resulting from the DCF model.

Q29. How do the valuations of public utilities compare to the historical average?

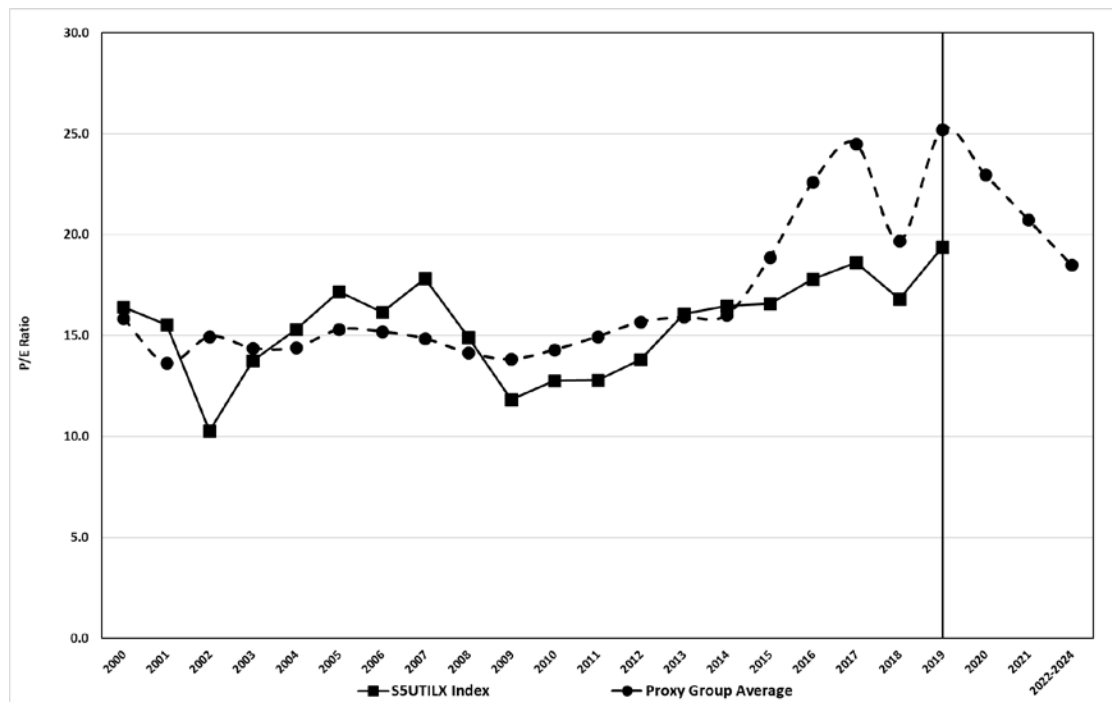
A29. Figure 3 summarizes the average historical and projected P/E ratios for the proxy companies calculated using data from Bloomberg Professional and Value Line.²³ As shown in Figure 3, the average P/E ratio for the proxy companies increased from 2018 to 2019 as a result of uncertainty in market surrounding the trade dispute between the U.S. and China. The uncertainty has resulted in investors shifting to defensive sectors such as utilities and consumer staples. This has driven the prices of utility stocks and thus the P/E ratios back to the unsustainable levels of 2017. Currently, the P/E ratio for the proxy companies is 25.20 for 2019 which is well above the average for the period of 2000-2019 of 16.53. It is not reasonable to

²² BofAML, American Water Works AWKward valuation: Downgrading premium utility to underperform, July 15, 2019. BofAML, Eversource Energy, Reiterating our Underperform: Shares pricey relative to few updates, July 15, 2019.

²³ Selection of the Proxy Companies is discussed in detail in Section V of my Direct Testimony.

expect the proxy companies to maintain P/E ratios that are well above long-term averages over the long-term. As shown in Figure 3, Value Line is projecting that P/E ratios will decline over the period of 2019 through 2022. All else equal, if P/E ratios for the proxy companies decline, as Value Line projects, the ROE results from the DCF model would be higher. Therefore, the DCF model using historical market data is likely understating the forward-looking cost of equity for the proxy group companies.

Figure 3: Average Historical Proxy Group P/E Ratios²⁴



²⁴ Bloomberg Professional, Data through July 31, 2019 and Value Line Investment Survey, May 31, 2019.

1 **Q30. Have you reviewed any other market indicators that compare the current**
 2 **valuation of utilities to the historical average?**

3 A30. Yes. To further assess how the current low interest rate environment has affected
 4 the valuations of the companies in my proxy group, I reviewed the price/earnings
 5 to growth (“PEG”) ratio for the S&P Utilities Index. The PEG ratio is commonly
 6 used by investors to determine if a company is considered over- or under-valued.
 7 The ratio compares the P/E ratio of a company to the expected growth rate of future
 8 earnings. This allows investors to compare companies with similar P/E ratios but
 9 different earnings growth projections. If two companies have a P/E ratio of 20, but
 10 Company A is growing at a rate of 6 percent and Company B is growing at a rate
 11 of 15 percent, then on a relative valuation basis Company B is the better investment.

12 As shown on page 7 of Exhibit No. __ (AEB-2), Schedule 14, which is a report
 13 published by Yardeni Research, Inc., the PEG ratio for the S&P Utilities Index is
 14 significantly higher than it has historically been because of the accommodative
 15 monetary policy pursued by the Federal Reserve following the Great Recession of
 16 2008/09.²⁵ While the PEG ratio has declined in recent years due to the Federal
 17 Reserve’s shift to normalize monetary policy, the PEG ratio for the S&P Utilities
 18 Index is still above the historical average. In general, stocks with lower long-term
 19 PEG ratios are considered better values. As the PEG ratio increases above the long-
 20 term historical average, as has been the case with the S&P Utilities Index, then the
 21 stocks are considered relatively over-valued unless the growth rate increases to

²⁵ Yardeni Research, Inc. “S&P 500 Industry Briefing: Utilities.” September 3, 2019, <https://www.yardeni.com/pub/if-sut.pdf>, p. 5.

1 support the higher valuation. The PEG ratio for the S&P Utilities Index as of August
2 2019 is close to 4.2, which indicates that many of the stocks contained in the index
3 are currently trading at levels well above the historical average. Based on this
4 valuation metric, investors should expect the stock prices of utilities to decline in
5 the future. This analysis supports the P/E Ratio projections produced by Value
6 Line, which as noted above, are projecting the P/E ratios of utilities to decline over
7 the near-term.

8 **Q31. How do equity investors view the utilities sector based on these recent market**
9 **conditions?**

10 A31. Investment advisors have suggested that utility stocks may underperform as a result
11 of market conditions. Bloomberg recently noted that the valuations of defensive
12 sector stocks such as utilities have reached record levels which could result in sector
13 rotation as investors question the sustainability of the high valuations. Specifically,
14 Bloomberg explained that:

15 The prospect of easier monetary policy is adding fuel to a
16 mammoth rally in bond proxy shares like real estate
17 companies and utilities. Investors betting on a growth
18 slowdown are ramping up premiums for U.S. defensive stocks
19 to the most in six years, as high-quality equities in Europe also
20 notch fresh records. Companies that post reliable earnings --
21 growth stocks -- are at a two-decade high versus value shares.

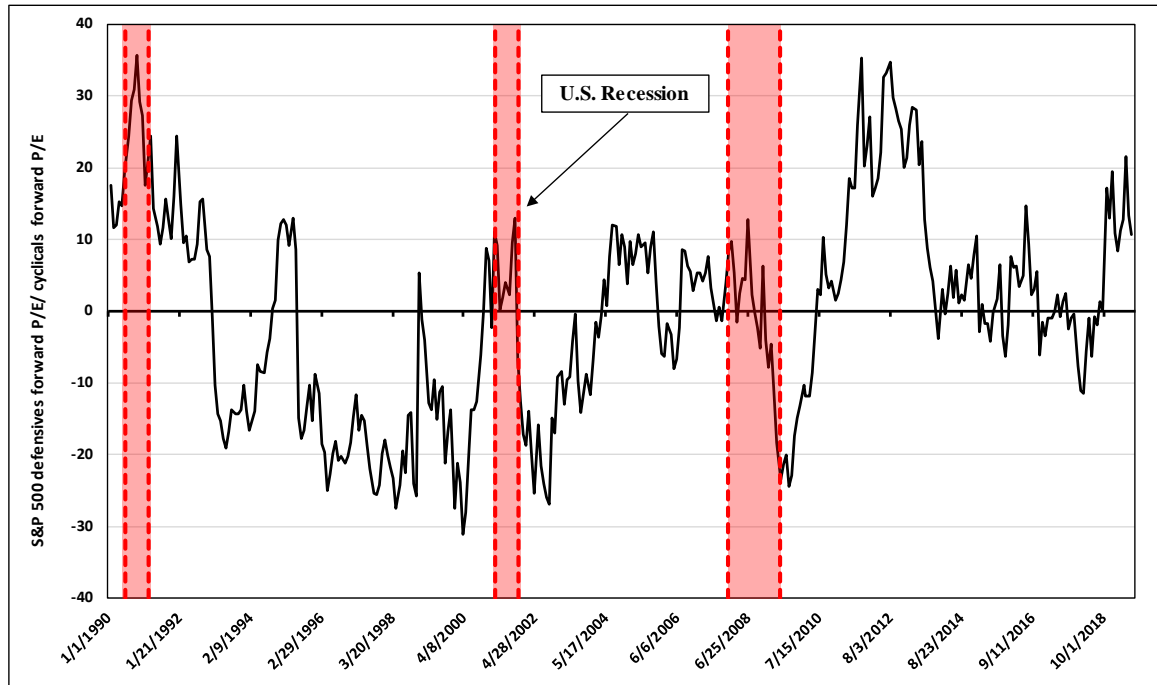
22 In other words, the late-cycle conundrum is spurring some of
23 the biggest equity market schisms across Europe and the U.S.
24 in decades, and it's prompting warnings a rotation is nigh.

1 Now signs are emerging that the smart money and key-name
2 funds are cutting exposures to expensive defensives.²⁶

3 Moreover, Bloomberg highlighted the high valuations of defensive sector stocks by
4 comparing the forward P/E ratio of defensive sector stocks in the S&P 500 to the
5 forward P/E ratio of cyclical sector stocks in the S&P 500. This comparison is
6 shown in Figure 4 below. As shown in this figure, the ratio of the forward P/E of
7 S&P 500 defensive sector stocks to S&P 500 cyclical sector stocks is currently over
8 10.00, well above the average from 1990 to 2019 of -0.46. Thus, defensive sector
9 stocks are currently trading at a very high premium over cyclical sector stocks,
10 indicating that the valuations of defensive sectors such as utilities are currently too
11 high.

²⁶ Lee, Justin “Stock Investors Torn as Defensive Bets Go `Absolutely Parabolic’.” Bloomberg.com, Bloomberg, 24 June 2019, www.bloomberg.com/news/articles/2019-06-24/stock-investors-torn-as-defensive-bets-go-absolutely-parabolic.

Figure 4: Forward P/E Ratio Comparison of the S&P 500 defensive sector to the S&P 500 cyclical sector²⁷



Q32. Have regulators recently responded to the historically low dividend yields for utility companies and the corresponding effect on the DCF model?

A32. Yes. As I discuss in more detail later in my testimony, the Federal Energy Regulatory Commission (“FERC”) recently proposed a methodology that reflects their current view that investors rely on multiple ROE estimation models. The FERC’s proposed methodology includes an equal weighting of the DCF, CAPM, Expected Earnings and Risk Premium models to better reflect investor behavior and capital market conditions.²⁸

²⁷ Bloomberg Professional, Data through July 31, 2019.

²⁸ Federal Energy Regulatory Commission, Docket No. EL11-66-001, et al., Order Directing Briefs, 165 FERC ¶ 61,030 issued October 16, 2018, at par 32.

1 In addition, the Illinois Commerce Commission (“ICC”), the Pennsylvania Public
2 Utility Commission (“PPUC”) and the Missouri Public Service Commission
3 (“Missouri PSC”) have all considered the effect of low dividend yields on the DCF
4 results in recent decisions.

5 **B. The Current and Expected Interest Rate Environment**

6 **Q33. Please provide a brief summary of the recent monetary policy actions of the**
7 **Federal Reserve.**

8 A33. At its September 2019 meeting, the Federal Reserve acknowledged the implications
9 of global developments on the U.S. economic outlook and therefore lowered the
10 federal funds rate by 25 basis points, which resulted in a range of 1.75 percent to
11 2.00 percent.²⁹ Thus, the Federal Reserve has reduced the federal funds rate twice
12 in 2019. However, it is important to view the recent Fed policy decisions in the
13 context of the reactions to the trade dispute between the U.S. and China and longer-
14 term fundamentals. Prior to the Federal Reserve recently lowering the federal funds
15 rate in July and September of 2019, the Fed raised the short-term borrowing rate in
16 25-basis-point increments on four occasions in 2018 based on stronger conditions
17 in employment markets, a relatively stable inflation rate, steady economic growth,
18 and increased household spending. Since December 2015, the Federal Reserve
19 increased interest rates nine times, bringing the federal funds rate to the range of
20 2.25 percent to 2.50 percent, before the recent two reductions.

²⁹ FOMC, Federal Reserve press release, September 18, 2019.

1 The ongoing trade dispute has affected the global economy and caused a rise in
2 volatility in the financial markets. As a result, the Federal Reserve is continuing to
3 examine and evaluate the effect the trade dispute is having on economic growth and
4 will pursue a monetary policy agenda that sustains the economic expansion and
5 satisfies the Federal's Reserve's goals of price stability and full employment. As
6 Chairman Powell noted in his press conference following the September 2019
7 meeting:

8 Today's decision to lower the federal funds rate target by ¼
9 percent to 1¾ to 2 percent is appropriate in light of the global
10 developments I mentioned, as well as muted inflation
11 pressures. Since our last meeting, we have seen additional
12 signs of weakness abroad and a resurgence of trade policy
13 tensions, including the imposition of additional tariffs. The
14 Fed has no role in the formulation of trade policy, but we do
15 take into account anything that could materially affect the
16 economy relative to our employment and inflation goals.

17 The future course of monetary policy will depend on how the
18 economy evolves and what developments imply for the
19 economic outlook and risks to the outlook. We have often said
20 that policy is not on a preset course, and that is certainly the
21 case today. As I have noted, the baseline economic outlook
22 remains positive. The projections of appropriate policy show
23 that participants generally anticipate only modest changes in
24 the federal funds rate over the next couple of years. Of course,
25 those views are merely forecasts and, as always, will evolve
26 with the arrival of new information.³⁰

27 In regard to the trade dispute with the U.S. and China, Chairman Powell
28 acknowledged the volatility that the dispute has caused in the market:

29 Well, what we do going forward is very much going to depend,
30 Rich, on the flow of data and information. We've seen, you
31 know, if you look at the things we're monitoring, particularly
32 global growth and trade develops, global growth has continued

³⁰ FOMC, Transcript of Chairmen Powell's Press Conference, September 18, 2019, at 3.

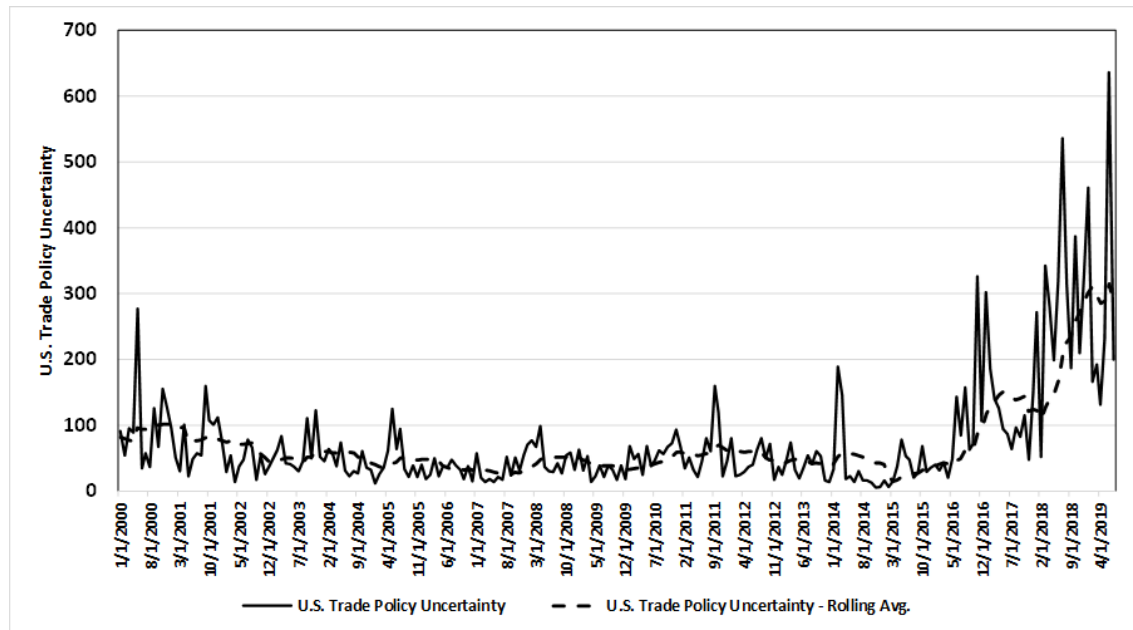
1 to weaken. I think it's weakened since our last meeting. Trade
 2 developments have been up and down and then up, I guess, or
 3 back up perhaps, over the course of this intervening period. In
 4 any case, they've been quite volatile. So, we do see those risks
 5 as actually more heightened now. We're going to be watching
 6 that carefully. We're also going to be watching the U.S. data
 7 quite carefully, and we'll have to make an assessment as we
 8 go.³¹

9 **Q34. Have you reviewed any market indicators that measure uncertainty in the**
 10 **market related to U.S. Trade Policy?**

11 A34. Yes, I have. I reviewed the U.S. trade policy uncertainty index developed by
 12 economists Scott Baker, Nicholas Bloom and Steven Davis. The index measures
 13 the frequency that articles in U.S. publications discuss economic policy uncertainty
 14 and reference trade policy.³² As shown in Figure 5, uncertainty regarding U.S. trade
 15 policy is at its highest level since at least 2000 with the largest increase occurring
 16 in the last two years as a result of the escalating trade dispute between the U.S. and
 17 China.

³¹ *Id.*, at 6.

³² Source: Economic Policy Uncertainty: <https://www.policyuncertainty.com/index.html>.

Figure 5: U.S. Trade Policy Uncertainty Index

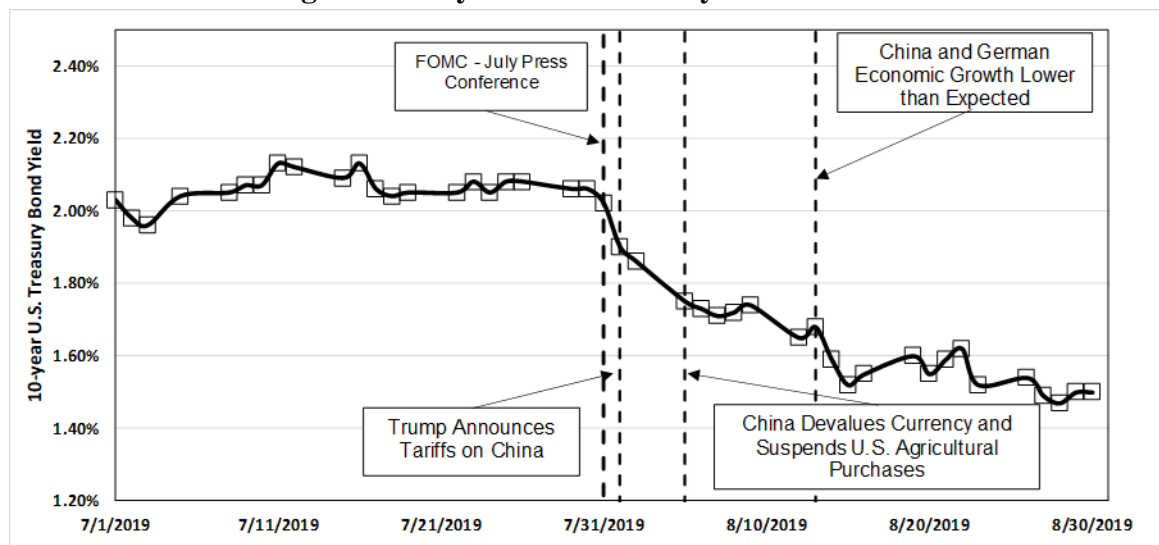
Q35. How has the trade dispute with China and the recent uncertainty in the market affected the yields on long-term government bonds?

A35. The uncertainty surrounding the trade dispute between the U.S. and China has resulted in a flight-to-quality as investors have purchased safer assets such as U.S. Treasuries due to increased fears of a possible recession. This has been increasingly evident over the past few months as investors responded to news of increases in tariffs by both China and the U.S.

To illustrate the recent reactions of investors, I have conducted an event study of the yield on the 10-year U.S. Treasury bond since July 1, 2019. As shown in Figure 6, the yield on the 10-year U.S. Treasury Bond was relatively stable for the month of July; however, the yield decreased by approximately 50 basis points from the end of July to the middle of August. The recent decline was due to investors responding to events associated with the trade dispute. For example, the market

reacted negatively to Chairmen Powell's comments following the FOMC meeting at the end of July and President Trump's announcement that the U.S. was going to impose tariffs on the remaining set of goods imported from China. The two-events accounted for an approximately 25 basis point decrease in the yield on the 10-year Treasury between July 30, 2019 and August 5, 2019. This led Bloomberg to note in a recent article that the volatility in the market on any given day is being determined more and more by the words and actions of Chairmen Powell, President Trump and the President of China, Xi Jinping.³³

Figure 6: 10-year U.S. Treasury Bond Yield



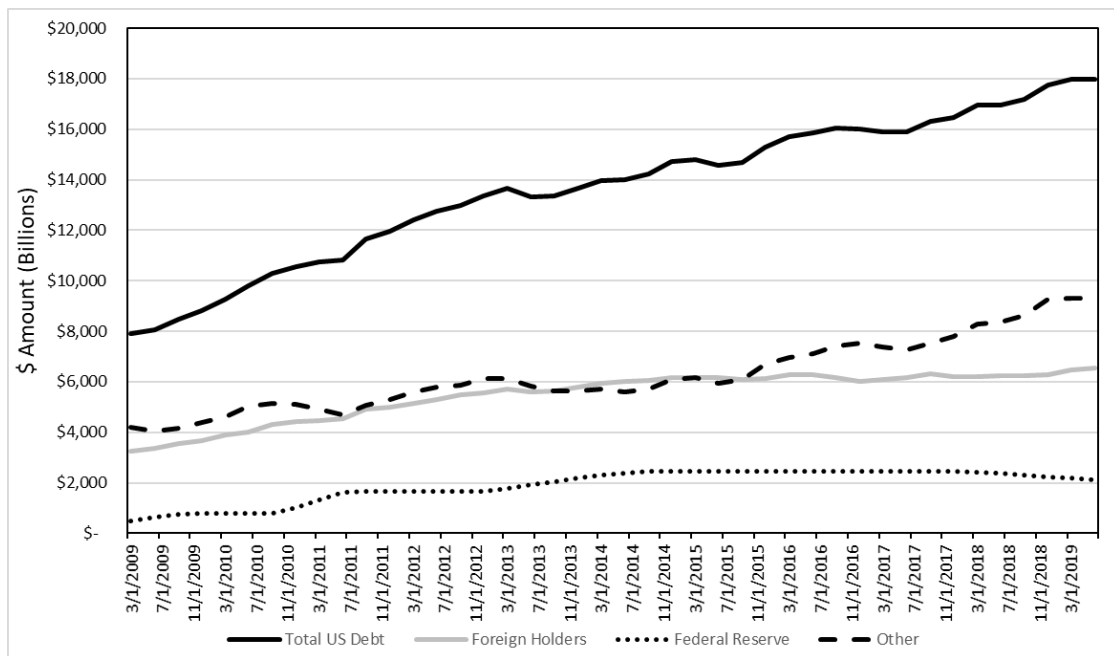
³³ Regan, Michael P. "Powell Speaks, Trump Tweets, China Reacts, Markets Freak. Repeat." Bloomberg.com, Bloomberg, 8 Aug. 2019, www.bloomberg.com/news/articles/2019-08-08/powell-speaks-trump-tweets-china-reacts-markets-freak-repeat.

Q36. Is the recent decline in long-term government bond yields as a result of U.S. trade policy uncertainty indicative of the long-term outlook for the yields on long-term government bonds?

A36. No, it is not. While the yields on long-term government bonds have decreased recently, this is not indicative of a long-term trend. It is more indicative of a shift in the type of investors purchasing the long-term government bonds. As shown in Figure 7, the total amount of debt owned by the Federal Reserve and Foreign Holders has been relatively stable or slightly declining over the past few years while the demand from private sector investors has been increasing. This is important because private sector investors are more price sensitive and more likely to respond quickly to changes that occur in the market. This explains the decline in long-term government bond yields in the recent months as investors react to the uncertain economic conditions due to the trade dispute between the U.S. and China. As a result, long-term yields could increase quickly if an agreement is reached between the U.S. and China. For example, Kiplinger recently noted:

Long rates [sic] are likely to stay in the low 2% range for now but may pick back up if the trade war relents. We expect that 10-year Treasury notes could rise to the mid-to-upper 2% range from today's 2.1%.³⁴

³⁴ Payne, David. "Short-Term Rates Falling in Anticipation of Fed Rate Cut." [www.kiplinger.com, Kiplingers Personal Finance, 13 June 2019, www.kiplinger.com/article/business/T019-C000-S010-interest-rate-forecast.html](http://www.kiplinger.com/KiplingersPersonalFinance/13June2019/www.kiplinger.com/article/business/T019-C000-S010-interest-rate-forecast.html).

Figure 7: Ownership of U.S. Debt – 2009 - 2019³⁵

Q37. What are your conclusions regarding the current interest rate environment and its effect on the cost of equity for Great Plains?

A37. As discussed above, investors have responded to the recent escalation in the trade war between the U.S. and China by divesting higher risk assets and purchasing lower risk assets such as U.S. Treasury bonds. However, the trade dispute between the U.S. and China is not expected to continue over the long-term. In fact, given the increase in price sensitive investors purchasing U.S. Treasuries bonds, if a trade deal were to be reached it is likely the yields on long-term government bonds would increase substantially. As interest rates increase, the cost of equity for the proxy companies using the DCF model is likely to be an overly-conservative estimate of investors' required returns because the proxy group average dividend yield reflects the increase in stock prices that resulted from substantially lower interest rates. As

³⁵ Bloomberg Professional, Data through July 31, 2019.

1 such, rising interest rates support the selection of a return well above the mean ROE
 2 estimate resulting from the DCF analysis. Alternatively, my CAPM and Bond Yield
 3 Plus Risk Premium analyses include estimated returns based on near-term projected
 4 interest rates, reflecting investors' expectations of market conditions over the
 5 period that the rates established in this proceeding will be in effect.

6 **C. Effect of Tax Reform on the ROE and Capital Structure**

7 **Q38. Are there other factors that should be considered in determining the cost of**
 8 **equity for Great Plains?**

9 A38. Yes. The effect of the TCJA should also be considered in the determination of the
 10 cost of equity. The credit rating agencies have commented on the effect of the
 11 TCJA on regulated utilities. In summary, the TCJA has reduced utility revenues
 12 due to the lower federal income taxes, the end of bonus depreciation, and the
 13 requirement to return excess Accumulated Deferred Income Taxes ("ADIT"). This
 14 change in revenue has reduced Funds From Operations ("FFO") metrics across the
 15 sector, and absent regulatory mitigation strategies, has led to weaker credit metrics
 16 and negative ratings actions for some utilities.³⁶

17 **Q39. Have credit or equity analysts commented on the effect of the TCJA on**
 18 **utilities?**

19 A39. Yes. Each of the credit rating agencies have indicated that the TCJA would have
 20 an overall negative credit impact on regulated operating companies of utilities and

³⁶ FitchRatings, Special Report, What Investors Want to Know, "Tax Reform Impact on the U.S. Utilities, Power & Gas Sector", January 24, 2018.

1 their holding companies due to the reduction in cash flow that results from the
2 change in the federal tax rate and the loss of bonus depreciation.

3 Moody's Investors Services ("Moody's") noted that the rates that regulators allow
4 utilities to charge customers is based on a cost-plus model, with tax expense being
5 one of the pass-through items. Utilities will collect less taxes at the lower rate,
6 reducing revenue and FFO. In the near term, for the many utilities that do not
7 currently pay cash taxes, FFO and FFO-based credit metrics will be negatively
8 impacted. In addition, with the loss of bonus depreciation, the timing of future cash
9 tax payments will be accelerated, all else being equal, which will have a negative
10 effect on utility cash flows and will ultimately negatively impact the utilities' ability
11 to fund ongoing operations and capital improvement programs.

12 In Standard & Poor's ("S&P") 2019 trends report, the rating agency notes that the
13 utility industry's financial measures weakened in 2018 and attributed that to tax
14 reform, capital spending and negative load growth. In addition, S&P expects that
15 weaker credit metrics will continue into 2019 for those utilities operating with
16 minimal financial cushion. S&P further expects that these utilities will look to offset
17 the revenue reductions from tax reform with equity issuances. The rating agency
18 reported that in 2018 regulated utilities issued nearly \$35 billion in equity, which
19 is more than twice the equity issuances in 2016 and 2017.³⁷

³⁷ Standard & Poor's Ratings, "Industry Top Trends 2019, North America Regulated Utilities", November 8, 2018.

1 FitchRatings (“Fitch”) also indicated that any ratings actions will be guided by the
 2 response of regulators and the management of the utilities. Fitch notes that the
 3 solution will depend on the ability of utility management to manage the cash flow
 4 implications of the TCJA. Fitch offered several solutions to provide rate stability
 5 and to moderate changes to cash flow in the near term, including increasing the
 6 authorized ROE and/or equity ratio.³⁸

7 **Q40. How has Moody’s responded to the increased risk for utilities resulting from**
 8 **the TCJA?**

9 A40. In January 2018, Moody’s issued a report changing the rating outlook for several
 10 regulated utilities from Stable to Negative.³⁹ Moody’s noted that the rating change
 11 affected companies with limited cushion in their ratings for deterioration in
 12 financial performance. In June 2018, Moody’s issued a report in which the rating
 13 agency downgraded the outlook for the entire regulated utility industry from Stable
 14 to Negative for the first time ever, citing ongoing concerns about the negative effect
 15 of the TCJA on cash flows of regulated utilities. While noting that “[r]egulatory
 16 commissions and utility management teams are taking important first steps”⁴⁰ and
 17 that “we have seen some credit positive developments in some states in response to
 18 tax reform,”⁴¹ Moody’s concludes that “we believe that it will take longer than 12-
 19 18 months for the majority of the sector to show any material financial

³⁸ FitchRatings, Special Report, What Investors Want to Know, “Tax Reform Impact on the U.S. Utilities, Power & Gas Sector”, January 24, 2018.

³⁹ Moody’s Investor Service, Global Credit Research, Rating Action: Moody’s changes outlooks on 25 US regulated utilities primarily impacted by tax reform, January 19, 2018.

⁴⁰ Moody’s Investors Service, “Regulated utilities – US: 2019 outlook shifts to negative due to weaker cash flows, continued high leverage”, June 18, 2018, at 3.

⁴¹ *Ibid.*

improvement from such efforts.”⁴² Beginning in mid-2018, Moody’s began downgrading several utilities. Figure 8 summarizes credit rating downgrades for utilities that have resulted from tax reform.

Figure 8: Credit Rating Downgrades Resulting from TCJA

Utility	Rating Agency	Credit Rating before TCJA	Credit Rating after TCJA	Downgrade Date
DTE Gas Company	Moody’s	A2	A3	7/22/2019
South Jersey Gas Company	Moody’s	A2	A3	7/17/2019
Central Hudson Gas & Electric	Moody’s	A2	A3	7/12/2019
Oklahoma Gas & Electric Company	Moody’s	A2	A3	5/31/2019
American Water Works	Moody’s	A3	Baa1	4/1/2019
Niagara Mohawk Power Corporation	Moody’s	A2	A3	3/29/2019
KeySpan Gas East Corporation (KEDLI)	Moody’s	A2	A3	3/29/2019
Xcel Energy	Moody’s	A3	Baa1	3/28/2019
ALLETE, Inc.	Moody’s	A3	Baa1	3/26/2019
Brooklyn Union Gas Company (KEDNY)	Moody’s	A2	A3	2/22/2019
Avista Corp.	Moody’s	Baa1	Baa2	12/30/2018
Consolidated Edison Company of New York	Moody’s	A2	A3	10/30/2018
Consolidated Edison, Inc.	Moody’s	A3	Baa1	10/30/2018
Orange and Rockland Utilities	Moody’s	A3	Baa1	10/30/2018
Southwestern Public Service Company	Moody’s	Baa1	Baa2	10/19/2018
Dominion Energy Gas Holdings	Moody’s	A2	A3	9/20/2018
Piedmont Natural Gas Company, Inc.	Moody’s	A2	A3	8/1/2018
WEC Energy Group, Inc.	Moody’s	A3	Baa1	7/12/2018
Integrus Holdings Inc.	Moody’s	A3	Baa1	7/12/2018
OGE Energy Corp.	Moody’s	A3	Baa1	7/5/2018
Oklahoma Gas & Electric Company	Moody’s	A1	A2	7/5/2018

Q41. Is it reasonable to expect that investors have included the negative effects of the TCJA on the cash flows of utilities in their valuation models?

A41. Not entirely. It is reasonable to expect that investors have reviewed the reports published by the credit rating agencies such as Moody’s, S&P and Fitch and are

⁴² *Ibid.*

1 therefore considering the effects of the TCJA. However, utilities are still managing
 2 the negative effects of the TCJA and are working with regulators to determine
 3 appropriate solutions to mitigate the effect of the TCJA on cash flows. As Moody's
 4 noted in its November 2018 report, the TCJA is expected to continue to have a near-
 5 term effect on the cash flows of utilities, which resulted in Moody's negative
 6 outlook on the industry for 2019.⁴³ Furthermore, as shown in Figure 8, Moody's is
 7 continuing to evaluate the effect of the TCJA on the cash flows of individual
 8 utilities. As part of the credit evaluation, rating agencies are specifically considering
 9 the recent rate case decisions of utilities to determine if the results of these cases
 10 help to mitigate the effect of the TCJA on cash flows. Therefore, the credit rating
 11 agencies appear to be continuing to monitor the effects of the TCJA on utilities.

12 **Q42. Have state regulatory commissions considered market events and the utility's**
 13 **ability to attract capital in determining the equity return?**

14 A42. Yes. In a recent rate case for Consumers Energy Company in Michigan, Case No.
 15 U-18322, Staff recommended a 9.80 percent ROE based on the results of the DCF,
 16 CAPM and Risk Premium approaches, which was supported by the Administrative
 17 Law Judge (ALJ).⁴⁴ However, in its Order issued on March 29, 2018, the Michigan
 18 Public Service Commission ("Michigan PSC") partly disagreed with the ALJ and
 19 Staff regarding expected market conditions and authorized a 10.00 percent ROE for
 20 Consumers Energy Company. The Michigan PSC noted that:

⁴³ Moody's Investors Service, Research Announcement: Moody's: US regulated utilities sector outlook for 2019 remains negative, November 8, 2018.

⁴⁴ Michigan Public Service Commission Order, Cause No. U-18322, Consumers Energy Company, March 29, 2018, at 37.

1 [i]n setting the ROE at 10.00%, the Commission believes there
 2 is an opportunity for the company to earn a fair return during
 3 this period of atypical market conditions. This decision also
 4 reinforces the Commission's belief that customers do not
 5 benefit from a lower ROE if it means the utility has difficulty
 6 accessing capital at attractive terms and in a timely manner.
 7 The fact that other utilities have been able to access capital
 8 despite lower ROEs, as argued by many intervenors, is also a
 9 relevant consideration. It is also important to consider how
 10 extreme market reactions to singular events, as have occurred
 11 in the recent past, may impact how easily capital will be able
 12 to be accessed during the future test period should an
 13 unforeseen market shock occur. The Commission will
 14 continue to monitor a variety of market factors in future rate
 15 cases to gauge whether volatility and uncertainty continue to
 16 be prevalent issues that merit more consideration in setting the
 17 ROE.⁴⁵

18 The Michigan PSC references "singular events" and the overall effect the events
 19 could have on the ability of a utility to access capital. Consistent with the Michigan
 20 PSC's views, it is important to consider that the TCJA has had a negative effect on
 21 the cash flows of utilities. In addition, it is important to consider this reduced cash
 22 flow in the context of overall market conditions, when determining the appropriate
 23 ROE and equity ratio to enable Great Plains the ability to attract capital. As a result,
 24 it is important that the Commission authorize an ROE for Great Plains that will
 25 attract capital at reasonable terms during the period that rates will be in effect.

26 **Q43. What conclusions do you draw from your analysis of capital market**
 27 **conditions?**

28 A43. The important conclusions resulting from capital market conditions are:

⁴⁵ *Id.*, at 43.

- 1 • The assumptions used in the ROE estimation models have been affected by
- 2 recent historical market conditions.
- 3 • Recent market conditions are not expected to persist as yields on long-term
- 4 bonds are expected to increase. As a result, the recent historical market
- 5 conditions do not reflect the market conditions that will be present when the
- 6 rates for Great Plains will be in effect.
- 7 • It is important to consider the results of a variety of ROE estimation models,
- 8 using forward-looking assumptions to estimate the cost of equity.
- 9 • Without adequate regulatory support, the TCJA will have a negative effect
- 10 on utility cash flows, which increases investor risk expectations for utilities.

11 **V. PROXY GROUP SELECTION**

12 **Q44. Why have you used a group of proxy companies to estimate the cost of equity**

13 **for Great Plains?**

14 A44. In this proceeding, we are focused on estimating the cost of equity for a natural gas

15 utility company that is not itself publicly traded. Because the cost of equity is a

16 market-based concept and given that Great Plains' operations do not make up the

17 entirety of a publicly traded entity, it is necessary to establish a group of companies

18 that is both publicly traded and comparable to Great Plains in certain fundamental

19 business and financial respects to serve as its "proxy" in the ROE estimation

20 process.

21 Even if Great Plains was a publicly-traded entity, it is possible that transitory events

22 could bias its market value over a given period. A significant benefit of using a

23 proxy group is that it moderates the effects of unusual events that may be associated

24 with any one company. The proxy companies used in my analyses all possess a set

1 of operating and risk characteristics that are substantially comparable to the
 2 Company, and thus provide a reasonable basis to derive and estimate the
 3 appropriate ROE for Great Plains.

4 **Q45. Please provide a brief profile of Great Plains.**

5 A45. Great Plains is a natural gas distribution company that is a division of Montana-
 6 Dakota, which is an indirect wholly-owned subsidiary of MDU Resources. The
 7 Company distributes natural gas to approximately 22,000 customers in
 8 Minnesota.⁴⁶ As of December 31, 2018, Great Plains' net utility natural gas plant
 9 in Minnesota was approximately \$30.6 million.⁴⁷ In addition, Great Plains had total
 10 retail sales and transportation revenue in Minnesota in 2018 of approximately \$28.4
 11 million made up of 44.32 percent residential, 33.37 percent commercial, 17.48
 12 percent interruptible sales, and 4.83 percent transportation.⁴⁸ For Great Plains'
 13 parent company, MDU Resources, Minnesota accounted for 3.00 percent of the
 14 natural gas distribution operating sales revenues in 2018, while Idaho (30.00
 15 percent), Washington (26.00 percent), North Dakota (15.00 percent), Montana
 16 (9.00 percent), Oregon (8.00 percent), South Dakota (7.00 percent), and Wyoming
 17 (2.00 percent) accounted for the other 97.00 percent of retail gas distribution
 18 operating sales revenues.⁴⁹ Montana-Dakota currently has an investment grade
 19 long-term rating of A- (Outlook: Stable) from S&P and A- (Outlook: Stable) from

⁴⁶ Gas Jurisdictional Annual Report, Great Plains Natural Gas Co., 2018, at 2.

⁴⁷ Data provided by Great Plains.

⁴⁸ Gas Jurisdictional Annual Report, Great Plains Natural Gas Co., 2018, at 38-39.

⁴⁹ MDU Resources Group, 2018 SEC Form 10-K, at 12.

1 Fitch while MDU Resources currently has an investment grade long-term rating of
2 BBB+ (Outlook: Stable) from S&P and BBB+ (Outlook: Stable) from Fitch.⁵⁰

3 **Q46. How did you select the companies included in your proxy group?**

4 A46. I began with the group of 10 companies that Value Line classifies as Natural Gas
5 Distribution Utilities and applied the following screening criteria to select
6 companies that:

- 7 • pay consistent quarterly cash dividends, because companies that do not
8 cannot be analyzed using the Constant Growth DCF model;
- 9 • have investment grade long-term issuer ratings from S&P and/or Moody's;
- 10 • are covered by at least two utility industry analysts;
- 11 • have positive long-term earnings growth forecasts from at least two utility
12 industry equity analysts;
- 13 • derive more than 70.00 percent of their total operating income from
14 regulated operations;
- 15 • derive more than 60.00 percent of regulated operating income from gas
16 distribution operations; and
- 17 • were not parties to a merger or transformative transaction during the
18 analytical periods relied on.

⁵⁰ SNL Financial, August 26, 2019.

1 **Q47. What is the composition of your proxy group?**

2 A47. The screening criteria discussed above is shown in Exhibit No.____(AEB-2),
 3 Schedule 3 and resulted in a proxy group consisting of the companies shown in
 4 Figure 9 below.

5 **Figure 9: Proxy Group**

Company	Ticker
Atmos Energy Corporation	ATO
New Jersey Resources Corporation	NJR
NiSource Inc.	NI
Northwest Natural Gas Company	NWN
ONE Gas, Inc.	OGS
South Jersey Industries, Inc.	SJI
Southwest Gas Corporation	SWX
Spire, Inc.	SR

6 **VI. COST OF EQUITY ESTIMATION**

7 **Q48. Please briefly discuss the ROE in the context of the regulated rate of return.**

8 A48. The ROE is the cost rate applied to the equity capital in the ROR. The ROR for a
 9 regulated utility is the weighted average cost of capital, in which the cost rates of
 10 the individual sources of capital are weighted by their respective book values.
 11 While the costs of debt and preferred stock can be directly observed, the cost of
 12 equity is market-based and, therefore, must be estimated based on observable
 13 market data.

1 **Q49. How is the required ROE determined?**

2 A49. The required ROE is estimated by using one or more analytical techniques that rely
3 on market-based data to quantify investor expectations regarding required equity
4 returns, adjusted for certain incremental costs and risks. Informed judgment is then
5 applied to determine where the company's cost of equity falls within the range of
6 results. The key consideration in determining the cost of equity is to ensure that
7 the methodologies employed reasonably reflect investors' views of the financial
8 markets in general, as well as the subject company (in the context of the proxy
9 group), in particular.

10 **Q50. What methods did you use to determine Great Plains' ROE?**

11 A50. I considered the results of the Constant Growth DCF model, the Two-Growth DCF
12 model, the CAPM model, the Bond Yield Plus Risk Premium methodology and an
13 Expected Earnings analysis. As discussed in more detail below, a reasonable ROE
14 estimate appropriately considers alternative methodologies and the reasonableness
15 of their individual and collective results.

16 **A. Importance of Multiple Analytical Approaches**

17 **Q51. Why is it important to use more than one analytical approach?**

18 A51. Because the cost of equity is not directly observable, it must be estimated based on
19 both quantitative and qualitative information. When faced with the task of
20 estimating the cost of equity, analysts and investors are inclined to gather and
21 evaluate as much relevant data as reasonably can be analyzed. Several models have
22 been developed to estimate the cost of equity, and I use multiple approaches to
23 estimate the cost of equity. As a practical matter, however, all of the models

1 available for estimating the cost of equity are subject to limiting assumptions or
 2 other methodological constraints. Consequently, many well-regarded finance texts
 3 recommend using multiple approaches when estimating the cost of equity. For
 4 example, Copeland, Koller, and Murrin⁵¹ suggest using the CAPM and Arbitrage
 5 Pricing Theory model, while Brigham and Gapenski⁵² recommend the CAPM,
 6 DCF, and Bond Yield Plus Risk Premium approaches.

7 **Q52. Is it important given the current market conditions to use more than one**
 8 **analytical approach?**

9 A52. Yes. Low interest rates, and the effects of the investor “flight to quality” can be
 10 seen in high utility share valuations, relative to historical levels and relative to the
 11 broader market. Higher utility stock valuations produce lower dividend yields and
 12 result in lower cost of equity estimates from a DCF analysis. Low interest rates
 13 also affect the CAPM in two ways: (1) the risk-free rate is lower, and (2) because
 14 the market risk premium is a function of interest rates, (i.e., it is the return on the
 15 broad stock market less the risk-free interest rate), the risk premium should move
 16 higher when interest rates are lower. Therefore, it is important to use multiple
 17 analytical approaches to moderate the impact that the current low interest rate
 18 environment is having on the ROE estimates for the proxy group and, where
 19 possible, consider using projected market data in the models to estimate the return
 20 for the forward-looking period.

⁵¹ Tom Copeland, Tim Koller and Jack Murrin, Valuation: Measuring and Managing the Value of Companies, 3rd Ed. (New York: McKinsey & Company, Inc., 2000), at 214.

⁵² Eugene Brigham, Louis Gapenski, Financial Management: Theory and Practice, 7th Ed. (Orlando: Dryden Press, 1994), at 341.

1 **Q53. Are you aware of any regulatory commissions that have recognized that**
 2 **recent conditions in capital markets are causing ROE recommendations based**
 3 **on DCF models to be unreasonable?**

4 A53. Yes, several regulatory commissions have addressed the effect of capital market
 5 conditions on the DCF model, including FERC, the ICC, the PPUC and the
 6 Missouri PSC.

7 **Q54. Please summarize how the FERC has responded to the effect of market**
 8 **conditions on the DCF.**

9 A54. Understanding the important role that dividend yields play in the DCF model, the
 10 FERC determined that capital market conditions have caused the DCF model to
 11 understate equity costs for regulated utilities. In Opinion No. 531, the FERC noted:

12 There is ‘model risk’ associated with the excessive reliance or
 13 mechanical application of a model when the surrounding
 14 conditions are outside of the normal range. ‘Model risk’ is the
 15 risk that a theoretical model that is used to value real world
 16 transactions fails to predict or represent the real phenomenon
 17 that is being modeled.⁵³

18 In Opinion No. 531, the FERC also noted that the low interest rates and bond yields
 19 that persisted throughout the analytical period that was relied on (study period) had
 20 affected the results of the DCF model, and therefore, the FERC recognized the need
 21 to move away from the midpoint of the DCF analysis. In that case, the FERC relied
 22 on the CAPM and other risk premium methodologies to inform its judgment to set

⁵³ FERC Docket No. EL11-66-001, Opinion No. 531, 147 FERC ¶ 61,234 (June 19, 2014), fn 286.

1 the return above the midpoint of the DCF results. These positions were affirmed
2 by the FERC in Opinion No. 551 in September 2016.⁵⁴

3 Finally, in October 2018, the FERC issued an Order in response to the remand from
4 the U.S. Court of Appeals for the District of Columbia, and in that Order the FERC
5 indicted plans to establish ROEs based on an equal weighting of the results of four
6 financial models: the DCF, CAPM, Expected Earnings and Risk Premium. FERC
7 explains its reasons for moving away from sole reliance on the DCF model as
8 follows:

9 Our decision to rely on multiple methodologies in these four
10 complaint proceedings is based on our conclusion that the
11 DCF methodology may no longer singularly reflect how
12 investors make their decisions. We believe that, since we
13 adopted the DCF methodology as our sole method for
14 determining utility ROEs in the 1980s, investors have
15 increasingly used a diverse set of data sources and models to
16 inform their investment decisions. Investors appear to base
17 their decisions on numerous data points and models, including
18 the DCF, CAPM, Risk Premium, and Expected Earnings
19 methodologies. As demonstrated in Figure 2 below, which
20 shows the ROE results from the four models over the four test
21 periods at issue in this proceeding, these models do not
22 correlate such that the DCF methodology captures the other
23 methodologies. In fact, in some instances, their cost of equity
24 estimates may move in opposite directions over time.
25 Although we recognize the greater administrative burden on
26 parties and the Commission to evaluate multiple models, we
27 believe that the DCF methodology alone no longer captures
28 how investors view utility returns because investors do not
29 rely on the DCF alone and the other methods used by investors
30 do not necessarily produce the same results as the DCF.
31 Consequently, it is appropriate for our analysis to consider a

⁵⁴ FERC Docket No. EL14-12-002, Opinion No. 551, 156 FERC ¶ 61,234 issued on September 28, 2016 at par 121.

1 combination of the DCF, CAPM, Risk Premium, and
 2 Expected Earnings approaches.⁵⁵

3 **Q55. How have the PPUC, the ICC and the Missouri PSC addressed the effect of**
 4 **market conditions on the DCF?**

5 A55. In a 2012 decision for PPL Electric Utilities, the PPUC noted that it had
 6 traditionally relied primarily on the DCF method to estimate the cost of equity for
 7 regulated utilities, but the PPUC recognized that market conditions were causing
 8 the DCF model to produce results that were much lower than other models such as
 9 the CAPM and Bond Yield Plus Risk Premium. The PPUC's Order supported the
 10 consideration of multiple ROE estimation methodologies.⁵⁶

11 The PPUC ultimately concluded:

12 As such, where evidence based on the CAPM and RP methods
 13 suggest that the DCF-only results may understate the utility's
 14 current cost of equity capital, we will give consideration to
 15 those other methods, to some degree, in determining the
 16 appropriate range of reasonableness for our equity return
 17 determination.⁵⁷

18 In a recent ICC case, Docket No. 16-0093, Staff relied on a DCF analysis that
 19 resulted in average returns for their proxy groups of 7.24 percent to 7.51 percent.

20 The company demonstrated that these results were uncharacteristically too low, by
 21 comparing the results of Staff's models to recently authorized ROEs for regulated

⁵⁵ Federal Energy Regulatory Commission, Docket No. EL11-66-001, et al., Order Directing Briefs, issued October 16, 2018, at par 40. [Figure 2 was omitted]

⁵⁶ Pennsylvania Public Utility Commission, PPL Electric Utilities, R-2012-2290597, meeting held December 5, 2012, at 80.

⁵⁷ *Id.*, at 81.

1 utilities and the return on the S&P 500.⁵⁸ In Order No. 16-0093, the ICC agreed
 2 with the company that Staff's proposed ROE of 8.04 percent was anomalous and
 3 recognized that a return that is not competitive will deter investment in Illinois.⁵⁹
 4 In setting the return in that proceeding the ICC recognized that it was necessary to
 5 consider other factors beyond the outputs of the financial models, particularly
 6 whether or not the return is sufficient to attract capital, to maintain financial
 7 integrity, and to produce returns commensurate with returns for companies of
 8 comparable risk, while balancing the interests of customers and shareholders.⁶⁰

9 Finally, in February 2018, the Missouri PSC issued a decision in Spire's 2017 gas
 10 rate case, in which the allowed ROE was set at 9.80 percent. In explaining the
 11 rationale for its decision, the Missouri PSC cited the importance of considering
 12 multiple methodologies to estimate the cost of equity and the need for the
 13 authorized ROE to be consistent with returns in other jurisdictions and to reflect
 14 the growing economy and investor expectations for higher interest rates.

15 Based on the competent and substantial evidence in the record,
 16 on its analysis of the expert testimony offered by the parties,
 17 and on its balancing of the interests of the company's
 18 ratepayers and shareholders, as fully explained in its findings
 19 of fact and conclusions of law, the Commission finds that 9.8
 20 percent is a fair and reasonable return on equity for Spire
 21 Missouri. That rate is nearly the midpoint of all the experts'
 22 recommendations and is consistent with the national average,
 23 the growing economy, and the anticipated increasing interest
 24 rates. The Commission finds that this rate of return will allow

⁵⁸ State of Illinois Commerce Commission, Docket No. 16-0093, Illinois-American Water Company Initial Brief, August 31, 2016, at 10.

⁵⁹ Illinois Staff's analysis and recommendation in that proceeding were based on its application of the multi-stage DCF model and the CAPM to a proxy group of water utilities.

⁶⁰ State of Illinois Commerce Commission Decision, Docket No. 16-0093, Illinois-American Water Company, 2016 WL 7325212 (2016), at 55.

1 Spire Missouri to compete in the capital market for the funds
2 needed to maintain its financial health.⁶¹

3 **Q56. Has the Commission made similar findings regarding the reliance on multiple**
4 **models?**

5 A56. Yes. It is my understanding that in its recent order for MERC, the Commission
6 emphasized the importance of considering the results of each model submitted by
7 the witnesses in the case. Specifically, the Commission noted that

8 [n]ot all models are equally probative, and not every
9 application of the same model is equally probative. The
10 Commission examines the results of every model introduced
11 into the record in every case. In this case, the Commission
12 agrees with the ALJ that the DCF model is the best in the
13 record for determining return on equity. The Commission
14 finds that the transparency and objectivity of the DCF model
15 make it the strongest, most credible model, and that the most
16 reasonable way to proceed is to use its results as a baseline and
17 to use the results of other models to check, inform, and refine
18 those results.⁶²

19 In the decision for MERC, the Commission concluded that the results of the DCF
20 models and the other models in case supported the ROE that was authorized for
21 MERC.⁶³ Similarly, in the most recent case for Minnesota Power, the Commission
22 explained that:

23 [t]he recommendations of the parties all fall into a fairly
24 narrow and often overlapping range, though the DCF analyses
25 tend to support a lower ROE in that range, and CAPM and risk
26 premium models (and blended approaches) tend to support the
27 higher end of the range.⁶⁴

⁶¹ File No. GR-2017-0215 and File No. GR-2017-0216, Missouri Public Service Commission, Report and Order, Issue Date February 21, 2018, at 34.

⁶² Docket No. G011/GR-17-563, Findings of Fact, Conclusions and Order, at 27.

⁶³ *Ibid.*

⁶⁴ Docket No. E015/GR-16-664, Findings of Fact, Conclusions and Order, at 60.

1 To account for the divergence between the results of the DCF models and the
2 CAPM and Bond Yield Plus Risk Premium analyses, the Commission authorized
3 an ROE towards the higher end of the results of the DCF models.⁶⁵ Thus, the
4 Commission recognizes the importance of considering the results of each model
5 presented in the rate case since market conditions can cause the results produced
6 by each of the models to diverge.

7 **Q57. What are your conclusions about the results of the DCF and CAPM models?**

8 A57. Recent market data that is used as the basis for the assumptions for both models
9 have been affected by market conditions. As a result, relying exclusively on
10 historical assumptions in these models, without considering whether these
11 assumptions are consistent with investors' future expectations, will underestimate
12 the cost of equity that investors would require over the period that the rates in this
13 case are to be in effect. In this instance, relying on the historically low dividend
14 yields that are not expected to continue over the period that the new rates will be in
15 effect will underestimate the ROE for Great Plains.

16 The use of recent historical Treasury bond yields in the CAPM also tends to
17 underestimate the projected cost of equity. Recent experience indicates that interest
18 rates will increase over the near-term. The expectation that bond yields will not
19 remain at currently low levels means that the expected cost of equity would be
20 higher than is suggested by the CAPM using historical average yields. The use of
21 projected yields on Treasury bonds results in CAPM estimates that are more

⁶⁵ *Id.*, at 61.

reflective of the market conditions that investors expect during the period that the Company's rates will be in effect.

B. Constant Growth DCF Model

Q58. Please describe the DCF approach.

A58. The DCF approach is based on the theory that a stock's current price represents the present value of all expected future cash flows. In its most general form, the DCF model is expressed as follows:

$$P_0 = \frac{D_1}{(1+k)} + \frac{D_2}{(1+k)^2} + \dots + \frac{D_\infty}{(1+k)^\infty} \quad [1]$$

Where P_0 represents the current stock price, $D_1 \dots D_\infty$ are all expected future dividends, and k is the discount rate, or required ROE. Equation [1] is a standard present value calculation that can be simplified and rearranged into the following form:

$$k = \frac{D_0(1+g)}{P_0} + g \quad [2]$$

Equation [2] is often referred to as the Constant Growth DCF model in which the first term is the expected dividend yield and the second term is the expected long-term growth rate.

Q59. What assumptions are required for the Constant Growth DCF model?

A59. The Constant Growth DCF model requires the following four assumptions: (1) a constant growth rate for earnings and dividends; (2) a stable dividend payout ratio; (3) a constant price-to-earnings ratio; and (4) a discount rate greater than the

1 expected growth rate. To the extent that any of these assumptions is violated,
2 considered judgment and/or specific adjustments should be applied to the results.

3 **Q60. What market data did you use to calculate the dividend yield in your Constant**
4 **Growth DCF model?**

5 A60. The dividend yield in my Constant Growth DCF model is based on the proxy
6 companies' current annualized dividend and average closing stock prices over the
7 30-, 90-, and 180-trading days ended July 31, 2019.

8 **Q61. Why did you use 30-, 90-, and 180-day averaging periods?**

9 A61. In my Constant Growth DCF model, I use an average of recent trading days to
10 calculate the term P_0 in the DCF model to ensure that the ROE is not skewed by
11 anomalous events that may affect stock prices on any given trading day. The
12 averaging period should also be reasonably representative of expected capital
13 market conditions over the long-term. However, the averaging periods that I use
14 rely on historical data that are not consistent with the forward-looking market
15 expectations. Therefore, the results of my Constant Growth DCF model using
16 historical data may underestimate the forward-looking cost of equity. As a result,
17 I place more weight on the mean to mean-high results produced by my Constant
18 Growth DCF model.

19 **Q62. Did you make any adjustments to the dividend yield to account for periodic**
20 **growth in dividends?**

21 A62. Yes, I did. Because utility companies tend to increase their quarterly dividends at
22 different times throughout the year, it is reasonable to assume that dividend

1 increases will be evenly distributed over calendar quarters. Given that assumption,
2 it is reasonable to apply one-half of the expected annual dividend growth rate for
3 purposes of calculating the expected dividend yield component of the DCF model.
4 This adjustment ensures that the expected first year dividend yield is, on average,
5 representative of the coming twelve-month period, and does not overstate the
6 aggregated dividends to be paid during that time.

7 **Q63. Why is it important to select appropriate measures of long-term growth in**
8 **applying the DCF model?**

9 A63. In its Constant Growth form, the DCF model (*i.e.*, Equation [2]) assumes a single
10 growth estimate in perpetuity. To reduce the long-term growth rate to a single
11 measure, one must assume that the payout ratio remains constant, and that earnings
12 per share, dividends per share and book value per share all grow at the same
13 constant rate. Over the long run, however, dividend growth can only be sustained
14 by earnings growth. Therefore, it is important to incorporate a variety of sources
15 of long-term earnings growth rates into the Constant Growth DCF model.

16 **Q64. Which sources of long-term earnings growth rates did you use?**

17 A64. My Constant Growth DCF model incorporates three sources of long-term earnings
18 growth rates: (1) Zacks Investment Research; (2) Thomson First Call (provided by
19 Yahoo!Finance); and (3) Value Line Investment Survey.

1 **C. Two-Growth DCF Model**

2 **Q65. What other forms of the DCF model have you considered?**

3 A65. In order to address some of the limiting assumptions underlying the Constant
4 Growth form of the DCF model, I also considered the results of a Two-Growth
5 form of the DCF model. As with the Constant Growth DCF model, the Two-
6 Growth form defines the cost of equity as the discount rate that sets the current
7 price equal to the discounted value of future cash flows; however, unlike the
8 Constant Growth DCF model, the Two-Growth DCF model removes the effect of
9 earnings growth rates that are considered either too high or too low to be sustainable
10 over the long-term.

11 **Q66. Has the Commission previously relied on the result of the Two-Growth DCF**
12 **model?**

13 A66. Yes. As discussed previously, the Commission has historically placed greater
14 weight on the results of the Two-Growth DCF model and used the results of other
15 analytical models such as the CAPM and Bond Yield Risk Premium analyses as a
16 check on the reasonableness of the Two-Growth DCF results.

17 **Q67. Please generally describe your Two-Growth DCF model.**

18 A67. As discussed in the Section above, the Constant Growth DCF model assumes a
19 single growth estimate in perpetuity which for my Constant Growth DCF model
20 was the long-term earnings growth rates from First Call, Zacks and Value Line. The
21 earnings growth rates used in my Constant Growth DCF model are developed by
22 analysts for a five-year period and therefore, may not be reflective of the long-term
23 growth rate of a company. As a result, I developed a Two-Growth DCF model to

1 reduce the effect of low or high earnings growth rates on the calculated ROE of a
2 company by utilizing one growth rate to reflect short-term growth and a separate
3 growth rate for long-term growth.

4 **Q68. How did you apply the Two-Growth DCF to the companies in your proxy**
5 **group?**

6 A68. I applied the Two-Growth DCF approach to companies that had an earnings growth
7 rate that could be considered unsustainable for the long-term as compared to the
8 proxy group. An earnings growth rate was considered to be abnormally high or
9 low if the earnings growth rate was outside of the range determined by the average
10 growth rate of the proxy group plus or minus one standard deviation. For the
11 companies with a high or low growth rate, I estimated the companies' ROE by
12 applying the earnings growth rate used in the Constant Growth DCF model for the
13 first five-years (i.e., short-term) and then for the long-term, I used the proxy group
14 average growth rate minus one standard deviation in the case of companies with a
15 low growth rate and the proxy group average growth rate plus one standard
16 deviation in the case of companies with a high growth rate. This approach is
17 consistent with the approach applied by the Minnesota Department of Commerce
18 ("Department") and adopted by the Commission in many proceedings.

19 **D. Flotation Cost**

20 **Q69. What are flotation costs?**

21 A69. Flotation costs are the costs associated with the sale of new issues of common stock.
22 These costs include out-of-pocket expenditures for preparation, filing,
23 underwriting, and other issuance costs.

1 **Q70. Why is it important to consider flotation costs in the allowed ROE?**

2 A70. A regulated utility must have the opportunity to earn an ROE that is both
3 competitive and compensatory to attract and retain new investors. To the extent
4 that a company is denied the opportunity to recover prudently incurred flotation
5 costs, actual returns will fall short of expected (or required) returns, thereby diluting
6 equity share value.

7 **Q71. Are flotation costs part of the utility's invested costs or part of the utility's**
8 **expenses?**

9 A71. Flotation costs are part of the invested costs of the utility, which are properly
10 reflected on the balance sheet under "paid in capital." They are not current
11 expenses, and, therefore, are not reflected on the income statement. Rather, like
12 investments in rate base or the issuance costs of long-term debt, flotation costs are
13 incurred over time. As a result, the great majority of a utility's flotation cost is
14 incurred prior to the test year but remains part of the cost structure that exists during
15 the test year and beyond, and as such, should be recognized for ratemaking
16 purposes. Therefore, it is irrelevant whether an issuance occurs during the test year,
17 or is planned for the test year, because failure to allow recovery of past flotation
18 costs may deny Great Plains the opportunity to earn its required ROR in the future.

19 **Q72. Please provide an example of why a flotation cost adjustment is necessary to**
20 **compensate investors for the capital they have invested.**

21 A72. Suppose MDU Resources issues stock with a value of \$100, and an equity investor
22 invests \$100 in MDU Resources in exchange for that stock. Further suppose that,
23 after paying the flotation costs associated with the equity issuance, which include

1 fees paid to underwriters and attorneys, among others, MDU Resources ends up
2 with only \$97 of issuance proceeds, rather than the \$100 the investor contributed.
3 MDU Resources invests that \$97 in plant used to serve its customers, which
4 becomes part of rate base. Absent a flotation cost adjustment, the investor will
5 thereafter earn a return on only the \$97 invested in rate base, even though she
6 contributed \$100. Making a small flotation cost adjustment gives the investor a
7 reasonable opportunity to earn the authorized return, rather than the lower return
8 that results when the authorized return is applied to an amount less than what the
9 investor contributed.

10 **Q73. Is the date of MDU Resources' last issued common equity important in the**
11 **determination of flotation costs?**

12 A73. No. As shown in Exhibit No.____(AEB-2), Schedule 4, MDU Resources closed on
13 equity issuances of approximately \$58 million and \$54 million (for a total of 4.7
14 million shares of common stock) in November 2002 and February 2004,
15 respectively. The vintage of the issuance, however, is not particularly important
16 because the investor suffers a shortfall in every year that he should have a
17 reasonable opportunity to earn a return on the full amount of capital that he has
18 contributed. Returning to my earlier example, the investor who contributed \$100
19 is entitled to a reasonable opportunity to earn a return on \$100 not only in the first
20 year after the investment, but in every subsequent year in which he has the \$100
21 invested. Leaving aside depreciation, which is dealt with separately, there is no
22 basis to conclude that the investor is entitled to earn a return on \$100 in the first
23 year after issuance, but thereafter is entitled to earn a return on only \$97. As long

1 as the \$100 is invested, the investor should have a reasonable opportunity to earn a
2 return on the entire amount.

3 Moreover, it is not relevant whether MDU Resources has an imminent public
4 offering. The capital attraction standard for a reasonable return requires that the
5 return must be sufficient to “enable” a company to raise new capital on reasonable
6 terms. The word “enable” means that the company must be in a position to issue
7 capital, but it does not necessarily have to issue capital.

8 **Q74. Is the need to consider flotation costs recognized by the academic and financial**
9 **communities?**

10 A74. Yes. The need to reimburse shareholders for the lost returns associated with equity
11 issuance costs is recognized by the academic and financial communities in the same
12 spirit that investors are reimbursed for the costs of issuing debt. This treatment is
13 consistent with the philosophy of a fair ROR. According to Dr. Shannon Pratt:

14 Flotation costs occur when new issues of stock or debt are sold
15 to the public. The firm usually incurs several kinds of flotation
16 or transaction costs, which reduce the actual proceeds received
17 by the firm. Some of these are direct out-of-pocket outlays,
18 such as fees paid to underwriters, legal expenses, and
19 prospectus preparation costs. Because of this reduction in
20 proceeds, the firm’s required returns on these proceeds equate
21 to a higher return to compensate for the additional costs.
22 Flotation costs can be accounted for either by amortizing the
23 cost, thus reducing the cash flow to discount, or by
24 incorporating the cost into the cost of capital. Because
25 flotation costs are not typically applied to operating cash flow,
26 one must incorporate them into the cost of capital.⁶⁶

⁶⁶ Shannon P. Pratt, Cost of Capital Estimation and Applications, Second Edition, at 220-221.

1 **Q75. Has the Commission previously recognized the need to include flotation costs?**

2 A75. Yes. The need to reimburse investors for equity issuance costs has been recognized
3 by the Commission in many, although not all, previous decisions.⁶⁷ My
4 examination concludes that flotation costs are properly included in Great Plains'
5 ROE determination.

6 **Q76. How did you calculate the flotation costs for Great Plains?**

7 A76. My flotation cost calculation is based on the costs of issuing equity that were
8 incurred by MDU Resources in its two most recent common equity issuances.
9 Those issuance costs were applied to my proxy group. Based on the issuance costs
10 provided in Exhibit No.____(AEB-2), Schedule 4, flotation costs for Great Plains
11 are approximately 0.10 percent (i.e., 10 basis points) for the proxy group.

12 **Q77. Do your final results include an adjustment for flotation cost recovery?**

13 A77. Yes, consistent with the past precedent of the Commission, discussed above, I have
14 adjusted the results of my DCF analyses to include flotation costs.

15 **E. Discounted Cash Flow Model Results**

16 **Q78. How did you calculate the range of results for the Constant Growth DCF and**
17 **Two-Stage DCF Models?**

18 A78. I calculated the low result for my DCF models using the minimum growth rate (*i.e.*,
19 the lowest of the First Call, Zacks, and Value Line earnings growth rates) for each

⁶⁷ Docket No. E-001/GR-10-276, Findings of Fact, Conclusions, and Order, at 9; Docket No. E002/GR-10-971, Findings of Fact, Conclusions, and Order, at 8; Docket No. E002/GR-08-1065, Findings of Fact, Conclusions of Law, and Order, at 10-11; Docket No. E017/GR-07-1178, Findings of Fact, Conclusions of Law, and Order, at 57-58; Docket No. G004/GR-04-1487, Findings of Fact, Conclusions of Law and Order, at 11.

1 of the proxy group companies. Thus, the low result reflects the minimum DCF
 2 result for the proxy group. I used a similar approach to calculate the high results,
 3 using the highest growth rate for each proxy group company. The mean results
 4 were calculated using the average growth rates from all sources.

5 **Q79. Have you excluded any of the DCF results for individual companies in your**
 6 **proxy group?**

7 A79. Yes, I have. It is appropriate to exclude Constant Growth and Two-Growth DCF
 8 results below a specified threshold at which equity investors would consider such
 9 returns to provide an insufficient return increment above long-term debt costs. The
 10 average credit rating for the companies in my proxy group is A-/A3. The average
 11 yield on Moody's A-rated utility bonds for the 30 trading days ending July 31,
 12 2019, was 3.71 percent.⁶⁸ As shown in Exhibit No.____(AEB-2), Schedule 5 and
 13 Schedule 6, I have eliminated Constant Growth DCF results lower than 7.00%
 14 because such returns would provide equity investors a risk premium only 329 basis
 15 points above A-rated utility bonds.

16 **Q80. Has the Department of Commerce previously recognized the importance of**
 17 **excluding the ROE results for individual companies that are unreasonably**
 18 **low?**

19 A80. Yes. In Docket No. E017/GR-15-1033 for Otter Tail, Mr. Kundert of the
 20 Department reasoned that:

21 Any method of estimating the required rate of return, including
 22 DCF analysis, must survive the test of reasonableness based

⁶⁸ Source: Bloomberg Professional.

on well-established financial principles. In a DCF analysis, the results should not be mechanically accepted if they violate well-accepted financial principles. For example, it is important for companies in the DOC proxy group to be financially viable because it is in the public interest, including the interest of ratepayers, for the utility to have a reasonable opportunity to recover its costs; setting the return on equity (ROE) too low would not give the utility a reasonable opportunity to finance the necessary capital improvements to its system.⁶⁹

In that case, the Department determined the proxy group using a screening criterion that eliminated companies that had a constant growth DCF result below a certain threshold. The ROE threshold they used was based on current market conditions using the results of the CAPM model which supported a ROE threshold of 7%.⁷⁰

In addition, I am aware that the Department also recognized the importance of excluding the low ROE results of individual companies in Northern States Power Minnesota's Docket Nos. E002/GR-13-868 and E002/GR-15-826. In those proceedings, the ROE thresholds used were 8 percent and 7 percent, respectively.⁷¹

Q81. Is your approach for excluding the DCF results for individual companies in your proxy group consistent with the approach applied by the Department?

A81. Yes. The Department eliminates a company from the proxy group if the company's ROE does not exceed a certain threshold. While I do not exclude the company from the proxy group, I remove the specific DCF result for the company that is below the ROE threshold which as discussed above is 7 percent. For example, in Exhibit No. ____ (AEB-2), Schedule 5, column 9, the low-end result for New Jersey

⁶⁹ Docket No. E017/GR-15-1033, Direct Testimony of John P. Kundert, August 16, 2016, at 11.

⁷⁰ *Id.*, at 13.

⁷¹ Docket No. E002/GR-15-826, Direct Testimony of Craig Addonizio, June 14, 2016, at 12-13; Docket No. E002/GR-13-868, Direct Testimony of Eilon Amit, June 5, 2014, at 17.

Resources was 5.88 percent which was below the 7 percent ROE threshold; therefore, the result was excluded from column 12 which displays the final Constant Growth DCF results for each proxy group company. While the low-end result for New Jersey Resources was excluded, the mean and high-end results for the company exceed the 7 percent threshold and were included in proxy group average. Thus, both approaches achieve the goal of excluding the results of companies who have a DCF result that is below the threshold that equity investors would consider a reasonable return to compensate for the risk of holding equity.

Q82. Has the Commission considered a low-end threshold for ROE results?

A82. Yes. In Docket No. E-002/GR-15-826 for Northern States Power Minnesota, the Commission concluded that:

The Settlement's ROE is significantly higher than the OAG's recommended range of 7.07–8.14 percent. However, the OAG fails to explain how its recommendation is reasonable or supportable in light of the overwhelming evidence of the range of reasonable ROEs in the record. The Commission finds that an ROE in the OAG's recommended range would not permit Xcel to earn a return sufficient to induce investors to purchase company stock, given the risk associated with investing in an electric utility.⁷²

Thus, the Commission determined that an ROE in the range of 7.07 percent to 8.14 percent would not provide a sufficient risk premium to compensate investors for the additional risk of an equity investment. As shown in Exhibit No.__(AEB-2), Schedule 6, the 30-day average mean ROE result using the low growth rate scenario for the Two-Growth DCF model would have been 7.40 percent, or 7.50 percent

⁷² Docket No. E002/GR-15-826, Findings of Fact, Conclusions and Order, at 21.

1 including flotation costs, prior to my exclusion of the low-end outliers and would
2 have been eliminated based on the Commission's criterion. Therefore, the low-end
3 screen of 7.00 percent that I have applied to the individual results of my Constant
4 Growth DCF and Two-Growth DCF analyses is generally consistent with the
5 Commission's position.

6 **Q83. What were the results of your DCF analyses?**

7 A83. Figure 10 summarizes the results of my DCF analyses. As shown in Figure 10, the
8 mean DCF results range from 9.69 percent to 10.08 percent and the mean high
9 results are in the range of 12.66 percent to 13.86 percent. While I also summarize
10 the mean low DCF results, I do not believe that the low DCF results provide a
11 reasonable spread over the expected yields on Treasury bonds to compensate
12 investors for the incremental risk related to an equity investment.

Figure 10: Discounted Cash Flow Results

	Mean Low	Mean	Mean High
Constant Growth DCF (including flotation cost)⁷³			
30-Day Average	8.24%	9.91%	13.69%
90-Day Average	8.32%	9.98%	13.76%
180-Day Average	8.42%	10.08%	13.86%
Two-Stage Growth DCF (including flotation cost)⁷⁴			
30-Day Average	8.13%	9.69%	12.66%
90-Day Average	8.22%	9.76%	12.73%
180-Day Average	8.31%	9.86%	12.83%

Q84. What are your conclusions about the results of the DCF models?

A84. As discussed previously, one primary assumption of the DCF models is a constant P/E ratio. That assumption is heavily influenced by the market price of utility stocks. To the extent that utility valuations are high and may not be sustainable, it is important to consider the results of the DCF models with caution. The dividend yield on the 30-day average DCF analysis was 2.57 percent, lower than the average dividend yield for natural gas utilities over the last 10 years. These data points demonstrate that the results of the current DCF models are significantly below more normal market conditions.

Therefore, while I relied primarily on the range of results produced by the Constant Growth and Two-Growth DCF model, I considered the results of the CAPM, Bond Yield Plus Risk Premium and Expected Earnings analyses when determining where Great Plains' ROE falls. This approach mitigates the effect the current high valuations of utilities are having on the DCF model.

⁷³ See Exhibit No. ____ (AEB-2), Schedule 5.

⁷⁴ See Exhibit No. ____ (AEB-2), Schedule 6.

1 F. CAPM Analysis

2 **Q85. Please briefly describe the Capital Asset Pricing Model.**

A85. The CAPM is a risk premium approach that estimates the cost of equity for a given security as a function of a risk-free return plus a risk premium to compensate investors for the non-diversifiable or “systematic” risk of that security. This second component is the product of the market risk premium and the Beta coefficient, which measures the relative riskiness of the security being evaluated.

8 The CAPM is defined by four components, each of which must theoretically be a
9 forward-looking estimate:

$$10 \quad K_e = r_f + \beta(r_m - r_f) \quad [3]$$

11 Where:

12 K_e = the required market ROE;

13 β = Beta coefficient of an individual security;

14 r_f = the risk-free rate of return; and

15 r_m = the required return on the market.

In this specification, the term $(r_m - r_f)$ represents the market risk premium. According to the theory underlying the CAPM, because unsystematic risk can be diversified away, investors should only be concerned with systematic or non-diversifiable risk. Non-diversifiable risk is measured by Beta, which is defined as:

$$\beta = \frac{Covariance(r_e, r_m)}{Variance(r_m)} \quad [4]$$

1 The variance of the market return (i.e., Variance (r_m)) is a measure of the
 2 uncertainty of the general market, and the covariance between the return on a
 3 specific security and the general market (i.e., Covariance (r_e, r_m)) reflects the extent
 4 to which the return on that security will respond to a given change in the general
 5 market return. Thus, Beta represents the risk of the security relative to the general
 6 market.

7 **Q86. What risk-free rate did you use in your CAPM analysis?**

8 A86. I relied on three sources for my estimate of the risk-free rate: (1) the current 30-day
 9 average yield on 30-year U.S. Treasury bonds of 2.57 percent;⁷⁵ (2) the average
 10 projected 30-year U.S. Treasury bond yield for Q4 2019 through Q4 2020 of 2.66
 11 percent;⁷⁶ and (3) the average projected 30-year U.S. Treasury bond yield for 2021
 12 through 2025 of 3.60 percent.⁷⁷

13 **Q87. Would you place more weight on one of these scenarios?**

14 A87. Yes. Based on current market conditions, I place more weight on the results of the
 15 projected yields on the 30-year Treasury bonds. As discussed previously, the
 16 estimation of the cost of equity in this case should be forward looking because it is
 17 the return that investors would receive over the future rate period. Therefore, the
 18 inputs and assumptions used in the CAPM analysis should reflect the expectations
 19 of the market at that time. As discussed above, leading economists surveyed by
 20 Blue Chip are expecting an increase in long-term interest rates over the next five

⁷⁵ Bloomberg Professional, as of July 31, 2019.

⁷⁶ Blue Chip Financial Forecasts, Vol. 38, No. 8, August 1, 2019, at 2.

⁷⁷ Blue Chip Financial Forecasts, Vol. 38, No. 6, June 1, 2019, at 14.

1 years. This is an important consideration for equity investors as they assess their
 2 return requirements. While I have included the results of a CAPM analysis that
 3 relies on the current average risk-free rate, this analysis fails to take into
 4 consideration the effect of the market's expectations for interest rate increases on
 5 the cost of equity.

6 **Q88. What Beta coefficients did you use in your CAPM analysis?**

7 A88. As shown on Exhibit No.____(AEB-2), Schedule 7, I used the Beta coefficients for
 8 the proxy group companies as reported by Bloomberg and Value Line. The Beta
 9 coefficients reported by Bloomberg were calculated using ten years of weekly
 10 returns relative to the S&P 500 Index. Value Line's calculation is based on five
 11 years of weekly returns relative to the New York Stock Exchange Composite Index.

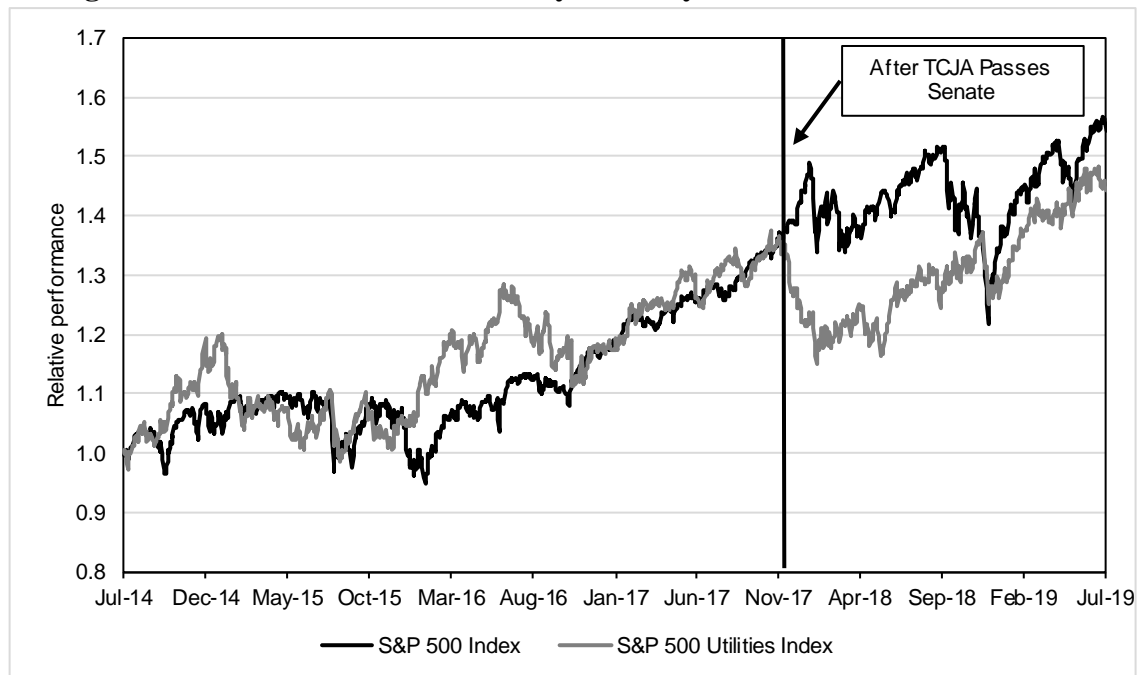
12 **Q89. Why did you select a ten-year period to calculate the Beta coefficients from**
 13 **Bloomberg?**

14 A89. As I discussed in Section IV, the TCJA has had a significant effect on utility
 15 companies. While other industries are able to retain the benefits of a reduced
 16 corporate income tax rate, this benefit has largely been passed through to customers
 17 by utility companies, including Great Plains. In particular, the Commission
 18 directed Great Plains to determine its TCJA-related savings based on the last rate
 19 case with regard to investments made since that case and use those calculated
 20 savings to reduce base rates prospectively and to provide a one-time refund equal
 21 to \$395,206 to capture the savings that accrue before the rate reduction.⁷⁸ This

⁷⁸ See e.g., the Commission's Order Approving Compliance Filings and Requiring Rate Reductions and Refunds issued in Docket No. E-017/GR-15-1033 (May 10, 2019), at p 7.

fundamental difference affected investors' view of the utility industry relative to other industries. As shown in Figure 11, after the Senate passed the TCJA on December 2, 2017, utilities significantly deviated from the broader market.

Figure 11: Performance of the Utility Industry Relative to the S&P 500⁷⁹



As shown in Figure 11, following the TCJA the performance of the utility industry deviated significantly from the broader market, understating the Beta for utility companies as compared with historical averages. To reflect the long-term relationship, which has been that utility stocks are slightly less volatile than the broader market (i.e., the relative volatility for utility companies has been lower than the S&P 500 over the ten-year measure⁸⁰), I selected a ten-year period to calculate the Beta coefficients from Bloomberg.

⁷⁹ Bloomberg Professional. Data through July 31, 2019.

⁸⁰ *Ibid.*

1 **Q90. How did you estimate the market risk premium in the CAPM?**

2 A90. I estimated the market risk premium based on the expected return on S&P 500
 3 Index less the yield on the 30-year Treasury bond. I calculate the expected return
 4 on the S&P 500 Index companies for which dividend yields and long-term earnings
 5 projections are available using the Constant Growth DCF model discussed earlier
 6 in my Direct Testimony. Based on an estimated market capitalization-weighted
 7 dividend yield of 1.94 percent and a weighted long-term growth rate of 11.84
 8 percent, the estimated required market return for the S&P 500 Index is 13.90
 9 percent. As shown in Exhibit No.____(AEB-2), Schedule 7, the implied market risk
 10 premium over the current 30-day average of the 30-year U.S. Treasury bond yield,
 11 and projected yields on the 30-year U.S. Treasury bond, range from 10.30 percent
 12 to 11.34 percent.

13 **Q91. Have other regulators endorsed the use of a forward-looking market risk**
 14 **premium?**

15 A91. Yes. The FERC and the Staff in the Maine Public Utilities Commission (“Maine
 16 PUC”) have supported the forward-looking market risk premium. In Opinion No.
 17 531-B, the FERC specifically endorsed a method that is similar to the method I
 18 have used to calculate the forward-looking market risk premium (i.e., applying a
 19 Constant Growth DCF analysis to the S&P 500 and using the 30-year Treasury
 20 bond yields).⁸¹

⁸¹ 150 FERC ¶ 61,165, Docket Nos. EL11-66-002, Opinion No. 531-B (March 3, 2015), at par 109-111.

1 In response to arguments against this methodology, the FERC stated:

2 We are also unpersuaded that the growth rate projection in the
 3 NETOs' CAPM study was skewed by the NETOs' reliance on
 4 analysts' projections of non-utility companies' medium-term
 5 earnings growth, or that the study failed to consider that those
 6 analysts' estimates reflect unsustainable short-term stock
 7 repurchase programs and are not long-term projections. As
 8 explained above, the NETOs based their growth rate input on
 9 data from IBES, which the Commission has found to be a
 10 reliable source of such data. Thus, the time periods used for
 11 the growth rate projections in the NETOs' CAPM study are
 12 the time periods over which IBES forecasts earnings growth.
 13 Petitioners' arguments against the time period on which the
 14 NETOs' CAPM analysis is based are, in effect, arguments that
 15 IBES data are insufficient in a CAPM study.⁸²

16 ***

17 While an individual company cannot be expected to sustain
 18 high short term growth rates in perpetuity, the same cannot be
 19 said for a stock index like the S&P 500 that is regularly
 20 updated to contain only companies with high market
 21 capitalization, and the record in this proceeding does not
 22 indicate that the growth rate of the S&P 500 stock index is
 23 unsustainable.⁸³

24 In the Bench Analysis in Docket No. 2018-00194 for Central Maine Power
 25 Company, Docket No. 2017-00198 for Emera Maine and Docket No. 2017-00065
 26 for Northern Utilities, the Staff accepted the forward-looking methodology for
 27 calculating the market return that was proposed by the companies.⁸⁴ In each case,
 28 the market return was the expected return for the S&P 500 which was calculated

⁸² *Id.*, at par 112.

⁸³ *Id.*, at par 113.

⁸⁴ Central Maine Power Company, Investigation into Rates and Revenue Requirements of Central Maine Power Company, Docket No. 2018-00194, Bench Analysis at 52 (February 22, 2019); Emera Maine, Request for Approval of a Proposed Rate Increase, Docket No. 2017-00198, Bench Analysis at 71-72 (December 21, 2017); Northern Utilities, Inc. d/b/a UNITIL, Request for Approval of Rate Change Pursuant to Section 307, Docket No. 2017-00065, Bench Analysis, at 15-16 (October 6, 2017).

1 using a Constant Growth DCF model. In Docket No. 2017-00198, Staff noted the
2 following:

3 Staff has no issue with the methodology used by Mr. Perkins
4 in calculating market parameters based on the S&P 500 and
5 used the model provided by Mr. Perkins with the revised risk
6 free rate to re-calculate the market risk premiums.⁸⁵

7 Furthermore, the Maine PUC in Docket No. 2017-0198 used the CAPM results
8 calculated by Staff and Emera Maine as a check on the reasonableness of the DCF
9 results in the case and did not dispute the use of the forward-looking market risk
10 premium by the parties (i.e., Staff and Emera Maine).⁸⁶

11 **Q92. What are the results of your CAPM analyses?**

12 A92. As shown in Figure 12 (*see* also Exhibit No.____(AEB-2), Schedule 7), my CAPM
13 analysis produces a range of returns from 10.08 percent to 10.84 percent. The mean
14 returns using Bloomberg's Beta coefficients and three measures of the risk-free rate
15 is 10.64 percent. Using the Value Line Beta coefficients and three measures of the
16 risk-free rate, the mean result is 10.20 percent.

⁸⁵ Emera Maine, Request for Approval of a Proposed Rate Increase, Docket No. 2017-00198, Bench Analysis, at 71-72 (December 21, 2017).

⁸⁶ Emera Maine, Request for Approval of Proposed Rate Increase, Docket No. 2017-00198, June 28, 2018, at 41

Figure 12: CAPM Results

	Bloomberg Beta	Value Line Beta
Current Risk-Free Rate (2.57%)	10.53%	10.08%
Q4 2019-Q4 2020 Projected Risk-Free Rate (2.66%)	10.56%	10.11%
2021-2025 Projected Risk-Free Rate (3.60%)	10.84%	10.43%
Mean Result	10.64%	10.20%

G. Bond Yield Plus Risk Premium Analysis**Q93. Please describe the Bond Yield Plus Risk Premium approach.**

A93. In general terms, this approach is based on the fundamental principle that equity investors bear the residual risk associated with equity ownership and therefore require a premium over the return they would have earned as a bondholder. That is, because returns to equity holders have greater risk than returns to bondholders, equity investors must be compensated to bear that risk. Risk premium approaches, therefore, estimate the cost of equity as the sum of the equity risk premium and the yield on a particular class of bonds. In my analysis, I used actual authorized returns for natural gas utility companies as the historical measure of the cost of equity to determine the risk premium.

Q94. Are there other considerations that should be addressed in conducting this analysis?

A94. Yes. It is important to recognize both academic literature and market evidence indicating that the equity risk premium (as used in this approach) is inversely related to the level of interest rates. That is, as interest rates increase (decrease), the equity risk premium decreases (increases). Consequently, it is important to develop an analysis that: (1) reflects the inverse relationship between interest rates

and the equity risk premium; and (2) relies on recent and expected market conditions. Such an analysis can be developed based on a regression of the risk premium as a function of U.S. Treasury bond yields. If we let authorized ROEs for natural gas utilities serve as the measure of required equity returns and define the yield on the long-term U.S. Treasury bond as the relevant measure of interest rates, the risk premium simply would be the difference between those two points.⁸⁷

Q95. Is the Bond Yield Plus Risk Premium analysis relevant to investors?

A95. Yes. Investors are aware of ROE awards in other jurisdictions, and they consider those awards as a benchmark for a reasonable level of equity returns for utilities of comparable risk operating in other jurisdictions. Because my Bond Yield Plus Risk Premium analysis is based on authorized ROEs for utility companies relative to corresponding Treasury yields, it provides relevant information to assess the return expectations of investors.

Q96. What did your Bond Yield Plus Risk Premium analysis reveal?

A96. As shown in Figure 13 below, from 1992 through July 2019, there was a strong negative relationship between risk premia and interest rates. To estimate that relationship, I conducted a regression analysis using the following equation:

$$RP = a + b(T) \text{ [5]}$$

⁸⁷ See e.g., S. Keith Berry, *Interest Rate Risk and Utility Risk Premia during 1982-93*, Managerial and Decision Economics, Vol. 19, No. 2 (March, 1998), in which the author used a methodology similar to the regression approach described below, including using allowed ROEs as the relevant data source, and came to similar conclusions regarding the inverse relationship between risk premia and interest rates. See also Robert S. Harris, *Using Analysts' Growth Forecasts to Estimate Shareholders Required Rates of Return*, Financial Management, Spring 1986, at 66.

1 Where:

2 RP = Risk Premium (difference between allowed ROEs and the yield on 30-
3 year U.S. Treasury bonds)

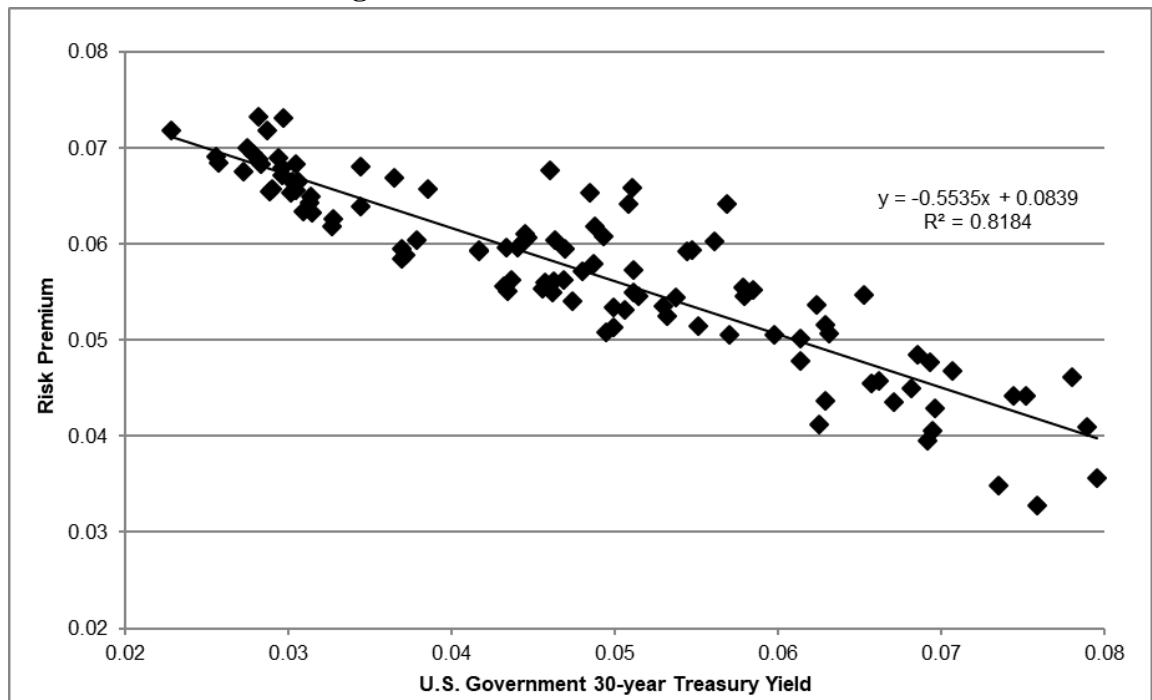
4 a = intercept term

5 b = slope term

6 T = 30-year U.S. Treasury bond yield

7 Data regarding allowed ROEs were derived from 617 natural gas utility rate cases
8 from 1992 through July 2019 as reported by Regulatory Research Associates
9 (“RRA”).⁸⁸ This equation’s coefficients were statistically significant at the 99.00
10 percent level.

⁸⁸ This analysis began with a total of 970 cases and was screened to eliminate limited issue rider cases, transmission-only cases, and cases that were silent with respect to the authorized ROE. After applying those screening criteria, the analysis was based on data for 617 cases.

Figure 13: Risk Premium Results

As shown on Exhibit No.____(AEB-2), Schedule 8, based on the current 30-day average of the 30-year U.S. Treasury bond yield (i.e., 2.57 percent), the risk premium would be 6.97 percent, resulting in an estimated ROE of 9.53 percent. Based on the near-term (Q4 2019 – Q4 2020) projections of the 30-year U.S. Treasury bond yield (i.e., 2.66 percent), the risk premium would be 6.91 percent, resulting in an estimated ROE of 9.57 percent. Based on longer-term (2021-2025) projections of the 30-year U.S. Treasury bond yield (i.e., 3.60 percent), the risk premium would be 6.39 percent, resulting in an estimated ROE of 9.99 percent.

Q97. How did the results of the Bond Yield Risk Premium inform your recommended ROE for Great Plains?

A97. I have considered the results of the Bond Yield Risk Premium analysis in setting my recommended ROE for Great Plains. The results of both my CAPM and Bond Yield Risk Premium analyses provide support for my view that the DCF model is

1 understating investors' return requirements under current market conditions. Also,
2 as noted above, investors will consider the ROE award of a company when
3 assessing the risk of that company as compared to utilities of comparable risk
4 operating in other jurisdictions. The risk premium analysis takes into account this
5 comparison by estimating the return expectations of investors based on the current
6 and past ROE awards of gas utilities across the US.

7 **H. Expected Earnings Analysis**

8 **Q98. Have you considered any additional analysis to estimate the cost of equity for**
9 **Great Plains?**

10 A98. Yes. I have considered an Expected Earnings analysis based on the projected ROEs
11 for each of the proxy group companies.

12 **Q99. What is an Expected Earnings Analysis?**

13 A99. The Expected Earnings methodology is a comparable earnings analysis that
14 calculates the earnings that an investor expects to receive on the book value of a
15 stock. The expected earnings analysis is a forward-looking estimate of investors'
16 expected returns. The use of an Expected Earnings approach based on the proxy
17 companies provides a range of the expected returns on a group of risk comparable
18 companies to the subject company. This range is useful in helping to determine the
19 opportunity cost of investing in the subject company, which is relevant in
20 determining a company's ROE.

1 **Q100. Have regulators endorsed the use of an Expected Earnings Analysis?**

2 A100. Yes. As discussed above, the FERC issued an Order in October 2018 indicating
 3 plans to establish ROEs based on an equal weighting of the results of four financial
 4 models: the DCF, CAPM, Expected Earnings and Risk Premium. In regard to the
 5 expected earnings analysis, FERC noted the following:

6 A comparable earnings analysis is a method of calculating the
 7 earnings an investor expects to receive on the book value of a
 8 particular stock. The analysis can be either backward looking
 9 using the company's historical earnings on book value, as
 10 reflected on the company's accounting statements, or forward-
 11 looking using estimates of earnings on book value, as reflected
 12 in analysts' earnings forecasts for the company. The latter
 13 approach is often referred to as an "Expected Earnings
 14 analysis." The returns on book equity that investors expect to
 15 receive from a group of companies with risks comparable to
 16 those of a particular utility are relevant to determining that
 17 utility's cost of equity, because those returns on book equity
 18 help investors determine the opportunity cost of investing in
 19 that particular utility instead of other companies of comparable
 20 risk. Because investors rely on Expected Earnings analyses to
 21 help estimate the opportunity cost of investing in a particular
 22 utility, we find this type of analysis useful in determining a
 23 utility's ROE.⁸⁹

24 **Q101. Have any other regulators considered the use of an Expected Earnings**
 25 **Analysis?**

26 A101. Yes. The Washington Utilities & Transportation Commission ("Washington
 27 UTC"), in its order in Dockets UE-170485 and UG-170486, considered the results
 28 of the Comparable Earnings analysis⁹⁰ in establishing the authorized ROE for
 29 Avista Corporation. The Washington UTC noted that it tends to place more weight

⁸⁹ Federal Energy Regulatory Commission, Docket No. EL 11-66-001, et al., Order Directing Briefs, issued October 16, 2018, at 42.

⁹⁰ The Expected Earnings analysis is a form of the Comparable Earnings analysis that relies exclusively on forward-looking projections.

on the results of the DCF, CAPM and Risk Premium analyses; however, given the wide range of CAPM results presented by the ROE witnesses in the case, the Washington UTC decided to apply weight to the results of the Comparable Earnings analysis.⁹¹ Specifically, the Washington UTC stated the following:

Finally, as additional data points for our consideration of establishing Avista's ROE, we note that two witness, Mr. McKenzie for Avista and Mr. Parcell for Staff, employ the CE approach to two proxy groups of companies. The respective mid-points of each witnesses' CE analysis are 10.5 and 9.5 percent, respectively, with an average of 10.0 percent. Although we generally do not apply material weight to the CE method, having stronger reliance on the DCF, CAPM and RP methods, we are inclined to include the CE method here given the anomalous CAPM results described previously.⁹²

Q102. How did you develop the Expected Earnings Approach?

A102. I relied primarily on the projected ROE capital for the proxy companies as reported by Value Line for the period from 2022-2024.⁹³ The projected ROEs are adjusted to account for the fact that the ROEs reported by Value Line are calculated on the basis of common shares outstanding at the end of the period, as opposed to average shares outstanding over the period. This adjustment is consistent with FERC's methodology for the Expected Earnings analysis that was included in its October 2018 order. As shown in Exhibit No.__(AEB-2), Schedule 9, the Expected Earnings analysis results in a mean of 10.90 percent and a median of 10.59 percent.

⁹¹ *Wash. Utils. & Transp. Comm'n v. Avista Corp.*, Docket Nos. UE-170485 and UG-170486, Order 07, ¶ 65 (April 26, 2018).

⁹² *Ibid.*

⁹³ The Value Line report dated May 31, 2019 for Spire, Inc. contained an error in the forecast period from 2022-2024 which affected the data used to develop the Expected Earnings analysis; therefore, to calculate the Expected Earnings results for Spire Inc, I relied on the March 1, 2019 report for Spire Inc.

1 **VII. REGULATORY AND BUSINESS RISKS**

2 **Q103. Do the mean DCF, CAPM, Risk Premium and Expected Earnings results for**
 3 **the proxy group, taken alone, provide an appropriate estimate of the cost of**
 4 **equity for Great Plains?**

5 A103. No. These results provide only a range of the appropriate estimate of the
 6 Company's cost of equity. There are several additional factors that must be taken
 7 into consideration when determining where the Company's cost of equity falls
 8 within the range of results. These factors, which are discussed below, should be
 9 considered with respect to their overall effect on the Company's risk profile.

10 **A. Small Size Risk**

11 **Q104. Please explain the risk associated with small size.**

12 A104. Both the financial and academic communities have long accepted the proposition
 13 that the cost of equity for small firms is subject to a "size effect." While empirical
 14 evidence of the size effect often is based on studies of industries other than
 15 regulated utilities, utility analysts also have noted the risk associated with small
 16 market capitalizations. Specifically, an analyst for Ibbotson Associates noted:

17 For small utilities, investors face additional obstacles, such as
 18 a smaller customer base, limited financial resources, and a lack
 19 of diversification across customers, energy sources, and
 20 geography. These obstacles imply a higher investor return.⁹⁴

⁹⁴ Michael Annin, Equity and the Small-Stock Effect, Public Utilities Fortnightly, October 15, 1995.

Q105. How does the smaller size of a utility affect its business risk?

A105. In general, smaller companies are less able to withstand adverse events that affect their revenues and expenses. The impact of weather variability, the loss of large customers to bypass opportunities, or the destruction of demand as a result of general macroeconomic conditions or fuel price volatility will have a proportionately greater impact on the earnings and cash flow volatility of smaller utilities. Similarly, capital expenditures for non-revenue producing investments, such as system maintenance and replacements, will put proportionately greater pressure on customer costs, potentially leading to customer attrition or demand reduction. Taken together, these risks affect the return required by investors for smaller companies.

Q106. How does Great Plains' natural gas distribution operations in Minnesota compare in size to the proxy group companies?

A106. As noted previously, Great Plains serves approximately 22,000 customers and as of year-end 2018, had net utility natural gas plant in Minnesota of approximately \$30.6 million.⁹⁵ Great Plains' natural gas distribution operations in Minnesota are substantially smaller than the median for the proxy group companies in terms of market capitalization. Exhibit No.__(AEB-2), Schedule 10 provides the actual market capitalization for the proxy group companies and estimates the implied market capitalization for Great Plains (i.e., the implied market capitalization if Great Plains' natural gas distribution operations in Minnesota were a stand-alone

⁹⁵ Gas Jurisdictional Annual Report, Great Plains Natural Gas Co., 2018, at 2. Data provided by Great Plains.

publicly-traded entity). To estimate the size of the Company's market capitalization relative to the proxy group, I calculated Great Plains' proposed capital structure equity component of \$35.40 million by multiplying Great Plains' projected test year rate base of \$31.7 million by Great Plains' projected test year common equity ratio of 50.815 percent. I then applied the median market-to-book ratio for the proxy group of 2.20 to Great Plains' implied common equity balance and arrived at an implied market capitalization of approximately \$35.40 million, or 0.77 percent of the median market capitalization for the proxy group.

Q107. How did you estimate the size premium for Great Plains?

A107. Given this relative size information, it is possible to estimate the impact of size on the ROE for Great Plains using Duff and Phelps data that estimates the stock risk premia based on the size of a company's market capitalization. As shown in Exhibit No.____(AEB-2), Schedule 10, the median market capitalization of the proxy group of approximately \$4.62 billion corresponds to the fourth decile of the Duff and Phelps market capitalization data. Based on Duff and Phelps' analysis, that decile corresponds to a size premium of 0.85 percent (i.e., 85 basis points). Great Plains' implied market capitalization of approximately \$35.40 million falls within the tenth decile, which comprises market capitalization levels up to \$321.578 million and corresponds to a size premium of 5.22 percent (i.e., 522 basis points). The difference between those size premia is 437 basis points (i.e., 5.22 percent minus 0.85 percent).

Q108. Has the Commission made an adjustment to the ROE results based on a company's small size?

A108. Yes. In Otter Tail's recent case (Docket No. E017/GR-15-1033), the Commission selected an ROE above the mean DCF results, as a result of multiple factors including Otter Tail's small size. The Commission stated:

The record in this case establishes a compelling basis for selecting an ROE above the mean average within the DCF range, given Otter Tail's unique characteristics and circumstances relative to other utilities in the proxy group. These factors include the company's relatively smaller size, geographically diffuse customer base, and the scope of the Company's planned infrastructure investments.⁹⁶

Figure 14 below compares the size of the Minnesota operations of both Great Plains and Otter Tail, as measured by the number of customers and net plant. As shown below, Great Plains' natural gas operations in Minnesota are substantially smaller than Otter Tail's electric operations in Minnesota. Therefore, it is reasonable to conclude that similar to Otter Tail, Great Plains faces additional risk as compared to the proxy group as a result of the Company's small size.

Figure 14: Great Plains and Otter Tail Minnesota Operations Size

	Customers	Net Plant (\$M)
Great Plains Natural Gas ⁹⁷	21,775	30.6
Otter Tail Power Company ⁹⁸	61,888	711.9

⁹⁶ Order in Docket No. E017/GR-15-1033, In the Matter of the Application of Otter Tail Power Company for Authority to Increase Rates for Electric Service in the State of Minnesota (August 16, 2016) at 55.

⁹⁷ Data provided by Great Plains, and Gas Jurisdictional Annual Report, Great Plains Natural Gas Co., 2018, at 2.

⁹⁸ Electric Jurisdictional Annual Report, Otter Tail Power Company, 2018, at 1.

Q109. Have regulators in other jurisdictions made a specific risk adjustment to the ROE results based on a company's small size?

A109. Yes. In Order No. 15, the Regulatory Commission of Alaska ("RCA") concluded that Alaska Electric Light and Power Company ("AEL&P") was riskier than the proxy group companies due to small size as well as other business risks. The RCA did "not believe that adopting the upper end of the range of ROE analyses in this case, without an explicit adjustment, would adequately compensate AEL&P for its greater risk."⁹⁹ Thus, the RCA awarded AEL&P an ROE of 12.875 percent which was 108 basis points above the highest return on equity estimate from any model presented in the case.¹⁰⁰ Similarly, in Order No. 19, the RCA noted that small size as well as other business risks such as structural regulatory lag, weather risk, alternative rate mechanisms, gas supply risk, geographic isolation and economic conditions increased the risk of ENSTAR Natural Gas Company.¹⁰¹ Ultimately, the RCA concluded that:

Although we agree that the risk factors identified by ENSTAR increase its risk, we do not attempt to quantify the amount of that increase. Rather, we take the factors into consideration when evaluating the remainder of the record and the recommendations presented by the parties. After applying our reasoned judgment to the record, we find that 11.875% represents a fair ROE for ENSTAR.¹⁰²

⁹⁹ Docket No. U-10-29, In the Matter of the Revenue Requirement and Cost of Service Study Designated as TA381-1 Filed by Alaska Electric Light and Power Company, Order entered September 2, 2011 (Order No. 15) at 37.

¹⁰⁰ Id., at 32 and 37.

¹⁰¹ Docket No. U-16-066, In the Matter of the Tariff Revision Designated as TA285-4 Filed by ENSTAR Natural Gas Company, A Division of Semco Energy, Inc., Order entered September 22, 2017 (Order No. 19) at 50-52.

¹⁰² *Ibid.*

1 **Q110. How have you considered the smaller size of Great Plains in your**
2 **recommendation?**

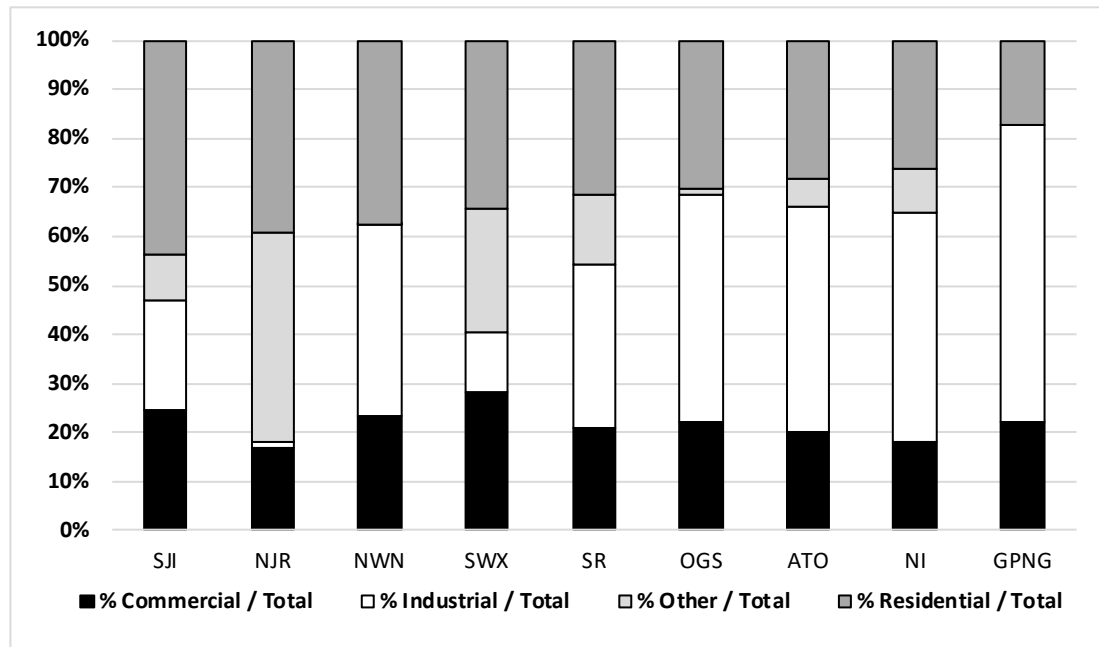
3 A110. While I have estimated the effect of Great Plains' small size on the ROE, I am not
4 proposing a specific adjustment for this risk factor. Rather, I believe it is important
5 to consider the small size of Great Plains' natural gas distribution operations in
6 Minnesota in the determination of where, within the range of analytical results, the
7 Company's required ROE falls. Therefore, the additional risk associated with small
8 size indicates that the Company's ROE should be established above the mean
9 results for the proxy group companies.

10 **B. Service Territory Risk**

11 **Q111. Please summarize Great Plains' service territory risk.**

12 A111. As noted above, Great Plains serves approximately 22,000 customers in Minnesota.
13 The Company's service area is in Western Minnesota, where most of Great Plains'
14 industrial customers are in the agricultural industry which represents a large portion
15 of the economy and supports the Company's commercial and residential customers.
16 Approximately 60.94 percent of Great Plains' 2017 total company natural gas
17 deliveries in Minnesota were derived from industrial customers, with the majority
18 of those agricultural based or related to ethanol production. As shown in Figure
19 15, Great Plains' commercial and industrial gas deliveries as a percentage of total
20 natural gas sales was 82.90 percent, which is higher than all of the companies in
21 the proxy group.¹⁰³

¹⁰³ Does not include "other" or residential customers.

Figure 15: Customer Concentration¹⁰⁴

Q112. How does customer concentration and the Company's service territory affect business risk?

A112. An extremely high concentration of industrial customers results in higher business risk. Since the customers are large, they can represent a significant portion of a company's throughput which could be lost if a customer goes out of business. Moreover, the loss of a large industrial customer would have an effect on the local economy which would ultimately also affect the throughput from residential and commercial customers. As noted by Dhaliwal, Judd, Serfling and Shaikh in their article, *Customer Concentration Risk and the Cost of Equity Capital*:

Depending on a major customer for a large portion of sales can be risky for a supplier for two primary reasons. First, a supplier faces the risk of losing substantial future sales if a major customer becomes financially distressed or declares bankruptcy, switches to a different supplier, or decides to

¹⁰⁴

Source: SNL Financial.

develop products internally. Consistent with this notion, Hertz et al. (2008) and Kolay et al. (2015) document negative supplier abnormal stock returns to the announcement that a major customer declares bankruptcy. Further, a customer's weak financial condition or actions could signal inherent problems about the supplier's viability to its remaining customers and lead to compounding losses in sales. Second, a supplier faces the risk of losing anticipated cash flows from being unable to collect outstanding receivables if the customer goes bankrupt. This assertion is consistent with the finding that suppliers offering customers more trade credit experience larger negative abnormal stock returns around the announcement of a customer filing for Chapter 11 bankruptcy (Jorion and Zhang, 2009; Kolay et al., 2015).¹⁰⁵

Therefore, a company that has a high degree of customer concentration will be inherently riskier than a company that derived income from a larger customer base. Furthermore, as Dhaliwal, Judd, Serfling and Shaik detail in the article, the increased risk associated with a more concentrated customer base will have the effect of increasing a company's cost of equity.¹⁰⁶

Q113. Please describe how changes in economic conditions and the interdependent nature of Great Plains' service territory?

A113. While Great Plains doesn't depend on any one major customer, the Company has a high concentration of industrial customers. Great Plains' major industrial customers are engaged in industries such as grain drying/storage, sugar beet processing, production of ethanol, and other agricultural processes. Grain drying is the process of safely preparing grain crops for storage. The process is utilized more frequently when there is less opportunity to sell grain products as they are

¹⁰⁵ Dhaliwal, Dan S., J. Scott Judd, Matthew A. Serfling, and Sarah Shaikh. "Customer Concentration Risk and the Cost of Equity Capital." SSRN Electronic Journal (2016): 1-2. Web.

¹⁰⁶ *Id.*, at 4.

1 harvested. Therefore, to preserve the grain, it is stored until it can be sold to
 2 domestic or international customers. Commodity price volatility, recessions and
 3 trade disputes such as the current dispute between the U.S. and China will have a
 4 direct effect on the demand for grain drying. As such, companies will respond to
 5 such events by decreasing or increasing production which will result in volatility in
 6 natural gas sales for Great Plains since the Company's load is heavily based on the
 7 grain drying industry. Similarly, ethanol production is also subject to the effects of
 8 commodity price volatility, recessions and trade disputes. Ethanol producers also
 9 face the risk of competition with alternatives that may be environmentally or
 10 economically superior to ethanol. These risks could force ethanol producers to scale
 11 back production which would affect the Company's natural gas deliveries.

12 **Q114. Are Great Plains' natural gas deliveries concentrated in one industry?**

13 A114. Yes. As discussed above, a large portion of the Company's natural gas deliveries
 14 were to industrial customers which operate in the agriculture industry. Moreover,
 15 since the economy in Western Minnesota is reliant on the agriculture industry,
 16 Great Plains' commercial and residential customers also rely on the industry for
 17 sales and employment. For example, agricultural production and processing
 18 industries support more than 147,000 jobs in Minnesota, accounting for \$57.5
 19 billion annually in output.¹⁰⁷ Minnesota ranks fifth in total agricultural production
 20 and fourth in crop production in the U.S.¹⁰⁸ Furthermore, Minnesota exports

¹⁰⁷ Minnesota Department of Employment and Economic Development. "Food We Produce: Overview." Web. Available at: <https://mn.gov/deed/ed/minnesota-industries/ag-food/overview/>.

¹⁰⁸ *Ibid.*

1 approximately \$7.1 billion in agricultural commodities and related food
2 products.¹⁰⁹ Therefore, fluctuations in the business cycle as well as the ongoing
3 trade dispute between the U.S. and China could have an effect on the economic
4 conditions in Great Plains' service territory. This could result in a reduction in sales
5 to industrial customers. If agricultural customers reduce output due to weak
6 economic conditions, the effect would be compounded by a decline in local
7 employment which would also reduce the natural gas deliveries for Great Plains'
8 residential and commercial customers.

9 **Q115. Are you aware of other risk factors that could affect Great Plains' business**
10 **operations?**

11 A115. Yes. Great Plains will also face direct competition over the long-term with other
12 sources of energy. Therefore, depending on how competitive the price of gas is to
13 other sources of energy, there is the risk that customers in the commercial and
14 industrial classes could switch to an alternative energy source. For Great Plains,
15 the risk is much greater since the Company depends on a few large industrial
16 customers for a substantial portion of sales. Thus, Great Plains' reliance on a large
17 percentage of industrial load results in an increased risk of volatility with respect to
18 sales, earnings, and cash flow.

19 **Q116. Please summarize how the Company's decoupling mechanism functions.**

20 A116. In Docket No. G004/GR-15-879, the Commission approved a revenue decoupling
21 mechanism ("RDM") pilot program which the Company is proposing to continue

¹⁰⁹ *Ibid.*

1 in the current proceeding. The RDM allows Great Plains on an annual basis to
 2 compare actual non-gas revenues from each rate class to the Commission approved
 3 non-gas revenue.¹¹⁰ The Company can then adjust the delivery charges of a rate
 4 class to refund any surplus or collect any deficit. The RDM approved for Great
 5 Plains excludes flexible rate customers and one large interruptible transportation
 6 customer.¹¹¹ Additionally, the RDM utilizes an asymmetrical formula, where 100%
 7 of overcollections are refunded to customers, but surcharges in cases of under-
 8 collections are capped at 10% of the class non-gas margin.¹¹²

9 **Q117. Is the Company proposing any new rate adjustment mechanisms in this**
 10 **proceeding?**

11 A117. Yes. The Company is proposing a margin sharing adjustment for a large industrial
 12 customer. Under this proposal, Great Plains designed the base distribution rates in
 13 this proceeding to exclude the proposed 2020 margin of the large industrial
 14 customer with the other customers receiving a credit set equal to the projected 2020
 15 margin of the large industrial customer. The proposal also includes an annual true
 16 up for the credit; therefore, any increase in load for the large industrial customer
 17 would be credited to other customers and any reduction in load will be recovered
 18 from all other customers.

¹¹⁰ Docket No. G-004/GR-15-879, Findings of Fact, Conclusions, and Order, at 40

¹¹¹ *Id.*, at 41.

¹¹² *Id.*, at 42.

Q118. How does Great Plains' revenue decoupling mechanism and proposed margin sharing adjustment affect the Company's service territory risk?

A118. The Company's approved RDM has the effect of mitigating the financial impact of service territory risk by providing the Company the opportunity to recover a portion of the authorized margin revenue for each rate class. Therefore, the under-recovery of revenue as a result of a large customer switching to an alternative energy source or reducing output due to economic conditions can be partly recovered by the Company in a subsequent year. Additionally, while the Company's RDM does not include a large industrial customer, Great Plains' proposed margin sharing adjustment would reduce the risk of volatility in the large industrial customer's usage by collecting the 2020 proposed margin for the customer through base distribution rates. Actual margin from the large industrial customer is then credited back to customers. Therefore, if the margin from the large industrial customer is greater than projected in this proceeding, the full margin would be credited back to base distribution rates. The RDM and the proposed margin sharing adjustment do not completely eliminate the effect of customer concentration and service territory risk. For example, the RDM does not include the flexible rate customers. Therefore, if the customers not included in the RDM were to reduce output due to economic conditions, the Company would not be able to recover the revenue reduction associated with these customers. Furthermore, if the under-collected amount in any given year is significantly above the 10.00 percent cap, the Company would not be able to recover the amount that exceeds the cap from customers. Thus, the Company would be financially responsible for the additional shortfall.

1 **Q119. Do the Company's revenue decoupling mechanism and margin sharing**
2 **proposal reduce the service territory risk of the Company as compared to the**
3 **proxy group?**

4 A119. No. While the Company's RDM and proposed margin sharing provision will
5 mitigate the impact of the service territory risk, this does not imply that the
6 Company has less service territory risk than the proxy group. As shown in Exhibit
7 No.__(AEB-2), Schedule 12 and discussed in more detail below, 85.00 percent of
8 the operating companies held by the proxy group have some form of a decoupling
9 mechanism to mitigate volumetric risk. Since the proxy group companies have
10 already implemented similar risk mitigation measures, Great Plains would not have
11 less risk than the benchmark group as a result of its RDM and proposed margin
12 sharing adjustment.

13 **Q120. What is your conclusion regarding the Company's service territory and its**
14 **effect on the cost of equity for Great Plains?**

15 A120. Great Plains is heavily reliant on sales to industrial customers. As noted above,
16 60.94 percent of Great Plains' total natural gas deliveries in Minnesota were to
17 industrial customers. This concentration is higher than all of the proxy group
18 companies. A high degree of customer concentration increases Great Plains' risk
19 related to customer migration, changes in economic conditions or competition. This
20 risk is greater in Great Plains' service territory because the residential and
21 commercial customers rely on the success of the industrial customers for sales and
22 employment. Furthermore, while Great Plains has an RDM and is proposing a
23 margin sharing adjustment, the adjustment mechanisms do not eliminate the risk

posed by customer concentration and the unique aspects of the Company's service territory. In addition, similar to the Company, most of the companies in the proxy group have some form of an RDM. Thus, Great Plains' service territory, where industrial customers represent a large portion of natural gas deliveries and commercial and residential customers rely economically on the success of the industrial customer segment, implies that Great Plains has an above average risk profile when compared to the companies in the proxy group.

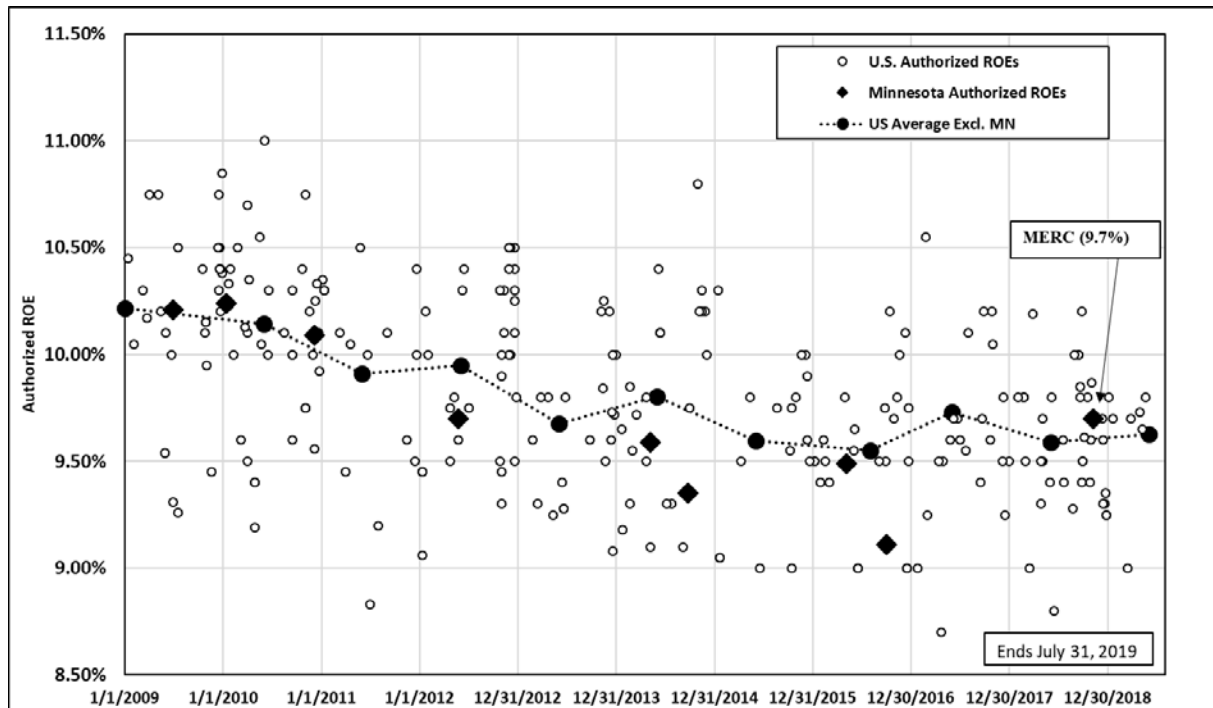
C. Minnesota Allowed ROEs

Q121. How do recent returns in Minnesota compare to the authorized returns in other jurisdictions?

A121. Figure 16 below shows the authorized returns for natural gas utilities in other jurisdictions since January 2009, and the returns authorized in Minnesota for natural gas companies. As shown in Figure 16, the authorized returns for natural gas companies in Minnesota were consistent with the national average for natural gas utilities between 2009 and 2011; however, between 2009 and 2016, the authorized returns for natural gas utilities in Minnesota were consistently below the national average and at the bottom of the range produced by the authorized ROEs from other state jurisdictions. However, in the Commission's most recent decision for MERC in Docket No. G011/GR-17-563, the Commission authorized a ROE of 9.70 percent which was consistent with the average authorized ROE for natural gas utilities in other jurisdictions in 2018.¹¹³

¹¹³ Docket No. G011/GR-17-563, Findings of Fact, Conclusions and Order, at 27.

Figure 16: Comparison of Minnesota and U.S. Authorized Natural Gas Returns¹¹⁴



Q122. What does this information indicate regarding the level of allowed ROEs for natural gas companies in Minnesota versus the returns authorized in other jurisdictions?

A122. From 2009 through 2011, the Commission's authorized ROEs were at or near the average authorized return on equity for the U.S, however beginning in 2012 through 2016, the Commission's authorized ROEs were below the average authorized return on equity for the U.S. This is likely to be the result of the Commission's primary reliance on the results of the DCF analysis to determine a company's authorized ROE. As discussed above, the dividend yields on utility stocks have been well below historical averages over this time period, which affects the results

¹¹⁴ Source: SNL Financial. Rate case decisions from January 1, 2009 through July 31, 2019. The chart does not display either the 12.55% ROE that was authorized for ENSTAR Natural Gas Co. on August 9, 2010 or the 11.88% ROE that was authorized for ENSTAR Natural Gas Co. on September 22, 2017.

1 of the DCF model. The recently authorized ROE of 9.70 percent for MERC in
 2 Docket No. G011/GR-17-563 was consistent with the average authorized ROE for
 3 natural gas utilities in the U.S.; however, it is important to note that while the
 4 Commission placed primary weight on the results of the Two-Growth DCF model,
 5 the Commission noted that the authorized return was supported by (a) the Two-
 6 Growth DCF results developed by each of the parties in the case; (b) the results of
 7 the other analytical approaches; and (c) other contextual data that was contained in
 8 the record.¹¹⁵ Therefore, the Commission considered all of the data presented in the
 9 case in arriving at the authorized ROE for MERC. The consideration of multiple
 10 approaches and additional data resulted in an authorized ROE that was consistent
 11 with the returns authorized for natural gas utilities in other jurisdictions.

12 **Q123. Is there any reason that the Commission should be concerned about**
 13 **authorizing equity returns that are at the low end of the range established by**
 14 **other state regulatory jurisdictions?**

15 A123. Yes, for several reasons. First, as noted previously, Minnesota utility subsidiaries
 16 must compete for capital within their own corporate structures, which must in turn
 17 compete for capital with other utilities and businesses. Placing Great Plains at the
 18 low end of authorized ROEs outside Minnesota over the longer term can negatively
 19 impact the Company's access to capital.

20 Second, as noted in Sections IV and VI, the historically low interest rates on
 21 Treasury bonds have resulted in high valuations of utility stocks which has reduced

¹¹⁵ *Ibid.*

1 dividend yields and therefore the ROE results produced by the DCF model.
2 However, given that the valuations of utilities are expected to decline over the
3 period in which Great Plains' rates will be in effect, the results of the DCF model
4 will underestimate an investor's expected ROE. As a result, it is important that the
5 Commission consider, as it did in Docket No. G011/GR-17-563, the results of
6 alternative methods such as the forward looking CAPM, Bond Yield Plus Risk
7 Premium and Expected Earnings analyses and the returns that have been authorized
8 by other MDU Resources subsidiaries and other natural gas utilities across the U.S.

9 **Q124. How should the Commission use the information regarding authorized ROEs**
10 **in other jurisdictions in determining the ROE for Great Plains?**

11 A124. As discussed above, the companies in the proxy group operate in multiple
12 jurisdictions across the U.S. Since Great Plains must compete directly for capital
13 with investments of similar risk, it is appropriate to review the authorized ROEs in
14 other jurisdictions. The comparison is important because investors are considering
15 the authorized returns across the U.S. and are likely to invest equity in those utilities
16 with the highest returns. Furthermore, investors are also likely to consider business
17 and financial risks for a company like Great Plains which faces increased risk as a
18 result of the composition of the Company's small size and service territory.
19 Therefore, authorizing an ROE for Great Plains that is equivalent to the average
20 authorized ROE for other natural gas utilities is not sufficient to compensate
21 investors for the added risk of Great Plains. As such, it is important that the
22 Commission consider, as I have in my recommendation, the additional risk of Great

1 Plains and place the authorized ROE for Great Plains towards the high end of
2 authorized ROEs for other natural gas utilities.

3 **D. Capital Expenditures**

4 **Q125. Please summarize the Company's capital expenditure requirements.**

5 A125. The Company's current projections for 2020 through 2023 include approximately
6 \$15.4 million in capital investments for the period.¹¹⁶ Based on the Company's net
7 utility plant of approximately \$30.6 million as of December 31, 2018,¹¹⁷ the \$15.4
8 million anticipated capital expenditures are approximately 50.30% percent of Great
9 Plains' net utility plant as of December 31, 2018.

10 **Q126. How is the Company's risk profile affected by their substantial capital**
11 **expenditure requirements?**

12 A126. As with any utility faced with substantial capital expenditure requirements, the
13 Company's risk profile may be adversely affected in two significant and related
14 ways: (1) the heightened level of investment increases the risk of under recovery or
15 delayed recovery of the invested capital; and (2) an inadequate return would put
16 downward pressure on key credit metrics.

17 **Q127. Do credit rating agencies recognize the risks associated with elevated levels of**
18 **capital expenditures?**

19 A127. Yes, they do. From a credit perspective, the additional pressure on cash flows
20 associated with high levels of capital expenditures exerts corresponding pressure

¹¹⁶ Data provided by Great Plains Natural Gas Co. for Capital Expenditures 2020-2023.

¹¹⁷ Data provided by Great Plains Natural Gas Co.

on credit metrics and, therefore, credit ratings. To that point, S&P explains the importance of regulatory support for large capital projects:

When applicable, a jurisdiction's willingness to support large capital projects with cash during construction is an important aspect of our analysis. This is especially true when the project represents a major addition to rate base and entails long lead times and technological risks that make it susceptible to construction delays. Broad support for all capital spending is the most credit-sustaining. Support for only specific types of capital spending, such as specific environmental projects or system integrity plans, is less so, but still favorable for creditors. Allowance of a cash return on construction work-in-progress or similar ratemaking methods historically were extraordinary measures for use in unusual circumstances, but when construction costs are rising, cash flow support could be crucial to maintain credit quality through the spending program. Even more favorable are those jurisdictions that present an opportunity for a higher return on capital projects as an incentive to investors.¹¹⁸

Therefore, to the extent that Great Plains' rates do not permit the opportunity to recover its capital investments on a regular basis, the Company will face increased recovery risk and thus increased pressure on its credit metrics.

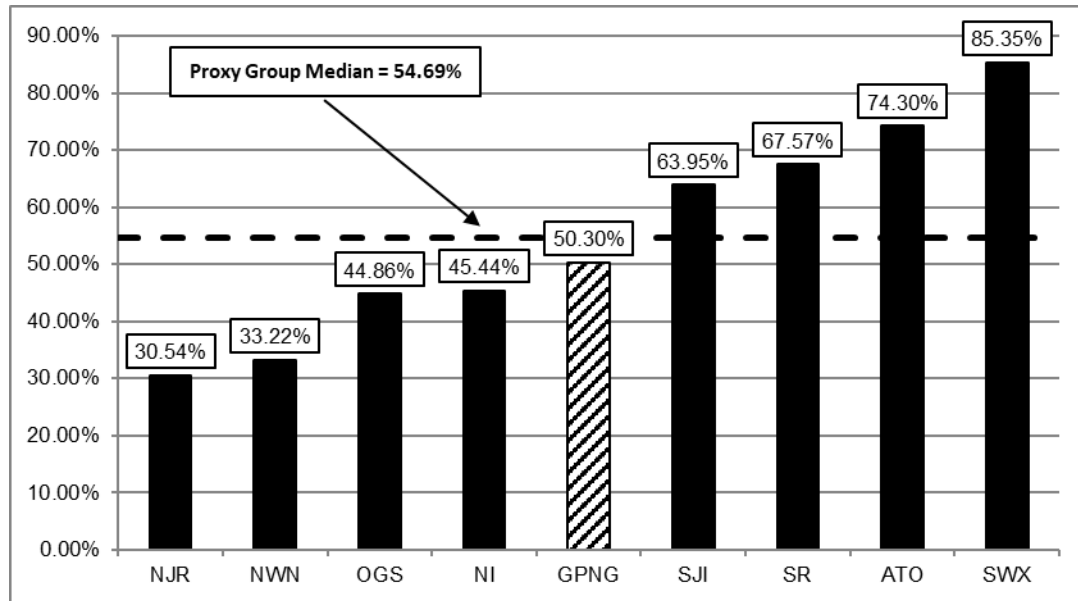
Q128. How do Great Plains' capital expenditure requirements compare to those of the proxy group companies?

A128. As shown in Exhibit No.__(AEB-2), Schedule 11, I calculated the ratio of expected capital expenditures to net utility plant for Great Plains and each of the companies in the proxy group by dividing each company's projected capital expenditures for the period from 2020-2023 by its total net utility plant as of December 31, 2018. As shown in Exhibit No.__(AEB-2), Schedule 11 (*see also*

¹¹⁸ S&P Global Ratings, "Assessing U.S. Investor-Owned Utility Regulatory Environments," August 10, 2016, at 7.

Figure 17 below), Great Plains' ratio of capital expenditures as a percentage of net utility plant of 50.30 percent is approximately 0.92 times the median for the proxy group companies of 54.69 percent. This result indicates comparable risk relative to the companies in the proxy group.

Figure 17: Comparison of Capital Expenditures – Proxy Group Companies



Q129. Are capital tracking mechanisms available to the electric and natural gas utilities in Minnesota?

A129. Yes. In Minnesota, capital tracking mechanisms are available to the electric and natural gas utilities which allow the utilities to recover costs associated with capital investment projects between rate cases. Specifically, there is the Gas Utility Infrastructure Cost (“GUIC”) Rider which allows a utility to recover the costs associated with certain gas infrastructure investments that improve safety and reliability. Minnesota also permits a Natural Gas Expansion Project Rider (“NGEP”) and New Area Surcharges (“NAS”) which grant the utility the ability to recover certain costs associated with natural gas expansion projects.

1 **Q130. Does Great Plains have a capital tracking mechanism to recover the costs**
2 **associated with its capital expenditures plan between rate cases?**

3 A130. Yes. Currently, Great Plains is allowed to recover costs associated with the
4 Company's Distribution Integrity Management Program ("DIMP") through the
5 GUIC Rider. However, it is important to note that some of the costs included in
6 Great Plain's capital expenditures plan do not qualify for cost recovery through the
7 GUIC. The GUIC represents approximately 63 percent of total projected capital
8 expenditures for 2020-2023. Therefore, a rate case filing would be needed for cost
9 recovery of 37 percent of the Company's capital expenditure costs. Additionally,
10 as shown in Exhibit No.____(AEB-2), Schedule 12, 77 percent of the proxy group
11 utilities recover costs through capital tracking mechanisms. While Great Plains
12 does recover capital expenditures through a capital tracking mechanism, Great
13 Plains does still rely on rate case filings for a portion of the Company's capital
14 costs.

15 **Q131. What are your conclusions regarding the effect of the Company's capital**
16 **spending requirements on its risk profile?**

17 A131. The Company's capital expenditure requirements as a percentage of net utility
18 plant are significant and will continue over the next few years. Additionally, similar
19 to a number of the operating subsidiaries of the proxy group, Great Plains does have
20 a capital tracking mechanism to recover the Company's projected capital
21 expenditures. However, a portion of Great Plains' capital expenditure plan does
22 not qualify for recovery through the GUIC; therefore, the Company is still
23 dependent on rate case filings to recover capital expenditures. Ultimately, I

1 conclude that Great Plains' capital expenditure plan, only part of which qualifies
2 for timely cost recovery, results in a risk profile that is similar to that of the proxy
3 group.

4 **E. Regulatory Risk**

5 **Q132. Please explain how the regulatory environment affects investors' risk**
6 **assessments.**

7 A132. The ratemaking process is premised on the principle that, for investors and
8 companies to commit the capital needed to provide safe and reliable utility service,
9 the subject utility must have the opportunity to recover the return of, and the
10 market-required return on, invested capital. Regulatory authorities recognize that
11 because utility operations are capital intensive, regulatory decisions should enable
12 the utility to attract capital at reasonable terms; doing so balances the long-term
13 interests of investors and customers. Utilities must finance their operations and
14 require the opportunity to earn a reasonable return on their invested capital to
15 maintain their financial profiles. Great Plains is no exception. In that respect, the
16 regulatory environment is one of the most important factors considered in both debt
17 and equity investors' risk assessments.

18 From the perspective of debt investors, the authorized return should enable the
19 utility to generate the cash flow needed to meet its near-term financial obligations,
20 make the capital investments needed to maintain and expand its systems, and
21 maintain the necessary levels of liquidity to fund unexpected events. This financial
22 liquidity must be derived not only from internally generated funds, but also by
23 efficient access to capital markets. Moreover, because fixed income investors have

1 many investment alternatives, even within a given market sector, the utility's
2 financial profile must be adequate on a relative basis to ensure its ability to attract
3 capital under a variety of economic and financial market conditions.

4 Equity investors require that the authorized return be adequate to provide a risk-
5 comparable return on the equity portion of the utility's capital investments.
6 Because equity investors are the residual claimants on the utility's cash flows
7 (which is to say that the equity return is subordinate to interest payments), they are
8 particularly concerned with the strength of regulatory support and its effect on
9 future cash flows.

10 **Q133. Please explain how credit rating agencies consider regulatory risk in**
11 **establishing a company's credit rating.**

12 A133. Both S&P and Moody's consider the overall regulatory framework in establishing
13 credit ratings. Moody's establishes credit ratings based on four key factors: (1)
14 regulatory framework; (2) the ability to recover costs and earn returns; (3)
15 diversification; and (4) financial strength, liquidity and key financial metrics. Of
16 these criteria, regulatory framework and the ability to recover costs and earn returns
17 are each given a broad rating factor of 25.00 percent. Therefore, Moody's assigns
18 regulatory risk a 50.00 percent weighting in the overall assessment of business and
19 financial risk for regulated utilities.¹¹⁹

¹¹⁹ Moody's Investors Service, Rating Methodology: Regulated Electric and Gas Utilities, June 23, 2017, at 4.

1 S&P also identifies the regulatory framework as an important factor in credit ratings
 2 for regulated utilities, stating: “One significant aspect of regulatory risk that
 3 influences credit quality is the regulatory environment in the jurisdictions in which
 4 a utility operates.”¹²⁰ S&P identifies four specific factors that it uses to assess the
 5 credit implications of the regulatory jurisdictions of investor-owned regulated
 6 utilities: (1) regulatory stability; (2) tariff-setting procedures and design; (3)
 7 financial stability; and (4) regulatory independence and insulation.¹²¹

8 **Q134. How does the regulatory environment in which a utility operates affect its**
 9 **access to and cost of capital?**

10 A134. The regulatory environment can significantly affect both the access to, and cost of
 11 capital in several ways. First, the proportion and cost of debt capital available to
 12 utility companies are influenced by the rating agencies’ assessment of the
 13 regulatory environment. As noted by Moody’s, “[f]or rate regulated utilities, which
 14 typically operate as a monopoly, the regulatory environment and how the utility
 15 adapts to that environment are the most important credit considerations.”¹²²
 16 Moody’s further highlighted the relevance of a stable and predictable regulatory
 17 environment to a utility’s credit quality, noting: “[b]roadly speaking, the
 18 Regulatory Framework is the foundation for how all the decisions that affect

¹²⁰ Standard & Poor’s Global Ratings, Ratings Direct, U.S. and Canadian Regulatory Jurisdictions Support Utilities’ Credit Quality—But Some More So Than Others, June 25, 2018, at 2.

¹²¹ *Id.*, at 1.

¹²² Moody’s Investors Service, Rating Methodology: Regulated Electric and Gas Utilities, June 23, 2017, at 6.

1 utilities are made (including the setting of rates), as well as the predictability and
 2 consistency of decision-making provided by that foundation.”¹²³

3 **Q135. Have you conducted any analysis of the regulatory framework in Minnesota**
 4 **relative to the jurisdictions in which the companies in your proxy group**
 5 **operate?**

6 A135. Yes. I have evaluated the regulatory framework in Minnesota on four factors that
 7 are important in terms of providing a regulated utility an opportunity to earn its
 8 authorized ROE. These are: 1) test year convention (i.e., forecast vs. historical);
 9 2) method for determining rate base (i.e., average vs. year-end); 3) use of revenue
 10 decoupling mechanisms or other clauses that mitigate volumetric risk; and 4)
 11 prevalence of capital cost recovery between rate cases. The results of this
 12 regulatory risk assessment are shown in Exhibit No.____(AEB-2), Schedule 12 and
 13 are summarized below.

14 Test year convention: Great Plains uses a forecast test year in Minnesota,
 15 which is similar to the proxy group. As shown in Exhibit No.____(AEB-2),
 16 Schedule 12 approximately 54.00 percent of the companies in the proxy
 17 group use forecasted or partially forecasted test years.

18 Rate Base: The Company’s rate base in Minnesota is determined based on
 19 average original cost, while 62.00 percent of the operating companies held
 20 by proxy group are allowed to use year-end rate base, meaning that the rate

¹²³ *Ibid.*

1 base includes capital additions that occurred in the second half of the test
2 year and is more reflective of net utility plant going forward.

3 Volumetric Risk: Great Plains does have protection against volumetric risk
4 in Minnesota, through an RDM pilot program that was approved in the
5 Company's last rate case which the Company is proposing to continue in
6 the current proceeding.¹²⁴ In addition, the Company is proposing a margin
7 sharing adjustment to reduce the volumetric risk associated with a large
8 interruptible customer. However, Great Plains' RDM and proposed margin
9 sharing adjustment do not mitigate all of the volumetric risk. For example,
10 while there is no cap on the amount of revenues that can be returned to
11 customers under the RDM, surcharges to address under-collection are
12 capped at 10% of non-gas revenues. Although, similar to the Company,
13 85.00 percent of the operating companies held by the proxy group have
14 some form of protection against volumetric risk.

15 Capital Cost Recovery: Great Plains does have a capital tracking
16 mechanism to recover a portion of capital investment costs between rate
17 cases. However, it is important note that the capital cost recovery
18 mechanism only accounts for approximately 63 percent of total projected
19 capital expenditures for 2020-2023. As discussed above, 77.00 percent of
20 the operating companies held by the proxy group have some form of capital
21 cost recovery mechanism in place.

¹²⁴ Docket No. G-004/GR-15-879, Findings of Fact, Conclusions, and Order, at 42.

1 **Q136. What are your conclusions regarding the perceived risks related to the**
2 **Minnesota regulatory environment?**

3 A136. As discussed throughout this section of my testimony, both Moody's and S&P have
4 identified the supportiveness of the regulatory environment as an important
5 consideration in developing their overall credit ratings for regulated utilities.
6 Considering the regulatory adjustment mechanisms, many of the companies in the
7 proxy group have similar cost recovery to Great Plains through forecasted test
8 years, cost recovery trackers and revenue stabilization mechanisms. While Great
9 Plains has a decoupling mechanism, a portion of the Company's capital expenditure
10 plan is not recovered through Great Plains' capital cost tracker. In addition, as
11 discussed above, the returns authorized in Minnesota for natural gas utilities have
12 generally been below the average authorized returns for natural gas utilities in other
13 jurisdictions across the U.S. Ultimately, I conclude that Great Plains has similar
14 regulatory risk when compared to the proxy group.

15 **VIII. CAPITAL STRUCTURE**

16 **Q137. Is the capital structure of the Company an important consideration in the**
17 **determination of the appropriate ROE?**

18 A137. Yes, it is. Assuming other factors equal, a higher debt ratio increases the risk to
19 investors. For debt holders, higher debt ratios result in a greater portion of the
20 available cash flow being required to meet debt service, thereby increasing the risk
21 associated with the payments on debt. The result of increased risk is a higher
22 interest rate. The incremental risk of a higher debt ratio is more significant for
23 common equity shareholders. Common shareholders are the residual claimants on

1 the cash flow of the Company. Therefore, the greater the debt service requirement,
2 the less cash flow available for common equity holders.

3 **Q138. What is Great Plains' proposed capital structure?**

4 A138. The Company's proposal is to establish a capital structure consisting of 50.815
5 percent common equity, 45.132 percent long-term debt and 4.053 percent short-
6 term debt.

7 **Q139. Did you conduct any analysis to determine if this requested equity ratio was**
8 **reasonable?**

9 A139. Yes, I did. I reviewed the Company's proposed capital structure and the capital
10 structures of the utility operating subsidiaries of the proxy companies. Because the
11 ROE is set based on the return that is derived from the risk-comparable proxy
12 group, it is reasonable to look to the proxy group average capital structure to
13 benchmark the equity ratio for the Company.

14 **Q140. Please discuss your analysis of the capital structures of the proxy group**
15 **companies.**

16 A140. I calculated the mean proportions of common equity, long-term debt, short-term
17 debt and preferred equity for the most recent year for each of the companies in the
18 proxy group at the operating subsidiary level.¹²⁵ My analysis of the capital
19 structures of the proxy group companies is provided in Exhibit No.__(AEB-2),
20 Schedule 13. As shown in Exhibit No.__(AEB-2), Schedule 13, the equity ratios
21 for the proxy group at the operating utility company level ranged from 42.93

¹²⁵ Source: SNL Financial and FERC Form 1 and FERC Form 2 annual reports.

1 percent to 62.07 percent with an average of 53.34 percent. Great Plains' proposed
2 equity ratio of 50.815 percent is well within the range of equity ratios for the utility
3 operating subsidiaries of the proxy group companies and is therefore reasonable.

4 **Q141. Are there other factors to be considered in setting the Company's capital**
5 **structure?**

6 A141. Yes. The credit rating agencies' response to the TCJA must also be considered
7 when determining the equity ratio. As discussed previously in my testimony, all
8 three rating agencies have noted that the TCJA has negative implications for utility
9 cash flows. S&P and FitchRatings have specifically identified increasing the equity
10 ratio as one approach to ensure that utilities have sufficient cash flows following
11 the tax cuts and the loss of bonus depreciation. Furthermore, Moody's
12 unprecedented downgrade of the rating outlook for the entire utilities sector in June
13 2018 stresses the importance of maintaining adequate cash flow metrics for the
14 industry as a whole and Great Plains in the context of this proceeding.

15 **Q142. Is there a relationship between the equity ratio and the authorized ROE?**

16 A142. Yes. The equity ratio is the primary indicator of financial risk for a regulated utility
17 such as Great Plains. To the extent the equity ratio is reduced, it is necessary to
18 increase the authorized ROE to compensate investors for the greater financial risk
19 associated with a lower equity ratio.

1 **Q143. What is your conclusion regarding an appropriate capital structure for Great**
2 **Plains?**

3 A143. Considering the actual capital structures of the proxy group operating companies, I
4 believe that Great Plains' proposed common equity ratio of 50.815 percent is
5 reasonable. The proposed equity ratio is well within the range established by the
6 capital structures of the utility operating subsidiaries of the proxy companies. In
7 addition, based on the cash flow concerns raised by credit rating agencies as a result
8 of the TCJA, it is reasonable to rely on a higher equity ratio than the Company may
9 have relied on in prior cases.

10 **IX. CONCLUSIONS AND RECOMMENDATION**

11 **Q144. What is your conclusion regarding a fair ROE for Great Plains?**

12 A144. Based on the quantitative and qualitative analyses presented in my Direct
13 Testimony, and in light of the business and financial risks of Great Plains compared
14 to the proxy group, and the effects of Federal tax reform on the cash flow metrics
15 of utilities, it is my view that an ROE of 10.20 percent is reasonable and would
16 fairly balance the interests of customers and shareholders. This ROE would enable
17 the Company to maintain its financial integrity and therefore its ability to attract
18 capital at reasonable rates under a variety of economic and financial market
19 conditions, while continuing to provide safe, reliable and affordable natural gas
20 utility service to customers in Minnesota.

Figure 18: Summary of Analytical Results¹²⁶

Constant Growth DCF (including flotation cost)			
	Mean Low	Mean	Mean High
30-Day Average Price	8.24%	9.91%	13.69%
90-Day Average Price	8.32%	9.98%	13.76%
180-Day Average Price	8.42%	10.08%	13.86%
Two-Stage Growth DCF (including flotation cost)			
30-Day Average Price	8.13%	9.69%	12.66%
90-Day Average Price	8.22%	9.76%	12.73%
180-Day Average Price	8.31%	9.86%	12.83%
Capital Asset Pricing Model			
	Current Risk-Free Rate (2.57%)	Q4 2019 – Q4 2020 Projected Risk-Free Rate (2.66%)	2021-2025 Projected Risk-Free Rate (3.60%)
Value Line Beta	10.08%	10.11%	10.43%
Bloomberg Beta	10.53%	10.56%	10.84%
Bond Yield Plus Risk Premium			
	Current Risk-Free Rate (2.57%)	Q4 2019 – Q4 2020 Projected Risk-Free Rate (2.66%)	2021-2025 Projected Risk-Free Rate (3.60%)
Risk Premium Results	9.53%	9.57%	9.99%
Expected Earnings Analysis			
	Mean		Median
Expected Earnings Results	10.90%		10.59%

Q145. What is your conclusion with respect to Great Plains' proposed capital structure?

A145. My conclusion is that Great Plains' proposal to establish a capital structure consisting of 50.815 percent common equity, 45.132 percent long-term debt, and 4.053 percent short-term debt is reasonable when compared to the capital structures

¹²⁶

The analytical results included in Figure 18 reflect the results of the Constant Growth DCF and the Two-Growth DCF analyses excluding the results for individual companies that did not meet the minimum threshold of 7.00 percent.

1 of the companies in the proxy group and taking in consideration the impact of the
2 TCJA on the cash flows and therefore should be adopted.

3 **Q146. Does this conclude your Direct Testimony?**

4 A146. Yes, it does.

ANN E. BULKLEY

Senior Vice President

Ms. Bulkley has more than two decades of management and economic consulting experience in the energy industry. Ms. Bulkley has extensive state and federal regulatory experience on both electric and natural gas issues including rate of return, cost of equity and capital structure issues. Ms. Bulkley has provided expert testimony on the cost of capital in more than 30 regulatory proceedings before regulatory commissions in Arizona, Arkansas, Colorado, Connecticut, Kansas, Massachusetts, Michigan, Minnesota, Missouri, New Jersey, New Mexico, New York, North Dakota, Oklahoma, Pennsylvania, Texas, South Dakota, West Virginia, and the Federal Energy Regulatory Commission. In addition, Ms. Bulkley has prepared and provided supporting analysis for at least forty Federal and State regulatory proceedings. In addition, Ms. Bulkley has worked on acquisition teams with investors seeking to acquire utility assets, providing valuation services including an understanding of regulation, market expected returns, and the assessment of utility risk factors. Ms. Bulkley has assisted clients with valuations of public utility and industrial properties for ratemaking, purchase and sale considerations, ad valorem tax assessments, and accounting and financial purposes. In addition, Ms. Bulkley has experience in the areas of contract and business unit valuation, strategic alliances, market restructuring and regulatory and litigation support. Prior to joining Concentric, Ms. Bulkley held senior expertise-based consulting positions at several firms, including Reed Consulting Group and Navigant Consulting, Inc. where she specialized in valuation. Ms. Bulkley holds an M.A. in economics from Boston University and a B.A. in economics and finance from Simmons College. Ms. Bulkley is a Certified General Appraiser licensed in the Commonwealth of Massachusetts and the State of New Hampshire.

REPRESENTATIVE PROJECT EXPERIENCE**Regulatory Analysis and Ratemaking**

Ms. Bulkley has provided a range of advisory services relating to regulatory policy analysis and many aspects of utility ratemaking. Specific services have included: cost of capital and return on equity testimony, cost of service and rate design analysis and testimony, development of ratemaking strategies; development of merchant function exit strategies; analysis and program development to address residual energy supply and/or provider of last resort obligations; stranded costs assessment and recovery; performance-based ratemaking analysis and design; and many aspects of traditional utility ratemaking (e.g., rate design, rate base valuation).

Cost of Capital

Ms. Bulkley has provided expert testimony on the cost of capital in more than 30 regulatory proceedings before regulatory commissions in Arizona, Arkansas, Colorado, Connecticut, Kansas, Massachusetts, Michigan, Minnesota, Missouri, New Jersey, New Mexico, New York, North Dakota, Oklahoma, Pennsylvania, Texas, South Dakota, West Virginia, and the Federal Energy Regulatory Commission. In addition, Ms. Bulkley has prepared and provided supporting analysis for at least forty Federal and State regulatory proceedings in which she did not testify.



Valuation

Ms. Bulkley has provided valuation services to utility clients, unregulated generators and private equity clients for a variety of purposes including ratemaking, fair value, ad valorem tax, litigation and damages, and acquisition. Ms. Bulkley's appraisal practices are consistent with the national standards established by the Uniform Standards of Professional Appraisal Practice. In addition, Ms. Bulkley has relied on other simulation based valuation methodologies.

Representative projects/clients have included:

- Northern Indiana Fuel and Light: Provided expert testimony regarding the fair value of the company's natural gas distribution system assets. Valuation relied on cost approach.
- Kokomo Gas: Provided expert testimony regarding the fair value of the company's natural gas distribution system assets. Valuation relied on cost approach.
- Prepared fair value rate base analyses for Northern Indiana Public Service Company for several electric rate proceedings. Valuation approaches used in this project included income, cost and comparable sales approaches.
- Confidential Utility Client: Prepared valuation of fossil and nuclear generation assets for financing purposes for regulated utility client.
- Prepared a valuation of a portfolio of generation assets for a large energy utility to be used for strategic planning purposes. Valuation approach included an income approach, a real options analysis and a risk analysis.
- Assisted clients in the restructuring of NUG contracts through the valuation of the underlying assets. Performed analysis to determine the option value of a plant in a competitively priced electricity market following the settlement of the NUG contract.
- Prepared market valuations of several purchase power contracts for large electric utilities in the sale of purchase power contracts. Assignment included an assessment of the regional power market, analysis of the underlying purchase power contracts, a traditional discounted cash flow valuation approach, as well as a risk analysis. Analyzed bids from potential acquirers using income and risk analysis approached. Prepared an assessment of the credit issues and value at risk for the selling utility.
- Prepared appraisal of a portfolio of generating facilities for a large electric utility to be used for financing purposes.
- Prepared an appraisal of a fleet of fossil generating assets for a large electric utility to establish the value of assets transferred from utility property.
- Conducted due diligence on an electric transmission and distribution system as part of a buy-side due diligence team.
- Provided analytical support for and prepared appraisal reports of generation assets to be used in ad valorem tax disputes.
- Provided analytical support and prepared testimony regarding the valuation of electric distribution system assets in five communities in a condemnation proceeding.
- Valued purchase power agreements in the transfer of assets to a deregulated electric market.



Ratemaking

Ms. Bulkley has assisted several clients with analysis to support investor-owned and municipal utility clients in the preparation of rate cases. Sample engagements include:

- Assisted several investor-owned and municipal clients on cost allocation and rate design issues including the development of expert testimony supporting recommended rate alternatives.

Worked with Canadian regulatory staff to establish filing requirements for a rate review of a newly regulated electric utility. Analyzed and evaluated rate application. Attended hearings and conducted investigation of rate application for regulatory staff. Prepared, supported and defended recommendations for revenue requirements and rates for the company. Developed rates for gas utility for transportation program and ancillary services.

Strategic and Financial Advisory Services

Ms. Bulkley has assisted several clients across North America with analytically based strategic planning, due diligence and financial advisory services.

Representative projects include:

- Preparation of feasibility studies for bond issuances for municipal and district steam clients.
- Assisted in the development of a generation strategy for an electric utility. Analyzed various NERC regions to identify potential market entry points. Evaluated potential competitors and alliance partners. Assisted in the development of gas and electric price forecasts. Developed a framework for the implementation of a risk management program.
- Assisted clients in identifying potential joint venture opportunities and alliance partners. Contacted interviewed, and evaluated potential alliance candidates based on company-established criteria for several LDCs and marketing companies. Worked with several LDCs and unregulated marketing companies to establish alliances to enter into the retail energy market. Prepared testimony in support of several merger cases and participated in the regulatory process to obtain approval for these mergers.
- Assisted clients in several buy-side due diligence efforts, providing regulatory insight and developing valuation recommendations for acquisitions of both electric and gas properties.

PROFESSIONAL HISTORY

Concentric Energy Advisors, Inc. (2002 – Present)

Senior Vice President

Vice President

Assistant Vice President

Project Manager

Navigant Consulting, Inc. (1995 – 2002)

Project Manager

Cahners Publishing Company (1995)

Economist



EDUCATION

Boston University

M.A., Economics, 1995

Simmons College

B.A., Economics and Finance, 1991

CERTIFICATIONS

Certified General Appraiser licensed in the Commonwealth of Massachusetts and the States of Michigan and New Hampshire



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Arizona Corporation Commission				
Tucson Electric Power Company	04/19	Tucson Electric Power Company	Docket No. E-01933A-19-0028	Return on Equity
Tucson Electric Power Company	11/15	Tucson Electric Power Company	Docket No. E-01933A-15-0322	Return on Equity
UNS Electric	05/15	UNS Electric	Docket No. E-04204A-15-0142	Return on Equity
UNS Electric	12/12	UNS Electric	Docket No. E-04204A-12-0504	Return on Equity
Arkansas Public Service Commission				
Arkansas Oklahoma Gas Corporation	10/13	Arkansas Oklahoma Gas Corporation	Docket No. 13-078-U	Return on Equity
Colorado Public Utilities Commission				
Public Service Company of Colorado	05/19	Public Service Company of Colorado	19AL-0268E	Return on Equity
Public Service Company of Colorado	01/19	Public Service Company of Colorado	19AL-0063ST	Return on Equity
Atmos Energy Corporation	05/15	Atmos Energy Corporation	Docket No. 15AL-0299G	Return on Equity
Atmos Energy Corporation	04/14	Atmos Energy Corporation	Docket No. 14AL-0300G	Return on Equity
Atmos Energy Corporation	05/13	Atmos Energy Corporation	Docket No. 13AL-0496G	Return on Equity
Connecticut Public Utilities Regulatory Authority				
Connecticut Natural Gas Corporation	06/18	Connecticut Natural Gas Corporation	Docket No. 18-05-16	Return on Equity
Yankee Gas Services Co. d/b/a Eversource Energy	06/18	Yankee Gas Services Co. d/b/a Eversource Energy	Docket No. 18-05-10	Return on Equity
The Southern Connecticut Gas Company	06/17	The Southern Connecticut Gas Company	Docket No. 17-05-42	Return on Equity
The United Illuminating Company	07/16	The United Illuminating Company	Docket No. 16-06-04	Return on Equity
Federal Energy Regulatory Commission				
Sea Robin Pipeline Company LLC	11/18	Sea Robin Pipeline Company LLC	Docket# RP19-__-000	Return on Equity
Tallgrass Interstate Gas Transmission	10/15	Tallgrass Interstate Gas Transmission	RP16-137	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Indiana Utility Regulatory Commission				
Indiana and Michigan American Water Company	09/18	Indiana and Michigan American Water Company	IURC Cause No. 45142	Return on Equity
Northern Indiana Public Service Company	09/17	Northern Indiana Public Service Company	Cause No. 44988	Fair Value
Indianapolis Power and Light Company	12/16	Indianapolis Power and Light Company	Cause No.44893	Fair Value
Northern Indiana Public Service Company	10/15	Northern Indiana Public Service Company	Cause No. 44688	Fair Value
Indianapolis Power and Light Company	09/15	Indianapolis Power and Light Company	Cause No. 44576 Cause No. 44602	Fair Value
Kokomo Gas and Fuel Company	09/10	Kokomo Gas and Fuel Company	Cause No. 43942	Fair Value
Northern Indiana Fuel and Light Company, Inc.	09/10	Northern Indiana Fuel and Light Company, Inc.	Cause No. 43943	Fair Value
Kansas Corporation Commission				
Atmos Energy Corporation	08/15	Atmos Energy Corporation	Docket No. 16-ATMG-079-RTS	Return on Equity
Kentucky Public Service Commission				
Kentucky American Water Company	11/18	Kentucky American Water Company	Docket No. 2018-00358	Return on Equity
Maine Public Utilities Commission				
Central Maine Power	10/18	Central Maine Power	Docket No. 2018-00194	Return on Equity
Maryland Public Service Commission				
Maryland American Water Company	06/18	Maryland American Water Company	Case No. 9487	Return on Equity
Massachusetts Appellate Tax Board				
FirstLight Hydro Generating Company	06/17	FirstLight Hydro Generating Company	Docket No. F-325471 Docket No. F-325472 Docket No. F-325473 Docket No. F-325474	Valuation of Electric Generation Assets
Massachusetts Department of Public Utilities				
Berkshire Gas Company	05/18	Berkshire Gas Company	DPU 18-40	Rate Case
Unitil Corporation	01/04	Fitchburg Gas and Electric	DTE 03-52	Integrated Resource Plan; Gas Demand Forecast
Michigan Public Service Commission				
Wisconsin Electric Power Company	12/11	Wisconsin Electric Power Company	Case No. U-16830	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Michigan Tax Tribunal				
New Covert Generating Co., LLC.	03/18	The Township of New Covert Michigan	MTT Docket No. 000248TT and 16-001888-TT	Valuation of Electric Generation Assets
Covert Township	07/14	New Covert Generating Co., LLC.	Docket No. 399578	Valuation of Electric Generation Assets
Minnesota Public Utilities Commission				
Minnesota Energy Resources Corporation	10/17	Minnesota Energy Resources Corporation	Docket No. G011/GR-17-563	Return on Equity
Missouri Public Service Commission				
Missouri American Water Company	06/17	Missouri American Water Company	Case No. WR-17-2085 Case No. SR-17-2086	Return on Equity
Montana Public Service Commission				
Montana-Dakota Utilities Co.	09/18	Montana-Dakota Utilities Co.	D2018.9.60	Return on Equity
New Hampshire Public Utilities Commission				
Public Service Company of New Hampshire	05/19	Public Service Company of New Hampshire	DE-19-057	Return on Equity
New Hampshire-Merrimack County Superior Court				
Northern New England Telephone Operations, LLC d/b/a FairPoint Communications, NNE	04/18	Northern New England Telephone Operations, LLC d/b/a FairPoint Communications, NNE	220-2012-CV-1100	Valuation of Utility Property
New Hampshire-Rockingham Superior Court				
Eversource Energy	05/18	Public Service Commission of New Hampshire	218-2016-CV-00899 218-2017-CV-00917	Valuation of Utility Property
New Jersey Board of Public Utilities				
Public Service Electric and Gas Company	04/19	Public Service Electric and Gas Company	E018060629 G018060630	Return on Equity
Public Service Electric and Gas Company	02/18	Public Service Electric and Gas Company	GR17070776	Return on Equity
Public Service Electric and Gas Company	01/18	Public Service Electric and Gas Company	ER18010029 GR18010030	Return on Equity
New Mexico Public Regulation Commission				
Southwestern Public Service Company	07/19	Southwestern Public Service Company	19-00170-UT	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Southwestern Public Service Company	10/17	Southwestern Public Service Company	Case No. 17-00255-UT	Return on Equity
Southwestern Public Service Company	12/16	Southwestern Public Service Company	Case No. 16-00269-UT	Return on Equity
Southwestern Public Service Company	10/15	Southwestern Public Service Company	Case No. 15-00296-UT	Return on Equity
Southwestern Public Service Company	06/15	Southwestern Public Service Company	Case No. 15-00139-UT	Return on Equity
New York State Department of Public Service				
New York State Electric and Gas Company Rochester Gas and Electric	05/19	New York State Electric and Gas Company Rochester Gas and Electric	19-E-0378 19-G-0379 19-E-0380 19-G-0381	Return on Equity
Brooklyn Union Gas Company d/b/a National Grid NY KeySpan Gas East Corporation d/b/a National Grid	04/19	Brooklyn Union Gas Company d/b/a National Grid NY KeySpan Gas East Corporation d/b/a National Grid	19-G-0309 19-G-0310	Return on Equity
Central Hudson Gas and Electric Corporation	07/17	Central Hudson Gas and Electric Corporation	Gas 17-G-0460 Electric 17-E-0459	Return on Equity
Niagara Mohawk Power Corporation	04/17	National Grid USA	Case No. C-17-E-0238	Return on Equity
Corning Natural Gas Corporation	06/16	Corning Natural Gas Corporation	Case No. 16-G-0369	Return on Equity
National Fuel Gas Company	04/16	National Fuel Gas Company	Case No. 16-G-0257	Return on Equity
KeySpan Energy Delivery	01/16	KeySpan Energy Delivery	Case No. 15-G-0058 Case No. 15-G-0059	Return on Equity
New York State Electric and Gas Company Rochester Gas and Electric	05/15	New York State Electric and Gas Company Rochester Gas and Electric	Case No. 15-G-0284 Case No. 15-E-0285 Case No. 15-G-0286	Return on Equity
North Dakota Public Service Commission				
Northern States Power Company	12/12	Northern States Power Company	C-PU-12-813	Return on Equity
Northern States Power Company	12/10	Northern States Power Company	C-PU-10-657	Return on Equity



SPONSOR	DATE	CASE/APPLICANT	DOCKET /CASE NO.	SUBJECT
Oklahoma Corporation Commission				
Arkansas Oklahoma Gas Corporation	01/13	Arkansas Oklahoma Gas Corporation	Cause No. PUD 201200236	Return on Equity
Pennsylvania Public Utility Commission				
American Water Works Company Inc.	04/17	Pennsylvania-American Water Company	Docket No. R-2017-2595853	Return on Equity
South Dakota Public Utilities Commission				
Northern States Power Company	06/14	Northern States Power Company	Docket No. EL14-058	Return on Equity
Texas Public Utility Commission				
Southwestern Public Service Commission	08/19	Southwestern Public Service Commission		Return on Equity
Southwestern Public Service Company	01/14	Southwestern Public Service Company	Docket No. 42004	Return on Equity
Virginia State Corporation Commission				
Virginia American Water Company, Inc.	11/18	Virginia American Water Company, Inc.	Docket No. PUR-2018-00175	Return on Equity
Washington Utilities Transportation Commission				
Cascade Natural Gas Corporation	04/19	Cascade Natural Gas Corporation	Docket NO. UG-190210	Return on Equity
West Virginia Public Service Commission				
West Virginia American Water Company	04/18	West Virginia American Water Company	Case No. 18-0573-W-42T Case No. 18-0576-S-42T	Return on Equity
Wisconsin Public Service Commission				
Wisconsin Electric Power Company and Wisconsin Gas LLC	03/19	Wisconsin Electric Power Company and Wisconsin Gas LLC	Docket No. 05-UR-109	Return on Equity
Wisconsin Public Service Corporation	03/19	Wisconsin Public Service Corporation	6690-UR-126	Return on Equity
Wyoming Public Service Commission				
Montana-Dakota Utilities Co.	5/2019	Montana-Dakota Utilities Co.	30013-351-GR-19	Return on Equity

SUMMARY OF ROE ANALYSES RESULTS¹

Constant Growth DCF (Includes flotation cost adj.)			
	Mean Low	Mean	Mean High
30-Day Average	8.24%	9.91%	13.69%
90-Day Average	8.32%	9.98%	13.76%
180-Day Average	8.42%	10.08%	13.86%
Constant Growth Average	8.33%	9.99%	13.77%
Average of All Constant Growth DCF-- with Exclusion			10.70%
Two-Stage Growth DCF (Includes flotation cost adj.)			
	Mean Low	Mean	Mean High
30-Day Average	8.13%	9.69%	12.66%
90-Day Average	8.22%	9.76%	12.73%
180-Day Average	8.31%	9.86%	12.83%
Two-Stage Average	8.22%	9.77%	12.74%
Average of All Two-Stage DCF-- with Exclusion			10.24%
Overall DCF			
Overall DCF Average	8.27%	9.88%	13.26%
CAPM			
	Current 30-day Average Treasury Bond Yield	Near-Term Blue Chip Forecast Yield	Long-Term Blue Chip Forecast Yield
Value Line Beta	10.08%	10.11%	10.43%
Bloomberg Beta	10.53%	10.56%	10.84%
Treasury Yield Plus Risk Premium			
	Current 30-day Average Treasury Bond Yield	Near-Term Blue Chip Forecast Yield	Long-Term Blue Chip Forecast Yield
Risk Premium	9.53%	9.57%	9.99%
Risk Premium Mean Result	9.70%		
Expected Earnings			
	Mean		Median
Adjusted ROE	10.90%		10.59%

Notes:

[1] The analytical results included in the table reflect the results of the Constant Growth, and the Two-Stage Growth analyses excluding the results for individual companies that did not meet the minimum threshold of 7 percent.

PROXY GROUP SCREENING DATA AND RESULTS - FINAL PROXY GROUP

		[1]	[2]	[3]	[4]	[5]	[6]	[7]
Company	Ticker	Dividends	S&P Credit Rating Between BBB- and AAA	Covered by More Than 1 Analyst	Positive Growth Rates from at least two sources (Value Line, Yahoo! First Call, and Zacks)	% Regulated Operating Income > 70%	% Regulated Natural Gas Operating Income > 60%	Announced Merger
Atmos Energy Corporation	ATO	Yes	A	Yes	Yes	100%	68%	No
New Jersey Resources Corporation	NJR	Yes	AA-	Yes	Yes	82%	88%	No
NiSource Inc.	NI	Yes	BBB+	Yes	Yes	100%	63%	No
Northwest Natural Gas Company	NWN	Yes	A+	Yes	Yes	100%	90%	No
ONE Gas Inc.	OGS	Yes	A	Yes	Yes	100%	100%	No
South Jersey Industries, Inc.	SJI	Yes	BBB	Yes	Yes	88%	100%	No
Southwest Gas Corporation	SWX	Yes	BBB+	Yes	Yes	82%	100%	No
Spire, Inc.	SR	Yes	A-	Yes	Yes	97%	100%	No

Notes:

[1] Source: Bloomberg Professional

[2] Source: Bloomberg Professional

[3] Source: Yahoo! Finance and Zacks

[4] Source: Yahoo! Finance, Value Line Investment Survey, and Zacks

[5] Source: Form 10-K's for 2018, 2017, and 2016

[6] Source: Form 10-K's for 2018, 2017, and 2016

[7] Source: SNL Financial News Releases

FLOTATION COST ADJUSTMENT

Company	Date [i]	Shares Issued (000)	Offering Price	Under-writing Discount [ii]	Offering Expense (\$000)	Net Proceeds Per Share	Total Flotation Costs (\$000)	Gross Equity Issue Before Costs (\$000)	Net Proceeds (\$000)	Flotation Cost Percentage
MDU Resources Group	2/4/2004	2,300	\$ 23.32	\$ 0.7930	\$ 350	\$ 22.37	\$ 2,174	\$ 53,636	\$ 51,462	4.05%
MDU Resources Group	11/19/2002	2,400	\$ 24.00	\$ 0.7200	\$ 193	\$ 23.20	\$ 1,921	\$ 57,600	\$ 55,680	3.33%
							\$ 4,094	\$ 111,236	\$ 107,142	3.68%

Notes:

[i] Offering Completion Date

[ii] Underwriting discount was calculated as the market price minus the offering price when not explicitly given in the prospectus.

The flotation cost adjustment is derived by dividing the dividend yield by $1 - F$ (where F = flotation costs expressed in percentage terms), or by 0.9632, and adding that result to the constant growth rate to determine the cost of equity. Using the formulas shown previously in my testimony, the Constant Growth DCF calculation is modified as follows to accommodate an adjustment for flotation costs:

$$k = \frac{D \times (1 + 0.5g)}{P \times (1 - F)} + g$$

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
						Expected Dividend Yield		Yahoo! Finance Earnings Growth	Zacks Earnings Growth	Average Earnings Growth		ROE Adjusted for Flotation Costs
Company	Ticker	Annualized Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Adjusted for Flotation Costs	Value Line Earnings Growth				ROE	
Atmos Energy Corporation	ATO	\$2.10	\$107.05	1.96%	2.03%	2.11%	7.50%	6.45%	6.70%	6.88%	8.91%	8.99%
New Jersey Resources Corporation	NJR	\$1.17	\$49.94	2.34%	2.41%	2.50%	3.50%	6.00%	7.00%	5.50%	7.91%	8.00%
NiSource Inc.	NI	\$0.80	\$29.31	2.73%	2.83%	2.94%	12.50%	4.56%	5.30%	7.45%	10.28%	10.39%
Northwest Natural Gas Company	NWN	\$1.90	\$70.15	2.71%	2.87%	2.98%	27.00%	4.00%	4.50%	11.83%	14.70%	14.81%
ONE Gas Inc.	OGS	\$2.00	\$91.08	2.20%	2.26%	2.35%	8.00%	5.00%	5.90%	6.30%	8.56%	8.65%
South Jersey Industries, Inc.	SJI	\$1.15	\$33.58	3.42%	3.56%	3.69%	10.50%	5.50%	7.00%	7.67%	11.22%	11.36%
Southwest Gas Corporation	SWX	\$2.18	\$89.91	2.42%	2.51%	2.61%	9.00%	6.10%	6.20%	7.10%	9.61%	9.71%
Spire, Inc.	SR	\$2.37	\$84.82	2.79%	2.86%	2.97%	5.50%	3.10%	4.70%	4.43%	7.29%	7.40%
Mean											9.81%	9.91%
Flotation Cost Adjustment											[12]	0.10%

Notes:

[1] Source: Bloomberg Professional

[2] Source: Bloomberg Professional, equals 30-day average as of July 31, 2019.

[3] Equals [1] / [2]

[4] Equals [3] x (1 + [9])

[5] Equals [4] / (1 - Flotation Cost)

[6] Source: Value Line

[7] Source: Yahoo! Finance

[8] Source: Zacks

[9] Equals Average ([6], [7], [8])

[10] Equals [4] + [9]

[11] Equals [5] + [9]

[12] Equals Average ([11]) - Average ([10])

30-DAY CONSTANT GROWTH DCF -- GREAT PLAINS NATURAL GAS PROXY GROUP

Company	Ticker	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	All Proxy Group			With Exclusions		
		Annualized Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Value Line Earnings Growth	Yahoo! Finance Earnings Growth	Zacks Earnings Growth	Average Growth Rate	Low ROE	Mean ROE	High ROE	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.10	\$107.05	1.96%	2.03%	7.50%	6.45%	6.70%	6.88%	8.47%	8.91%	9.54%	8.47%	8.91%	9.54%
New Jersey Resources Corporation	NJR	\$1.17	\$49.94	2.34%	2.41%	3.50%	6.00%	7.00%	5.50%	5.88%	7.91%	9.42%		7.91%	9.42%
NiSource Inc.	NI	\$0.80	\$29.31	2.73%	2.83%	12.50%	4.56%	5.30%	7.45%	7.35%	10.28%	15.40%	7.35%	10.28%	15.40%
Northwest Natural Gas Company	NWN	\$1.90	\$70.15	2.71%	2.87%	27.00%	4.00%	4.50%	11.83%	6.76%	14.70%	30.07%		14.70%	30.07%
ONE Gas, Inc.	OGS	\$2.00	\$91.08	2.20%	2.26%	8.00%	5.00%	5.90%	6.30%	7.25%	8.56%	10.28%	7.25%	8.56%	10.28%
South Jersey Industries, Inc.	SJI	\$1.15	\$33.58	3.42%	3.56%	10.50%	5.50%	7.00%	7.67%	9.02%	11.22%	14.10%	9.02%	11.22%	14.10%
Southwest Gas Corporation	SWX	\$2.18	\$89.91	2.42%	2.51%	9.00%	6.10%	6.20%	7.10%	8.60%	9.61%	11.53%	8.60%	9.61%	11.53%
Spire, Inc.	SR	\$2.37	\$84.82	2.79%	2.86%	5.50%	3.10%	4.70%	4.43%	5.94%	7.29%	8.37%		7.29%	8.37%
Mean				2.57%	2.67%	10.44%	5.09%	5.91%	7.15%	7.41%	9.81%	13.59%	8.14%	9.81%	13.59%
Flotation Cost										0.10%	0.10%	0.10%	0.10%	0.10%	0.10%
Flotation Cost-Adjusted Result										7.51%	9.91%	13.69%	8.24%	9.91%	13.69%

Notes:

[1] Source: Bloomberg Professional

[2] Source: Bloomberg Professional, equals 30-day average as of July 31, 2019.

[3] Equals [1] / [2]

[4] Equals [3] x (1 + 0.50 x [8])

[5] Source: Value Line

[6] Source: Yahoo! Finance

[7] Source: Zacks

[8] Equals Average ([5], [6], [7])

[9] Equals [3] x (1 + 0.50 x Minimum ([5], [6], [7]) + Minimum ([5], [6], [7])

[10] Equals [4] + [8]

[11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

[12] - [14] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

90-DAY CONSTANT GROWTH DCF -- GREAT PLAINS NATURAL GAS PROXY GROUP

Company	Ticker	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	All Proxy Group			With Exclusions		
		Annualized Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Value Line Earnings Growth	Yahoo! Finance Earnings Growth	Zacks Earnings Growth	Average Growth Rate	Low ROE	Mean ROE	High ROE	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.10	\$103.65	2.03%	2.10%	7.50%	6.45%	6.70%	6.88%	8.54%	8.98%	9.60%	8.54%	8.98%	9.60%
New Jersey Resources Corporation	NJR	\$1.17	\$49.44	2.37%	2.43%	3.50%	6.00%	7.00%	5.50%	5.91%	7.93%	9.45%		7.93%	9.45%
NiSource Inc.	NI	\$0.80	\$28.49	2.81%	2.91%	12.50%	4.56%	5.30%	7.45%	7.43%	10.37%	15.48%	7.43%	10.37%	15.48%
Northwest Natural Gas Company	NWN	\$1.90	\$68.25	2.78%	2.95%	27.00%	4.00%	4.50%	11.83%	6.84%	14.78%	30.16%		14.78%	30.16%
ONE Gas, Inc.	OGS	\$2.00	\$89.17	2.24%	2.31%	8.00%	5.00%	5.90%	6.30%	7.30%	8.61%	10.33%	7.30%	8.61%	10.33%
South Jersey Industries, Inc.	SJI	\$1.15	\$32.62	3.53%	3.66%	10.50%	5.50%	7.00%	7.67%	9.12%	11.33%	14.21%	9.12%	11.33%	14.21%
Southwest Gas Corporation	SWX	\$2.18	\$86.03	2.53%	2.62%	9.00%	6.10%	6.20%	7.10%	8.71%	9.72%	11.65%	8.71%	9.72%	11.65%
Spire, Inc.	SR	\$2.37	\$83.99	2.82%	2.88%	5.50%	3.10%	4.70%	4.43%	5.97%	7.32%	8.40%		7.32%	8.40%
Mean				2.64%	2.73%	10.44%	5.09%	5.91%	7.15%	7.48%	9.88%	13.66%	8.22%	9.88%	13.66%
Flotation Cost										0.10%	0.10%	0.10%	0.10%	0.10%	0.10%
Flotation Cost-Adjusted Result										7.58%	9.98%	13.76%	8.32%	9.98%	13.76%

Notes:

[1] Source: Bloomberg Professional

[2] Source: Bloomberg Professional, equals 90-day average as of July 31, 2019.

[3] Equals [1] / [2]

[4] Equals [3] x (1 + 0.50 x [8])

[5] Source: Value Line

[6] Source: Yahoo! Finance

[7] Source: Zacks

[8] Equals Average ([5], [6], [7])

[9] Equals [3] x (1 + 0.50 x Minimum ([5], [6], [7]) + Minimum ([5], [6], [7])

[10] Equals [4] + [8]

[11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])

[12] - [14] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

180-DAY CONSTANT GROWTH DCF -- GREAT PLAINS NATURAL GAS PROXY GROUP

Company	Ticker	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	All Proxy Group			With Exclusions		
		Annualized Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Value Line Earnings Growth	Yahoo! Finance Earnings Growth	Zacks Earnings Growth	Average Growth Rate	Low ROE	Mean ROE	High ROE	Low ROE	Mean ROE	High ROE
Atmos Energy Corporation	ATO	\$2.10	\$100.19	2.10%	2.17%	7.50%	6.45%	6.70%	6.88%	8.61%	9.05%	9.67%	8.61%	9.05%	9.67%
New Jersey Resources Corporation	NJR	\$1.17	\$48.56	2.41%	2.48%	3.50%	6.00%	7.00%	5.50%	5.95%	7.98%	9.49%		7.98%	9.49%
NiSource Inc.	NI	\$0.80	\$27.53	2.91%	3.01%	12.50%	4.56%	5.30%	7.45%	7.53%	10.47%	15.59%	7.53%	10.47%	15.59%
Northwest Natural Gas Company	NWN	\$1.90	\$65.98	2.88%	3.05%	27.00%	4.00%	4.50%	11.83%	6.94%	14.88%	30.27%		14.88%	30.27%
ONE Gas, Inc.	OGS	\$2.00	\$86.33	2.32%	2.39%	8.00%	5.00%	5.90%	6.30%	7.37%	8.69%	10.41%	7.37%	8.69%	10.41%
South Jersey Industries, Inc.	SJI	\$1.15	\$31.41	3.66%	3.80%	10.50%	5.50%	7.00%	7.67%	9.26%	11.47%	14.35%	9.26%	11.47%	14.35%
Southwest Gas Corporation	SWX	\$2.18	\$83.06	2.62%	2.72%	9.00%	6.10%	6.20%	7.10%	8.80%	9.82%	11.74%	8.80%	9.82%	11.74%
Spire, Inc.	SR	\$2.37	\$80.73	2.94%	3.00%	5.50%	3.10%	4.70%	4.43%	6.08%	7.43%	8.52%		7.43%	8.52%
Mean				2.73%	2.83%	10.44%	5.09%	5.91%	7.15%	7.57%	9.97%	13.76%	8.32%	9.97%	13.76%
Flotation Cost										0.10%	0.10%	0.10%	0.10%	0.10%	0.10%
Flotation Cost-Adjusted Result										7.67%	10.08%	13.86%	8.42%	10.08%	13.86%

Notes:

- [1] Source: Bloomberg Professional
[2] Source: Bloomberg Professional, equals 180-day average as of July 31, 2019.
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [8])
[5] Source: Value Line
[6] Source: Yahoo! Finance
[7] Source: Zacks
[8] Equals Average ([5], [6], [7])
[9] Equals [3] x (1 + 0.50 x Minimum ([5], [6], [7]) + Minimum ([5], [6], [7])
[10] Equals [4] + [8]
[11] Equals [3] x (1 + 0.50 x Maximum ([5], [6], [7]) + Maximum ([5], [6], [7])
[12] - [14] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

30-DAY TWO-STAGE GROWTH DCF -- MEAN GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
					Expected	Average	Second	Mean																		PV of	
Company	Ticker	Annualized	Stock	Dividend	Yield	Growth	Growth	ROE	Year 1		PV of	Year 2		PV of	Year 3		PV of	Year 4		PV of	Year 5		PV of	Year 6	Year 5	Year 5	Current
		Dividend	Price	Yield		Rate	Rate		Div.	(1+k)^1	1 Div.	Div.	(1+k)^2	2 Div.	Div.	(1+k)^3	3 Div.	Div.	(1+k)^4	4 Div.	Div.	(1+k)^5	5 Div.	Div.	Stock	Stock	Stock
Atmos Energy Corporation	ATO	\$2.10	\$107.05	1.96%	2.03%	6.88%	6.88%	8.91%	\$2.17	1.09	1.99	\$2.32	1.19	1.96	\$2.48	1.29	1.92	\$2.65	1.41	1.89	\$2.84	1.53	1.85	\$3.03	\$149.32	\$97.44	\$107.05
New Jersey Resources Corporation	NJR	\$1.17	\$49.94	2.34%	2.41%	5.50%	5.50%	7.91%	\$1.20	1.08	1.11	\$1.27	1.16	1.09	\$1.34	1.26	1.06	\$1.41	1.36	1.04	\$1.49	1.46	1.02	\$1.57	\$65.28	\$44.62	\$49.94
NiSource Inc.	NI	\$0.80	\$29.31	2.73%	2.83%	7.45%	7.45%	10.28%	\$0.83	1.10	0.75	\$0.89	1.22	0.73	\$0.96	1.34	0.71	\$1.03	1.48	0.70	\$1.11	1.63	0.68	\$1.19	\$41.99	\$25.74	\$29.31
Northwest Natural Gas Company	NWN	\$1.90	\$70.15	2.71%	2.87%	11.83%	9.32%	12.45%	\$2.01	1.12	1.79	\$2.25	1.26	1.78	\$2.52	1.42	1.77	\$2.81	1.60	1.76	\$3.15	1.80	1.75	\$3.44	\$110.20	\$61.30	\$70.15
ONE Gas Inc.	OGS	\$2.00	\$91.08	2.20%	2.26%	6.30%	6.30%	8.56%	\$2.06	1.09	1.90	\$2.19	1.18	1.86	\$2.33	1.28	1.82	\$2.48	1.39	1.78	\$2.63	1.51	1.75	\$2.80	\$123.62	\$81.97	\$91.08
South Jersey Industries, Inc.	SJI	\$1.15	\$33.58	3.42%	3.56%	7.67%	7.67%	11.22%	\$1.19	1.11	1.07	\$1.29	1.24	1.04	\$1.38	1.38	1.01	\$1.49	1.53	0.97	\$1.60	1.70	0.94	\$1.73	\$48.59	\$28.55	\$33.58
Southwest Gas Corporation	SWX	\$2.18	\$89.91	2.42%	2.51%	7.10%	7.10%	9.61%	\$2.26	1.10	2.06	\$2.42	1.20	2.01	\$2.59	1.32	1.97	\$2.77	1.44	1.92	\$2.97	1.58	1.88	\$3.18	\$126.70	\$80.08	\$89.91
Spire, Inc.	SR	\$2.37	\$84.82	2.79%	2.86%	4.43%	4.97%	7.77%	\$2.42	1.08	2.25	\$2.53	1.16	2.18	\$2.64	1.25	2.11	\$2.76	1.35	2.05	\$2.88	1.45	1.98	\$3.02	\$107.96	\$74.26	\$84.82
Mean				2.57%	2.67%	7.15%	6.90%	9.59%																			
Mean (excluding ROE < 7%) [30]								9.59%																			
Flotation Cost								0.10%																			
Flotation Cost-Adjusted Result								9.69%																			

Standard Deviation [6] 2.18%
Avg. less Standard Dev [7] 4.97%
Avg. plus Standard Dev [8] 9.32%

Notes:
[1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7]. Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] = [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / ([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

90-DAY TWO-STAGE GROWTH DCF -- MEAN GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
																											PV of
Company	Ticker	Annualized Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Average Growth Rate	Second Growth Rate	Mean ROE	Year 1 Div.	(1+k)^*1	Year 2 Div.	(1+k)^*2	Year 3 Div.	(1+k)^*3	Year 4 Div.	(1+k)^*4	Year 5 Div.	(1+k)^*5	Year 6 Div.	(1+k)^*6	Year 5 Stock Price	Year 5 Stock Price	Year 5 Stock Price	Year 5 Stock Price	Year 5 Stock Price	Current Stock Price	
Atmos Energy Corporation	ATO	\$2.10	\$103.65	2.03%	2.10%	6.88%	6.88%	8.98%	\$2.17	1.09	1.99	\$2.32	1.19	1.95	\$2.48	1.29	1.92	\$2.65	1.41	1.88	\$2.84	1.54	1.84	\$3.03	\$144.59	\$94.06	\$103.65
New Jersey Resources Corporation	NJR	\$1.17	\$49.44	2.37%	2.43%	5.50%	5.50%	7.93%	\$1.20	1.08	1.11	\$1.27	1.16	1.09	\$1.34	1.26	1.06	\$1.41	1.36	1.04	\$1.49	1.46	1.02	\$1.57	\$64.62	\$44.12	\$49.44
NiSource Inc.	NI	\$0.80	\$28.49	2.81%	2.91%	7.45%	7.45%	10.37%	\$0.83	1.10	0.75	\$0.89	1.22	0.73	\$0.96	1.34	0.71	\$1.03	1.48	0.69	\$1.11	1.64	0.68	\$1.19	\$40.81	\$24.92	\$28.49
Northwest Natural Gas Company	NWN	\$1.90	\$68.25	2.78%	2.95%	11.83%	9.32%	12.53%	\$2.01	1.13	1.79	\$2.25	1.27	1.78	\$2.52	1.43	1.77	\$2.81	1.60	1.76	\$3.15	1.80	1.74	\$3.44	\$107.23	\$59.42	\$68.25
ONE Gas Inc.	OGS	\$2.00	\$89.17	2.24%	2.31%	6.30%	6.30%	8.61%	\$2.06	1.09	1.90	\$2.19	1.18	1.86	\$2.33	1.28	1.82	\$2.48	1.39	1.78	\$2.63	1.51	1.74	\$2.80	\$121.03	\$80.07	\$89.17
South Jersey Industries, Inc.	SJI	\$1.15	\$32.62	3.53%	3.66%	7.67%	7.67%	11.33%	\$1.19	1.11	1.07	\$1.29	1.24	1.04	\$1.38	1.38	1.00	\$1.49	1.54	0.97	\$1.60	1.71	0.94	\$1.73	\$47.19	\$27.60	\$32.62
Southwest Gas Corporation	SWX	\$2.18	\$86.03	2.53%	2.62%	7.10%	7.10%	9.72%	\$2.26	1.10	2.06	\$2.42	1.20	2.01	\$2.59	1.32	1.96	\$2.77	1.45	1.91	\$2.97	1.59	1.87	\$3.18	\$121.23	\$76.22	\$86.03
Spire, Inc.	SR	\$2.37	\$83.99	2.82%	2.88%	4.43%	4.97%	7.80%	\$2.42	1.08	2.25	\$2.53	1.16	2.18	\$2.64	1.25	2.11	\$2.76	1.35	2.04	\$2.88	1.46	1.98	\$3.02	\$106.90	\$73.43	\$83.99
Mean				2.64%	2.73%	7.15%	6.90%	9.66%																			
Mean (excluding ROE < 7%) [30]								9.66%																			
Flotation Cost								0.10%																			
Flotation Cost-Adjusted Result								9.76%																			

Standard Deviation [6] 2.18%
Avg. less Standard Dev [7] 4.97%
Avg. plus Standard Dev [8] 9.32%

Notes:
[1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7]. Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] = [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / ([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

180-DAY TWO-STAGE GROWTH DCF -- MEAN GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
																											PV of
Company	Ticker	Annualized Dividend	Stock Price	Dividend Yield	Expected Dividend Yield	Average Growth Rate	Second Growth Rate	Mean ROE	Year 1 Div.	(1+k)^1	Year 2 Div.	(1+k)^2	Year 3 Div.	Year 3 Div.	(1+k)^3	Year 4 Div.	(1+k)^4	Year 5 Div.	Year 5 Div.	(1+k)^5	Year 6 Div.	Year 6 Div.	Year 5 Stock Price	Year 5 Stock Price	Year 5 Stock Price	Current Stock Price	
Atmos Energy Corporation	ATO	\$2.10	\$100.19	2.10%	2.17%	6.88%	6.88%	9.05%	\$2.17	1.09	1.99	\$2.32	1.19	1.95	\$2.48	1.30	1.91	\$2.65	1.41	1.88	\$2.84	1.54	1.84	\$3.03	\$139.76	\$90.62	\$100.19
New Jersey Resources Corporation	NJR	\$1.17	\$48.56	2.41%	2.48%	5.50%	5.50%	7.98%	\$1.20	1.08	1.11	\$1.27	1.17	1.09	\$1.34	1.26	1.06	\$1.41	1.36	1.04	\$1.49	1.47	1.01	\$1.57	\$63.47	\$43.24	\$48.56
NiSource Inc.	NI	\$0.80	\$27.53	2.91%	3.01%	7.45%	7.45%	10.47%	\$0.83	1.10	0.75	\$0.89	1.22	0.73	\$0.96	1.35	0.71	\$1.03	1.49	0.69	\$1.11	1.65	0.67	\$1.19	\$39.44	\$23.98	\$27.53
Northwest Natural Gas Company	NWN	\$1.90	\$65.98	2.88%	3.05%	11.83%	9.32%	12.64%	\$2.01	1.13	1.79	\$2.25	1.27	1.77	\$2.52	1.43	1.76	\$2.81	1.61	1.75	\$3.15	1.81	1.74	\$3.44	\$103.69	\$57.18	\$65.98
ONE Gas Inc.	OGS	\$2.00	\$86.33	2.32%	2.39%	6.30%	6.30%	8.69%	\$2.06	1.09	1.90	\$2.19	1.18	1.86	\$2.33	1.28	1.82	\$2.48	1.40	1.78	\$2.63	1.52	1.74	\$2.80	\$117.17	\$77.25	\$86.33
South Jersey Industries, Inc.	SJI	\$1.15	\$31.41	3.66%	3.80%	7.67%	7.67%	11.47%	\$1.19	1.11	1.07	\$1.29	1.24	1.03	\$1.38	1.39	1.00	\$1.49	1.54	0.97	\$1.60	1.72	0.93	\$1.73	\$45.44	\$26.41	\$31.41
Southwest Gas Corporation	SWX	\$2.18	\$83.06	2.62%	2.72%	7.10%	7.10%	9.82%	\$2.26	1.10	2.06	\$2.42	1.21	2.00	\$2.59	1.32	1.96	\$2.77	1.45	1.91	\$2.97	1.60	1.86	\$3.18	\$117.03	\$73.27	\$83.06
Spire, Inc.	SR	\$2.37	\$80.73	2.94%	3.00%	4.43%	4.97%	7.91%	\$2.42	1.08	2.24	\$2.53	1.16	2.17	\$2.64	1.26	2.10	\$2.76	1.36	2.03	\$2.88	1.46	1.97	\$3.02	\$102.74	\$70.21	\$80.73
Mean				2.73%	2.83%	7.15%	6.90%	9.75%																			
Mean (excluding ROE < 7%) [30]								9.75%																			
Flotation Cost								0.10%																			
Flotation Cost-Adjusted Result								9.86%																			

Standard Deviation [6] 2.18%
Avg. less Standard Dev [7] 4.97%
Avg. plus Standard Dev [8] 9.32%

Notes:
[1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7]. Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] = [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / ([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

30-DAY TWO-STAGE GROWTH DCF -- LOW GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
		Annualized	Stock	Dividend	Expected	Low	Second		PV of Year		Year 2	Year	Year 3	Year	Year 4	Year	PV of	Year 5	PV of	Year 6	Year 5	Year 6	Year 5	Year 6	Year 5	Year 6	Current
Company	Ticker	Dividend	Price	Yield	Dividend	Growth	Growth	Mean ROE	Year 1 Div.	(1+k)^1	1 Div.	Div.	(1+k)^2	2 Div.	Div.	(1+k)^3	3 Div.	Div.	(1+k)^4	4 Div.	Div.	(1+k)^5	5 Div.	Div.	Stock	5 Stock	Stock
Atmos Energy Corporation	ATO	\$2.10	\$107.05	1.96%	2.02%	6.45%	5.98%	8.04%	\$2.17	1.08	2.01	\$2.31	1.17	1.98	\$2.46	1.26	1.95	\$2.61	1.36	1.92	\$2.78	1.47	1.89	\$2.95	\$143.26	\$97.31	\$107.05
New Jersey Resources Corporation	NJR	\$1.17	\$49.94	2.34%	2.38%	3.50%	3.57%	5.95%	\$1.19	1.06	1.12	\$1.23	1.12	1.10	\$1.28	1.19	1.07	\$1.32	1.26	1.05	\$1.37	1.33	1.02	\$1.41	\$59.51	\$44.58	\$49.94
NiSource Inc.	NI	\$0.80	\$29.31	2.73%	2.79%	4.56%	4.56%	7.35%	\$0.82	1.07	0.76	\$0.86	1.15	0.74	\$0.89	1.24	0.72	\$0.94	1.33	0.70	\$0.98	1.43	0.69	\$1.02	\$36.63	\$25.69	\$29.31
Northwest Natural Gas Company	NWN	\$1.90	\$70.15	2.71%	2.76%	4.00%	4.00%	6.76%	\$1.94	1.07	1.82	\$2.02	1.14	1.77	\$2.10	1.22	1.72	\$2.18	1.30	1.68	\$2.27	1.39	1.63	\$2.36	\$85.35	\$61.53	\$70.15
ONE Gas Inc.	OGS	\$2.00	\$91.08	2.20%	2.25%	5.00%	5.00%	7.25%	\$2.05	1.07	1.91	\$2.15	1.15	1.87	\$2.26	1.23	1.83	\$2.37	1.32	1.79	\$2.49	1.42	1.76	\$2.62	\$116.25	\$81.92	\$91.08
South Jersey Industries, Inc.	SJI	\$1.15	\$33.58	3.42%	3.52%	5.50%	5.50%	9.02%	\$1.18	1.09	1.08	\$1.25	1.19	1.05	\$1.32	1.30	1.02	\$1.39	1.41	0.98	\$1.46	1.54	0.95	\$1.54	\$43.89	\$28.50	\$33.58
Southwest Gas Corporation	SWX	\$2.18	\$89.91	2.42%	2.50%	6.10%	5.98%	8.49%	\$2.25	1.08	2.07	\$2.38	1.18	2.02	\$2.53	1.28	1.98	\$2.68	1.39	1.94	\$2.85	1.50	1.89	\$3.02	\$120.27	\$80.01	\$89.91
Spire, Inc.	SR	\$2.37	\$84.82	2.79%	2.84%	3.10%	3.57%	6.36%	\$2.41	1.06	2.26	\$2.48	1.13	2.19	\$2.56	1.20	2.13	\$2.64	1.28	2.06	\$2.72	1.36	2.00	\$2.82	\$100.96	\$74.18	\$84.82
Mean				2.57%	2.63%	4.78%	4.77%	7.40%																			
Mean (excluding ROE < 7%) [30]								8.03%																			
Flotation Cost								0.10%																			
Flotation Cost-Adjusted Result								8.13%																			

Standard Deviation [6] 1.21%
Avg. less Standard Dev [7] 3.57%
Avg. plus Standard Dev [8] 5.98%

Notes:

- [1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7], Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] = [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / (([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

90-DAY TWO-STAGE GROWTH DCF -- LOW GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
		Annualized	Stock	Dividend	Expected	Low	Second		PV of		Year 2		Year 3	PV of	Year 4		PV of	Year 5		PV of	Year 6	Year 5	PV of Year	Year 5	Stock	5 Stock	Current
Company	Ticker	Dividend	Price	Yield	Dividend	Rate	Growth	Rate	Year 1 Div.	(1+k)^1	1 Div.	Div.	(1+k)^2	2 Div.	Div.	(1+k)^3	3 Div.	Div.	(1+k)^4	4 Div.	Div.	(1+k)^5	5 Div.	Div.	Price	Price	Price
Atmos Energy Corporation	ATO	\$2.10	\$103.65	2.03%	2.09%	6.45%	5.98%	8.11%	\$2.17	1.08	2.01	\$2.31	1.17	1.97	\$2.46	1.26	1.94	\$2.61	1.37	1.91	\$2.78	1.48	1.88	\$2.95	\$138.72	\$93.93	\$103.65
New Jersey Resources Corporation	NJR	\$1.17	\$49.44	2.37%	2.41%	3.50%	3.57%	5.97%	\$1.19	1.06	1.12	\$1.23	1.12	1.10	\$1.28	1.19	1.07	\$1.32	1.26	1.05	\$1.37	1.34	1.02	\$1.41	\$58.90	\$44.08	\$49.44
NiSource Inc.	NI	\$0.80	\$28.49	2.81%	2.87%	4.56%	4.56%	7.43%	\$0.82	1.07	0.76	\$0.86	1.15	0.74	\$0.89	1.24	0.72	\$0.94	1.33	0.70	\$0.98	1.43	0.68	\$1.02	\$35.61	\$24.88	\$28.49
Northwest Natural Gas Company	NWN	\$1.90	\$68.25	2.78%	2.84%	4.00%	4.00%	6.84%	\$1.94	1.07	1.81	\$2.02	1.14	1.77	\$2.10	1.22	1.72	\$2.18	1.30	1.67	\$2.27	1.39	1.63	\$2.36	\$83.04	\$59.65	\$68.25
ONE Gas Inc.	OGS	\$2.00	\$89.17	2.24%	2.30%	5.00%	5.00%	7.30%	\$2.05	1.07	1.91	\$2.15	1.15	1.87	\$2.26	1.24	1.83	\$2.37	1.33	1.79	\$2.49	1.42	1.75	\$2.62	\$113.81	\$80.02	\$89.17
South Jersey Industries, Inc.	SJI	\$1.15	\$32.62	3.53%	3.62%	5.50%	5.50%	9.12%	\$1.18	1.09	1.08	\$1.25	1.19	1.05	\$1.32	1.30	1.01	\$1.39	1.42	0.98	\$1.46	1.55	0.95	\$1.54	\$42.63	\$27.55	\$32.62
Southwest Gas Corporation	SWX	\$2.18	\$86.03	2.53%	2.61%	6.10%	5.98%	8.61%	\$2.25	1.09	2.07	\$2.38	1.18	2.02	\$2.53	1.28	1.97	\$2.68	1.39	1.93	\$2.85	1.51	1.88	\$3.02	\$115.07	\$76.15	\$86.03
Spire, Inc.	SR	\$2.37	\$83.99	2.82%	2.87%	3.10%	3.57%	6.39%	\$2.41	1.06	2.26	\$2.48	1.13	2.19	\$2.56	1.20	2.12	\$2.64	1.28	2.06	\$2.72	1.36	2.00	\$2.82	\$99.97	\$73.36	\$83.99
Mean				2.64%	2.70%	4.78%	4.77%	7.47%																			
Mean (excluding ROE < 7%) [30]								8.11%																			
Flotation Cost								0.10%																			
Flotation Cost-Adjusted Result								8.22%																			

Standard Deviation [6] 1.21%
Avg. less Standard Dev [7] 3.57%
Avg. plus Standard Dev [8] 5.98%

Notes:

- [1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7], Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] = [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / ([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

180-DAY TWO-STAGE GROWTH DCF -- LOW GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
		Annualized	Stock	Dividend	Expected	Low	Second		PV of Year			Year 2	PV of Year		Year 3	PV of Year		Year 4	PV of Year		Year 5	PV of Year		Year 6	Year 5	PV of Year	Current
Company	Ticker	Dividend	Price	Yield	Dividend	Growth	Growth	Mean ROE	Year 1 Div.	(1+k)^1	1 Div.	Div.	(1+k)^2	2 Div.	Div.	(1+k)^3	3 Div.	Div.	(1+k)^4	4 Div.	Div.	(1+k)^5	5 Div.	Div.	Stock	5 Stock	Stock
Atmos Energy Corporation	ATO	\$2.10	\$100.19	2.10%	2.16%	6.45%	5.98%	8.18%	\$2.17	1.08	2.00	\$2.31	1.17	1.97	\$2.46	1.27	1.94	\$2.61	1.37	1.91	\$2.78	1.48	1.88	\$2.95	\$134.10	\$90.49	\$100.19
New Jersey Resources Corporation	NJR	\$1.17	\$48.56	2.41%	2.45%	3.50%	3.57%	6.01%	\$1.19	1.06	1.12	\$1.23	1.12	1.10	\$1.28	1.19	1.07	\$1.32	1.26	1.04	\$1.37	1.34	1.02	\$1.41	\$57.86	\$43.21	\$48.56
NiSource Inc.	NI	\$0.80	\$27.53	2.91%	2.97%	4.56%	4.56%	7.53%	\$0.82	1.08	0.76	\$0.86	1.16	0.74	\$0.89	1.24	0.72	\$0.94	1.34	0.70	\$0.98	1.44	0.68	\$1.02	\$34.41	\$23.93	\$27.53
Northwest Natural Gas Company	NWN	\$1.90	\$65.98	2.88%	2.94%	4.00%	4.00%	6.94%	\$1.94	1.07	1.81	\$2.02	1.14	1.76	\$2.10	1.22	1.71	\$2.18	1.31	1.67	\$2.27	1.40	1.62	\$2.36	\$80.28	\$57.41	\$65.98
ONE Gas Inc.	OGS	\$2.00	\$86.33	2.32%	2.37%	5.00%	5.00%	7.37%	\$2.05	1.07	1.91	\$2.15	1.15	1.87	\$2.26	1.24	1.83	\$2.37	1.33	1.79	\$2.49	1.43	1.75	\$2.62	\$110.18	\$77.20	\$86.33
South Jersey Industries, Inc.	SJI	\$1.15	\$31.41	3.66%	3.76%	5.50%	5.50%	9.26%	\$1.18	1.09	1.08	\$1.25	1.19	1.04	\$1.32	1.30	1.01	\$1.39	1.43	0.97	\$1.46	1.56	0.94	\$1.54	\$41.05	\$26.36	\$31.41
Southwest Gas Corporation	SWX	\$2.18	\$83.06	2.62%	2.70%	6.10%	5.98%	8.70%	\$2.25	1.09	2.07	\$2.38	1.18	2.02	\$2.53	1.28	1.97	\$2.68	1.40	1.92	\$2.85	1.52	1.88	\$3.02	\$111.09	\$73.20	\$83.06
Spire, Inc.	SR	\$2.37	\$80.73	2.94%	2.98%	3.10%	3.57%	6.50%	\$2.41	1.06	2.26	\$2.48	1.13	2.19	\$2.56	1.21	2.12	\$2.64	1.29	2.05	\$2.72	1.37	1.98	\$2.82	\$96.08	\$70.13	\$80.73
Mean				2.73%	2.79%	4.78%	4.77%	7.56%																			
Mean (excluding ROE < 7%) [30]								8.21%																			
Flotation Cost								0.10%																			
Flotation Cost-Adjusted Result								8.31%																			

Standard Deviation [6] 1.21%
Avg. less Standard Dev [7] 3.57%
Avg. plus Standard Dev [8] 5.98%

Notes:

- [1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7], Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] = [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / ([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

30-DAY TWO-STAGE GROWTH DCF -- HIGH GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
		Annualized	Stock	Dividend	Expected	High	Second		PV of		PV of		PV of		PV of		PV of		PV of		PV of		Year 5	PV of	Current		
Company	Ticker	Dividend	Price	Yield	Dividend	Growth	Growth	Mean ROE	Year 1 Div.	(1+k)^1	1 Div.	Div.	(1+k)^2	2 Div.	Div.	(1+k)^3	3 Div.	Div.	(1+k)^4	4 Div.	Div.	(1+k)^5	5 Div.	Div.	Stock	5 Stock	Stock
Atmos Energy Corporation	ATO	\$2.10	\$107.05	1.96%	2.04%	7.50%	7.50%	9.54%	\$2.18	1.10	1.99	\$2.34	1.20	1.95	\$2.52	1.31	1.92	\$2.71	1.44	1.88	\$2.91	1.58	1.85	\$3.13	\$153.68	\$97.47	\$107.05
New Jersey Resources Corporation	NJR	\$1.17	\$49.94	2.34%	2.42%	7.00%	7.00%	9.42%	\$1.21	1.09	1.11	\$1.30	1.20	1.08	\$1.39	1.31	1.06	\$1.48	1.43	1.03	\$1.59	1.57	1.01	\$1.70	\$70.05	\$44.65	\$49.94
NiSource Inc.	NI	\$0.80	\$29.31	2.73%	2.90%	12.50%	12.50%	15.40%	\$0.85	1.15	0.74	\$0.96	1.33	0.72	\$1.08	1.54	0.70	\$1.21	1.77	0.68	\$1.36	2.05	0.67	\$1.53	\$52.82	\$25.81	\$29.31
Northwest Natural Gas Company	NWN	\$1.90	\$70.15	2.71%	3.07%	27.00%	17.74%	21.81%	\$2.16	1.22	1.77	\$2.74	1.48	1.85	\$3.48	1.81	1.92	\$4.42	2.20	2.01	\$5.61	2.68	2.09	\$6.61	\$162.27	\$60.51	\$70.15
ONE Gas Inc.	OGS	\$2.00	\$91.08	2.20%	2.28%	8.00%	8.00%	10.28%	\$2.08	1.10	1.89	\$2.25	1.22	1.85	\$2.43	1.34	1.81	\$2.62	1.48	1.77	\$2.83	1.63	1.73	\$3.06	\$133.83	\$82.04	\$91.08
South Jersey Industries, Inc.	SJI	\$1.15	\$33.58	3.42%	3.60%	10.50%	10.50%	14.10%	\$1.21	1.14	1.06	\$1.34	1.30	1.03	\$1.48	1.49	0.99	\$1.63	1.70	0.96	\$1.80	1.93	0.93	\$1.99	\$55.33	\$28.60	\$33.58
Southwest Gas Corporation	SWX	\$2.18	\$89.91	2.42%	2.53%	9.00%	9.00%	11.53%	\$2.28	1.12	2.04	\$2.48	1.24	2.00	\$2.71	1.39	1.95	\$2.95	1.55	1.91	\$3.22	1.73	1.86	\$3.51	\$138.34	\$80.15	\$89.91
Spire, Inc.	SR	\$2.37	\$84.82	2.79%	2.87%	5.50%	5.50%	8.37%	\$2.44	1.08	2.25	\$2.57	1.17	2.19	\$2.71	1.27	2.13	\$2.86	1.38	2.07	\$3.02	1.49	2.02	\$3.18	\$110.86	\$74.17	\$84.82
Mean				2.57%	2.72%	10.88%	9.72%	12.56%																			
Mean (excluding ROE < 7%) [30]								12.56%																			
Flotation Cost								0.10%																			
Flotation Cost-Adjusted Result								12.66%																			

Standard Deviation [6] 6.86%
Avg. less Standard Dev [7] 4.01%
Avg. plus Standard Dev [8] 17.74%

Notes:

- [1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7]. Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] = [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / ([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

90-DAY TWO-STAGE GROWTH DCF -- HIGH GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]	[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
		Annualized	Stock	Dividend	Expected	High	Second		PV of		PV of		PV of		PV of		PV of		PV of		PV of		Year 5	PV of	Current		
Company	Ticker	Dividend	Price	Yield	Dividend	Growth	Growth	Mean ROE	Year 1 Div.	(1+k)^1	1 Div.	Div.	(1+k)^2	2 Div.	Div.	(1+k)^3	3 Div.	Div.	(1+k)^4	4 Div.	Div.	(1+k)^5	5 Div.	Div.	Stock	5 Stock	Stock
Atmos Energy Corporation	ATO	\$2.10	\$103.65	2.03%	2.10%	7.50%	7.50%	9.60%	\$2.18	1.10	1.99	\$2.34	1.20	1.95	\$2.52	1.32	1.91	\$2.71	1.44	1.88	\$2.91	1.58	1.84	\$3.13	\$148.80	\$94.09	\$103.65
New Jersey Resources Corporation	NJR	\$1.17	\$49.44	2.37%	2.45%	7.00%	7.00%	9.45%	\$1.21	1.09	1.11	\$1.30	1.20	1.08	\$1.39	1.31	1.06	\$1.48	1.44	1.03	\$1.59	1.57	1.01	\$1.70	\$69.34	\$44.15	\$49.44
NiSource Inc.	NI	\$0.80	\$28.49	2.81%	2.98%	12.50%	12.50%	15.48%	\$0.85	1.15	0.74	\$0.96	1.33	0.72	\$1.08	1.54	0.70	\$1.21	1.78	0.68	\$1.36	2.05	0.66	\$1.53	\$51.34	\$25.00	\$28.49
Northwest Natural Gas Company	NWN	\$1.90	\$68.25	2.78%	3.16%	27.00%	17.74%	21.92%	\$2.16	1.22	1.77	\$2.74	1.49	1.84	\$3.48	1.81	1.92	\$4.42	2.21	2.00	\$5.61	2.69	2.08	\$6.61	\$157.97	\$58.64	\$68.25
ONE Gas Inc.	OGS	\$2.00	\$89.17	2.24%	2.33%	8.00%	8.00%	10.33%	\$2.08	1.10	1.89	\$2.25	1.22	1.85	\$2.43	1.34	1.81	\$2.62	1.48	1.77	\$2.83	1.64	1.73	\$3.06	\$131.02	\$80.14	\$89.17
South Jersey Industries, Inc.	SJI	\$1.15	\$32.62	3.53%	3.71%	10.50%	10.50%	14.21%	\$1.21	1.14	1.06	\$1.34	1.30	1.03	\$1.48	1.49	0.99	\$1.63	1.70	0.96	\$1.80	1.94	0.93	\$1.99	\$53.74	\$27.65	\$32.62
Southwest Gas Corporation	SWX	\$2.18	\$86.03	2.53%	2.65%	9.00%	9.00%	11.65%	\$2.28	1.12	2.04	\$2.48	1.25	1.99	\$2.71	1.39	1.94	\$2.95	1.55	1.90	\$3.22	1.73	1.85	\$3.51	\$132.37	\$76.30	\$86.03
Spire, Inc.	SR	\$2.37	\$83.99	2.82%	2.90%	5.50%	5.50%	8.40%	\$2.44	1.08	2.25	\$2.57	1.18	2.19	\$2.71	1.27	2.13	\$2.86	1.38	2.07	\$3.02	1.50	2.02	\$3.18	\$109.77	\$73.34	\$83.99
Mean				2.64%	2.79%	10.88%	9.72%	12.63%																			
Mean (excluding ROE < 7%) [30]								12.63%																			
Flotation Cost								0.10%																			
Flotation Cost-Adjusted Result								12.73%																			

Standard Deviation [6] 6.86%
Avg. less Standard Dev [7] 4.01%
Avg. plus Standard Dev [8] 17.74%

Notes:

- [1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7]. Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / (([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

O-STAGE GROWTH DCF -- HIGH GROWTH RATE

		[1]	[2]	[3]	[4]	[5]	[9]	[10]			[11]	[12]	[13]	[14]	[15]	[16]	[17]	[18]	[19]	[20]	[21]	[22]	[23]	[24]	[25]	[26]	[27]	[28]	[29]
		Annualized	Stock	Dividend	Expected	High	Second				Year 1 Div.	(1+k)^1	1 Div.	Year 2 Div.	(1+k)^2	2 Div.	Year 3 Div.	(1+k)^3	3 Div.	Year 4 Div.	(1+k)^4	4 Div.	Year 5 Div.	(1+k)^5	5 Div.	Year 6 Div.	Year 5 Stock Price	PV of Year 5 Stock	Current Stock Price
Company	Ticker	Dividend	Price	Yield	Dividend Yield	Growth Rate	Growth Rate	Mean ROE																					
Atmos Energy Corporation	ATO	\$2.10	\$100.19	2.10%	2.17%	7.50%	7.50%	9.67%			\$2.18	1.10	1.99	\$2.34	1.20	1.95	\$2.52	1.32	1.91	\$2.71	1.45	1.87	\$2.91	1.59	1.83	\$3.13	\$143.84	\$90.65	\$100.19
New Jersey Resources Corporation	NJR	\$1.17	\$48.56	2.41%	2.49%	7.00%	7.00%	9.49%			\$1.21	1.09	1.11	\$1.30	1.20	1.08	\$1.39	1.31	1.06	\$1.48	1.44	1.03	\$1.59	1.57	1.01	\$1.70	\$68.11	\$43.28	\$48.56
NiSource Inc.	NI	\$0.80	\$27.53	2.91%	3.09%	12.50%	12.50%	15.59%			\$0.85	1.16	0.74	\$0.96	1.34	0.72	\$1.08	1.54	0.70	\$1.21	1.79	0.68	\$1.36	2.06	0.66	\$1.53	\$49.62	\$24.05	\$27.53
Northwest Natural Gas Company	NWN	\$1.90	\$65.98	2.88%	3.27%	27.00%	17.74%	22.06%			\$2.16	1.22	1.77	\$2.74	1.49	1.84	\$3.48	1.82	1.91	\$4.42	2.22	1.99	\$5.61	2.71	2.07	\$6.61	\$152.83	\$56.40	\$65.98
ONE Gas Inc.	OGS	\$2.00	\$86.33	2.32%	2.41%	8.00%	8.00%	10.41%			\$2.08	1.10	1.88	\$2.25	1.22	1.84	\$2.43	1.35	1.80	\$2.62	1.49	1.76	\$2.83	1.64	1.72	\$3.06	\$126.84	\$77.31	\$86.33
South Jersey Industries, Inc.	SJI	\$1.15	\$31.41	3.66%	3.85%	10.50%	10.50%	14.35%			\$1.21	1.14	1.06	\$1.34	1.31	1.02	\$1.48	1.50	0.99	\$1.63	1.71	0.96	\$1.80	1.96	0.92	\$1.99	\$51.74	\$26.46	\$31.41
Southwest Gas Corporation	SWX	\$2.18	\$83.06	2.62%	2.74%	9.00%	9.00%	11.74%			\$2.28	1.12	2.04	\$2.48	1.25	1.99	\$2.71	1.40	1.94	\$2.95	1.56	1.89	\$3.22	1.74	1.85	\$3.51	\$127.79	\$73.35	\$83.06
Spire, Inc.	SR	\$2.37	\$80.73	2.94%	3.02%	5.50%	5.50%	8.52%			\$2.44	1.09	2.24	\$2.57	1.18	2.18	\$2.71	1.28	2.12	\$2.86	1.39	2.06	\$3.02	1.50	2.00	\$3.18	\$105.51	\$70.12	\$80.73
Mean				2.73%	2.88%	10.88%	9.72%	12.73%																					
Mean (excluding ROE < 7%) [30]								12.73%																					
Flotation Cost								0.10%																					
Flotation Cost-Adjusted Result								12.83%																					

Standard Deviation [6] 6.86%
Avg. less Standard Dev [7] 4.01%
Avg. plus Standard Dev [8] 17.74%

Notes:
[1] Source: Schedule-5
[2] Source: Schedule-5
[3] Equals [1] / [2]
[4] Equals [3] x (1 + 0.50 x [5])
[5] Source: Schedule-5
[6] Standard Deviation of Column [5]
[7] Mean of Column [5], minus [6]
[8] Mean of Column [5], plus [6]
[9] If [5] > [8], then [8]; If [5] < [7], then [7]. Else [5]
[10] ROE that sets [2] equal to [29] using Excel's goal seek function
[11] [2] x [4]
[12] = (1 + [10]) ^ 1
[13] = [11] / [12]
[14] = [11] * (1 + [5])
[15] = (1 + [10]) ^ 2
[16] = [14] / [15]
[17] = [14] * (1 + [5])
[18] = (1 + [10]) ^ 3
[19] = [17] / [18]
[20] = [17] * (1 + [5])
[21] = (1 + [10]) ^ 4
[22] = [20] / [21]
[23] = [20] * (1 + [5])
[24] = (1 + [10]) ^ 5
[25] = [23] / [24]
[26] = [23] * (1 + [9])
[27] = [26] / ([10] - [9])
[28] = [27] / [24]
[29] = [13] + [16] + [19] + [22] + [25] + [28]
[30] Excludes companies with ROEs less than the a 7.00% return, consistent with the Department position in Docket No. E-002/GR-15-826

CAPITAL ASSET PRICING MODEL -- CURRENT RISK-FREE RATE & VL BETA

$$K = R_f + \beta (R_m - R_f)$$

		[1]	[2]	[3]	[4]	[5]
		Current 30-day average of 30-year U.S. Treasury bond yield	Beta (β)	Market Return (R_m)	Market Risk Premium ($R_m - R_f$)	ROE (K)
Company	Ticker					
Atmos Energy Corporation	ATO	2.57%	0.65	13.90%	11.34%	9.94%
New Jersey Resources Corporation	NJR	2.57%	0.70	13.90%	11.34%	10.50%
NiSource Inc.	NI	2.57%	0.55	13.90%	11.34%	8.80%
Northwest Natural Gas Company	NWN	2.57%	0.60	13.90%	11.34%	9.37%
ONE Gas Inc.	OGS	2.57%	0.65	13.90%	11.34%	9.94%
South Jersey Industries, Inc.	SJI	2.57%	0.80	13.90%	11.34%	11.64%
Southwest Gas Corporation	SWX	2.57%	0.70	13.90%	11.34%	10.50%
Spire, Inc.	SR	2.57%	0.65	13.90%	11.34%	9.94%
Mean						10.08%

Notes:

- [1] Source: Bloomberg Professional; equals 30-day average as of July 31, 2019
[2] Source: Value Line; dated May 31, 2019
[3] Source: Schedule 7, page 3
[4] Equals [3] - [1]
[5] Equals [1] + [2] x [4]

CAPITAL ASSET PRICING MODEL -- NEAR-TERM PROJECTED RISK-FREE RATE & VL BETA

$$K = R_f + \beta (R_m - R_f)$$

		[1]	[2]	[3]	[4]	[5]
		Near-term projected 30- year U.S. Treasury bond yield (Q4 2019 - Q4 2020)	Beta (β)	Market Return (R_m)	Market Risk Premium ($R_m - R_f$)	ROE (K)
Company	Ticker					
Atmos Energy Corporation	ATO	2.66%	0.65	13.90%	11.24%	9.97%
New Jersey Resources Corporation	NJR	2.66%	0.70	13.90%	11.24%	10.53%
NiSource Inc.	NI	2.66%	0.55	13.90%	11.24%	8.84%
Northwest Natural Gas Company	NWN	2.66%	0.60	13.90%	11.24%	9.41%
ONE Gas Inc.	OGS	2.66%	0.65	13.90%	11.24%	9.97%
South Jersey Industries, Inc.	SJI	2.66%	0.80	13.90%	11.24%	11.65%
Southwest Gas Corporation	SWX	2.66%	0.70	13.90%	11.24%	10.53%
Spire, Inc.	SR	2.66%	0.65	13.90%	11.24%	9.97%
Mean						10.11%

Notes:

- [1] Source: Blue Chip Financial Forecasts, Vol. 38, No. 8, August 1, 2019, at 2
[2] Source: Value Line; dated May 31, 2019
[3] Source: Schedule 7, page 3
[4] Equals [3] - [1]
[5] Equals [1] + [2] x [4]

CAPITAL ASSET PRICING MODEL -- LONG-TERM PROJECTED RISK-FREE RATE & VL BETA

$$K = R_f + \beta (R_m - R_f)$$

		[1]	[2]	[3]	[4]	[5]
		Projected 30-year U.S. Treasury bond yield (2021 - 2025)	Beta (β)	Market Return (R_m)	Market Risk Premium ($R_m - R_f$)	ROE (K)
Company	Ticker					
Atmos Energy Corporation	ATO	3.60%	0.65	13.90%	10.30%	10.30%
New Jersey Resources Corporation	NJR	3.60%	0.70	13.90%	10.30%	10.81%
NiSource Inc.	NI	3.60%	0.55	13.90%	10.30%	9.27%
Northwest Natural Gas Company	NWN	3.60%	0.60	13.90%	10.30%	9.78%
ONE Gas Inc.	OGS	3.60%	0.65	13.90%	10.30%	10.30%
South Jersey Industries, Inc.	SJI	3.60%	0.80	13.90%	10.30%	11.84%
Southwest Gas Corporation	SWX	3.60%	0.70	13.90%	10.30%	10.81%
Spire, Inc.	SR	3.60%	0.65	13.90%	10.30%	10.30%
Mean						10.43%

Notes:

- [1] Source: Blue Chip Financial Forecasts, Vol. 38, No. 6, June 1, 2019, at 14
[2] Source: Value Line; dated May 31, 2019
[3] Source: Schedule 7, page 3
[4] Equals [3] - [1]
[5] Equals [1] + [2] x [4]

CAPITAL ASSET PRICING MODEL -- CURRENT RISK-FREE RATE & BLOOMBERG BETA

$$K = R_f + \beta (R_m - R_f)$$

		[1]	[2]	[3]	[4]	[5]
		Current 30-day average of 30-year U.S. Treasury bond yield	Beta (β)	Market Return (R_m)	Market Risk Premium ($R_m - R_f$)	ROE (K)
Company	Ticker					
Atmos Energy Corporation	ATO	2.57%	0.69	13.90%	11.34%	10.38%
New Jersey Resources Corporation	NJR	2.57%	0.73	13.90%	11.34%	10.88%
NiSource Inc.	NI	2.57%	0.71	13.90%	11.34%	10.64%
Northwest Natural Gas Company	NWN	2.57%	0.69	13.90%	11.34%	10.39%
ONE Gas Inc.	OGS	2.57%	0.64	13.90%	11.34%	9.86%
South Jersey Industries, Inc.	SJI	2.57%	0.76	13.90%	11.34%	11.22%
Southwest Gas Corporation	SWX	2.57%	0.74	13.90%	11.34%	11.00%
Spire, Inc.	SR	2.57%	0.64	13.90%	11.34%	9.86%
Mean						10.53%

Notes:

[1] Source: Bloomberg Professional; equals 30-day average as of July 31, 2019

[2] Source: Bloomberg Professional

[3] Source: Schedule 7, page 3

[4] Equals [3] - [1]

[5] Equals [1] + [2] x [4]

CAPITAL ASSET PRICING MODEL -- NEAR-TERM PROJECTED RISK-FREE RATE & BLOOMBERG BETA

$$K = R_f + \beta (R_m - R_f)$$

		[1]	[2]	[3]	[4]	[5]
		Near-term projected 30- year U.S. Treasury bond yield (Q4 2019 - Q4 2020)	Beta (β)	Market Return (R_m)	Market Risk Premium ($R_m - R_f$)	ROE (K)
Company	Ticker					
Atmos Energy Corporation	ATO	2.66%	0.69	13.90%	11.24%	10.41%
New Jersey Resources Corporation	NJR	2.66%	0.73	13.90%	11.24%	10.91%
NiSource Inc.	NI	2.66%	0.71	13.90%	11.24%	10.67%
Northwest Natural Gas Company	NWN	2.66%	0.69	13.90%	11.24%	10.42%
ONE Gas Inc.	OGS	2.66%	0.64	13.90%	11.24%	9.90%
South Jersey Industries, Inc.	SJI	2.66%	0.76	13.90%	11.24%	11.24%
Southwest Gas Corporation	SWX	2.66%	0.74	13.90%	11.24%	11.02%
Spire, Inc.	SR	2.66%	0.64	13.90%	11.24%	9.90%
Mean						10.56%

Notes:

[1] Source: Blue Chip Financial Forecasts, Vol. 38, No. 8, August 1, 2019, at 2

[2] Source: Bloomberg Professional

[3] Source: Schedule 7, page 3

[4] Equals [3] - [1]

[5] Equals [1] + [2] x [4]

CAPITAL ASSET PRICING MODEL -- LONG-TERM PROJECTED RISK-FREE RATE & BLOOMBERG BETA

$$K = R_f + \beta (R_m - R_f)$$

		[1]	[2]	[3]	[4]	[5]
		Projected 30-year U.S. Treasury bond yield (2021 - 2025)	Beta (β)	Market Return (R_m)	Market Risk Premium ($R_m - R_f$)	ROE (K)
Company	Ticker					
Atmos Energy Corporation	ATO	3.60%	0.69	13.90%	10.30%	10.71%
New Jersey Resources Corporation	NJR	3.60%	0.73	13.90%	10.30%	11.16%
NiSource Inc.	NI	3.60%	0.71	13.90%	10.30%	10.94%
Northwest Natural Gas Company	NWN	3.60%	0.69	13.90%	10.30%	10.71%
ONE Gas Inc.	OGS	3.60%	0.64	13.90%	10.30%	10.23%
South Jersey Industries, Inc.	SJI	3.60%	0.76	13.90%	10.30%	11.46%
Southwest Gas Corporation	SWX	3.60%	0.74	13.90%	10.30%	11.26%
Spire, Inc.	SR	3.60%	0.64	13.90%	10.30%	10.23%
Mean						10.84%

Notes:

[1] Source: Blue Chip Financial Forecasts, Vol. 38, No. 6, June 1, 2019, at 14

[2] Source: Bloomberg Professional

[3] Source: Schedule 7, page 3

[4] Equals [3] - [1]

[5] Equals [1] + [2] x [4]

MARKET RISK PREMIUM DERIVED FROM ANALYSTS LONG-TERM GROWTH ESTIMATES

[6] Estimated Weighted Average Dividend Yield	1.94%
[7] Estimated Weighted Average Long-Term Growth Rate	11.84%
[8] S&P 500 Estimated Required Market Return	13.90%

STANDARD AND POOR'S 500 INDEX

		[9]	[10]	[11]	[12]	[13]
Name	Ticker	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
LyondellBasell Industries NV	LYB	0.11%	5.02%	0.55%	6.20%	0.68%
American Express Co	AXP	0.40%	1.25%	0.50%	9.16%	3.67%
Verizon Communications Inc	VZ	0.89%	4.36%	3.87%	2.55%	2.26%
Broadcom Inc	AVGO	0.45%	3.66%	1.64%	13.51%	6.05%
Boeing Co/The	BA	0.75%	2.41%	1.80%	7.88%	5.87%
Caterpillar Inc	CAT	0.29%	3.13%	0.91%	13.15%	3.84%
JPMorgan Chase & Co	JPM	1.46%	2.76%	4.03%	4.65%	6.79%
Chevron Corp	CVX	0.91%	3.87%	3.52%	1.89%	1.72%
Coca-Cola Co/The	KO	0.87%	3.04%	2.66%	6.73%	5.88%
AbbVie Inc	ABBV	0.38%	6.42%	2.46%	5.10%	1.95%
Walt Disney Co/The	DIS	1.00%	1.23%	1.23%	2.08%	2.08%
FleetCor Technologies Inc	FLT	0.10%	n/a	n/a	18.14%	1.72%
Extra Space Storage Inc	EXR	0.06%	3.20%	0.18%	4.56%	0.26%
Exxon Mobil Corp	XOM	1.22%	4.68%	5.71%	8.69%	10.62%
Phillips 66	PSX	0.18%	3.51%	0.63%	2.20%	0.39%
General Electric Co	GE	0.35%	0.38%	0.14%	8.87%	3.14%
HP Inc	HPQ	0.12%	3.05%	0.37%	3.11%	0.38%
Home Depot Inc/The	HD	0.91%	2.55%	2.32%	9.37%	8.55%
International Business Machines Corp	IBM	0.51%	4.37%	2.23%	2.12%	1.08%
Concho Resources Inc	CXO	0.08%	0.51%	0.04%	11.20%	0.85%
Johnson & Johnson	JNJ	1.33%	2.92%	3.89%	6.09%	8.13%
McDonald's Corp	MCD	0.62%	2.20%	1.38%	8.67%	5.41%
Merck & Co Inc	MRK	0.83%	2.65%	2.20%	11.52%	9.55%
3M Co	MMM	0.39%	3.30%	1.29%	6.95%	2.71%
American Water Works Co Inc	AWK	0.08%	1.74%	0.14%	8.72%	0.70%
Bank of America Corp	BAC	1.11%	2.35%	2.60%	9.90%	10.97%
Baker Hughes a GE Co	BHGE	0.05%	2.84%	0.14%	41.26%	2.10%
Pfizer Inc	PFE	0.84%	3.71%	3.11%	3.58%	3.00%
Procter & Gamble Co/The	PG	1.15%	2.53%	2.90%	7.40%	8.50%
AT&T Inc	T	0.97%	5.99%	5.78%	5.49%	5.30%
Travelers Cos Inc/The	TRV	0.15%	2.24%	0.33%	12.58%	1.86%
United Technologies Corp	UTX	0.45%	2.20%	0.98%	9.75%	4.36%
Analog Devices Inc	ADI	0.17%	1.84%	0.31%	12.10%	2.04%
Walmart Inc	WMT	1.22%	1.92%	2.35%	3.56%	4.36%
Cisco Systems Inc	CSCO	0.92%	2.53%	2.33%	6.96%	6.41%
Intel Corp	INTC	0.87%	2.49%	2.17%	6.74%	5.86%
General Motors Co	GM	0.22%	3.77%	0.84%	11.70%	2.60%
Microsoft Corp	MSFT	4.04%	1.35%	5.46%	9.92%	40.11%
Dollar General Corp	DG	0.13%	0.96%	0.13%	10.14%	1.36%
Cigna Corp	CI	0.25%	0.02%	0.01%	11.09%	2.78%
Kinder Morgan Inc/DE	KMI	0.18%	4.85%	0.88%	13.90%	2.52%
Citigroup Inc	C	0.62%	2.87%	1.79%	12.43%	7.76%
American International Group Inc	AIG	0.19%	2.29%	0.43%	11.00%	2.08%
Honeywell International Inc	HON	0.48%	1.90%	0.92%	7.70%	3.71%
Altria Group Inc	MO	0.34%	6.80%	2.32%	6.68%	2.28%
HCA Healthcare Inc	HCA	0.18%	1.20%	0.21%	10.78%	1.91%
Under Armour Inc	UAA	0.02%	n/a	n/a	30.97%	0.52%
International Paper Co	IP	0.07%	4.55%	0.31%	4.70%	0.32%
Hewlett Packard Enterprise Co	HPE	0.07%	3.13%	0.23%	5.79%	0.43%
Abbott Laboratories	ABT	0.60%	1.47%	0.88%	9.58%	5.71%
Aflac Inc	AFL	0.15%	2.05%	0.31%	4.15%	0.63%
Air Products & Chemicals Inc	APD	0.20%	2.03%	0.40%	12.71%	2.48%
Royal Caribbean Cruises Ltd	RCL	0.09%	2.41%	0.23%	11.11%	1.05%
American Electric Power Co Inc	AEP	0.17%	3.05%	0.51%	5.82%	0.98%
Hess Corp	HES	0.08%	1.54%	0.12%	-5.43%	-0.41%
Anadarko Petroleum Corp	APC	0.14%	1.63%	0.23%	16.17%	2.32%
Aon PLC	AON	0.17%	0.93%	0.16%	10.90%	1.89%
Apache Corp	APA	0.04%	4.10%	0.15%	-8.42%	-0.30%
Archer-Daniels-Midland Co	ADM	0.09%	3.41%	0.30%	0.60%	0.05%
Automatic Data Processing Inc	ADP	0.28%	1.90%	0.53%	13.50%	3.80%
Verisk Analytics Inc	VRSK	0.10%	0.66%	0.06%	9.47%	0.91%
AutoZone Inc	AZO	0.11%	n/a	n/a	12.58%	1.34%
Avery Dennison Corp	AVY	0.04%	2.02%	0.08%	4.95%	0.19%
MSCI Inc	MSCI	0.07%	1.02%	0.08%	10.00%	0.75%
Ball Corp	BLL	0.09%	0.84%	0.08%	6.77%	0.63%
Bank of New York Mellon Corp/The	BK	0.17%	2.64%	0.45%	6.47%	1.11%
Baxter International Inc	BAX	0.17%	1.05%	0.17%	11.96%	1.99%
Becton Dickinson and Co	BDX	0.26%	1.22%	0.32%	12.14%	3.21%
Berkshire Hathaway Inc	BRK/B	1.09%	n/a	n/a	60.60%	66.11%
Best Buy Co Inc	BBY	0.08%	2.61%	0.21%	6.89%	0.55%
H&R Block Inc	HRB	0.02%	3.76%	0.08%	10.00%	0.22%
Boston Scientific Corp	BSX	0.23%	n/a	n/a	8.88%	2.04%
Bristol-Myers Squibb Co	BMJ	0.28%	3.69%	1.04%	8.06%	2.27%
Fortune Brands Home & Security Inc	FBHS	0.03%	1.60%	0.05%	10.17%	0.30%
Brown-Forman Corp	BF/B	0.07%	1.21%	0.08%	8.41%	0.55%
Cabot Oil & Gas Corp	COG	0.03%	1.88%	0.06%	34.52%	1.07%
Campbell Soup Co	CPB	0.05%	3.39%	0.16%	2.74%	0.13%
Kansas City Southern	KSU	0.05%	1.16%	0.06%	12.73%	0.61%
Hilton Worldwide Holdings Inc	HLT	0.11%	0.62%	0.07%	13.14%	1.41%

STANDARD AND POOR'S 500 INDEX

		[9]	[10]	[11]	[12]	[13]
Name	Ticker	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Carnival Corp	CCL	0.10%	4.23%	0.41%	8.47%	0.82%
Qorvo Inc	QRVO	0.03%	n/a	n/a	9.62%	0.32%
CenturyLink Inc	CTL	0.05%	8.27%	0.42%	1.78%	0.09%
UDR Inc	UDR	0.05%	2.97%	0.15%	5.59%	0.29%
Clorox Co/The	CLX	0.08%	2.61%	0.21%	4.33%	0.35%
CMS Energy Corp	CMS	0.06%	2.63%	0.17%	7.20%	0.46%
Newell Brands Inc	NWL	0.02%	6.48%	0.15%	-5.04%	-0.12%
Colgate-Palmolive Co	CL	0.24%	2.40%	0.57%	4.52%	1.08%
Comerica Inc	CMA	0.04%	3.66%	0.16%	12.93%	0.55%
IPG Photonics Corp	IPGP	0.03%	n/a	n/a	9.68%	0.26%
Conagra Brands Inc	CAG	0.05%	2.94%	0.16%	6.25%	0.34%
Consolidated Edison Inc	ED	0.11%	3.48%	0.38%	4.15%	0.46%
SL Green Realty Corp	SLG	0.03%	4.19%	0.11%	-6.79%	-0.18%
Corning Inc	GLW	0.09%	2.60%	0.24%	11.20%	1.04%
Cummins Inc	CMI	0.10%	3.20%	0.32%	6.67%	0.67%
Danaher Corp	DHR	0.39%	0.48%	0.19%	13.47%	5.27%
Target Corp	TGT	0.17%	3.06%	0.52%	6.75%	1.16%
Deere & Co	DE	0.20%	1.84%	0.37%	9.54%	1.94%
Dominion Energy Inc	D	0.23%	4.94%	1.14%	4.92%	1.14%
Dover Corp	DOV	0.05%	1.98%	0.11%	10.97%	0.60%
Alliant Energy Corp	LNT	0.05%	2.87%	0.13%	5.59%	0.25%
Duke Energy Corp	DUK	0.25%	4.36%	1.07%	5.04%	1.23%
Regency Centers Corp	REG	0.04%	3.51%	0.15%	4.57%	0.20%
Eaton Corp PLC	ETN	0.13%	3.46%	0.46%	8.60%	1.15%
Ecolab Inc	ECL	0.23%	0.91%	0.21%	13.13%	2.96%
PerkinElmer Inc	PKI	0.04%	0.33%	0.01%	16.84%	0.62%
Emerson Electric Co	EMR	0.15%	3.02%	0.47%	8.73%	1.35%
EOG Resources Inc	EOG	0.19%	1.34%	0.26%	7.91%	1.53%
Entergy Corp	ETR	0.08%	3.45%	0.27%	2.84%	0.22%
Equifax Inc	EFX	0.07%	1.12%	0.07%	11.76%	0.77%
IQVIA Holdings Inc	IQV	0.12%	n/a	n/a	16.68%	2.02%
Gartner Inc	IT	0.05%	n/a	n/a	13.08%	0.64%
FedEx Corp	FDX	0.17%	1.52%	0.26%	20.72%	3.58%
Macy's Inc	M	0.03%	6.64%	0.18%	1.83%	0.05%
FMC Corp	FMC	0.04%	1.85%	0.08%	9.33%	0.41%
Ford Motor Co	F	0.14%	6.30%	0.91%	13.00%	1.88%
NextEra Energy Inc	NEE	0.39%	2.41%	0.93%	5.33%	2.05%
Franklin Resources Inc	BEN	0.06%	3.19%	0.20%	10.00%	0.64%
Freeport-McMoRan Inc	FCX	0.06%	1.81%	0.11%	-7.37%	-0.46%
Gap Inc/The	GPS	0.03%	4.97%	0.14%	6.63%	0.19%
General Dynamics Corp	GD	0.21%	2.19%	0.46%	8.39%	1.75%
General Mills Inc	GIS	0.12%	3.69%	0.46%	6.17%	0.77%
Genuine Parts Co	GPC	0.06%	3.14%	0.17%	5.35%	0.29%
Atmos Energy Corp	ATO	0.05%	1.93%	0.10%	7.00%	0.35%
WW Grainger Inc	GWV	0.06%	1.98%	0.12%	12.33%	0.76%
Halliburton Co	HAL	0.08%	3.13%	0.24%	8.74%	0.68%
Harley-Davidson Inc	HOG	0.02%	4.19%	0.09%	5.90%	0.13%
L3Harris Technologies Inc	LHX	0.18%	1.45%	0.26%	n/a	n/a
HCP Inc	HCP	0.06%	4.64%	0.27%	2.68%	0.16%
Helmerich & Payne Inc	HP	0.02%	5.72%	0.12%	22.74%	0.48%
Fortive Corp	FTV	0.10%	0.37%	0.04%	10.10%	1.00%
Hershey Co/The	HSY	0.09%	2.04%	0.18%	7.07%	0.62%
Synchrony Financial	SYF	0.09%	2.45%	0.23%	6.70%	0.62%
Hormel Foods Corp	HRL	0.08%	2.05%	0.17%	5.70%	0.48%
Arthur J Gallagher & Co	AJG	0.07%	1.90%	0.12%	9.83%	0.64%
Mondelez International Inc	MDLZ	0.30%	2.13%	0.64%	7.86%	2.35%
CenterPoint Energy Inc	CNP	0.06%	3.96%	0.22%	5.67%	0.32%
Humana Inc	HUM	0.16%	0.74%	0.12%	12.79%	1.99%
Willis Towers Watson PLC	WLTW	0.10%	1.33%	0.13%	13.97%	1.37%
Illinois Tool Works Inc	ITW	0.20%	2.59%	0.51%	6.66%	1.30%
Ingersoll-Rand PLC	IR	0.12%	1.71%	0.20%	7.85%	0.91%
Foot Locker Inc	FL	0.02%	3.70%	0.06%	8.88%	0.16%
Interpublic Group of Cos Inc/The	IPG	0.03%	4.10%	0.14%	12.35%	0.43%
International Flavors & Fragrances Inc	IFF	0.06%	2.03%	0.12%	7.80%	0.47%
Jacobs Engineering Group Inc	JEC	0.04%	0.82%	0.04%	13.10%	0.57%
Hanesbrands Inc	HBI	0.02%	3.73%	0.08%	3.25%	0.07%
Kellogg Co	K	0.08%	3.92%	0.30%	2.29%	0.18%
Broadridge Financial Solutions Inc	BR	0.06%	1.70%	0.10%	n/a	n/a
Perrigo Co PLC	PRGO	0.03%	1.56%	0.04%	-0.50%	-0.01%
Kimberly-Clark Corp	KMB	0.18%	3.04%	0.55%	4.63%	0.84%
Kimco Realty Corp	KIM	0.03%	5.83%	0.18%	3.86%	0.12%
Kohl's Corp	KSS	0.03%	4.98%	0.17%	5.55%	0.19%
Oracle Corp	ORCL	0.73%	1.71%	1.24%	7.63%	5.56%
Kroger Co/The	KR	0.07%	3.02%	0.20%	5.88%	0.39%
Leggett & Platt Inc	LEG	0.02%	4.00%	0.08%	10.00%	0.20%
Lennar Corp	LEN	0.05%	0.34%	0.02%	9.42%	0.49%
Jefferies Financial Group Inc	JEF	0.02%	2.34%	0.06%	n/a	n/a
Eli Lilly & Co	LLY	0.41%	2.37%	0.97%	9.25%	3.80%
L Brands Inc	LB	0.03%	4.62%	0.13%	9.38%	0.26%
Charter Communications Inc	CHTR	0.33%	n/a	n/a	43.54%	14.42%
Lincoln National Corp	LNC	0.05%	2.27%	0.12%	9.00%	0.46%
Loews Corp	L	0.06%	0.47%	0.03%	n/a	n/a
Lowe's Cos Inc	LOW	0.31%	2.17%	0.67%	14.66%	4.52%
Host Hotels & Resorts Inc	HST	0.05%	4.60%	0.23%	15.05%	0.75%
Marsh & McLennan Cos Inc	MMC	0.20%	1.84%	0.36%	12.22%	2.40%
Masco Corp	MAS	0.05%	1.18%	0.05%	10.51%	0.48%
S&P Global Inc	SPGI	0.23%	0.93%	0.22%	9.20%	2.15%
Medtronic PLC	MDT	0.53%	2.12%	1.12%	7.34%	3.89%
CVS Health Corp	CVS	0.28%	3.58%	1.01%	6.04%	1.70%
DuPont de Nemours Inc	DD	0.21%	1.66%	0.35%	16.67%	3.49%

STANDARD AND POOR'S 500 INDEX

Name	Ticker	[9]	[10]	[11]	[12]	[13]
		Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Micron Technology Inc	MU	0.19%	n/a	n/a	-0.69%	-0.13%
Motorola Solutions Inc	MSI	0.11%	1.37%	0.15%	5.50%	0.59%
Cboe Global Markets Inc	CBOE	0.05%	1.32%	0.06%	5.35%	0.25%
Mylan NV	MYL	0.04%	n/a	n/a	-5.72%	-0.24%
Laboratory Corp of America Holdings	LH	0.06%	n/a	n/a	8.18%	0.52%
Newmont Goldcorp Corp	NEM	0.12%	1.53%	0.18%	5.75%	0.67%
NIKE Inc	NKE	0.42%	1.02%	0.43%	13.76%	5.75%
NISource Inc	NI	0.04%	2.69%	0.12%	5.38%	0.23%
Noble Energy Inc	NBL	0.04%	2.17%	0.09%	18.05%	0.74%
Norfolk Southern Corp	NSC	0.20%	1.97%	0.38%	13.82%	2.70%
Principal Financial Group Inc	PFG	0.06%	3.79%	0.24%	6.87%	0.43%
Eversource Energy	ES	0.10%	2.82%	0.27%	5.96%	0.57%
Northrop Grumman Corp	NOC	0.23%	1.53%	0.35%	6.04%	1.37%
Wells Fargo & Co	WFC	0.83%	4.21%	3.50%	9.86%	8.18%
Nucor Corp	NUE	0.06%	2.94%	0.19%	0.35%	0.02%
PVH Corp	PVH	0.03%	0.17%	0.00%	8.12%	0.21%
Occidental Petroleum Corp	OXY	0.15%	6.15%	0.92%	15.80%	2.36%
Omnicom Group Inc	OMC	0.07%	3.24%	0.22%	3.87%	0.26%
ONEOK Inc	OKE	0.11%	5.08%	0.57%	13.18%	1.48%
Raymond James Financial Inc	RJF	0.04%	1.69%	0.07%	11.10%	0.49%
Parker-Hannifin Corp	PH	0.09%	2.01%	0.18%	9.02%	0.79%
Rollins Inc	ROL	0.04%	1.25%	0.05%	10.00%	0.43%
PPL Corp	PPL	0.08%	5.57%	0.46%	5.00%	0.41%
Exelon Corp	EXC	0.17%	3.22%	0.55%	3.53%	0.60%
ConocoPhillips	COP	0.26%	2.07%	0.54%	3.45%	0.89%
PulteGroup Inc	PHM	0.03%	1.40%	0.05%	8.25%	0.28%
Pinnacle West Capital Corp	PNW	0.04%	3.23%	0.13%	5.41%	0.22%
PNC Financial Services Group Inc/The	PNC	0.25%	3.22%	0.80%	7.64%	1.89%
PPG Industries Inc	PPG	0.11%	1.74%	0.19%	6.82%	0.73%
Progressive Corp/The	PGR	0.18%	0.49%	0.09%	6.23%	1.14%
Public Service Enterprise Group Inc	PEG	0.11%	3.29%	0.37%	5.32%	0.60%
Raytheon Co	RTN	0.20%	2.07%	0.41%	8.38%	1.65%
Robert Half International Inc	RHI	0.03%	2.05%	0.06%	-1.99%	-0.06%
Edison International	EIX	0.10%	3.29%	0.34%	5.30%	0.54%
Schlumberger Ltd	SLB	0.21%	5.00%	1.07%	29.25%	6.28%
Charles Schwab Corp/The	SCHW	0.22%	1.57%	0.35%	4.21%	0.94%
Sherwin-Williams Co/The	SHW	0.18%	0.88%	0.16%	11.83%	2.17%
JM Smucker Co/The	SJM	0.05%	3.17%	0.16%	3.12%	0.15%
Snap-on Inc	SNA	0.03%	2.49%	0.08%	7.34%	0.24%
AMETEK Inc	AME	0.08%	0.62%	0.05%	9.29%	0.74%
Southern Co/The	SO	0.23%	4.41%	1.00%	3.75%	0.85%
BB&T Corp	BBT	0.15%	3.49%	0.54%	8.16%	1.25%
Southwest Airlines Co	LUV	0.11%	1.40%	0.15%	5.12%	0.55%
Stanley Black & Decker Inc	SWK	0.09%	1.87%	0.16%	9.23%	0.80%
Public Storage	PSA	0.16%	3.30%	0.54%	3.99%	0.66%
Arista Networks Inc	ANET	0.08%	n/a	n/a	21.79%	1.77%
SunTrust Banks Inc	STI	0.11%	3.00%	0.34%	2.37%	0.27%
Sysco Corp	SY	0.14%	2.28%	0.31%	12.13%	1.66%
Corteva Inc	CTVA	0.09%	1.76%	0.15%	n/a	n/a
Texas Instruments Inc	TXN	0.45%	2.46%	1.12%	9.70%	4.39%
Textron Inc	TXT	0.04%	0.16%	0.01%	11.86%	0.52%
Thermo Fisher Scientific Inc	TMO	0.43%	0.27%	0.12%	11.43%	4.92%
Tiffany & Co	TIF	0.04%	2.47%	0.11%	9.25%	0.41%
TJX Cos Inc/The	TJX	0.26%	1.69%	0.43%	10.04%	2.58%
Torchmark Corp	TMK	0.04%	0.76%	0.03%	7.60%	0.30%
Total System Services Inc	TSS	0.09%	0.38%	0.04%	12.14%	1.13%
Johnson Controls International plc	JCI	0.13%	2.45%	0.32%	7.57%	0.99%
Ulta Beauty Inc	ULTA	0.08%	n/a	n/a	21.00%	1.66%
Union Pacific Corp	UNP	0.49%	2.16%	1.06%	12.90%	6.35%
Keysight Technologies Inc	KEYS	0.07%	n/a	n/a	n/a	n/a
UnitedHealth Group Inc	UNH	0.92%	1.73%	1.59%	12.28%	11.28%
Unum Group	UNM	0.03%	3.57%	0.09%	9.00%	0.23%
Marathon Oil Corp	MRO	0.04%	1.42%	0.06%	-2.65%	-0.12%
Varian Medical Systems Inc	VAR	0.04%	n/a	n/a	8.55%	0.35%
Ventas Inc	VTR	0.10%	4.71%	0.46%	4.24%	0.41%
VF Corp	VFC	0.13%	1.97%	0.27%	-11.41%	-1.54%
Vornado Realty Trust	VNO	0.05%	4.10%	0.20%	-0.60%	-0.03%
Vulcan Materials Co	VMC	0.07%	0.90%	0.06%	16.63%	1.18%
Weyerhaeuser Co	WY	0.07%	5.35%	0.39%	4.50%	0.33%
Whirlpool Corp	WHR	0.04%	3.30%	0.12%	4.61%	0.17%
Williams Cos Inc/The	WMB	0.12%	6.17%	0.71%	10.00%	1.16%
WEC Energy Group Inc	WEC	0.10%	2.76%	0.29%	6.05%	0.63%
Xerox Holdings Corp	XR	0.03%	3.12%	0.09%	n/a	n/a
Adobe Inc	ADBE	0.56%	n/a	n/a	17.16%	9.66%
AES Corp/VA	AES	0.04%	3.25%	0.14%	8.33%	0.36%
Amgen Inc	AMGN	0.43%	3.11%	1.35%	5.88%	2.55%
Apple Inc	AAPL	3.75%	1.45%	5.42%	9.25%	34.66%
Autodesk Inc	ADSK	0.13%	n/a	n/a	64.51%	8.59%
Cintas Corp	CTAS	0.10%	0.79%	0.08%	11.27%	1.17%
Comcast Corp	CMCSA	0.76%	1.95%	1.48%	11.53%	8.76%
Molson Coors Brewing Co	TAP	0.04%	4.22%	0.17%	-0.57%	-0.02%
KLA Corp	KLAC	0.09%	2.20%	0.19%	10.68%	0.91%
Marriott International Inc/MD	MAR	0.18%	1.38%	0.25%	8.20%	1.47%
McCormick & Co Inc/MD	MKC	0.08%	1.44%	0.11%	6.20%	0.47%
Nordstrom Inc	JWN	0.02%	4.47%	0.09%	5.97%	0.12%
PACCAR Inc	PCAR	0.09%	1.82%	0.17%	4.90%	0.46%
Costco Wholesale Corp	COST	0.47%	0.94%	0.44%	10.51%	4.94%
First Republic Bank/CA	FRC	0.06%	0.76%	0.05%	10.00%	0.64%
Stryker Corp	SYK	0.30%	0.99%	0.30%	9.55%	2.91%
Tyson Foods Inc	TSN	0.09%	1.89%	0.17%	3.10%	0.28%

STANDARD AND POOR'S 500 INDEX

Name	Ticker	[9]	[10]	[11]	[12]	[13]
		Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Lamb Weston Holdings Inc	LW	0.04%	1.19%	0.05%	7.50%	0.29%
Applied Materials Inc	AMAT	0.18%	1.70%	0.31%	9.37%	1.68%
American Airlines Group Inc	AAL	0.05%	1.31%	0.07%	17.45%	0.92%
Cardinal Health Inc	CAH	0.05%	4.21%	0.22%	1.37%	0.07%
Celgene Corp	CELG	0.25%	n/a	n/a	16.10%	4.07%
Cerner Corp	CERN	0.09%	1.00%	0.09%	13.55%	1.20%
Cincinnati Financial Corp	CINF	0.07%	2.09%	0.14%	n/a	n/a
DR Horton Inc	DHI	0.07%	1.31%	0.09%	12.60%	0.83%
Flowserve Corp	FLS	0.03%	1.52%	0.04%	18.92%	0.48%
Electronic Arts Inc	EA	0.11%	n/a	n/a	9.49%	1.01%
Expeditors International of Washington Inc	EXPD	0.05%	1.31%	0.07%	9.80%	0.50%
Fastenal Co	FAST	0.07%	2.86%	0.20%	7.15%	0.49%
M&T Bank Corp	MTB	0.09%	2.44%	0.21%	5.33%	0.46%
Xcel Energy Inc	XEL	0.12%	2.72%	0.32%	5.81%	0.69%
Fiserv Inc	FISV	0.23%	n/a	n/a	15.60%	3.62%
Fifth Third Bancorp	FITB	0.08%	3.23%	0.27%	4.65%	0.39%
Gilead Sciences Inc	GILD	0.32%	3.85%	1.24%	8.52%	2.75%
Hasbro Inc	HAS	0.06%	2.25%	0.13%	9.53%	0.56%
Huntington Bancshares Inc/OH	HBAN	0.06%	4.21%	0.24%	4.99%	0.29%
Welltower Inc	WELL	0.13%	4.19%	0.55%	6.11%	0.80%
Biogen Inc	BIIB	0.17%	n/a	n/a	5.50%	0.94%
Northern Trust Corp	NTRS	0.08%	2.86%	0.23%	7.25%	0.59%
Packaging Corp of America	PKG	0.04%	3.13%	0.12%	10.00%	0.37%
Paychex Inc	PAYX	0.12%	2.99%	0.35%	7.15%	0.83%
People's United Financial Inc	PBCT	0.03%	4.32%	0.11%	2.00%	0.05%
QUALCOMM Inc	QCOM	0.35%	3.39%	1.17%	16.75%	5.78%
Roper Technologies Inc	ROP	0.15%	0.51%	0.07%	13.03%	1.91%
Ross Stores Inc	ROST	0.15%	0.96%	0.14%	9.40%	1.41%
IDEXX Laboratories Inc	IDXX	0.09%	n/a	n/a	18.43%	1.74%
Starbucks Corp	SBUX	0.44%	1.52%	0.67%	13.27%	5.84%
KeyCorp	KEY	0.07%	4.03%	0.29%	4.83%	0.35%
Fox Corp	FOXA	0.05%	1.23%	0.06%	1.60%	0.08%
Fox Corp	FOX	0.04%	1.24%	0.05%	-7.06%	-0.27%
State Street Corp	STT	0.08%	3.24%	0.27%	3.98%	0.33%
Norwegian Cruise Line Holdings Ltd	NCLH	0.04%	n/a	n/a	10.18%	0.42%
US Bancorp	USB	0.35%	2.59%	0.91%	6.33%	2.24%
AO Smith Corp	AOS	0.02%	1.94%	0.05%	8.00%	0.20%
Symantec Corp	SYMC	0.05%	1.39%	0.07%	7.26%	0.38%
T Rowe Price Group Inc	TROW	0.10%	2.68%	0.28%	8.20%	0.85%
Waste Management Inc	WM	0.19%	1.75%	0.34%	7.74%	1.49%
CBS Corp	CBS	0.07%	1.40%	0.10%	14.10%	0.99%
Allergan PLC	AGN	0.20%	1.84%	0.38%	5.37%	1.10%
Constellation Brands Inc	STZ	0.13%	1.52%	0.19%	7.74%	0.99%
Xilinx Inc	XLNX	0.11%	1.30%	0.15%	9.45%	1.06%
DENTSPLY SIRONA Inc	XRAY	0.05%	0.64%	0.03%	12.57%	0.62%
Zions Bancorp NA	ZION	0.03%	3.02%	0.09%	5.23%	0.16%
Alaska Air Group Inc	ALK	0.03%	2.21%	0.07%	15.35%	0.47%
Invesco Ltd	IVZ	0.03%	6.46%	0.23%	6.74%	0.24%
Linde PLC	LIN	0.40%	1.83%	0.74%	15.05%	6.06%
Intuit Inc	INTU	0.28%	0.68%	0.19%	16.16%	4.51%
Morgan Stanley	MS	0.29%	3.14%	0.90%	8.26%	2.37%
Microchip Technology Inc	MCHP	0.09%	1.55%	0.14%	10.87%	0.95%
Chubb Ltd	CB	0.27%	1.96%	0.53%	10.60%	2.88%
Hologic Inc	HOLX	0.05%	n/a	n/a	8.58%	0.46%
Citizens Financial Group Inc	CFG	0.07%	3.86%	0.26%	5.42%	0.36%
O'Reilly Automotive Inc	ORLY	0.11%	n/a	n/a	13.64%	1.55%
Allstate Corp/The	ALL	0.14%	1.86%	0.26%	9.00%	1.23%
FLIR Systems Inc	FLIR	0.03%	1.37%	0.04%	n/a	n/a
Equity Residential	EQR	0.11%	2.88%	0.33%	8.41%	0.95%
BorgWarner Inc	BWA	0.03%	1.80%	0.05%	1.85%	0.06%
Incyte Corp	INCY	0.07%	n/a	n/a	43.15%	3.06%
Simon Property Group Inc	SPG	0.19%	5.18%	1.01%	5.16%	1.00%
Eastman Chemical Co	EMN	0.04%	3.29%	0.13%	7.95%	0.32%
Twitter Inc	TWTR	0.13%	n/a	n/a	31.80%	4.04%
AvalonBay Communities Inc	AVB	0.11%	2.91%	0.33%	6.39%	0.72%
Prudential Financial Inc	PRU	0.16%	3.95%	0.63%	9.00%	1.44%
United Parcel Service Inc	UPS	0.32%	3.21%	1.04%	9.01%	2.92%
Apartment Investment & Management Co	AIV	0.03%	3.15%	0.09%	8.80%	0.25%
Walgreens Boots Alliance Inc	WBA	0.19%	3.36%	0.64%	5.47%	1.05%
McKesson Corp	MCK	0.10%	1.18%	0.12%	1.14%	0.11%
Lockheed Martin Corp	LMT	0.40%	2.43%	0.96%	8.24%	3.27%
AmerisourceBergen Corp	ABC	0.07%	1.84%	0.13%	12.37%	0.88%
Capital One Financial Corp	COF	0.17%	1.73%	0.29%	5.13%	0.87%
Waters Corp	WAT	0.05%	n/a	n/a	11.26%	0.61%
Dollar Tree Inc	DLTR	0.09%	n/a	n/a	8.39%	0.79%
Darden Restaurants Inc	DRI	0.06%	2.90%	0.17%	10.76%	0.62%
NetApp Inc	NTAP	0.05%	3.28%	0.18%	9.73%	0.53%
Citrix Systems Inc	CTXS	0.05%	1.49%	0.07%	7.80%	0.38%
DXC Technology Co	DXC	0.06%	1.51%	0.09%	5.28%	0.30%
DaVita Inc	DVA	0.04%	n/a	n/a	18.83%	0.73%
Hartford Financial Services Group Inc/The	HIG	0.08%	2.08%	0.17%	9.50%	0.77%
Iron Mountain Inc	IRM	0.03%	8.31%	0.27%	5.72%	0.19%
Estee Lauder Cos Inc/The	EL	0.16%	0.93%	0.15%	12.08%	1.89%
Cadence Design Systems Inc	CDNS	0.08%	n/a	n/a	10.07%	0.81%
Universal Health Services Inc	UHS	0.05%	0.53%	0.03%	8.08%	0.39%
E*TRADE Financial Corp	ETFC	0.05%	1.15%	0.05%	12.73%	0.58%
Skyworks Solutions Inc	SWKS	0.06%	1.78%	0.10%	10.57%	0.60%
National Oilwell Varco Inc	NOV	0.04%	0.84%	0.03%	59.18%	2.11%
Quest Diagnostics Inc	DGX	0.05%	2.08%	0.11%	7.57%	0.40%
Activision Blizzard Inc	ATVI	0.14%	0.76%	0.11%	10.49%	1.52%

STANDARD AND POOR'S 500 INDEX

		[9]	[10]	[11]	[12]	[13]
Name	Ticker	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Rockwell Automation Inc	ROK	0.07%	2.41%	0.18%	11.90%	0.87%
Kraft Heinz Co/The	KHC	0.15%	5.00%	0.76%	-0.47%	-0.07%
American Tower Corp	AMT	0.36%	1.74%	0.63%	20.11%	7.30%
HollyFrontier Corp	HFC	0.03%	2.65%	0.09%	0.99%	0.03%
Regeneron Pharmaceuticals Inc	REGN	0.13%	n/a	n/a	11.70%	1.49%
Amazon.com Inc	AMZN	3.58%	n/a	n/a	44.33%	158.89%
Jack Henry & Associates Inc	JKHY	0.04%	1.15%	0.05%	9.40%	0.39%
Ralph Lauren Corp	RL	0.02%	2.64%	0.06%	7.96%	0.17%
Boston Properties Inc	BXP	0.08%	2.86%	0.23%	4.07%	0.32%
Amphenol Corp	APH	0.11%	1.07%	0.12%	8.67%	0.93%
Arconic Inc	ARNC	0.04%	0.32%	0.01%	9.90%	0.43%
Pioneer Natural Resources Co	PXD	0.09%	0.46%	0.04%	26.43%	2.38%
Valero Energy Corp	VLO	0.14%	4.22%	0.58%	9.69%	1.34%
Synopsys Inc	SNPS	0.08%	n/a	n/a	13.60%	1.05%
Western Union Co/The	WU	0.04%	3.81%	0.13%	3.36%	0.12%
CH Robinson Worldwide Inc	CHRW	0.04%	2.39%	0.11%	8.63%	0.38%
Accenture PLC	ACN	0.50%	1.52%	0.76%	10.43%	5.24%
TransDigm Group Inc	TDG	0.10%	n/a	n/a	13.64%	1.37%
Yum! Brands Inc	YUM	0.13%	1.49%	0.20%	12.37%	1.65%
Prologis Inc	PLD	0.20%	2.63%	0.52%	7.34%	1.45%
FirstEnergy Corp	FE	0.09%	3.46%	0.31%	1.29%	0.12%
VeriSign Inc	VRSN	0.10%	n/a	n/a	9.70%	0.94%
Quanta Services Inc	PWR	0.02%	0.43%	0.01%	22.00%	0.45%
Henry Schein Inc	HSIC	0.04%	n/a	n/a	4.87%	0.19%
Ameren Corp	AEE	0.07%	2.51%	0.18%	5.78%	0.42%
ANSYS Inc	ANSS	0.07%	n/a	n/a	11.95%	0.79%
NVIDIA Corp	NVDA	0.40%	0.38%	0.15%	9.76%	3.89%
Sealed Air Corp	SEE	0.03%	1.53%	0.04%	6.60%	0.17%
Cognizant Technology Solutions Corp	CTSH	0.14%	1.23%	0.18%	11.05%	1.59%
SVB Financial Group	SIVB	0.05%	n/a	n/a	11.00%	0.51%
Intuitive Surgical Inc	ISRG	0.23%	n/a	n/a	13.63%	3.17%
Affiliated Managers Group Inc	AMG	0.02%	1.49%	0.03%	5.86%	0.10%
Take-Two Interactive Software Inc	TTWO	0.05%	n/a	n/a	8.80%	0.47%
Republic Services Inc	RSG	0.11%	1.83%	0.20%	12.96%	1.43%
eBay Inc	EBAY	0.13%	1.36%	0.18%	12.07%	1.62%
Goldman Sachs Group Inc/The	GS	0.31%	2.27%	0.71%	0.64%	0.20%
Sempra Energy	SRE	0.14%	2.86%	0.41%	9.39%	1.35%
SBA Communications Corp	SBAC	0.11%	0.15%	0.02%	46.90%	5.05%
Moody's Corp	MCO	0.16%	0.93%	0.15%	7.05%	1.11%
Booking Holdings Inc	BKNG	0.32%	n/a	n/a	16.99%	5.38%
F5 Networks Inc	FFIV	0.03%	n/a	n/a	10.29%	0.35%
Akamai Technologies Inc	AKAM	0.06%	n/a	n/a	13.70%	0.77%
MarketAxess Holdings Inc	MKTX	0.05%	0.61%	0.03%	n/a	n/a
Devon Energy Corp	DVN	0.04%	1.33%	0.06%	5.60%	0.24%
Alphabet Inc	GOOGL	1.42%	n/a	n/a	12.87%	18.22%
Teleflex Inc	TFX	0.06%	0.40%	0.02%	12.97%	0.79%
Allegion PLC	ALLE	0.04%	1.04%	0.04%	10.61%	0.40%
Netflix Inc	NFLX	0.55%	n/a	n/a	43.20%	23.71%
Agilent Technologies Inc	A	0.09%	0.95%	0.08%	13.53%	1.15%
Anthem Inc	ANTM	0.29%	1.09%	0.32%	14.13%	4.13%
CME Group Inc	CME	0.27%	1.54%	0.42%	7.90%	2.13%
Juniper Networks Inc	JNPR	0.04%	2.81%	0.10%	7.74%	0.28%
BlackRock Inc	BLK	0.28%	2.82%	0.79%	8.82%	2.47%
DTE Energy Co	DTE	0.09%	2.97%	0.27%	5.53%	0.50%
Celanese Corp	CE	0.05%	2.21%	0.12%	7.15%	0.39%
Nasdaq Inc	NDAQ	0.06%	1.95%	0.12%	13.00%	0.81%
Philip Morris International Inc	PM	0.50%	5.45%	2.75%	7.23%	3.65%
salesforce.com Inc	CRM	0.47%	n/a	n/a	22.30%	10.42%
Huntington Ingalls Industries Inc	HII	0.04%	1.51%	0.06%	40.00%	1.47%
MetLife Inc	MET	0.18%	3.56%	0.65%	8.39%	1.53%
Under Armour Inc	UA	0.02%	n/a	n/a	27.23%	0.49%
Tapestry Inc	TPR	0.03%	4.36%	0.15%	9.43%	0.33%
CSX Corp	CSX	0.22%	1.36%	0.30%	12.17%	2.65%
Edwards Lifesciences Corp	EW	0.17%	n/a	n/a	14.75%	2.53%
Ameriprise Financial Inc	AMP	0.08%	2.67%	0.20%	3.20%	0.24%
TechnipFMC PLC	FTI	0.05%	1.89%	0.09%	17.11%	0.82%
Zimmer Biomet Holdings Inc	ZBH	0.11%	0.71%	0.08%	6.22%	0.67%
CBRE Group Inc	CBRE	0.07%	n/a	n/a	7.30%	0.51%
Mastercard Inc	MA	1.06%	0.48%	0.51%	17.46%	18.51%
CarMax Inc	KMX	0.06%	n/a	n/a	10.61%	0.60%
Intercontinental Exchange Inc	ICE	0.19%	1.25%	0.24%	9.40%	1.81%
Fidelity National Information Services Inc	FIS	0.32%	1.05%	0.33%	11.31%	3.59%
Chipotle Mexican Grill Inc	CMG	0.09%	n/a	n/a	21.64%	1.85%
Wynn Resorts Ltd	WYNN	0.05%	3.08%	0.17%	11.50%	0.63%
Assurant Inc	AIZ	0.03%	2.12%	0.06%	n/a	n/a
NRG Energy Inc	NRG	0.04%	0.35%	0.01%	31.92%	1.13%
Monster Beverage Corp	MNST	0.14%	n/a	n/a	14.50%	1.97%
Regions Financial Corp	RF	0.06%	3.89%	0.24%	8.21%	0.51%
Mosaic Co/The	MOS	0.04%	0.79%	0.03%	14.00%	0.53%
Expedia Group Inc	EXPE	0.08%	1.02%	0.08%	21.16%	1.72%
Everygy Inc	EVRG	0.06%	3.14%	0.18%	7.64%	0.44%
Discovery Inc	DISCA	0.02%	n/a	n/a	13.35%	0.25%
CF Industries Holdings Inc	CF	0.04%	2.42%	0.10%	20.27%	0.86%
Viacom Inc	VIAB	0.04%	2.64%	0.11%	3.43%	0.14%
Alphabet Inc	GOOG	1.64%	n/a	n/a	12.87%	21.11%
TE Connectivity Ltd	TEL	0.12%	1.99%	0.24%	9.43%	1.14%
Cooper Cos Inc/The	COO	0.06%	0.02%	0.00%	5.23%	0.34%
Discover Financial Services	DFS	0.11%	1.96%	0.22%	7.28%	0.81%
TripAdvisor Inc	TRIP	0.02%	n/a	n/a	9.34%	0.20%
Visa Inc	V	1.19%	0.56%	0.67%	15.71%	18.74%

STANDARD AND POOR'S 500 INDEX

		[9]	[10]	[11]	[12]	[13]
Name	Ticker	Weight in Index	Estimated Dividend Yield	Cap-Weighted Dividend Yield	Long-Term Growth Est.	Cap-Weighted Long-Term Growth Est.
Mid-America Apartment Communities Inc	MAA	0.05%	3.26%	0.17%	7.00%	0.36%
Xylem Inc/NY	XYL	0.06%	1.20%	0.07%	14.45%	0.81%
Marathon Petroleum Corp	MPC	0.15%	3.76%	0.55%	9.11%	1.32%
Advanced Micro Devices Inc	AMD	0.13%	n/a	n/a	18.20%	2.33%
Tractor Supply Co	TSCO	0.05%	1.29%	0.07%	10.88%	0.55%
ResMed Inc	RMD	0.07%	1.21%	0.09%	11.37%	0.81%
Mettler-Toledo International Inc	MTD	0.07%	n/a	n/a	13.50%	0.98%
Copart Inc	CPRT	0.07%	n/a	n/a	20.00%	1.38%
Fortinet Inc	FTNT	0.05%	n/a	n/a	24.04%	1.28%
Albemarle Corp	ALB	0.03%	2.01%	0.06%	13.41%	0.40%
Essex Property Trust Inc	ESS	0.08%	2.58%	0.20%	7.91%	0.61%
Realty Income Corp	O	0.09%	3.93%	0.33%	4.04%	0.34%
Seagate Technology PLC	STX	0.05%	5.44%	0.27%	4.60%	0.23%
Westrock Co	WRK	0.04%	5.05%	0.18%	2.25%	0.08%
IHS Markit Ltd	INFO	0.10%	n/a	n/a	11.08%	1.11%
Wabtec Corp	WAB	0.06%	0.62%	0.04%	15.00%	0.85%
Western Digital Corp	WDC	0.06%	3.71%	0.23%	-5.24%	-0.32%
PepsiCo Inc	PEP	0.69%	2.99%	2.07%	5.45%	3.78%
Diamondback Energy Inc	FANG	0.07%	0.73%	0.05%	27.41%	1.81%
Nektar Therapeutics	NKTR	0.02%	n/a	n/a	-2.40%	-0.05%
Maxim Integrated Products Inc	MXIM	0.06%	3.24%	0.20%	8.53%	0.53%
Church & Dwight Co Inc	CHD	0.07%	1.21%	0.09%	8.13%	0.59%
Duke Realty Corp	DRE	0.05%	2.58%	0.12%	4.62%	0.21%
Federal Realty Investment Trust	FRT	0.04%	3.09%	0.12%	5.61%	0.22%
MGM Resorts International	MGM	0.06%	1.73%	0.11%	11.87%	0.73%
JB Hunt Transport Services Inc	JBHT	0.04%	1.02%	0.04%	12.13%	0.51%
Lam Research Corp	LRCX	0.12%	2.11%	0.26%	13.40%	1.63%
Mohawk Industries Inc	MHK	0.04%	n/a	n/a	5.28%	0.18%
Pentair PLC	PNR	0.03%	1.86%	0.05%	7.15%	0.18%
Vertex Pharmaceuticals Inc	VRTX	0.17%	n/a	n/a	51.00%	8.45%
Amcor PLC	AMCR	0.07%	n/a	n/a	n/a	n/a
Facebook Inc	FB	1.81%	n/a	n/a	19.37%	35.12%
T-Mobile US Inc	TMUS	0.26%	n/a	n/a	6.53%	1.73%
United Rentals Inc	URI	0.04%	n/a	n/a	12.00%	0.45%
Alexandria Real Estate Equities Inc	ARE	0.06%	2.73%	0.18%	4.33%	0.28%
ABIOMED Inc	ABMD	0.05%	n/a	n/a	29.00%	1.42%
Delta Air Lines Inc	DAL	0.15%	2.64%	0.41%	14.63%	2.25%
United Airlines Holdings Inc	UAL	0.09%	n/a	n/a	12.93%	1.19%
News Corp	NWS	0.01%	1.49%	0.02%	-12.73%	-0.13%
Centene Corp	CNC	0.08%	n/a	n/a	14.93%	1.25%
Macerich Co/The	MAC	0.02%	9.08%	0.16%	-0.96%	-0.02%
Martin Marietta Materials Inc	MLM	0.06%	0.78%	0.05%	15.09%	0.91%
PayPal Holdings Inc	PYPL	0.50%	n/a	n/a	19.11%	9.64%
Coty Inc	COTY	0.03%	4.58%	0.15%	6.71%	0.21%
DISH Network Corp	DISH	0.03%	n/a	n/a	-8.73%	-0.27%
Alexion Pharmaceuticals Inc	ALXN	0.10%	n/a	n/a	15.93%	1.57%
Dow Inc	DOW	0.14%	5.78%	0.81%	1.79%	0.25%
Everest Re Group Ltd	RE	0.04%	2.27%	0.09%	10.00%	0.39%
WellCare Health Plans Inc	WCG	0.06%	n/a	n/a	15.83%	0.89%
News Corp	NWSA	0.02%	1.52%	0.03%	-12.73%	-0.25%
Global Payments Inc	GPN	0.10%	0.02%	0.00%	17.13%	1.75%
Crown Castle International Corp	CCI	0.22%	3.38%	0.73%	17.07%	3.67%
Aptiv PLC	APTIV	0.09%	1.00%	0.09%	8.93%	0.78%
Advance Auto Parts Inc	AAP	0.04%	0.16%	0.01%	15.68%	0.66%
Capri Holdings Ltd	CPRI	0.02%	n/a	n/a	6.28%	0.13%
Align Technology Inc	ALGN	0.06%	n/a	n/a	20.73%	1.35%
Illumina Inc	ILMN	0.17%	n/a	n/a	23.74%	4.06%
Alliance Data Systems Corp	ADS	0.03%	1.61%	0.05%	9.13%	0.29%
LKQ Corp	LKQ	0.03%	n/a	n/a	13.05%	0.42%
Nielsen Holdings PLC	NLSN	0.03%	6.04%	0.19%	12.00%	0.38%
Garmin Ltd	GRMN	0.06%	2.90%	0.17%	7.03%	0.41%
Cimarex Energy Co	XEC	0.02%	1.58%	0.03%	30.03%	0.60%
Zoetis Inc	ZTS	0.21%	0.57%	0.12%	9.83%	2.10%
Digital Realty Trust Inc	DLR	0.09%	3.78%	0.35%	17.36%	1.61%
Equinix Inc	EQIX	0.16%	1.96%	0.32%	18.37%	3.01%
Discovery Inc	DISCK	0.04%	n/a	n/a	13.35%	0.53%

Notes:

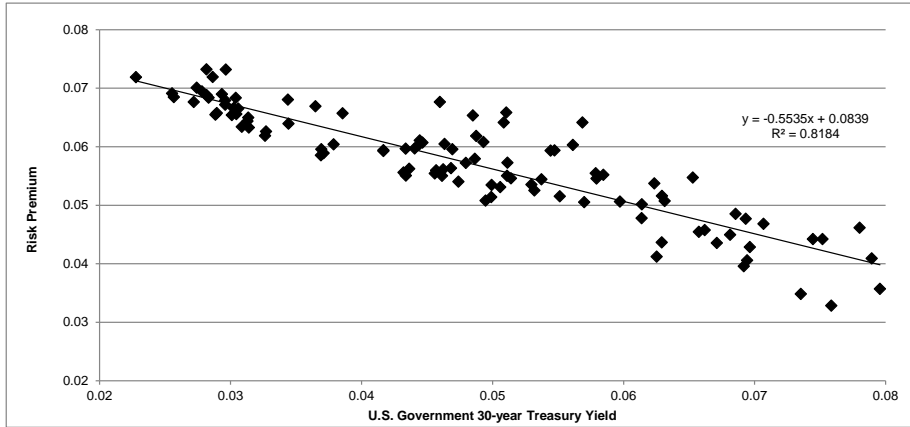
- [6] Equals sum of Col. [11]
[7] Equals sum of Col. [13]
[8] Equals ([6] x (1 + (0.5 x [7]))) + [7]
[9] Equals weight in S&P 500 based on market capitalization
[10] Source: Bloomberg Professional, as of July 31, 2019.
[11] Equals [9] x [10]
[12] Source: Bloomberg Professional, as of July 31, 2019.
[13] Equals [9] x [12]

BOND YIELD PLUS RISK PREMIUM

	[1] Average Authorized Gas ROE	[2] U.S. Govt. 30-year Treasury	[3] Risk Premium
1992.1	12.42%	7.80%	4.62%
1992.2	11.98%	7.89%	4.09%
1992.3	11.87%	7.45%	4.42%
1992.4	11.94%	7.52%	4.42%
1993.1	11.75%	7.07%	4.68%
1993.2	11.71%	6.86%	4.85%
1993.3	11.39%	6.31%	5.07%
1993.4	11.16%	6.14%	5.02%
1994.1	11.12%	6.57%	4.55%
1994.2	10.84%	7.35%	3.48%
1994.3	10.87%	7.58%	3.28%
1994.4	11.53%	7.96%	3.57%
1995.2	11.00%	6.94%	4.06%
1995.3	11.07%	6.71%	4.35%
1995.4	11.61%	6.23%	5.37%
1996.1	11.45%	6.29%	5.16%
1996.2	10.88%	6.92%	3.96%
1996.3	11.25%	6.96%	4.29%
1996.4	11.19%	6.62%	4.58%
1997.1	11.31%	6.81%	4.49%
1997.2	11.70%	6.93%	4.77%
1997.3	12.00%	6.53%	5.47%
1997.4	10.92%	6.14%	4.78%
1998.2	11.37%	5.85%	5.52%
1998.3	11.41%	5.47%	5.94%
1998.4	11.69%	5.10%	6.59%
1999.1	10.82%	5.37%	5.44%
1999.2	11.25%	5.79%	5.46%
1999.4	10.38%	6.25%	4.12%
2000.1	10.66%	6.29%	4.36%
2000.2	11.03%	5.97%	5.06%
2000.3	11.33%	5.79%	5.55%
2000.4	12.10%	5.69%	6.41%
2001.1	11.38%	5.44%	5.93%
2001.2	10.75%	5.70%	5.05%
2001.4	10.65%	5.30%	5.35%
2002.1	10.67%	5.51%	5.15%
2002.2	11.64%	5.61%	6.03%
2002.3	11.50%	5.08%	6.42%
2002.4	11.01%	4.93%	6.08%
2003.1	11.38%	4.85%	6.53%
2003.2	11.36%	4.60%	6.76%
2003.3	10.61%	5.11%	5.50%
2003.4	10.84%	5.11%	5.73%
2004.1	11.06%	4.88%	6.18%
2004.2	10.57%	5.32%	5.25%
2004.3	10.37%	5.06%	5.31%
2004.4	10.66%	4.86%	5.79%
2005.1	10.65%	4.69%	5.96%
2005.2	10.54%	4.47%	6.07%
2005.3	10.47%	4.44%	6.03%
2005.4	10.32%	4.68%	5.63%
2006.1	10.68%	4.63%	6.05%
2006.2	10.60%	5.14%	5.46%
2006.3	10.34%	4.99%	5.34%
2006.4	10.14%	4.74%	5.40%
2007.1	10.52%	4.80%	5.72%
2007.2	10.13%	4.99%	5.14%
2007.3	10.03%	4.95%	5.08%
2007.4	10.12%	4.61%	5.50%
2008.1	10.38%	4.41%	5.97%
2008.2	10.17%	4.57%	5.60%
2008.3	10.55%	4.44%	6.11%
2008.4	10.34%	3.65%	6.69%
2009.1	10.24%	3.44%	6.81%
2009.2	10.11%	4.17%	5.94%
2009.3	9.88%	4.32%	5.56%
2009.4	10.31%	4.34%	5.97%
2010.1	10.24%	4.62%	5.61%
2010.2	9.99%	4.36%	5.62%
2010.3	10.43%	3.86%	6.57%
2010.4	10.09%	4.17%	5.93%
2011.1	10.10%	4.56%	5.54%
2011.2	9.85%	4.34%	5.51%
2011.3	9.65%	3.69%	5.96%
2011.4	9.88%	3.04%	6.84%
2012.1	9.63%	3.14%	6.50%
2012.2	9.83%	2.93%	6.90%
2012.3	9.75%	2.74%	7.01%
2012.4	10.06%	2.86%	7.19%
2013.1	9.57%	3.13%	6.44%
2013.2	9.47%	3.14%	6.33%

BOND YIELD PLUS RISK PREMIUM

	[1]	[2]	[3]
	Average Authorized Gas ROE	U.S. Govt. 30-year Treasury	Risk Premium
2013.3	9.60%	3.71%	5.89%
2013.4	9.83%	3.79%	6.04%
2014.1	9.54%	3.69%	5.85%
2014.2	9.84%	3.44%	6.39%
2014.3	9.45%	3.26%	6.19%
2014.4	10.28%	2.96%	7.32%
2015.1	9.47%	2.55%	6.91%
2015.2	9.43%	2.88%	6.55%
2015.3	9.75%	2.96%	6.79%
2015.4	9.68%	2.96%	6.72%
2016.1	9.48%	2.72%	6.76%
2016.2	9.42%	2.57%	6.85%
2016.3	9.47%	2.28%	7.19%
2016.4	9.67%	2.83%	6.84%
2017.1	9.60%	3.04%	6.56%
2017.2	9.47%	2.90%	6.58%
2017.3	10.14%	2.82%	7.32%
2017.4	9.70%	2.82%	6.88%
2018.1	9.68%	3.02%	6.66%
2018.2	9.43%	3.09%	6.34%
2018.3	9.71%	3.06%	6.65%
2018.4	9.53%	3.27%	6.26%
2019.1	9.55%	3.01%	6.54%
2019.2	9.73%	2.78%	6.94%
AVERAGE	10.53%	4.79%	5.73%
MEDIAN	10.45%	4.72%	5.87%



SUMMARY OUTPUT

Regression Statistics	
Multiple R	0.90463
R Square	0.81836
Adjusted R Square	0.81661
Standard Error	0.00393
Observations	106.00000

ANOVA					
	df	SS	MS	F	Significance F
Regression	1.00000	0.00724	0.00724	468.55472	0.00000
Residual	104.00000	0.00161	0.00002		
Total	105.00000	0.00884			

	Coefficients	Standard Error	t Stat	P-value	Lower 95%	Upper 95%	Lower 95.0%	Upper 95.0%
Intercept	0.08387	0.00128	65.34056	0.00000	0.08133	0.08642	0.08133	0.08642
U.S. Govt. 30-year Treasury	-0.55354	0.02557	-21.64612	0.00000	-0.60425	-0.50283	-0.60425	-0.50283

	[7]	[8]	[9]
	U.S. Govt. 30-year Treasury	Risk Premium	ROE
Current 30-day average of 30-year U.S. Treasury bond yield [4]	2.57%	6.97%	9.53%
Blue Chip Consensus Forecast (Q4 2019 - Q4 2020) [5]	2.66%	6.91%	9.57%
Blue Chip Consensus Forecast (2021-2025) [6]	3.60%	6.39%	9.99%
AVERAGE			9.70%

Notes:

- [1] Source: Regulatory Research Associates, accessed August 8, 2019
[2] Source: Bloomberg Professional, quarterly bond yields are the average of each trading day in the quarter
[3] Equals Column [1] - Column [2]
[4] Source: Bloomberg Professional
[5] Source: Blue Chip Financial Forecasts, Vol. 38, No. 8, August 1, 2019, at 2
[6] Source: Blue Chip Financial Forecasts, Vol. 38, No. 6, June 1, 2019, at 14
[7] See notes [4] & [5]
[8] Equals $0.083833 + (-0.552870 \times \text{Column [6]})$
[9] Equals Column [6] + Column [7]

EXPECTED EARNINGS ANALYSIS

		[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]
		Value Line ROE 2022-2024	Value Line Total Capital 2018	Value Line Common Equity Ratio 2018	Total Equity 2018	Value Line Total Capital 2022-2024	Value Line Common Equity Ratio 2022-2024	Total Equity 2022-2024	Compound Annual Growth Rate	Adjustment Factor	Adjusted Return on Common Equity
Atmos Energy Corporation	ATO	10.00%	7,263.60	65.70%	4,772	12,500	65.00%	8,125	11.23%	1.053	10.53%
New Jersey Resources Corporation	NJR	11.50%	2,599.60	54.60%	1,419	3,240	60.00%	1,944	6.49%	1.031	11.86%
NiSource Inc.	NI	9.00%	12,856.00	37.90%	4,872	14,700	45.00%	6,615	6.31%	1.031	9.28%
Northwest Natural Gas Company	NWN	12.00%	1,468.90	51.90%	762	1,750	53.50%	936	4.19%	1.021	12.25%
One Gas Inc.	OGS	10.00%	3,328.10	61.40%	2,043	4,250	62.00%	2,635	5.22%	1.025	10.25%
South Jersey Industries, Inc.	SJI	12.00%	3,373.90	37.60%	1,269	4,750	42.00%	1,995	9.48%	1.045	12.54%
Southwest Gas Corporation	SWX	9.50%	4,375.00	51.00%	2,231	5,975	52.50%	3,137	7.05%	1.034	9.82%
Spire, Inc.	SR	10.50%	4,155.50	54.30%	2,256	4,600	57.00%	2,622	3.05%	1.015	10.66%
Mean											10.90%
Median											10.59%

Notes:

[1] Source: Value Line, May 31, 2019

[2] Source: Value Line, May 31, 2019

[3] Source: Value Line, May 31, 2019

[4] Equals [2] x [3]

[5] Source: Value Line, May 31, 2019

[6] Source: Value Line, May 31, 2019

[7] Equals [5] x [6]

[8] Equals $([7] / [4]) ^ (1/5) - 1$

[9] Equals $2 \times (1 + [8]) / (2 + [8])$

[10] Equals [1] x [9]

[11] The Value Line report dated May 31, 2019 for Spire, Inc. contained an error in the forecast period from 2022-2024 which effected the data used to develop the Expected Earnings analysis; therefore, to calculate the Expected Earnings results for Spire Inc, I relied on the March 1, 2019 report for Spire Inc.

SIZE PREMIUM CALCULATION

Proxy Group Market Capitalization and Market-to-Book Ratio

Company	Ticker	[1]	[2]
		Market Capitalization (\$ billions)	Market-to-Book Ratio
Atmos Energy Corporation	ATO	12.53	2.23
New Jersey Resources Corporation	NJR	4.45	2.83
NiSource Inc.	NI	10.94	2.16
Northwest Natural Gas Company	NWN	2.13	2.48
ONE Gas Inc.	OGS	4.80	2.28
South Jersey Industries, Inc.	SJI	3.10	2.09
Southwest Gas Corporation	SWX	4.78	1.99
Spire, Inc.	SR	4.31	1.81
Average		5.88	2.23
Median		4.62	2.20

Great Plains Natural Gas	
Common Equity (\$ millions) [3]	\$ 16.11
Implied Market Capitalization [4]	35.40
As a percent of Proxy Group Median Market Capitalization	0.77%

Duff & Phelps Cost of Capital Navigator -- Size Premium

Breakdown of Deciles 1-10	[5]	[6]
	Market Capitalization of Largest Company (\$ millions)	Size Premium
1-Largest	1,073,390.57	-0.30%
2	29,022.867	0.52%
3	13,455.802	0.81%
4	7,254.230	0.85%
5	4,503.549	1.28%
6	2,992.251	1.50%
7	1,960.201	1.58%
8	1,292.224	1.80%
9	727.843	2.46%
10-Smallest	321.578	5.22%
Great Plains Natural Gas - Implied Market Capitalization	35	5.22%
Proxy Group Median Market Capitalization	4,615	0.85%
Size Premium [7]		4.37%

Notes:

[1] Source: Bloomberg Professional; equals 30-day average as of July 31, 2019.

[2] Source: Bloomberg Professional; equals 30-day average as of July 31, 2019.

[3] Data provided by Great Plains.

[4] Equals [3] x proxy group median market-to-book ratio

[5] Duff & Phelps Cost of Capital Navigator - Size Premium: Annual Data as of 12/31/2018

[6] Duff & Phelps Cost of Capital Navigator - Size Premium: Annual Data as of 12/31/2018

[7] Equals 5.22% – 0.85%

2020-2023 CAPITAL EXPENDITURES AS A PERCENT OF 2018 NET PLANT
(\$ Millions)

		[1]	[2]	[3]	[4]	[5]	[6]
		2018	2020	2021	2022	2023	2020-23 Cap. Ex. / 2018 Net Plant
Atmos Energy Corporation	ATO						
Capital Spending per Share			\$14.40	\$14.10	\$13.80	\$13.80	
Common Shares Outstanding			125.00	135.00	145.00	145.00	
Capital Expenditures			\$1,800.0	\$1,903.5	\$2,001.0	\$2,001.0	74.30%
Net Plant		\$10,371.0					
New Jersey Resources Corporation	NJR						
Capital Spending per Share			\$2.25	\$2.28	\$2.30	\$2.30	
Common Shares Outstanding			88.25	88.63	89.00	89.00	
Capital Expenditures			\$198.6	\$201.6	\$204.7	\$204.7	30.54%
Net Plant		\$2,651.1					
NiSource Inc.	NI						
Capital Spending per Share			\$4.60	\$4.88	\$5.15	\$5.15	
Common Shares Outstanding			370.00	360.00	350.00	350.00	
Capital Expenditures			\$1,702.0	\$1,755.0	\$1,802.5	\$1,802.5	45.44%
Net Plant		\$15,543.0					
Northwest Natural Gas Company	NWN						
Capital Spending per Share			\$6.65	\$6.45	\$6.25	\$6.25	
Common Shares Outstanding			30.50	31.25	32.00	32.00	
Capital Expenditures			\$202.8	\$201.6	\$200.0	\$200.0	33.22%
Net Plant		\$2,421.4					
ONE Gas Inc.	OGS						
Capital Spending per Share			\$8.70	\$8.80	\$8.90	\$8.90	
Common Shares Outstanding			53.50	54.25	55.00	55.00	
Capital Expenditures			\$465.5	\$477.4	\$489.5	\$489.5	44.86%
Net Plant		\$4,283.7					
South Jersey Industries, Inc.	SJI						
Capital Spending per Share			\$4.95	\$5.73	\$6.50	\$6.50	
Common Shares Outstanding			96.00	98.00	100.00	100.00	
Capital Expenditures			\$475.2	\$561.1	\$650.0	\$650.0	63.95%
Net Plant		\$3,653.5					
Southwest Gas Corporation	SWX						
Capital Spending per Share			\$16.35	\$18.53	\$20.70	\$20.70	
Common Shares Outstanding			55.00	56.50	58.00	58.00	
Capital Expenditures			\$899.3	\$1,046.7	\$1,200.6	\$1,200.6	85.35%
Net Plant		\$5,093.2					
Spire, Inc.	SR						
Capital Spending per Share			\$11.70	\$12.23	\$12.75	\$12.75	
Common Shares Outstanding			53.00	54.00	55.00	55.00	
Capital Expenditures			\$620.1	\$660.2	\$701.3	\$701.3	67.57%
Net Plant		\$3,970.5					
Great Plains Natural Gas	GPNG						
Capital Expenditures [7]			\$4.4	\$3.7	\$3.7	\$3.6	50.30%
Net Plant [8]		\$30.6					

GPNG CapEx Total (2020 - 2023) \$15.4
GPNG CapEx Annual Average \$3.8
Proxy Group Median 54.69%
GPNG as a ratio of the Proxy Group Median 0.92

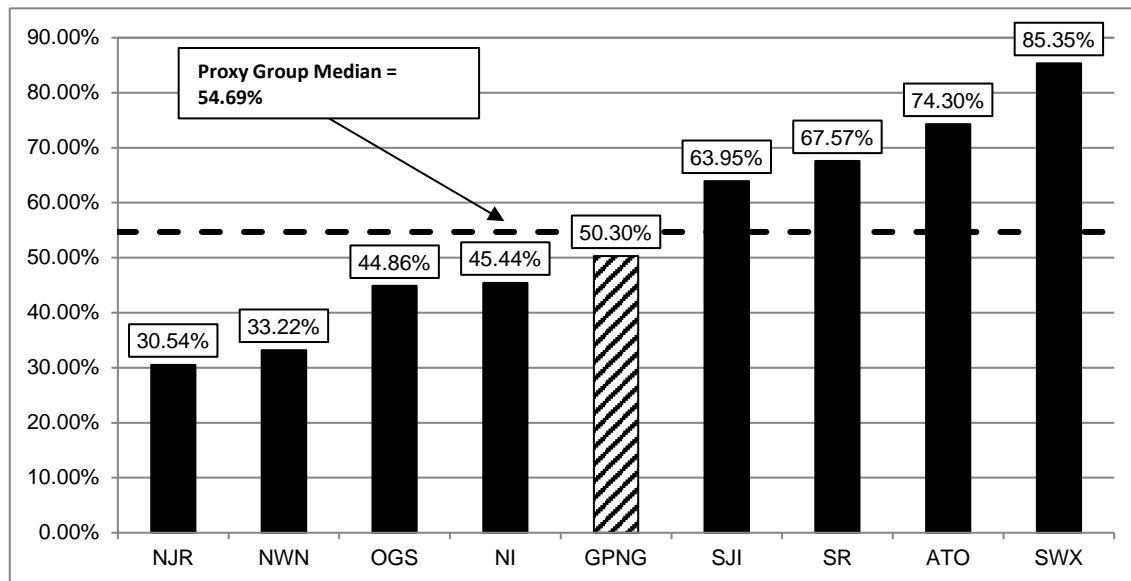
Notes:

[1] - [5] Source: Value Line, dated May 31, 2019.

[6] Equals (Column [2] + [3] + [4] + [5]) / Column [1]

[7] - [8] Source: Company Provided Data

2020-2023 CAPITAL EXPENDITURES AS A PERCENT OF 2018 NET PLANT



Projected CAPEX / 2018 Net Plant

Company		2020-2023
New Jersey Resources Corporation	NJR	30.54%
Northwest Natural Gas Company	NWN	33.22%
ONE Gas Inc.	OGS	44.86%
NiSource Inc.	NI	45.44%
Great Plains Natural Gas	GPNG	50.30%
South Jersey Industries, Inc.	SJI	63.95%
Spire, Inc.	SR	67.57%
Atmos Energy Corporation	ATO	74.30%
Southwest Gas Corporation	SWX	85.35%
Proxy Group Median		54.69%
Great Plains Natural Gas/Proxy Group		0.92

Notes:

Source: Schedule-11 page 1 col. [6]

COMPARISON OF GREAT PLAINS NATURAL GAS AND PROXY GROUP COMPANIES
RISK ASSESSMENT

		[1]	[2]	[3]		[4]		[5]	
Company	Jurisdiction/Service	Test Year	Rate Base	Revenue Decoupling		Capital Cost Recovery Mechanism			
Atmos Energy Corporation	Kansas - Gas	Historic	Year End	Partial		Yes			
	Kentucky - Gas	Fully Forecast	Average	Partial		Yes			
	Louisiana - Gas	Historic	Year End	Partial		Yes			
	Mississippi - Gas	Partially Forecast	Average	Partial		Yes			
	Tennessee - Gas	Fully Forecast	Average	Partial		No			
	Texas - Gas	Historic	Year End	Partial		Yes			
New Jersey Resources Corporation NiSource Inc.	New Jersey - Gas	Partially Forecast	Year End	Full		Yes			
	Indiana - Gas	Fully Forecast	Year End	No		Yes			
	Indiana - Electric	Fully Forecast	Year End	Partial		Yes			
	Kentucky - Gas	Fully Forecast	Average	Partial		Yes			
	Maryland - Gas	Partially Forecast	Average	Partial		Yes			
	Massachusetts - Gas	Historic	Year End	Full		Yes			
	Ohio - Gas	Partially Forecast	Year End	No		Yes			
	Pennsylvania - Gas	Fully Forecast	Year End	Partial		Yes			
	Virginia - Gas	Historic	Average	Partial		Yes			
Northwest Natural Gas Company	Oregon - Gas	Fully Forecast	Average	Partial		No			
	Washington - Gas	Historic	Average	No		No			
ONE Gas, Inc.	Kansas - Gas	Historic	Year End	Partial		Yes			
	Oklahoma - Gas	Historic	Year End	Partial		No			
	Texas - Gas	Historic	Year End	Partial		Yes			
South Jersey Industries, Inc. Southwest Gas Corporation	New Jersey - Gas	Partially Forecast	Year End	Full		Yes			
	Arizona - Gas	Historic	Year End	Partial		Yes			
Spire, Inc.	California - Gas	Fully Forecast	Average	Full		No			
	Nevada - Gas	Historic	Year End	Full		Yes			
	Alabama - Gas	Fully Forecast	Average	Partial		No			
	Missouri - Gas	Historic	Year End	No		Yes			
				Revenue Decoupling		Capital Cost Recovery			
Proxy Group Average	Fully Forecast	9	Year End	16	Full	5	Yes	20	
	Partially Forecast	5	Average	10	Partial	17	No	6	
	Historic	12			No	4			
	Forecast	54%	Year End	62%	RDM	85%	CCRM	77%	
Great Plains Natural Gas [6]	Minnesota	Fully Forecast	Average	Partial		Yes			

Notes

[1] Source: "Alternative Regulation for Evolving Utility Challenges," Prepared by Pacific Economics Group Research for Edison Electric Institute, Table 6, November 2015; S&P RRA Research; Company Investor Presentations.

[2] Source: Regulatory Research Associates, effective as of August 27, 2019.

[3] - [4] Source: "Adjustment Clauses: A State-by-state Overview," Regulatory Research Associates, September 28, 2018

[5] Data provided by Great Plains Natural Gas

CAPITAL STRUCTURE ANALYSIS

COMMON EQUITY RATIO [1]

Proxy Group Company	Ticker	2018	2017	MRY
Atmos Energy Corporation	ATO	58.35%	55.84%	58.35%
New Jersey Resources Corporation	NJR	58.86%	55.79%	58.86%
NiSource Inc.	NI	52.62%	55.27%	52.62%
Northwest Natural Gas Company	NWN	42.93%	47.00%	42.93%
One Gas Inc.	OGS	62.07%	63.18%	62.07%
South Jersey Industries, Inc.	SJI	50.01%	51.12%	50.01%
Southwest Gas Corporation	SWX	47.39%	48.38%	47.39%
Spire Inc.	SR	54.53%	55.49%	54.53%
MEAN		53.34%	54.01%	53.34%
LOW		42.93%	47.00%	42.93%
HIGH		62.07%	63.18%	62.07%

COMMON EQUITY RATIO - UTILITY OPERATING COMPANIES [2]

Company Name	Ticker	2018	2017	MRY
Atmos Energy Corporation	ATO	58.35%	55.84%	58.35%
New Jersey Natural Gas Company	NJR	58.86%	55.79%	58.86%
Bay State Gas Company	NI		59.87%	59.87%
Columbia Gas of Kentucky, Incorporated	NI		53.76%	53.76%
Columbia Gas of Maryland, Incorporated	NI	56.70%	54.06%	56.70%
Columbia Gas of Ohio, Inc.	NI	54.40%	51.46%	54.40%
Columbia Gas of Pennsylvania, Inc.	NI	55.68%	54.04%	55.68%
Columbia Gas of Virginia, Incorporated	NI	42.71%	43.15%	42.71%
Northern Indiana Public Service Company	NI	56.37%	58.60%	56.37%
Northwest Natural Holding Company	NWN	42.93%	47.00%	42.93%
Kansas Gas Service Company, Inc.	OGS	62.20%	63.35%	62.20%
Texas Gas Service Company, Inc.	OGS	61.95%	63.01%	61.95%
South Jersey Gas Company	SJI	50.01%	51.12%	50.01%
Southwest Gas Corporation	SWX	47.39%	48.38%	47.39%
Spire Alabama Inc.	SR	63.49%	67.50%	63.49%
Spire Gulf Inc.	SR	40.08%	38.61%	40.08%
Spire Mississippi Inc.	SR	48.88%	53.10%	48.88%
Spire Missouri Inc.	SR	50.72%	49.78%	50.72%

Notes:

[1] Ratios are weighted by actual common capital, preferred equity, long-term debt, and short-term debt of Operating Subsidiaries.

[2] Natural Gas Subsidiaries with data listed as N/A from SNL Financial have been excluded from the analysis.

[3] Bay State Gas' 2018 capital structure was removed due to the financial effect of the significant event the Company experienced as a result of overpressurized lines on its system.

CAPITAL STRUCTURE ANALYSIS

LONG-TERM DEBT RATIO [1]

Proxy Group Company	Ticker	2018	2017	MRY
Atmos Energy Corporation	ATO	33.95%	37.80%	33.95%
New Jersey Resources Corporation	NJR	36.20%	33.68%	36.20%
NiSource Inc.	NI	47.38%	44.73%	47.38%
Northwest Natural Gas Company	NWN	42.31%	43.47%	42.31%
One Gas Inc.	OGS	37.93%	36.82%	37.93%
South Jersey Industries, Inc.	SJI	43.38%	42.46%	43.38%
Southwest Gas Corporation	SWX	48.57%	45.89%	48.57%
Spire Inc.	SR	31.04%	31.63%	31.04%
MEAN		40.09%	39.56%	40.09%
LOW		31.04%	31.63%	31.04%
HIGH		48.57%	45.89%	48.57%

LONG-TERM DEBT RATIO - UTILITY OPERATING COMPANIES [2]

Company Name	Ticker	2018	2017	MRY
Atmos Energy Corporation	ATO	33.95%	37.80%	33.95%
New Jersey Natural Gas Company	NJR	36.20%	33.68%	36.20%
Bay State Gas Company	NI		40.13%	40.13%
Columbia Gas of Kentucky, Incorporated	NI		46.24%	46.24%
Columbia Gas of Maryland, Incorporated	NI	43.30%	45.94%	43.30%
Columbia Gas of Ohio, Inc.	NI	45.60%	48.54%	45.60%
Columbia Gas of Pennsylvania, Inc.	NI	44.32%	45.96%	44.32%
Columbia Gas of Virginia, Incorporated	NI	57.29%	56.85%	57.29%
Northern Indiana Public Service Company	NI	43.63%	41.40%	43.63%
Northwest Natural Holding Company	NWN	42.31%	43.47%	42.31%
Kansas Gas Service Company, Inc.	OGS	37.80%	36.65%	37.80%
Texas Gas Service Company, Inc.	OGS	38.05%	36.99%	38.05%
South Jersey Gas Company	SJI	43.38%	42.46%	43.38%
Southwest Gas Corporation	SWX	48.57%	45.89%	48.57%
Spire Alabama Inc.	SR	25.33%	19.28%	25.33%
Spire Gulf Inc.	SR	48.38%	53.90%	48.38%
Spire Mississippi Inc.	SR	0.00%	24.97%	0.00%
Spire Missouri Inc.	SR	33.37%	37.34%	33.37%

Notes:

[1] Ratios are weighted by actual common capital, preferred equity, long-term debt, and short-term debt of Operating Subsidiaries.

[2] Natural Gas Subsidiaries with data listed as N/A from SNL Financial have been excluded from the analysis.

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CAPITAL STRUCTURE ANALYSIS

PREFERRED EQUITY RATIO [1]

Proxy Group Company	Ticker	2018	2017	MRY
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%
New Jersey Resources Corporation	NJR	0.00%	0.00%	0.00%
NiSource Inc.	NI	0.00%	0.00%	0.00%
Northwest Natural Gas Company	NWN	0.00%	0.00%	0.00%
One Gas Inc.	OGS	0.00%	0.00%	0.00%
South Jersey Industries, Inc.	SJI	0.00%	0.00%	0.00%
Southwest Gas Corporation	SWX	0.00%	0.00%	0.00%
Spire Inc.	SR	0.00%	0.00%	0.00%
MEAN		0.00%	0.00%	0.00%
LOW		0.00%	0.00%	0.00%
HIGH		0.00%	0.00%	0.00%

PREFERRED EQUITY RATIO - UTILITY OPERATING COMPANIES [2]

Company Name	Ticker	2018	2017	MRY
Atmos Energy Corporation	ATO	0.00%	0.00%	0.00%
New Jersey Natural Gas Company	NJR	0.00%	0.00%	0.00%
Bay State Gas Company	NI		0.00%	0.00%
Columbia Gas of Kentucky, Incorporated	NI		0.00%	0.00%
Columbia Gas of Maryland, Incorporated	NI	0.00%	0.00%	0.00%
Columbia Gas of Ohio, Inc.	NI	0.00%	0.00%	0.00%
Columbia Gas of Pennsylvania, Inc.	NI	0.00%	0.00%	0.00%
Columbia Gas of Virginia, Incorporated	NI	0.00%	0.00%	0.00%
Northern Indiana Public Service Company	NI	0.00%	0.00%	0.00%
Northwest Natural Holding Company	NWN	0.00%	0.00%	0.00%
Kansas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%
Texas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%
South Jersey Gas Company	SJI	0.00%	0.00%	0.00%
Southwest Gas Corporation	SWX	0.00%	0.00%	0.00%
Spire Alabama Inc.	SR	0.00%	0.00%	0.00%
Spire Gulf Inc.	SR	0.00%	0.00%	0.00%
Spire Mississippi Inc.	SR	0.00%	0.00%	0.00%
Spire Missouri Inc.	SR	0.00%	0.00%	0.00%

Notes:

[1] Ratios are weighted by actual common capital, preferred equity, long-term debt, and short-term debt of Operating Subsidiaries.

[2] Natural Gas Subsidiaries with data listed as N/A from SNL Financial have been excluded from the analysis.

[3] Bay State Gas' 2018 capital structure was removed due to the financial effect of the significant event the Company experienced as a result of overpressurized lines on its system.

CAPITAL STRUCTURE ANALYSIS

SHORT-TERM DEBT RATIO [1]

Proxy Group Company	Ticker	2018	2017	MRY
Atmos Energy Corporation	ATO	7.70%	6.35%	7.70%
New Jersey Resources Corporation	NJR	4.94%	10.53%	4.94%
NiSource Inc.	NI	0.00%	0.00%	0.00%
Northwest Natural Gas Company	NWN	14.76%	9.53%	14.76%
One Gas Inc.	OGS	0.00%	0.00%	0.00%
South Jersey Industries, Inc.	SJI	6.61%	6.42%	6.61%
Southwest Gas Corporation	SWX	4.04%	5.74%	4.04%
Spire Inc.	SR	14.44%	12.88%	14.44%
MEAN		6.56%	6.43%	6.56%
LOW		0.00%	0.00%	0.00%
HIGH		14.76%	12.88%	14.76%

SHORT-TERM DEBT RATIO - UTILITY OPERATING COMPANIES [2]

Company Name	Ticker	2018	2017	MRY
Atmos Energy Corporation	ATO	7.70%	6.35%	7.70%
New Jersey Natural Gas Company	NJR	4.94%	10.53%	4.94%
Bay State Gas Company	NI		0.00%	0.00%
Columbia Gas of Kentucky, Incorporated	NI		0.00%	0.00%
Columbia Gas of Maryland, Incorporated	NI	0.00%	0.00%	0.00%
Columbia Gas of Ohio, Inc.	NI	0.00%	0.00%	0.00%
Columbia Gas of Pennsylvania, Inc.	NI	0.00%	0.00%	0.00%
Columbia Gas of Virginia, Incorporated	NI	0.00%	0.00%	0.00%
Northern Indiana Public Service Company	NI	0.00%	0.00%	0.00%
Northwest Natural Holding Company	NWN	14.76%	9.53%	14.76%
Kansas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%
Texas Gas Service Company, Inc.	OGS	0.00%	0.00%	0.00%
South Jersey Gas Company	SJI	6.61%	6.42%	6.61%
Southwest Gas Corporation	SWX	4.04%	5.74%	4.04%
Spire Alabama Inc.	SR	11.19%	13.22%	11.19%
Spire Gulf Inc.	SR	11.53%	7.48%	11.53%
Spire Mississippi Inc.	SR	51.12%	21.94%	51.12%
Spire Missouri Inc.	SR	15.91%	12.88%	15.91%

Notes:

[1] Ratios are weighted by actual common capital, preferred equity, long-term debt, and short-term debt of Operating Subsidiaries.

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[3] Bay State Gas' 2018 capital structure was removed due to the financial effect of the significant event the Company experienced as a result of overpressurized lines on its system.

S&P 500 Industry Briefing: Utilities

Yardeni Research, Inc.

September 3, 2019

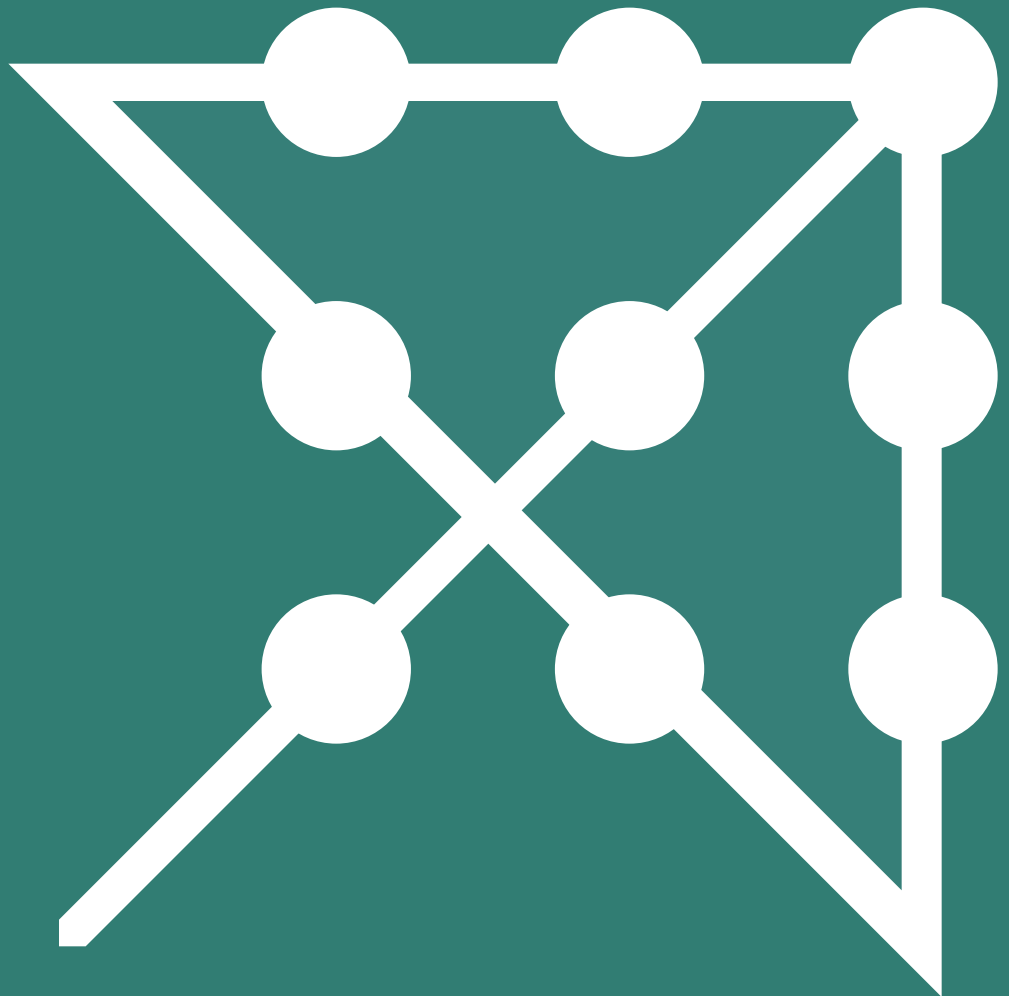
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www.yardeni.com
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thinking outside the box

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Stock Price Index

Figure 1.

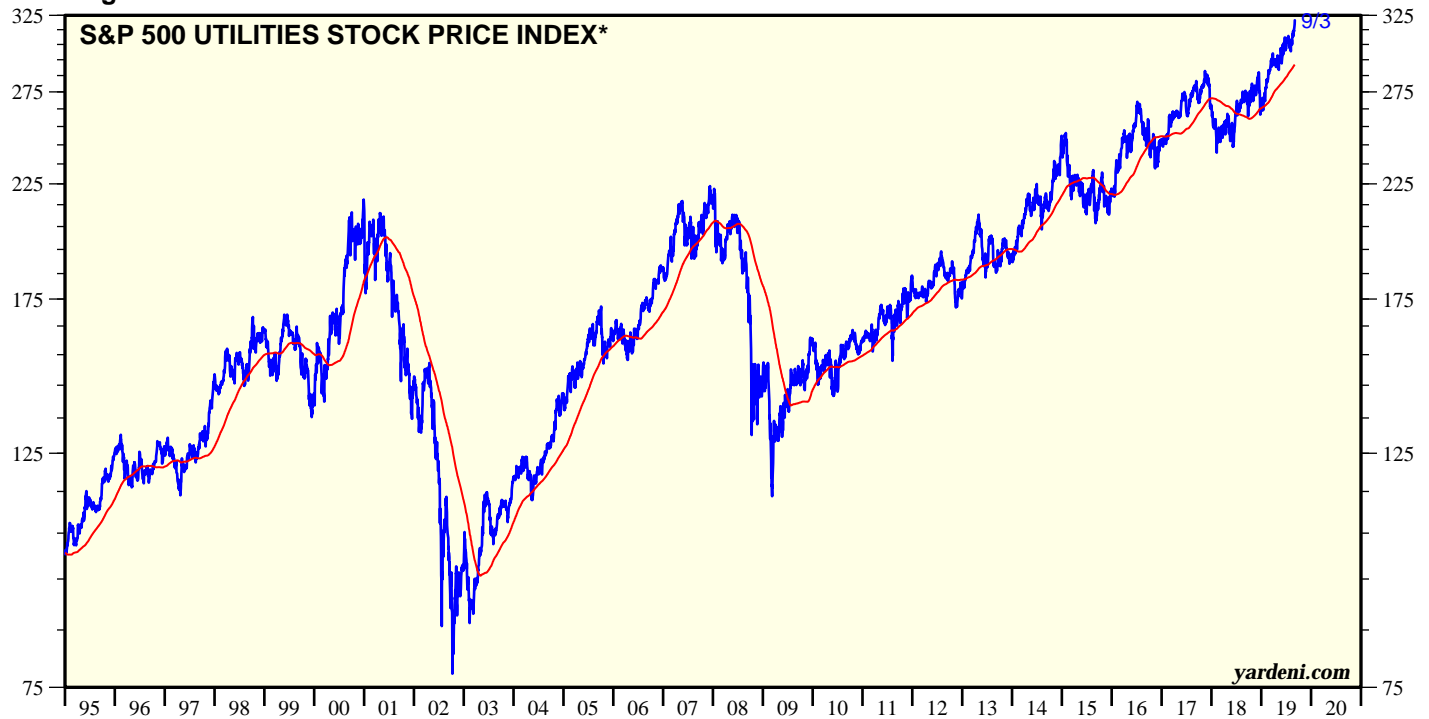
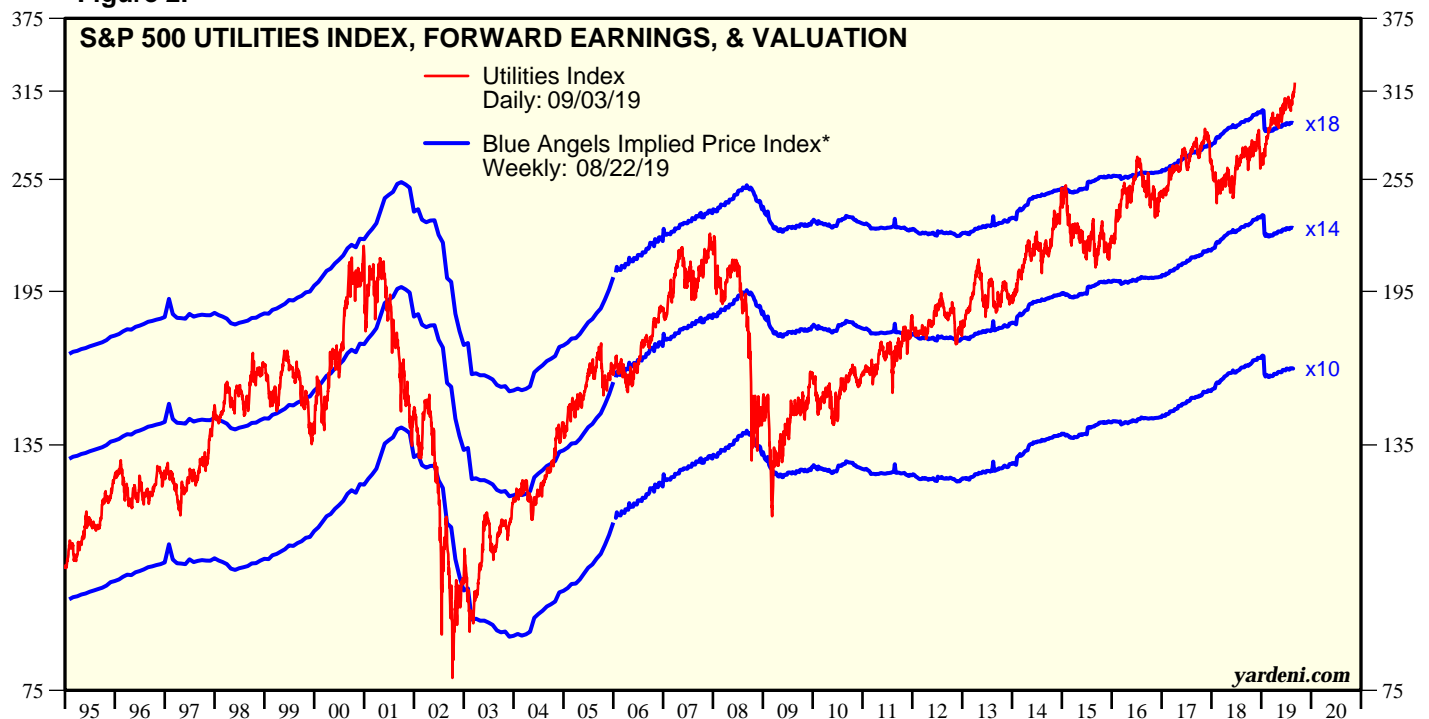


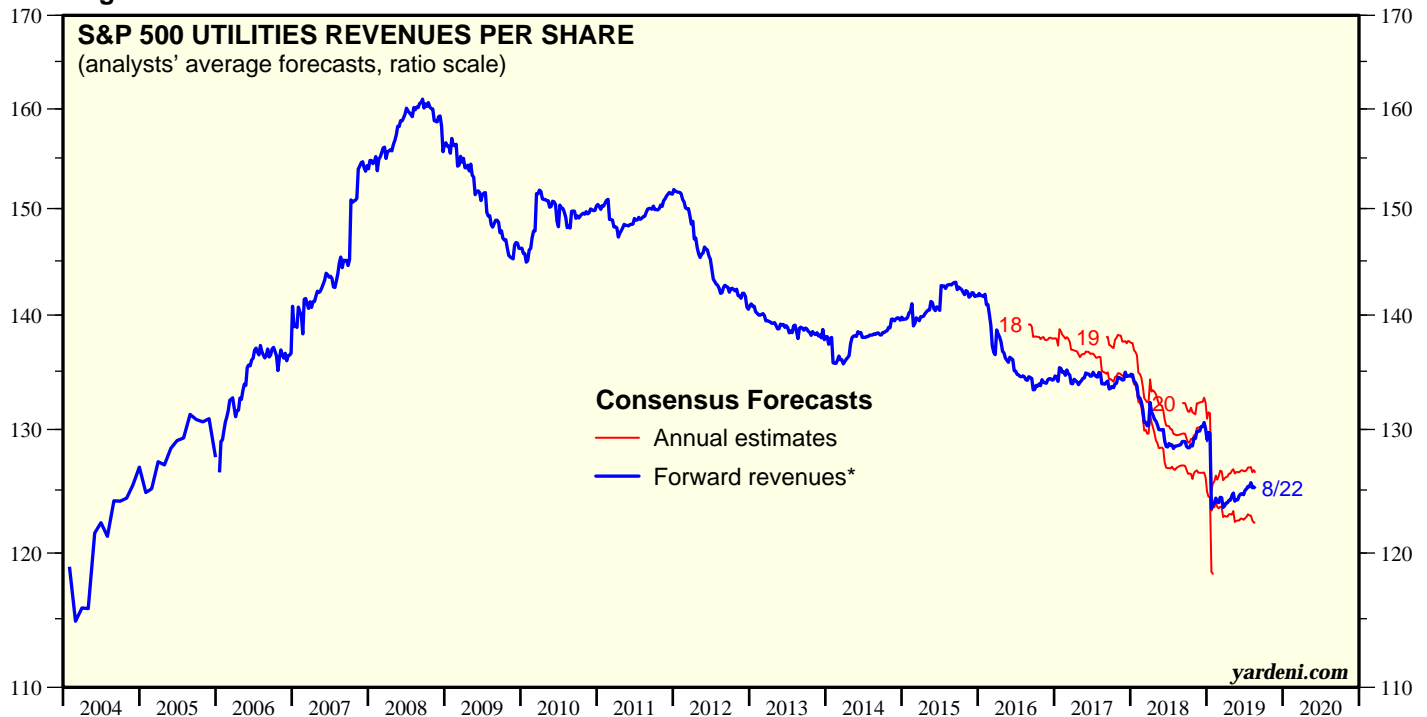
Figure 2.



* Implied price index calculated using forward earnings times forward P/Es.
Source: Standard & Poor's and I/B/E/S data by Refinitiv.

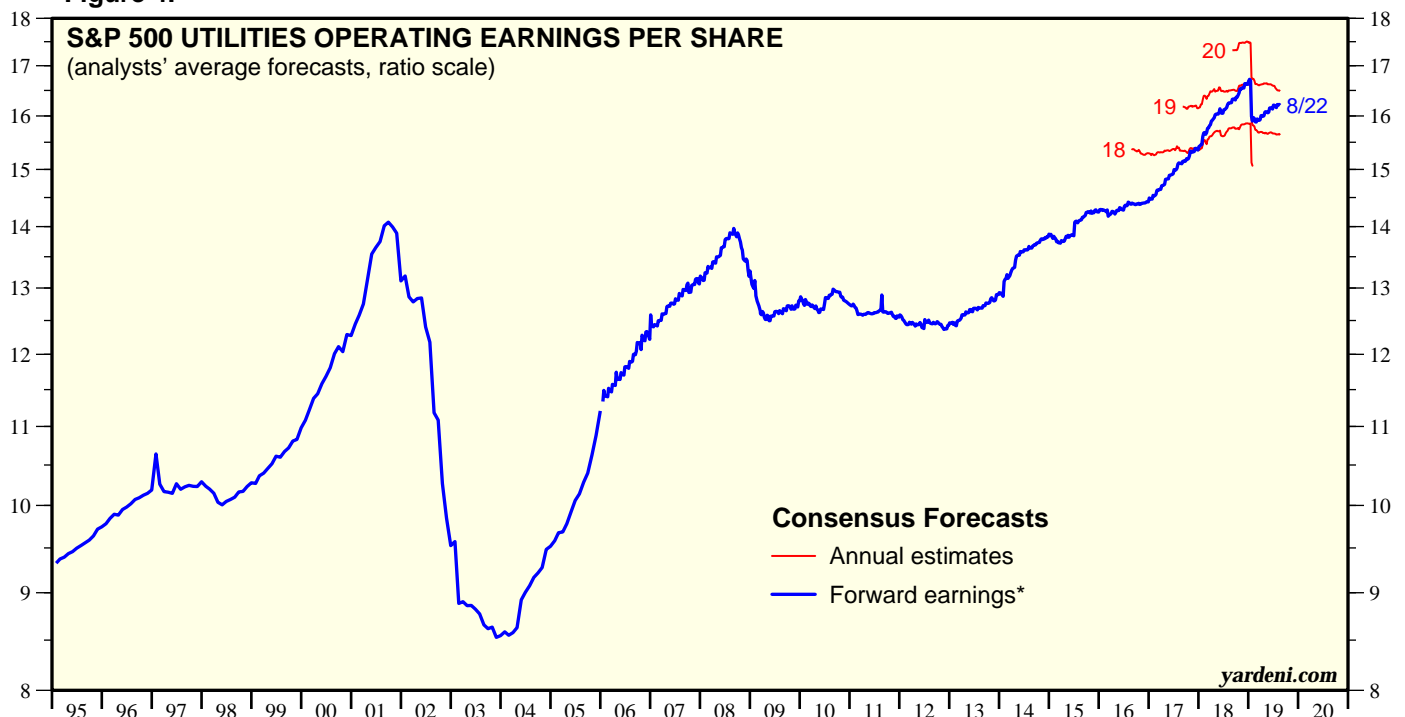
Forward Revenues & Earnings with Annual Squiggles

Figure 3.



* Time-weighted average of consensus estimates for current year and next year. Monthly through December 2005, then weekly.
Source: I/B/E/S data by Refinitiv.

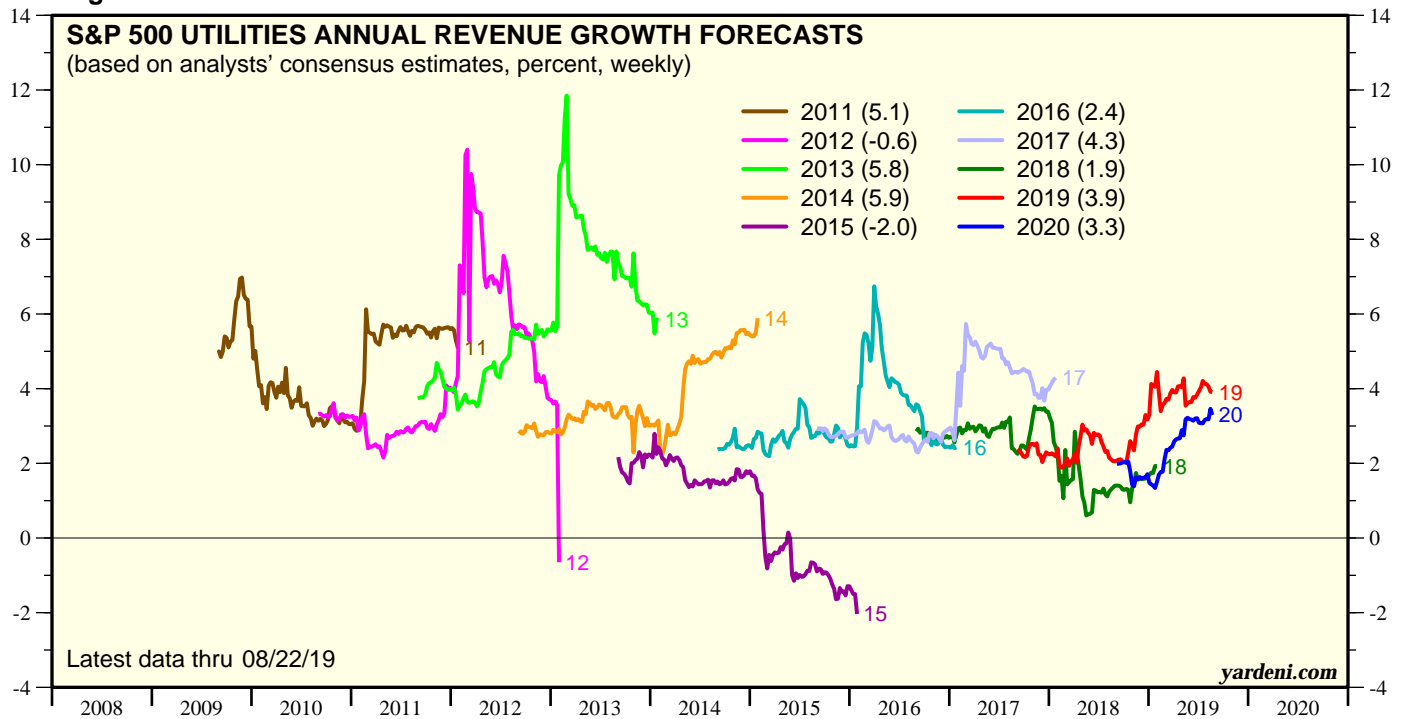
Figure 4.



* Time-weighted average of consensus estimates for current year and next year. Monthly through December 2005, then weekly.
Source: I/B/E/S data by Refinitiv.

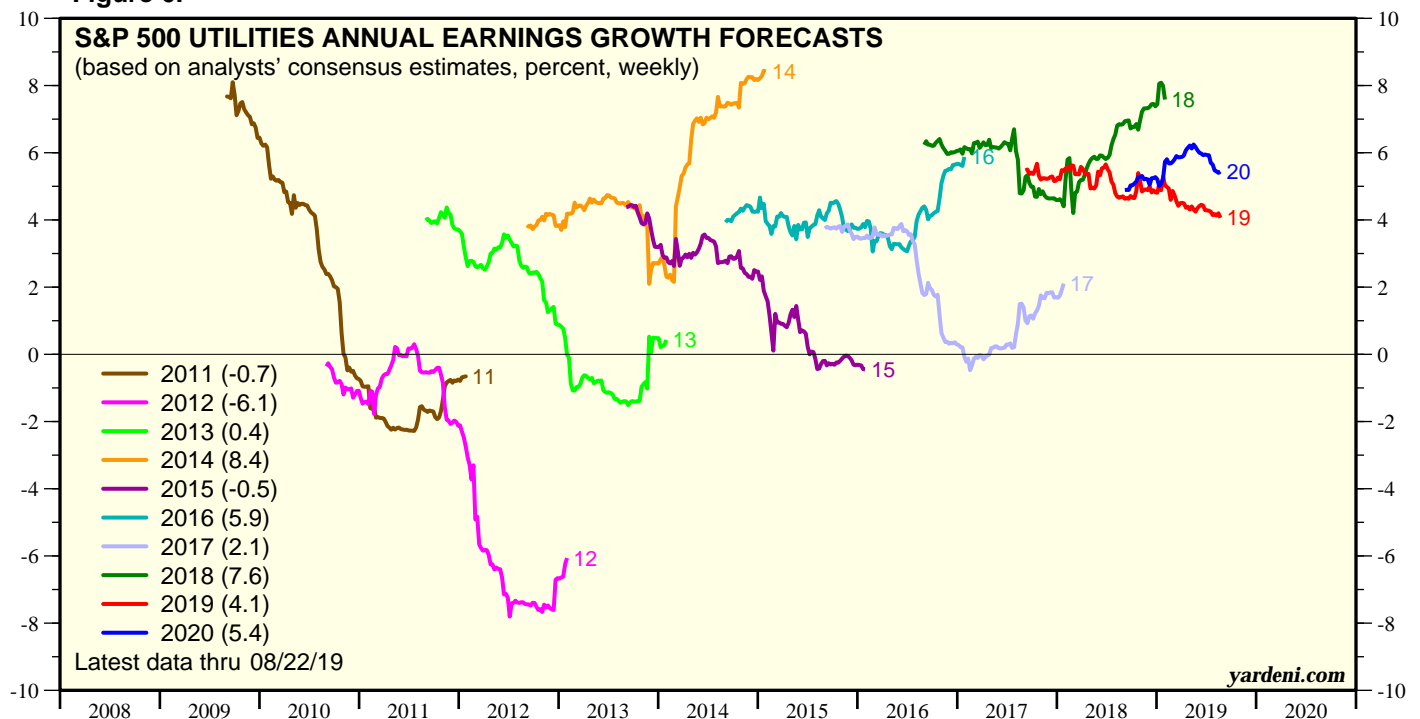
Annual Growth Squiggles

Figure 5.



Source: I/B/E/S data by Refinitiv.

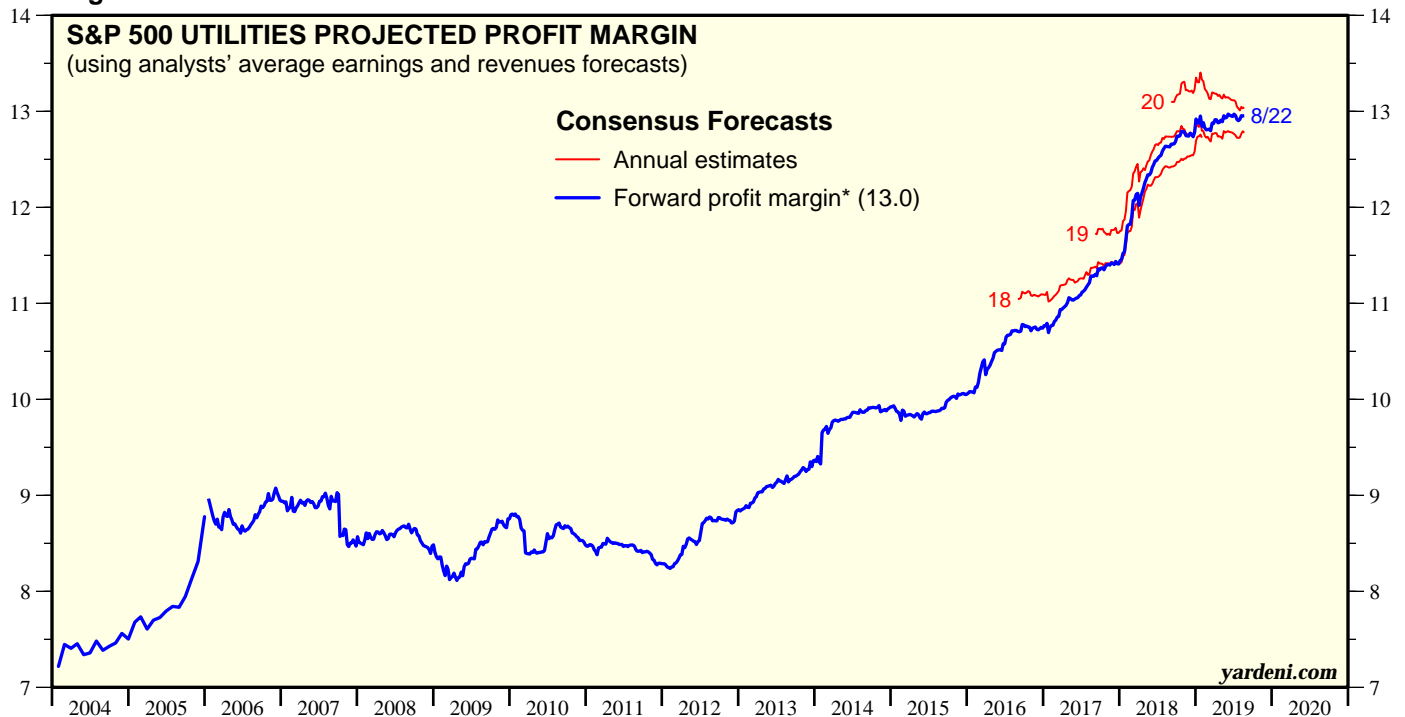
Figure 6.



Source: I/B/E/S data by Refinitiv.

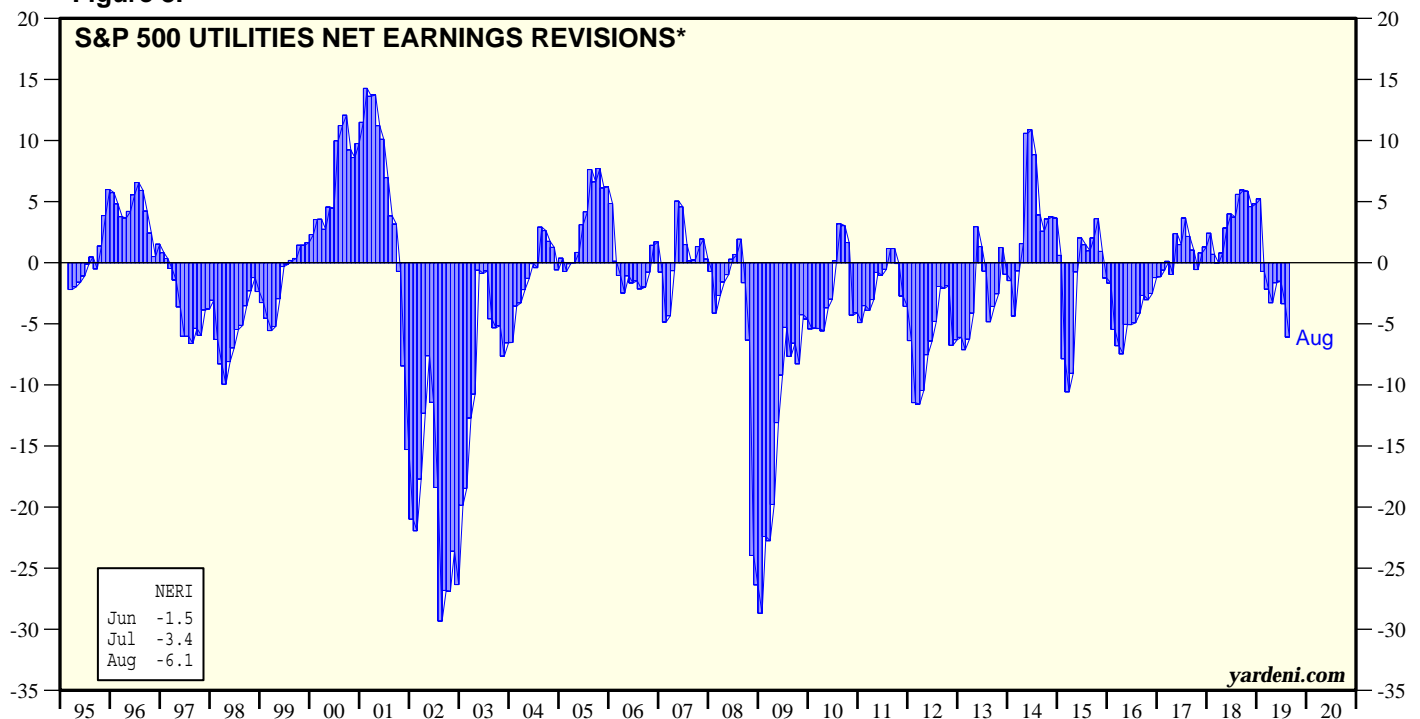
Margins & NERI

Figure 7.



* Time-weighted average of the consensus estimates for current year and next year. Monthly through December 2005, weekly thereafter.
Source: I/B/E/S data by Refinitiv.

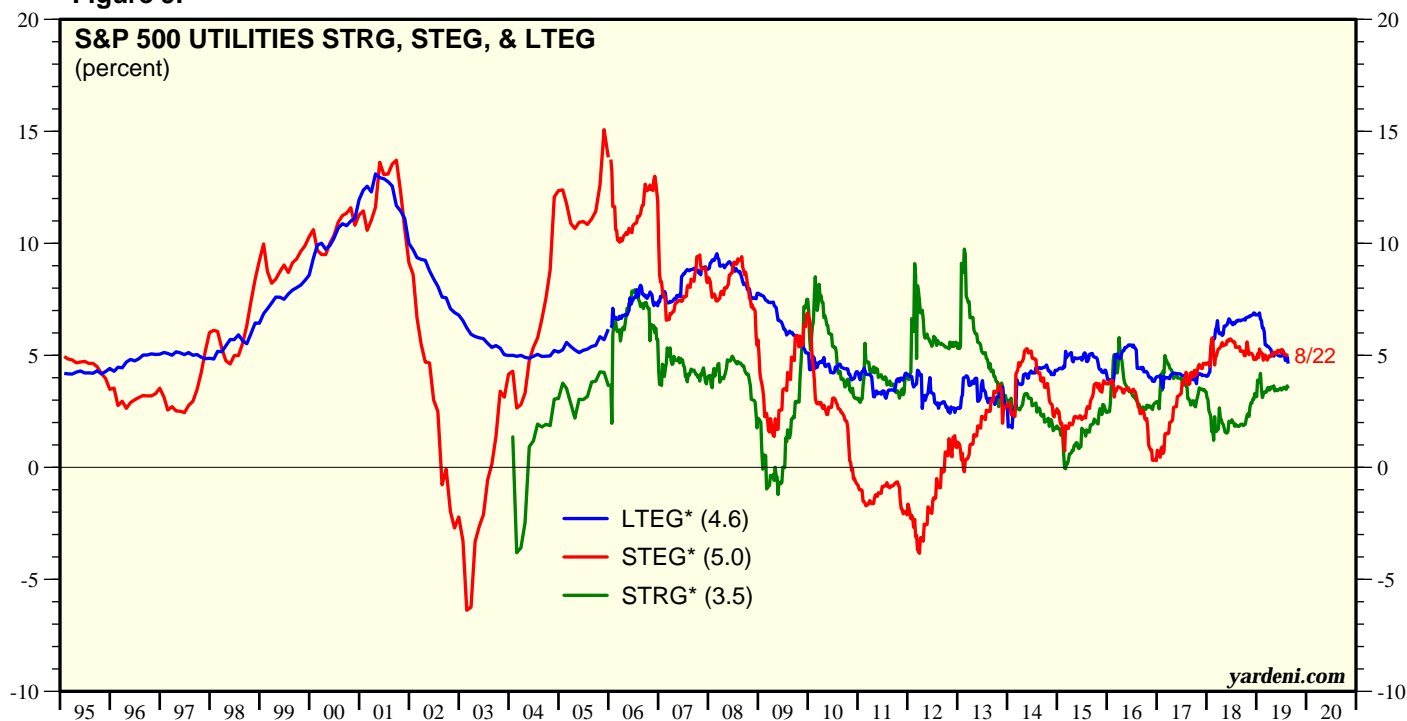
Figure 8.



* Three-month moving average of the number of forward earnings estimates up less number of estimates down, expressed as a percentage of the total number of forward earnings estimates.
Source: I/B/E/S data by Refinitiv.

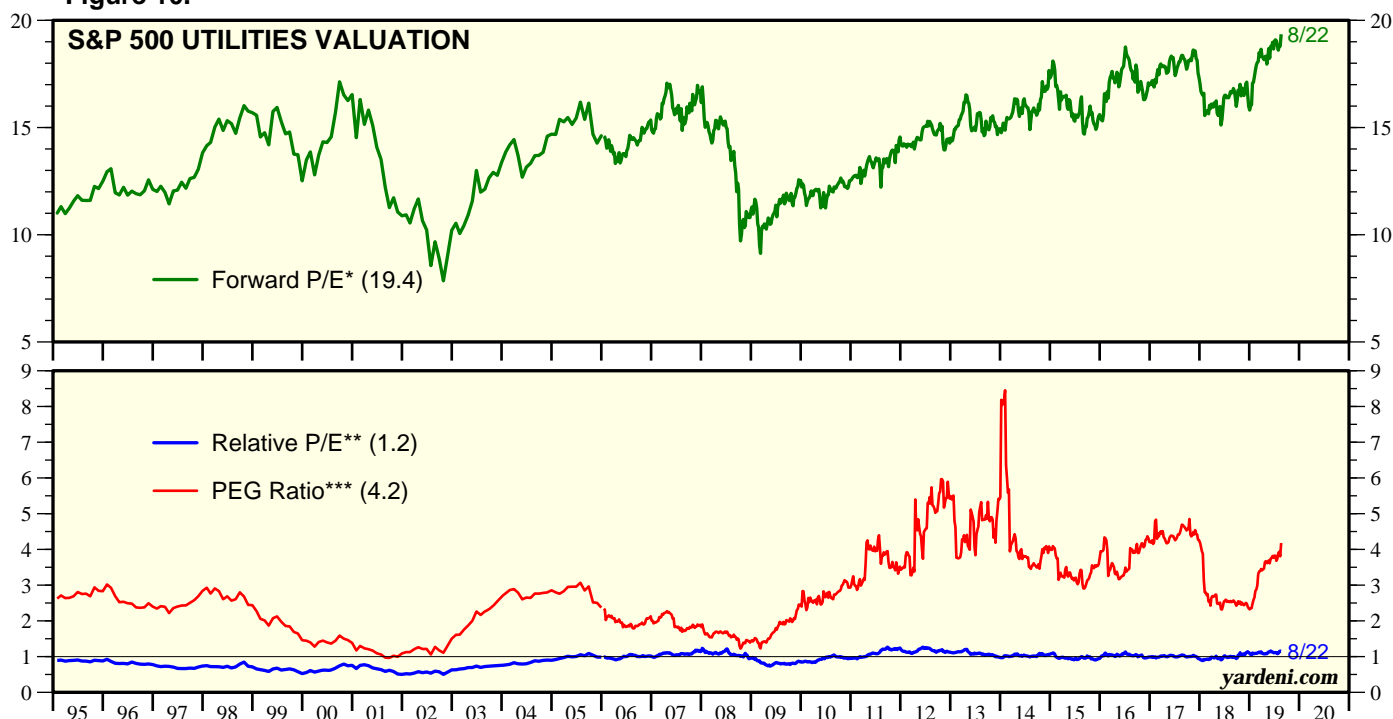
Forward Growth & Valuation

Figure 9.



* STEG is year-ahead forward consensus expected short-term earnings growth. STRG is year-ahead forward consensus expected short-term revenue growth. LTEG is five-year consensus expected long-term earnings growth. Monthly data through 2005, weekly thereafter. Source: I/B/E/S data by Refinitiv.

Figure 10.



* Price divided by 12-month forward consensus expected operating earnings per share.

** Sector or industry forward P/E relative to S&P 500 forward P/E.

*** Sector or industry forward P/E relative to sector or industry consensus 5-year LTEG forecast. Source: I/B/E/S data by Refinitiv.

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GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

Before the Minnesota Public Utilities Commission

Docket No. G004/GR-19-511

Direct Testimony
of
Matthew T. Shoemake

1 **Q. Would you please state your name and business address?**

2 A. Yes. My name is Matthew T. Shoemake, and my business address
3 is 400 North Fourth Street, Bismarck, North Dakota 58501.

4 **Q. What is your position with Great Plains Natural Gas Co.?**

5 A. I am a Regulatory Analyst in the Regulatory Affairs Department for
6 Great Plains Natural Gas Co. (Great Plains), a Division of Montana-
7 Dakota Utilities Co.

8 **Q. Would you please describe your duties as a Regulatory Analyst?**

9 A. I prepare monthly purchase gas adjustment filings, weather
10 normalization of volumes, assist in monthly fuel cost adjustment filings,
11 and other filings required by state commissions.

12 **Q. Would you please describe your education and professional**
13 **background?**

14 A. I graduated from Texas A&M University with a Bachelor of Science
15 degree in Economics with a minor in Business Administration. I have
16 been in my current position with Great Plains for 3 years. Prior to starting

1 in my current role May of 2016, I was a quality control analyst for Knife
2 River, a subsidiary of MDU Resources, for approximately 8 years.

3 **Q. Have you testified in other proceedings before regulatory bodies?**

4 A. Yes. I have previously presented testimony supporting Montana-
5 Dakota Utilities Co.'s 2017 General Rate Case before the North Dakota
6 Public Service Commission.

7 **Q. What is the purpose of your testimony in this proceeding?**

8 A. The purpose of my testimony is to present the methodology used
9 by Great Plains to forecast sales data, including weather normalized
10 volumes, projected volumes, projected customers, and the calculation of
11 its weather data used in the weather normalization process. The totality of
12 this process and its results are the foundational basis for the underlying
13 projected revenues used in this rate case.

14 **Q. What statements, schedules and exhibits are you sponsoring?**

15 A. I am sponsoring the billing unit forecast information submitted on
16 August 27, 2019 in this Docket, the development of the forecasted billing
17 units, the forecasted billing units as presented on Exhibit No. ____ (MTS-1)
18 and ultimately used in the forecasted revenues on Statement C, Schedule
19 C-1 pages 4 through 6. I am also sponsoring the regression models
20 included in Workpapers Statement C, Schedule C-1 pages 1 through 99.

21 **Q. Would you please describe Great Plains' compliance requirements**
22 **related to the sales forecast that you address in this proceeding?**

- 1 A. Yes, in Great Plains' most recent rate case (Docket No. G-004/GR-
2 15-879), the Commission required Great Plains to provide the following
3 information in its next rate case:
- 4 a. A summary spreadsheet that links together the Company's test-year
5 sales and revenue estimates, its CCROSS, and its rate design
6 schedules;
 - 7 b. a spreadsheet that fully links together all raw data, to the most detailed
8 information available and in a format that enables the full replication of
9 Great Plains' process that the Company uses to calculate the input
10 data it uses in its test-year sales analysis;
 - 11 c. raw sales, customer count, billing system, and weather data that is as
12 up to date as possible and that goes back at least 20 years;
 - 13 d. hourly historical weather (temperature) data, rather than (or in addition
14 to) daily historical data;
 - 15 e. if, in the future, Great Plains updates, modifies, or changes its billing
16 system, a bridging schedule that fully links together the old and new
17 billing systems and validates that there is no difference between the
18 two billing systems;
 - 19 f. any, and all, data used for its sales forecast 30 days in advance of its
20 next general rate case; and
 - 21 g. detailed information sufficient to allow for replication of any and all
22 Company derived forecast variables.
- 23 **Q. Has Great Plains complied with these requirements?**

- 1 A. Yes.
- 2 a. See Exhibit No. ____ (MTS-1) for forecasted billing determinants,
- 3 Statement C, Schedule C-1 Page 4 for forecasted revenues, and
- 4 Statement E, Schedule E-1 Page 1 for CCOS and rate design. These
- 5 schedules are consistent and allow the tracking of the forecasting
- 6 sales data through the components of the rate case.
- 7 b. Great Plains' pre-filed sales forecast data and weather calculations
- 8 submitted on August 27, 2019 in this Docket included a summary of
- 9 input data used in its forecasted sales analysis (Billing Unit
- 10 Summary.xlsx).
- 11 c. Great Plains provided billing data (raw sales, customer counts) back to
- 12 February 2004 for residential customers and back to January 2008 for
- 13 firm general service customers. For interruptible and transportation
- 14 customers, billing data was provided back to January of 2016. Further
- 15 in my testimony, I will explain the disparity in the beginning time
- 16 periods as well as why the data starting points are appropriate.
- 17 d. Great Plains purchases daily average temperatures for three
- 18 independent weather collection points in Minnesota. The daily weather
- 19 data that Great Plains utilizes for the weather normalization of volumes
- 20 is based upon the average hourly temperature for each day,
- 21 eliminating the need to subsequently average the hourly data by day to
- 22 correspond to the level of consumption data available and providing a
- 23 proper match between days in the billing cycle and the weather data.

- 1 e. Great Plains is utilizing the same billing system as was used in the last
2 rate case. However, historical billing data does span two different
3 billing systems; specifically, data before 2015 comes from Great Plains'
4 former Customer Information System (CIS) and data from 2015 to
5 present comes from the Customer Care & Billing System.
- 6 f. Great Plains' sales forecast pre-filing was submitted in this docket on
7 August 27, 2019 and includes all data used in the development of its
8 general rate case.
- 9 g. Great Plains' pre-filed sales forecast data provides detailed information
10 sufficient to allow for replication of any and all Company derived
11 forecast variables.

12 **WEATHER**

13 **Q. Would you describe how the weather data was developed for weather**
14 **normalizing sales?**

15 A. Great Plains purchases raw daily weather data from DTN. The
16 data utilized in the weather normalizations is the average temperature in
17 degrees Fahrenheit for areas of Minnesota that Great Plains provides
18 natural gas service. The daily average temperature is compared to an
19 industry standard 60 (sixty) degrees Fahrenheit and if the temperature is
20 below 60 degrees, the difference is considered the degree day value. For
21 example, if the average daily temperature is 55 for March 1st, then the
22 amount of degree days attributable to March 1 is 5 (60-55=5). The daily
23 average temperatures are collected from three regional weather stations

1 in Minnesota (Crookston, Fergus Falls, and Marshall) and the differences
2 for each day are considered calendar degree days. The data from these
3 individual weather stations are then weighted based upon billing period
4 cycles to match up with Great Plains' meter reading and billing process.
5 These calendar degree days for each respective area are then weighted
6 based upon the amount of historical number of bills that are sent to
7 customers in each respective billing period cycle to calculate a billing
8 period degree day (BPDD) for each of the three regions. These regional
9 BPDDs are then weighted based upon the historical number of firm
10 customer service points to calculate a system-wide Minnesota BPDD.

11 **Q. What time frame did Great Plains provide for the weather data used**
12 **in the normalization models?**

13 A. The weather data that Great Plains provided in the pre-filed
14 forecast data includes the average daily temperatures for each of the
15 respective weather collecting stations from December 1, 1988 through
16 March 31, 2019. Great Plains provided this detailed weather data to allow
17 for the replication of the calculation of the system-wide Minnesota billing
18 period degree days, as well as the calculation of the most recent
19 Minnesota 30-year normal degree days relative to Great Plains' system.

20 **Q. Why is Great Plains using system-wide Minnesota billing degree**
21 **days in this rate case?**

22 A. Great Plains' distribution rates and purchased gas cost adjustment
23 (PGA) rates are currently calculated on a consolidated system-wide basis,

1 per the Commission's order in Docket No. G004/GR-15-879. Great Plains'
2 proposed forecasted revenues, as shown on Statement C, Schedule C-1,
3 page 1, are based upon a similar system-wide basis. Utilizing system-
4 wide Minnesota degree days in the weather normalizations will allow the
5 forecast models to better match the forecasted sales revenues and other
6 Great Plains costs of providing service to its customers, which are also
7 system-wide based.

8 **Q. Would you describe the calculated normal degree days and how they**
9 **are utilized in determining the weather normalized volumes?**

10 A. Normal degree days are the average number of degree days in a
11 month for a certain period. Great Plains and Montana-Dakota Utilities Co.
12 use a typical 30-year period for calculating normal degree days. In this
13 filing, specifically, the normal degree days are based upon the monthly
14 averages from April 1989 through March 2019. The calculated normal
15 degree days are utilized in the last piece of the weather normalization
16 process – they are applied to the calculated variables from the regression
17 models for the heat-sensitive customers to determine the consumption for
18 twelve months had the weather been “normal”. This normalized
19 consumption is expressed in dekatherms of natural gas and is the basis
20 for the forecasted sales for the heat-sensitive customers. For the firm
21 service customers, a customer growth factor is applied to the normalized
22 volumes (as described further in my testimony) and for individual
23 customers that are heat-sensitive, the normalized volumes are considered

1 to be an accurate prediction for the level of natural gas consumption for
2 the 2019 and the projected 2020 test period.

3 **Q. What is the calculated difference between actual billing period**
4 **degree days and the calculated 30-year normal weather patterns for**
5 **the most recent period?**

6 A. On a system-wide Minnesota basis, actual BPDDs for April 2018 to
7 March 2019 are 8,023 compared to 7,099 for the 30-year normal degree
8 days. These calculated degree days exhibit weather that was colder than
9 normal for the most recent twelve month period; approximately thirteen
10 percent colder than normal.

11 **BILLING DATA**

12 **Q. Would you describe the billing data used in the weather**
13 **normalization process?**

14 A. Great Plains collects billing data from its Customer Care and Billing
15 System (CC&B) to use in its weather normalization process. Prior to
16 January of 2015, Great Plains' billing information was kept in a separate
17 software, Customer Information System (CIS). The data maintained in
18 each of the respective systems was similar – account numbers, service
19 identification numbers (SA IDs), customer rate class, volumes billed
20 (dekatherms), and individual components of each customer's bill. This
21 data served as the foundational inputs that were utilized in the volume
22 weather normalizations.

1 **Q. Would you describe the methodology used to calculate customer**
2 **counts?**

3 A. Great Plains uses Microsoft Excel files containing data extracted
4 from the two customer billing systems to calculate the number of
5 customers by rate class. Great Plains utilizes the Microsoft Excel Distinct
6 Count feature, based upon SA IDs for each rate class, to determine the
7 monthly number of customers billed. The Distinct Count method, which
8 counts the number of unique values in a set of data, varies from the Count
9 formula in Excel as the Count function provides only a simple total number
10 of values corresponding to a range of data. By utilizing the Distinct Count
11 of SA IDs, months in which there corrections to a customer's billing data
12 (e.g. refunds or rebills) took place were more appropriately represented.
13 This Distinct Count of SA IDs is a better representation of the number of
14 billed customers in a given month. The Distinct Count was used to
15 determine the number of customers billed each month as this was a
16 method which accounted for any adjustments or corrections to customer
17 bills in the data set.

18 **Q. What was the time period of billing data used in the weather**
19 **normalization process?**

20 A. Each of the customer rate classes utilizes varying time periods of
21 historical billing data; however, Great Plains has provided and used data
22 through March 2019 for all classes. The beginning of the data utilized in

1 the weather normalization process for the respective customer rate
2 classes is as follows:

3 Residential – February 2004

4 Small/Large Firm General Service – January 2008

5 Interruptible/Transportation – January 2016

6 **Q. Why are there differing starting dates of billing data used amongst**
7 **the rate classes?**

8 A. Prior to February 2004, residential and firm general service
9 customers were served under the same rate classification as there was
10 only one firm service rate available to customers in Minnesota. As
11 proposed by the Company and approved by the Commission in the
12 Company's 2002 rate case (Docket No. G004/GR-02-1682), Great Plains
13 separated the firm service class into 2 rate classes – Residential Rate 60
14 and Firm General Rate 70 for both the North and South rate areas –
15 effective with rates implemented in January 2004. Therefore, to align the
16 data with the current residential rate classification, the Company chose to
17 use the data after the implementation of these new rate classifications.

18 In the Company's 2004 rate case (Docket No. G004/GR-04-1487),
19 the Company proposed a further rate separation within the Firm General
20 Rate 70 rate class based on meters rated over or under 500 cubic feet per
21 hour. The Commission approved the Company's request with rates
22 implemented January 22, 2007. A review of customers within the Firm
23 General Rate 70 was conducted and customers were moved in the

1 spring/summer of 2007. Therefore, to align the data with the current
2 separation within the firm general service rate classification, the Company
3 chose to use the data after the implementation of this meter size
4 designation.

5 Detailed billing data before the time periods used in the weather
6 normalization process is not consistent with the currently effective rate
7 structure and was not used. Prior to 2004, all firm service customers were
8 billed under a single rate classification. Great Plains would need to make
9 assumptions about the historical billing in order to re-classify the data prior
10 to 2004 as residential or firm general service. From 2004 through mid
11 2007, firm general service customers were all billed under the same rate
12 classification. Assumptions would have to be made in order to re-classify
13 the data for 2004 through mid-2007 as either small or large firm general
14 service.

15 Great Plains chose to not utilize the data prior to these rate
16 classifications to avoid making incorrect assumptions on any historical
17 billing data not reflective of the Company's current rate structure. The
18 Company is including 15 years of residential billing data and 11 years of
19 firm general service billing data in its weather normalization process.

20 **WEATHER NORMALIZATION – MODELS**

21 **Q. Would you describe the development of the normalized volumes?**

22 A. Volumes for residential, firm general, and select interruptible and
23 transportation customers were adjusted to reflect normal weather patterns,

1 where appropriate. Each of the aforementioned customer classes were
2 adjusted separately. Billing period sales volumes and customers, by
3 month, were the starting point for the data utilized in the models. First,
4 customer classes were analyzed to determine whether natural gas usage
5 was associated with heating purposes and therefore correlated with
6 weather with input from Great Plains' Gas Supply Department. The
7 general idea of heat-sensitivity is that some customers will increase the
8 amount of natural gas that they consume as the outside temperature
9 drops. Typically, this increase in consumption is cyclical with the calendar
10 – as fall and winter set in, natural gas volumes sold to customers tend to
11 increase. However, there are certain customers and instances in which
12 colder weather is not correlated with the amount of natural gas consumed
13 – these customers are considered non-heat-sensitive.

14 All firm service customer classes were determined to be heat-
15 sensitive. Interruptible and transportation customers were analyzed on an
16 individual basis and grouped into heat-sensitive and non-heat-sensitive by
17 each customer class.

18 **Q. How were the normalized volumes calculated for heat-sensitive**
19 **customers?**

20 A. For customer classes and individual customers that were
21 determined to be heat-sensitive, weather and billing data were
22 incorporated into a model using an Ordinary Least Squares (OLS)
23 regression for each respective class of service. To incorporate seasonal

1 weather patterns, billing period degree days based on a 60-degree day
2 were included as an input in the modeled regressions. Billing data used
3 as inputs in the model were the monthly distinct count of customers and
4 the actual dekatherms of gas consumed. The time period for each
5 customer class in the modeled regressions varies, but the data used is
6 consistent in all the calculated models.

7 This raw data was accumulated in Excel files that were then
8 processed through an analytical software referred to as Stata. The use of
9 software for the development of weather normalization was determined to
10 be prudent by the Department of Commerce, Energy Division in Docket
11 No. G-004/GR-15-879 and one of the recommended software products
12 was Stata. One of the benefits of using this software package is the exact
13 process and commands that Great Plains used can be replicated by using
14 the Stata .do (a file extension) files.

15 The structured equation for the OLS models used for heat-sensitive
16 customers is as follows:

$$y = b_0 + b_1x_i$$

18 Where, y is the natural gas volumes consumed in a month, b_0 is the
19 daily baseload, b_1 is the use per degree day, and x_i is the number of
20 degree days per month.

21 Using the results of the regression analysis for residential and firm
22 general service customer classes, the daily baseload use per customer
23 (the intercept of the OLS) was multiplied by the respective number of days

1 in each calendar month to arrive at the monthly baseload use per
2 customer. The use per degree day per customer (the slope of the OLS)
3 was then applied to the normal billing period degree days (based on
4 normal weather for 30 years) to determine the normalized heating use per
5 customer. Great Plains uses 30 year normals in its other jurisdictions for
6 weather normalization purposes and believes that using a 30 year normal
7 weather is most appropriate to capture historical weather trends. The
8 results of each of these equations was then combined by the number of
9 customers in each respective month to determine the normalized usage
10 for the twelve months ended December 31, 2018.

11 **Q. Has Great Plains monitored its regression models for**
12 **autocorrelation?**

13 A. Yes. As exhibited in the Stata .do files, Great Plains ran Durbin-
14 Watson tests to determine whether autocorrelation was present in the
15 regression models. While autocorrelation was present, Great Plains
16 believes that the amount of autocorrelation is minimal and has limited
17 effects on the modeled regressions that were used to forecast sales.

18 One of the foundational issues that arises whenever time-series
19 data is used in regression models is the possible presence of
20 autocorrelation. Autocorrelation, or serial correlation, is the correlation
21 between values of a variable in a model at different points of time. This
22 correlation is often present in time series models. If there is a correlation
23 between the values of a variable, the error terms may follow suit and

1 exhibit a correlation, which means that the error terms are no longer
2 random – a fundamental failure of the Gauss-Markov theorem.

3 It is important to recognize that the issues that may arise when
4 utilizing statistical models, particularly regressions, as related to trying to
5 fit a general model to fit a randomly generated sample of data. Great
6 Plains is not utilizing random samples of its billing data in its regression
7 models, rather, the full extent of customer counts, consumption patterns,
8 and weather data are being utilized.

9 Great Plains acknowledges the presence of autocorrelation in its
10 models and is committed to monitoring its models and data to ensure that
11 the effects remain minimal. Great Plains believes that its forecasting
12 process is consistent with Commission approved methods in prior rate
13 cases, specifically in its general rate case in Docket No. G-004/GR-15-
14 879.

15 Great Plains utilized the models and introduced a lagged variable to
16 attempt to isolate any effects of seasonal weather trends. The analysis of
17 the lagged variable regression models is included in the Stata .do files
18 presented in the pre-filed testimony, as well as Statement Workpapers
19 Schedule C-1, for each of the respective heat-sensitive rate classes that
20 utilized regressions. The models' R-squared values (the proportion of
21 variance that's explained by the regression model) and coefficients
22 change marginally whenever a lagged variable is introduced into Great
23 Plains' models. Further, the inclusion of another variable that is in and of

1 itself a lag of billing data makes it difficult to include in a forecast, in this
2 instance the normalized and projected natural gas consumption levels.
3 For this purpose, Great Plains only included the lagged variable model for
4 an analysis of the data included in the regression models.

5 **Q. How were the normalized volumes calculated for non-heat-sensitive**
6 **customers?**

7 A. For customers that were determined to be non-heat-sensitive,
8 simple averages of historical consumption patterns were utilized. These
9 averages are considered to be the normalized volumes for the non-heat-
10 sensitive customers. These averages were calculated at an individual
11 customer level and were provided in the pre-filed forecast data filing in this
12 docket. For most of the customers' volumes, a 36 month average was
13 calculated (April 2018 – March 2019). In some instances, either a 24
14 month average was calculated or per books for the most recent 12 months
15 were used. In these cases, either there was not enough data for the
16 customer or the customer cut in and out of service and using longer
17 periods of consumption was deemed inappropriate.

18 **Q. Was any consideration given to customers which changed rate**
19 **classes?**

20 A. Yes. Great Plains analyzed the historical data for interruptible and
21 transportation customers that changed rate classes during the time period
22 in the data. During the time period of 2017 through 2019 there were a
23 number of customers that changed rates under which they took service. In

1 its normalization models and projections, Great Plains ensured that
2 customers were represented in the rate class in which they are currently
3 billed.

4 Great Plains also discussed internally with its field operations and
5 gas supply departments to determine if there were any foreseeable
6 changes to the classifications of its interruptible and transportation
7 customers. Any agreements with customers to change their service rate
8 that were known at the time of filing were incorporated within the
9 forecasted sales data. Great Plains will submit a monthly report in this
10 Docket to provide the number of customers and volume of gas delivered
11 each month pursuant to the Commission's Order issued on March 29,
12 2019 in Docket No. GR-15-879.

13 **WEATHER NORMALIZATION – PROJECTIONS**

14 **Q. How were the projected volumes calculated for heat-sensitive**
15 **customers?**

16 **A.** The projected volumes were based upon the calculated normalized
17 volumes for each customer class. Great Plains applied a customer
18 growth factor to each of the firm service classes number of customers.
19 After these projected customer levels were calculated, the forecasted
20 customer levels for 2019 and 2020 were applied to the coefficients from
21 the regression models (similar to the calculated normalized volumes)
22 which result in the projected 2019 and 2020 volumes.

1 **Q. How were growth rates for customers for the projected years**
2 **calculated?**

3 A. An average growth rate for the Residential, Small Firm General and
4 Large Firm General was determined to be representative of the growth
5 expected for the future. For the remaining customer classes, no growth
6 was used so customer counts were left at their respective levels at the end
7 of March 2019. See Exhibit No. ____ (MTS-1) for a summary of the
8 calculated projected customers by rate class.

9 For the three customer classes that accounted for growth, the
10 growth factors and the time periods used for their calculation is as follows:

11 Residential – 0.4% (2004-2019)

12 Small Firm General – 1.39% (2008-2019)

13 Large Firm General – 2.11% (2008-2019)

14 The distinct count of customers was averaged by year for each rate class.
15 The year-over-year growth in these distinct counts was calculated and the
16 growth rates were averaged to determine the customer growth factor for
17 each rate class. These average growth rates were applied to the year end
18 2018 customer counts for each rate to project 2019 and to 2019 customer
19 counts to project 2020.

20 **Q. How were the projected volumes calculated for non-heat-sensitive**
21 **customers?**

22 A. It was determined that projections for these customers should
23 follow the methodology approved in the last rate case. Therefore, the

1 projections for these customers were set equal to their normalized
2 volumes. Again, the normalized volumes for these non-heat-sensitive
3 customers are simple averages of their yearly consumption levels as
4 described earlier in my testimony.

5 **Q. Does this complete your direct testimony?**

6 A. Yes, it does.

Minnesota Gas Normalization Summary

	Average Customers Used for Revenue Purposes				
	Per Books 2018	Per Books @ Current Rates	Normalized 2018	Projected 2019	Projected 2020
Residential	18,657.0	18,657.0	18,657.0	18,732.0	18,808.0
Firm General					
Small Firm General	1,958.0	1,959.0	1,959.0	1,986.0	2,014.0
Large Firm General	1,019.0	1,020.0	1,020.0	1,042.0	1,064.0
Total Firm General	2,977.0	2,979.0	2,979.0	3,028.0	3,078.0
Total Firm	21,634.0	21,636.0	21,636.0	21,760.0	21,886.0
Small Interruptible					
Sales	96.3	92.5	92.5	92.5	92.5
Grain Dryers	23.5	21.9	21.9	21.9	21.9
Transportation	8.0	6.0	6.0	6.0	6.0
Total Small Interruptible	127.8	120.4	120.4	120.4	120.4
Large Interruptible					
Sales	5.0	7.0	7.0	7.0	7.0
Grain Dryers		2.0	2.0	2.0	2.0
Transportation	6.0	8.0	8.0	8.0	8.0
Transportation - Flex (82-1)	1.0	0.0	0.0	0.0	0.0
Transportation - Flex (TF-2)	1.0	1.0	1.0	1.0	1.0
Transportation - Flex (TF-3)	1.0	1.0	1.0	1.0	1.0
Transportation - Flex (TF-4) 1/	2.0	2.0	2.0	2.0	2.0
Transportation - Flex (TF-5)	1.0	1.0	1.0	1.0	1.0
Total Large Interruptible	17.0	22.0	22.0	22.0	22.0
Total Interruptible	144.8	142.4	142.4	142.4	142.4
Total Minnesota	21,778.8	21,778.4	21,778.4	21,902.4	22,028.4
Total Sales	21,758.8	21,757.4	21,757.4	21,881.4	22,007.4
Total Transportation	15.0	15.0	15.0	15.0	15.0

1/ Effective July, 2020 TF-4 will move to maximum rate (82).

Minnesota Gas Normalization Summary

	Dekatherms (Dk)				
	Per Books 2018	Per Books @ Current Rates	Normalized 2018	Projected 2019	Projected 2020
Residential	1,597,214.6	1,597,214.6	1,514,897	1,520,948	1,527,457
Firm General					
Small Firm General	310,843.0	313,208.1	278,463	282,421	286,401
Large Firm General	1,035,010.9	1,116,871.9	1,015,438	1,035,545	1,055,652
Total Firm General	1,345,853.9	1,430,080.0	1,293,901	1,317,966	1,342,053
Total Firm	<u>2,943,068.5</u>	<u>3,027,294.6</u>	<u>2,808,798</u>	<u>2,838,914</u>	<u>2,869,510</u>
Small Interruptible					
Sales	501,285.5	395,237.2	392,421	392,421	392,421
Grain Dryers	199,281.9	139,853.9	145,269	145,269	145,269
Transportation	98,986.0	65,480.0	85,118	85,118	85,118
Total Small Interruptible	799,553.4	600,571.1	622,808	622,808	622,808
Large Interruptible					
Sales	299,507.2	358,161.6	359,600	359,600	359,600
Grain Dryers	0.0	59,428.0	46,370	46,370	46,370
Transportation	784,983.0	777,872.3	763,905	763,905	763,905
Transportation - Flex (82-1)	67,818.0	0.0	0	0	0
Transportation - Flex (TF-2)	653,043.0	653,043.0	596,861	596,861	596,861
Transportation - Flex (TF-3)	676,278.0	676,278.0	656,155	656,155	656,155
Transportation - Flex (TF-4) 1/	1,627,152.0	1,627,152.0	1,564,495	1,564,495	1,564,495
Transportation - Flex (TF-5)	1,078,885.0	1,078,885.0	1,008,466	1,008,466	1,008,466
Total Large Interruptible	5,187,666.2	5,230,819.9	4,995,852	4,995,852	4,995,852
Total Interruptible	<u>5,987,219.6</u>	<u>5,831,391.0</u>	<u>5,618,660</u>	<u>5,618,660</u>	<u>5,618,660</u>
Total Minnesota	<u>8,930,288.1</u>	<u>8,858,685.6</u>	<u>8,427,458</u>	<u>8,457,574</u>	<u>8,488,170</u>
Total Sales	3,943,143.1	3,979,975.3	3,752,458	3,782,574	3,813,170
Total Transportation	4,987,145.0	4,878,710.3	4,675,000	4,675,000	4,675,000

1/ Effective July, 2020 TF-4 will move to maximum rate (82).

GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

Before the Minnesota Public Utilities Commission

Docket No. G004/GR-19-511

Direct Testimony
of
Travis R. Jacobson

1 **Q. Please state your name and business address.**

2 A. My name is Travis R. Jacobson and my business address is 400
3 North Fourth Street, Bismarck, North Dakota 58501.

4 **Q. By whom are you employed and what is your position?**

5 A. I am the Regulatory Analysis Manager in the Regulatory Affairs
6 Department of Montana-Dakota Utilities Co. (Montana-Dakota), a
7 subsidiary of MDU Resources Group, Inc. I am testifying in this
8 proceeding on behalf of Great Plains Natural Gas Co. (Great Plains), a
9 Division of Montana-Dakota Utilities Co.

10 **Q. Would you please describe your duties as Regulatory Analysis**
11 **Manager?**

12 A. I am responsible for the preparation of cost of service studies and
13 purchased gas cost adjustments in each of the jurisdictions in which
14 Montana-Dakota and Great Plains operate.

15 **Q. Would you please describe your education and professional**
16 **background?**

17 A. I graduated from Minot State University with a Bachelor of Science
18 degree in Accounting and I am a Certified Public Accountant (CPA). I

1 started my career with Montana-Dakota in 1999 as a financial analyst in
2 the Financial Reporting area and during my tenure with the Company
3 have held positions of increasing responsibility, including Supervisor,
4 Financial Reporting & Planning and Manager, Financial Reporting &
5 Planning before attaining my current position.

6 **Q. Have you testified in other proceedings before regulatory bodies?**

7 A. Yes. I have previously presented testimony before this Commission
8 as well as the Public Service Commissions of Montana, North Dakota, and
9 Wyoming and the Public Utilities Commission of South Dakota.

10 **Q. Are you familiar with the books and records of Great Plains and the**
11 **manner in which they are kept?**

12 A. Yes. Great Plains' books and records are kept in accordance with
13 the Federal Energy Regulatory Commission (FERC) Uniform System of
14 Accounts.

15 **Q. What is the purpose of your testimony in this proceeding?**

16 A. The purpose of my testimony is to present the actual financial
17 results, also referred to as actuals or per books cost of service throughout
18 my testimony, for the twelve months ended December 31, 2018, the
19 projected cost of service for 2019 (projected fiscal year) and projected
20 2020 (test year) and the calculation of the revenue deficiency. Great
21 Plains has submitted a miscellaneous tariff change concurrently with this
22 filing to establish a new base cost of gas in Docket No. G004/MR-19-512
23 to be implemented at the time interim rates take effect.

1 I will also address Great Plains' compliance with the statutory
2 requirements and establishment of a new Conservation Improvement
3 Program (CIP) base, compliance with Minnesota Statutes §216B.16 Subd.
4 17, on travel, entertainment and related expenses, and I will provide an
5 overview of the adjustment to comply with Docket No. E,G999/CI-90-1008
6 regarding the allocation method applied to corporate charges. I will also
7 discuss the recovery of permitted advertising, charitable contributions and
8 organizational dues in my testimony. Lastly, I will support the revenue
9 requirement requested in the interim application.

10 **Q. What statements, schedules and exhibits are you sponsoring?**

11 A. I am sponsoring Statement A through Statement C, Schedule C-1,
12 pages 1 through 3 and page 18, Schedules C-2 through C-7 and Schedule
13 F-2, and Exhibit No.__(TRJ-1) and Exhibit No.__(TRJ-2). I am also
14 sponsoring the Interim Application, Statements A through D and Statement
15 F.

16 **Pro Forma Revenue Requirement**

17 **Q. What were the results of Minnesota gas operations for the twelve**
18 **months ended December 31, 2018?**

19 A. Statement C, page 1 shows the twelve months ended income of
20 \$604,015. As shown, the return on the rate base of \$25,477,480 is 2.371
21 percent. The projected 2019 and projected 2020 operating income, rate
22 base and return on rate base for Minnesota gas operations are also
23 presented on this schedule. The details for each section of operating

1 income are referenced on Statement C, page 1 and rate base details are
2 referenced on Statement B, page 1 indicating where the cost of service
3 components are included in the Statements and Schedules.

4 **Q. What is the revenue deficiency in this case?**

5 A. Statement A, page 1 shows the rate base, required rate of return,
6 operating income and gross revenue conversion factor that are used to
7 determine the 2020 revenue deficiency requested in this proceeding.
8 Great Plains developed the 2020 projection based on a 2018 base year.
9 The Company then developed the income and rate base statement items
10 for 2019 based on actual activity through the most recent period available
11 at the time of development, generally June 2019. By using actual data,
12 the Company expects the projected 2019 to closely match normalized
13 results for 2019. The 2020 projection is based upon its 2020 capital
14 additions projections as well as expected changes in operations and
15 maintenance expenses for 2020 for a number of specific categories and
16 an inflation factor for the remaining expense items.

17 As shown, the revenue deficiency is \$3,639,839, again based on
18 the projected 2020 operating income and rate base and the overall rate of
19 return of 7.460 percent. As discussed in Ms. Kivisto's testimony, this
20 increase is primarily driven by an increase in capital investment related to
21 the Company's investment in distribution facilities, primarily related to
22 system safety and reliability improvements. Those investments cause

1 associated increases in depreciation, taxes and operation and
2 maintenance expenses.

3 In this proceeding, Great Plains has proposed to include in base
4 retail rates the costs associated with the assets currently being recovered
5 in its approved Gas Utility Infrastructure Cost (GUIC) Adjustment rates
6 established in Docket No. M-18-282. Great Plains has also requested that
7 the Commission approve the 2019 projects submitted in Docket No. M-19-
8 273 and to allow the Company to suspend the GUIC rate upon the
9 implementation of interim rates as the 2019 projects have been included in
10 the rate base in this case. Great Plains did include pipeline replacement
11 projects similar to those that have been included in the GUIC for 2020 as
12 a component of the Company's rate base and income statement and does
13 not plan to file an application to include 2020 investments in its GUIC.

14 As noted above, Statement A shows the revenue deficiency of
15 \$3,639,839. The current GUIC rates, excluding the portion associated
16 with the out of period adjustment, or the true-up component, would
17 produce revenue of \$790,153. Therefore, in absence of the shift in costs
18 from the GUIC to base rates, the net increase in the required recovery is
19 \$2,849,686. However, Mr. Hatzenbuhler has designed rates to recover
20 the revenue deficiency of \$3,639,839 in order to move the system safety
21 and integrity projects currently recovered through the GUIC to base retail
22 rates.

1 Great Plains has proposed a margin sharing mechanism in this
2 general rate case. The sharing mechanism does not impact the overall
3 revenue requirement in this proceeding, rather it was introduced as a
4 means of isolating and mitigating the impact of one customer's
5 contribution to the Company's overall revenue requirement.

6 Great Plains has a single large industrial customer that provides 9
7 percent of the total margin (total revenue, excluding CIP base, less cost of
8 gas) as shown in the table below:

Total Revenue	\$23,868,755	Statement C, Schedule C-1, page 4
Less:		
CIP Base	566,356	Statement C, Schedule C-1, page 4
Cost of Gas	<u>13,869,562</u>	Statement C, Schedule C-1, page 4
Margin	\$9,432,837	
Margin Sharing	\$820,873	Statement E, page 1
Margin	9%	

9
10 The magnitude of this customer's contribution to the overall
11 revenue requirement is concerning to Great Plains. The customer recently
12 reduced or ceased production for a number of months and is subject to a
13 number of market variables that can significantly impact the operational
14 viability of their operations, including the commodity price of agricultural
15 products and natural gas. In absence of this customer's contribution to
16 Great Plains' revenue requirement, the Company would necessarily file
17 another general rate case and incur significant costs as a result. The
18 Company's proposed treatment has determined the revenue requirement
19 in absence of this customer's margin. Next, based on the estimated

1 volumes, the amount to be collected from this customer is then provided
2 as a credit to all other customers in the form of a margin sharing credit
3 equal to the incremental amount allocated to each class. Mr.
4 Hatzenbuehler addresses the impact that the margin sharing provision has
5 on the allocation of the revenue requirement in his direct testimony.

6 As noted, the Company's proposal does not change the revenue
7 requirement or the revenue increase requested in this proceeding. Great
8 Plains seeks to address its concerns with the magnitude of this customer's
9 margin contribution and mitigate future costs to all customers should this
10 single customer significantly reduce or cease operations. The margin
11 sharing feature would eliminate a significant costly general rate case and
12 would ultimately prove beneficial for all remaining customers.

13 **Q. How was the per books cost of service allocated to Minnesota?**

14 A. The Company utilizes a jurisdictional accounting system that
15 directly assigns and/or allocates every item of revenue, expense and rate
16 base to the jurisdictions as part of the regular accounting process on a
17 monthly basis. The allocation methods and procedures are the same as
18 have previously been used in Commission proceedings and are based on
19 the principle of assigning and/or allocating costs to the cost causer. Total
20 Great Plains and Minnesota only information is included in the Statements
21 and is taken from the books and records of the Company. Statement B,
22 page 2 and Statement C, page 2 show the rate base statement and
23 income statement, respectively, with the amounts that are associated with

1 assignments or allocations of assets used by Great Plains originating from
2 Montana-Dakota and MDU Resources Group, Inc. The cost allocation
3 manual is included in Statement C, Schedule C-6.

4 **Q. What test period are you using to determine the revenue**
5 **requirement?**

6 A. The revenue requirement is based on a projected average 2020
7 test year. Rates are being requested to become effective in 2020;
8 therefore, an average 2020 cost of service will best match the cost and
9 customer levels at the time rates will go into effect. The rates from this
10 proceeding will be in effect for 2020 and the closer revenues, expenses
11 and rate base reflect the levels experienced in 2020, the better the match
12 will be and the better opportunity Great Plains will have to earn its
13 authorized return. This process was authorized by the Commission in
14 previous Great Plains' rate cases and most recently in Docket No. GR-15-
15 879.

16 **Q. Would you describe the development of the projected cost of service**
17 **for 2019 and 2020?**

18 A. The projected cost of service for 2019 and 2020 is summarized in
19 Statement A, with the supporting detail contained in Statements B through
20 D and Statement F. The revenues and expenses reflect the annual level
21 that will be experienced when the new rates become effective. Likewise,
22 the rate base reflects average 2019 and 2020 plant and related balances.

1 Total Great Plains projected 2019 and 2020 rate base and income
2 statements, including both the Minnesota and North Dakota jurisdictions,
3 have been included in Statements B and C in compliance with Minnesota
4 Rules 7825.4000 and 7825.4100, respectively.

5 **Q. Would you please describe the development of the projected rate**
6 **base for 2019 and 2020?**

7 A. Yes. The rate base is summarized in Statement B, pages 1 and 2
8 and shows the 2018 actual and projected 2019 and projected 2020
9 average rate base for Minnesota gas operations.

10 Pages 3 and 4 are the bridge schedules and show the adjustments
11 to rate base for projected 2019 and 2020 and page 5 is the per books rate
12 base for Great Plains and total Company for 2017 and 2018 as well as the
13 average for 2018. Page 6 shows total Great Plains along with the
14 jurisdictional totals.

15 Statement B, Schedule B-1, page 1 summarizes the 2018 actual
16 plant in service and the projected plant in service for 2019 and 2020.
17 Pages 2 through 5 show the plant balances, along with the actual account
18 activity, for calendar year 2018. The projected plant was developed in
19 Statement B, Schedule B-1, page 6 by adding the capital budget items for
20 2019 to the 2018 plant in service balances. The detailed list of projects for
21 2019 and 2020 is shown on Schedule B-1, pages 7 through 12.

22 Great Plains has included projects totaling \$4,698,408 for 2019
23 (most 2019 projects have been completed or are in the process of being

1 completed) and \$5,941,487 for 2020 for a combined total of \$10,639,895.

2 The majority of the investment is related to distribution assets with
3 \$3,509,596 and \$4,910,510 for 2019 and 2020, respectively, for a total of
4 \$8,420,106 or 79 percent of the total investment. Within the distribution
5 investment, the Company's ongoing pipeline replacement investment
6 constitute a majority of the capital investment. As discussed earlier, the
7 2019 pipeline replacement investment was included in the Company's
8 most recent GUIC filing and, in absence of a general rate case filing, the
9 2020 investment would have also been included in a future GUIC filing.

10 The remaining investment represents ongoing capital investment to
11 allow Great Plains to provide safe and reliable service to its customers
12 and to provide a safe environment for its employees.

13 Retirements, based on a three-year average ratio of retirements to
14 plant in service by function, were deducted and the average 2019 balance
15 calculated. The process was repeated for 2020.

16 The accumulated reserve for depreciation, shown in Statement B,
17 Schedule B-2 was calculated using the reserve balances at December 31,
18 2018, the calculated depreciation expense was added and retirements,
19 based on a three-year average ratio of retirements to accumulated
20 reserve, were deducted. The average 2019 balance was then calculated
21 and is shown on Schedule B-2, page 4. The process was repeated to
22 arrive at the average 2020 reserve balance on page 5.

23 **Q. How were the working capital and customer advances derived?**

1 A. The projected working capital items are shown in Statement B,
2 Schedule B-3. Materials and supplies were restated to a thirteen-month
3 average balance with actual balances through June 2019 on Schedule B-
4 3, page 2.

5 Gas in underground storage and prepaid commodity balances were
6 also restated to a thirteen-month average balance reflecting actual
7 balances through June 2019 and are shown on Schedule B-3, pages 3
8 and 5, respectively.

9 Prepaid insurance, as shown on Schedule B-3, page 4, is restated
10 to a thirteen-month average balance reflecting actual balances through
11 June 2019 and projected levels for the remaining months based on the
12 projected insurance expense, including the reallocation of corporate cost,
13 for 2019 and 2020.

14 As noted in the testimony of Ms. Nygard, Great Plains and
15 Montana-Dakota are financed under a singular capital structure, including
16 debt and equity. Regarding long term debt, the benefit of a singular
17 capital structure is the ability to issue debt in larger increments which
18 results in lower issuance costs and a lower overall cost of capital. During
19 the declining interest rate environment of the mid-2000s, the Company
20 took advantage of lower interest debt by redeeming higher interest debt,
21 incurred a loss on redemption, and was able to lower its overall cost of
22 capital. All debt redeemed was used for the general operations of Great
23 Plains and Montana-Dakota and was not for a specific jurisdiction or

1 electric or gas segment. The unamortized loss on redemption is currently
2 being amortized over the life of the new debt, when new debt was issued
3 to replace the redeemed debt, or the remaining life of the redeemed debt
4 when no debt was reissued.

5 Great Plains has not redeemed any debt since the last general rate
6 case and continues to amortize its loss on redemption on straight line
7 basis. Each year, Great Plains and Montana-Dakota reallocate the total
8 loss on debt redemption to its jurisdictions based on its rate base level
9 relative to the Company's total rate base to ensure there is a matching of
10 the financing costs with the rate base causing the necessary financing.

11 The unamortized loss on debt redemption reflects actual 2018 beginning
12 and ending balances, the annual amortization and the 2019 reallocation to
13 compute the average of the beginning and ending balances for 2018 and
14 the projected averages for 2019 and 2020 on page 6 of Schedule B-3.

15 The computation of the related accumulated deferred taxes is shown as
16 well and is brought forward in Statement B, Schedule B-4, page 1.

17 On April 1, 2017, the Company redeemed all outstanding preferred
18 stock. Preferred stock has characteristics of both debt and equity. For
19 instance, only \$180,000 of the \$685,000 in dividends paid each year are
20 deductible on the Company's tax return. Similar to debt, quarterly
21 dividends paid are based on a stated rate of 4.5 and 4.7 percent. \$20
22 million of long-term debt issued in the first quarter of 2017 provided an
23 opportunity to redeem the preferred stock and replace it with long term

1 debt with a stated interest cost of 3.36 percent. At the same time, interest
2 on the debt outstanding is deductible for tax purposes which further
3 reduces the revenue requirement. The result of the redemption is a lower
4 overall cost of capital.

5 As discussed in the testimony of Ms. T. Nygard, a call premium was
6 incurred upon redemption of preferred stock. The call premium of
7 \$600,000 has been deferred on the Company's books. The Company is
8 now proposing to include this regulatory asset in its rate base and begin
9 amortizing the balance over the life of the long-term debt of 15 years. An
10 analysis has been prepared which demonstrates the overall net benefit of
11 the redemption, inclusive of the rate base impact, is beneficial to Great
12 Plains' customers. The analysis has been included in the Statement
13 Workpapers, Statement B, Schedule B-3. This item has been reflected in
14 the revenue requirement in a manner similar to the unamortized loss on
15 debt previously discussed and shown on page 6 of Schedule B-3.

16 Amortization of the preferred stock redemption costs began during
17 2018 and the adjustment for unamortized redemption cost of preferred
18 stock is shown on page 7 of Schedule B-3 and is based on a 15-year
19 amortization, matching the life of the long-term debt that was used in the
20 redemption of the preferred stock.

21 Customer advances for construction are also included in Schedule
22 B-3 on page 8 and were restated to a thirteen-month average balance with

1 actual balances through June 2019. No activity is projected for periods
2 beyond June 2019.

3 **Q. Would you please describe the development of the projected**
4 **accumulated deferred income taxes included in rate base?**

5 The accumulated deferred income tax (ADIT) balances are
6 included in Statement B, Schedule B-4, page 1. Deferred income taxes
7 related to property for calendar years 2019 and 2020 have been adjusted
8 to reflect the difference between book and tax depreciation as shown on
9 Schedule B-4, page 5 and calculating average balances. The
10 accumulated deferred income tax on the unamortized loss on debt
11 balance is from Schedule B-3, page 6. The change in customer advances
12 discussed above resulted in a change in the associated deferred taxes
13 and all remaining balances match the June 2019 ending balance.

14 Great Plains has employed the use of the proration method of
15 determining its plant related ADIT balances in conformance with the IRS
16 normalization rules. This is consistent with the method recently approved
17 in its GUIC in Docket No. M-18-282 for projected test periods.

18 Plant-related excess deferred income taxes (EDITs) have been
19 included in the line labeled Depreciation, Retirements, and Other Timing
20 Differences Required to be Normalized and non-plant-related EDITs for
21 which the associated asset or liability has been included in rate base have
22 been included in the line labeled Excess Deferred – Non-Plant in Rate
23 Base. Great Plains amortizes all plant-related EDITs on the Average Rate

1 Assumption Method (ARAM) basis and non-plant-related EDITS over ten
2 years in accordance with the Commission's January 25, 2019 Clarifying
3 Order in Docket No. E, G-999/CI-17-895. The amortization of the EDITs,
4 both plant and non-plant-related, has been included in the calculation of
5 current and deferred income tax expense in Statement C, Schedule C-5,
6 page 1.

7 **Q. Would you please describe the development of the projected income**
8 **statement for 2019 and 2020?**

9 A. Yes. The income statement is summarized in Statement C, pages
10 1 and 2 and shows the 2018 actual results, including total Company on
11 page 2, and the projected 2019 and 2020 income statement for Minnesota
12 gas operations. Pages 3 through 8 are the bridge schedules showing the
13 adjustments to the projected income statements for 2019 and 2020. Page
14 9 shows total Great Plains along with the jurisdictional totals.

15 **Q Would you describe the development of the projected revenues and**
16 **expenses?**

17 A. Great Plains actual 2018 results and projected 2019 and 2020
18 revenues are summarized on Statement C, Schedule C-1, page 1. Sales
19 and transportation revenues are shown on Statement C, Schedule C-1,
20 pages 2 through 3, and reflect summarized projected sales volumes and
21 revenues for all classes. The development of the sales and transportation
22 volumes is further discussed in the testimony of Mr. M. Shoemake. The
23 revenue analysis, shown on pages 4 through 17, is discussed in the

1 testimony of Ms. S. Bosch and is based on the projected volumes and
2 customers using the currently effective basic service charge and
3 distribution delivery rates, the projected CIP base, and the base cost of
4 gas calculated and submitted in Docket No. MR-19-512. The Gas Cost
5 Reconciliation (GCR) adjustment has not been included in this filing as it
6 reflects the collection or refunding of out-of-period gas costs. As noted
7 earlier, consistent with the Company's proposal in the GUIC Adjustment
8 filing in Docket No. M-19-273, the GUIC revenue has been excluded from
9 the revenue analysis. This has been done because all infrastructure costs
10 recovered through the GUIC currently are projected to be recovered in the
11 Company's base retail rates upon the implementation of both interim and
12 final rates.

13 As discussed previously, while the net revenue impact is neutral,
14 the projected revenues include the Company's proposed collection of
15 revenue for a single large customer which is then offset by the margin
16 sharing credit.

17 Miscellaneous revenues are shown on page 14 of Statement C,
18 Schedule C-1. Miscellaneous Service Revenues, Building and Parking
19 Lot Rent and Miscellaneous Other Operating Revenue are based on the
20 three-year average of actual revenue received from 2016 through 2018.
21 Cost of Service – Corporate revenue has been projected based on the
22 year-to-date actual revenues received through June 2019 and adjusted
23 through December. Late Payment Revenue is based on the ratio of 2018

1 late payment revenue to sales and transportation revenue applied to
2 projected 2019 and 2020 revenue. The actual 2018 CIP revenue was
3 recorded as Miscellaneous Revenue but has been reclassified and is now
4 shown in the revenue analysis on pages 4 and 5 and included in Sales
5 Revenue.

6 **Q. Have the operation and maintenance expenses been adjusted to**
7 **reflect the approved corporate allocation method?**

8 A. Yes. The direct testimony of Ms. Nygard indicated that Great Plains
9 has applied the method prescribed by the Commission in Docket No.
10 E,G999/CI-90-1008. When applicable, each adjustment described below
11 has been adjusted to reflect the change in allocation method in the
12 development of the projected 2019 expense. Projected 2020 expenses
13 use projected 2019 expenses as a starting point and therefore reflect the
14 approved allocation method. The total amount removed from the actual
15 2018 expense was \$267,661 with the amount removed in each adjustment
16 shown separately on Statement C, Schedule C-2, page 23.

17 **Q. Would you describe the development of the operation and**
18 **maintenance expenses?**

19 A. Yes. The operation and maintenance expenses are shown in
20 Statement C, Schedule C-2. Pages 1 through 4 summarize the projected
21 2019 and 2020 operation and maintenance (O&M) expenses, with the
22 details provided on pages 9 through 23. The cost of gas, shown on page
23 9, uses the projected sales volumes and the base cost of gas calculated in

1 the miscellaneous filing in Docket No. MR-19-512 made concurrently with
2 this case. The cost of gas is based on projected annual gas commodity
3 costs for 2020, pipeline rates as of August 1, 2019, capacity from the DEQ
4 filing in Docket No. G004/M-18-454 and projected 2020 sales volumes
5 from Schedule C-1.

6 Labor expense is shown on page 10, with actual labor expense for
7 the twelve months ended December 31, 2018 as the starting point. Labor
8 expense for 2018 was adjusted to remove labor expense related to CIP
9 (which is included in total CIP expense on page 17), corporate allocations,
10 and stock compensation. A projected 2019 increase of 3.46% in total
11 Company labor costs was applied to the adjusted 2018 straight time,
12 premium time and vacation expense to develop the projected 2019
13 expense. Bonuses & commissions were adjusted to reflect the removal of
14 all stock compensation with the remaining amount expected to remain flat
15 for 2019. Taxable meals were also projected to remain flat for 2019 while
16 incentive compensation was projected at 9.50% of straight time labor and
17 vacation. The projected 9.50% incentive compensation rate assumes that
18 no salary class receives an incentive payout greater than 15% of its
19 annual salary. 2020 labor expense was developed by applying the
20 projected percentage increase in total Company labor costs to straight
21 time, premium time, bonuses and commissions and vacation. Meals are
22 projected to remain at the 2019 level and incentive compensation is
23 projected at 9.50% of projected 2020 straight time and vacation

1 Benefits expense is shown on Schedule C-2, page 13 and consists
2 of medical/dental insurance, pension expense, post-retirement, 401K,
3 workers compensation and other benefits. Projected medical/dental,
4 pension and post-retirement expense for 2019 reflect the elimination of the
5 corporate allocation costs and an increase based on the annualization of
6 each applicable expense through June 2019. Projected 2020
7 medical/dental expense reflects an increase in premiums of 6% over the
8 2019 projected expense reflecting the Company's expected medical cost
9 increase expectations based on recent cost trends and its mitigation
10 efforts. Projected 2020 pension and post-retirement expenses were
11 adjusted to reflect the 2020 actuarial projections compared to the 2019
12 actuarial amounts. Projected 2019 401K and other benefits were adjusted
13 to eliminate the corporate charges and reflect the change in labor for 2019
14 and 2020. Projected worker's compensation reflects the elimination of
15 corporate charges and was based on the ratio of actual expense to labor
16 and applied to pro forma labor.

17 Subcontract labor has been adjusted to eliminate the corporate
18 charges and to reflect the actual increase experienced through June 2019
19 on an annualized basis. 2020 was adjusted for inflation at 1.94 percent.
20 Great Plain has used the three year average of the Consumer Price Index
21 as shown in the table below:

Consumer Price Index

	CPI	Change
2015	237.017	
2016	240.007	1.26%
2017	245.120	2.13%
2018	251.107	2.44%
2015-2018		1.94%

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Vehicles and work equipment expenses were adjusted for projected plant balances and depreciation rates filed in Docket No. G004/D-19-376.

The depreciation expense on these items is not charged to depreciation expense but rather is charged to a clearing account where it is then charged to O&M expense as the vehicles or work equipment is used.

Uncollectible accounts, shown on page 16, are projected based on the five-year average ratio of net write-offs to sales and transportation revenues applied to the projected revenue, resulting in a decrease in uncollectible accounts for 2019 and 2020.

Schedule C-2, page 17 shows the base level of Conservation Improvement Program (CIP) expense that Great Plains has included in its distribution margin. Great Plains used the actual expense of \$566,621 for 2019 and 2020 as included in Great Plains' annual Status Report in Docket No. G004/CIP-19-287. Great Plains used actual expenses, instead of the budget, because of the extension of the new CIP portfolio to 2021. Any differences from the base will be returned to or collected from customers through the CCRA.

1 The new CIP base is reflected in the revenues as shown on
2 Schedule C-1, pages 4 and 5 so that there is matching of expense and
3 revenue. The proposed CIP base, or CCRC, is the base CIP amount
4 divided by projected 2020 sales and transportation volumes, excluding the
5 volumes for Great Plains CIP-exempt customers and is \$0.0818 per dk.

6 **Q. What other O&M expenses are included in Schedule C-2?**

7 A. Software maintenance reflects increasing software fees and
8 additional cyber security costs during 2019 and 2020.

9 Advertising expenses have been adjusted to eliminate promotional
10 and institutional expenses as well as informational advertising not
11 applicable to Minnesota. Corporate expenses were included in the
12 elimination of promotional and institutional advertising. Additionally,
13 advertising samples have been included in Statement C, Schedule C-7.

14 **Q. Is Great Plains proposing to recover organizational dues in this rate**
15 **case?**

16 A. Yes. Great Plains pays dues to organizations in order to provide an
17 opportunity to its employees to obtain information and make contacts with
18 others in similar industries enabling them to be better informed with
19 respect to industry issues and provide opportunities to find solutions to
20 those problems. Thus, Great Plains is better suited to meet the needs of
21 its customers.

22 Statement C, Schedule C-2, page 20 lists each entity that Great
23 Plains has paid organizational membership dues. 2019 dues have been

1 adjusted to reflect actual 2019 amounts to-date. In addition, membership
2 dues for organizations not directly related to Minnesota gas operations
3 have been eliminated. Organizational dues remain flat in 2020. Great
4 Plains relies on each organization to provide the portion of the dues paid
5 that is associated with lobbying activities. Great Plains expects that each
6 organization is able to provide an accurate assessment of their costs that
7 constitute lobbying. In the event that lobbying expenses have been
8 identified and included in dues charged, the amount associated with
9 lobbying has been included in Account 426.4 and recorded below the line.
10 Great Plains is not requesting inclusion of these expenses in this case.
11 Exhibit No.__(TRJ-1) provides a description of the primary purpose of
12 each organization included on this schedule.

13 Great Plains also includes individual employees' dues in the test
14 year expenses. Individual dues are generally related to professional,
15 trade, technical, or civic and community organizations. These
16 memberships keep employees informed of developments and concerns
17 within their field, provide them with educational and informational services,
18 and provide opportunities for improving their skills. In some cases,
19 membership is required for professional certification. Exhibit No.__(TRJ-
20 2a), page 1 includes a summary of all employee memberships, including
21 the number of employees belonging to each organization as well as the
22 related amounts included in the cost of service for Minnesota gas
23 operations.

1 **Q. Are there more adjustments to O&M?**

2 A. Yes. Insurance expense, as shown on page 21, reflects the current
3 insurance level by policy for 2019, adjusted to reflect the Corporate
4 elimination, and a projected 5.0 percent increase for 2020 based on early
5 indications from the Company's insurance carriers.

6 Regulatory commission expense is shown on page 22. The
7 projected 2019 and 2020 level incorporates the projected rate case
8 expenses from this case amortized over a four-year period, a four year
9 amortization of the fees assessed to cover the costs associated with
10 litigating interstate pipeline gas transportation rate cases, and the ongoing
11 level of regulatory commission expense. Great Plains has intervened in
12 Northern Natural Gas and Viking Gas Transmission rate case proceedings
13 to ensure its customers' interests are represented. Both cases were filed
14 with the Federal Energy Regulatory Commission and include the effects of
15 the Tax Cuts and Jobs Act as well as reflecting changes in capital
16 investment and operating changes since their last rate case.

17 Page 23 shows the O&M expenses not specifically identified or
18 calculated as described above, adjusted for the effects of inflation. An
19 adjustment to eliminate certain employee expenses identified in Exhibit
20 No.__(TRJ-2) as well as Corporate expenses has been included and the
21 supporting adjustment amounts are shown on pages 24 and 25,
22 respectively. An inflation factor of 1.94 percent, based on the increase in

1 the consumer price index for 2015-2018, was applied to the expenses not
2 specifically identified.

3 **Q. Has Great Plains included charitable contributions in this case?**

4 A. No. Charitable contributions are recorded in below-the-line Account
5 No. 426 and Great Plains is not requesting inclusion of these expenses in
6 this case.

7 **Q. Would you describe the calculation of depreciation expense?**

8 A. Yes. Depreciation expense for projected 2019 and 2020 is shown
9 in Statement C, Schedule C-3, page 1. Depreciation expense was
10 calculated using projected plant in service and the depreciation rates filed
11 on May 31, 2019 in Docket No. G004/D-19-376, as shown on Schedule C-
12 3, page 2. Common plant depreciation rates are consistent with the
13 currently approved rates. The composite depreciation rates and
14 calculation of expense are shown on Statement B, Schedule B-2, pages 4
15 and 5.

16 **Q. Would you describe the calculation of taxes other than income?**

17 A. Yes. Taxes other than income are shown in Statement C, Schedule
18 C-4. Ad valorem taxes were calculated using the projected 2019 and
19 2020 plant in service and applying the effective tax rates based on the
20 2018 ratio of ad valorem taxes to plant, as shown on page 2.

21 Payroll taxes projected for 2019 and 2020 follow labor expense and
22 are shown on page 3. The ratio of payroll taxes to labor expense for 2018

1 was calculated and applied to the projected 2019 and 2020 labor expense
2 to determine the projected levels.

3 The remaining taxes other than income were projected to remain at
4 the 2018 level.

5 **Q. Would you describe the calculation of federal and state income**
6 **taxes?**

7 A. The calculation of income tax expense is shown on Statement C,
8 Schedule C-5, page 1. Both current and deferred income tax expense
9 have been combined for the projected 2019 and 2020 periods. All
10 appropriate adjustments to operating income have been included and the
11 income tax rate is based on the combined federal and state tax rate of
12 28.742%, which reflects the consideration that state income tax is
13 deductible for federal income tax purposes. Interest expense is calculated
14 on page 2 using the projected rate base and the combined weighted cost
15 of short- and long-term debt from Statement D, page 1. 2018 deferred
16 income taxes have been eliminated as these taxes are timing related and
17 do not impact overall earnings. Changes in deferred taxes have been
18 shown in rate base as previously discussed.

19 The amortization of excess deferred income taxes (EDITs) has also
20 been included in current income tax expense for the sake of simplicity.
21 Great Plains has included the projected Average Rate Assumption Method
22 (ARAM) amortization for 2019 and 2020 for all plant-related EDITs and
23 has included the amortization of non-plant-related EDITs on a 10-year

1 amortization. These amortizations are consistent with the Commission's
2 Order in Docket No. CI-17-895, the Commission Investigation of the Tax
3 Cuts and Jobs Act Docket.

4 **Q. What is the gross revenue conversion tax used by Great Plains?**

5 A. The calculation of the gross revenue conversion factor is shown on
6 Statement F, Schedule F-2, page 1 and is 1.403351.

7 **Q. Would you please describe Great Plains' compliance with statutory**
8 **requirements for its CIP?**

9 A. Great Plains is in compliance with Minnesota Statutes §§ 216B.241
10 and §§ 216B.2411, which outline the requirements for a utility's CIP. Great
11 Plains' 2017 – 2019 Triennial Plan was approved by the Minnesota
12 Department of Commerce, Division of Energy Resources (Department) on
13 November 3, 2016 in Docket No G004/CIP-16-121. On June 26, 2019,
14 Great Plains filed for an extension of the 2017 – 2019 Triennial through
15 2020 in the same Docket in accordance with the Department's Order
16 dated April 11, 2019.

17 As noted earlier, the CIP base, or CCRC, has been reset to reflect
18 an update in the CCRC amount billed as part of the Distribution Delivery
19 Charge applicable under each rate schedule.

20 **Q. Would you address Great Plains' compliance with Minn. Stat.**
21 **§216B.16 Subd. 17, on travel, entertainment and related expenses?**

22 A. Yes, pursuant to the statute Great Plains has prepared Exhibit
23 No.__(TRJ-2), which itemizes each of the expenses associated with

1 travel, meals and entertainment, other reimbursable expenses and
2 professional dues. It also includes the top ten compensated employees
3 that pertain to Great Plains operations along with each employee's
4 expenses and the Board of Director expenses. Great Plains records all
5 lobbying expense in account 426.4, Civic, Political and Related Activities,
6 which is a non-regulated account and not included in the revenue
7 requirement. The general expenses for the corporate aircraft are included
8 in the reallocation of corporate expenses, discussed earlier in my
9 testimony.

10 **Q. Would you describe Exhibit No. ____ (TRJ-2)?**

11 A. Yes. The exhibit consists of three sections: MDU Resources
12 expenses, including the Board of Director expenses, Great Plains
13 expenses and the top ten compensated employees. The expenses were
14 categorized as commercial air, corporate air, meals and entertainment,
15 other reimbursable expenses and professional dues.

16 Great Plains reviewed each of the transactions in each category,
17 including a word search using the key words identified in Exhibit No.
18 ____ (TRJ-2) to determine expenses that should be eliminated. Expenses
19 that were not applicable to Minnesota gas operations, had an insufficient
20 description to determine the business purpose, or included a key word
21 were then removed.

22 Overall, total expenses applicable to Minnesota identified were
23 \$49,669 and, after review, \$11,620 was eliminated from O&M expense.

1 The adjustment for MDU Resources expenses, including the cost of the
2 company aircraft, was net of the corporate reallocation as that reallocation
3 was made in a separate adjustment.

4 **Q. Have you calculated a new base cost of gas?**

5 A. Yes. Great Plains has submitted a miscellaneous tariff change
6 concurrently with this filing to recalculate the base cost of gas to be
7 implemented at the time interim rates take effect. The cost of gas is based
8 on projected annual gas commodity costs for 2020, pipeline rates as of
9 August 1, 2019, capacity from the DEQ filing in Docket No. G004/M-18-
10 454 and projected 2020 sales volumes from Schedule C-1. The total
11 system volumes were used and include the Great Plains North Dakota
12 jurisdiction, which is consistent with the current method of computing the
13 monthly cost of gas for Great Plains.

14 **Q. Have you requested an interim increase?**

15 A. Yes. The interim increase has been developed in a separate set of
16 Interim Statements and has been included in this filing.

17 **Q. Would you please describe the derivation of the interim increase?**

18 A. Yes. Each of the previously mentioned adjustments in this filing will
19 remain consistent between the general request and the interim statements
20 with the following exceptions:

- 21 • The Company's proposal to include the Preferred Stock
22 Redemption costs has been excluded from the interim revenue
23 requirement.

- 1 • The second adjustment reflects the return on equity of 9.06 percent
2 authorized in Docket No. G-004/GR-15-879. The result of this
3 change is a lower overall rate of return requested in the interim of
4 6.881 percent.
- 5 • The final adjustment reflects the inclusion of the current CIP CCRA
6 rate of \$0.0556 and an adjustment of the CIP expenses to match
7 the projected revenue for both 2019 and 2020. Therefore, there is
8 a matching of CIP revenue collections with CIP expenditures which
9 eliminates any need for interim rate changes with regard to the CIP
10 program.

11 The revenue requirement requested in the Interim Statements is
12 \$3,380,005 and Great Plains requests the interim rates become effective
13 January 1, 2020 to coincide with the projected test period.

14 **Q. Are Great Plains' interim statement presented similar to the general**
15 **request?**

16 A. Yes. The interim request includes all relevant statements, which
17 are presented in a similar manner to the general request. Several
18 schedules are excluded from the interim statements because the
19 information utilized in interim is unchanged from the general request. Each
20 of the following has been intentionally omitted:

- 21 • Statement C, Schedules C-6 and C-7
22 • Statement D, Schedules D-1 through D-4
23 • Statement F, Schedule F-1

1 **Q. Has Great Plains met the requirements necessary to implement rates**
2 **on an interim basis?**

3 A. Yes. Each of the information requirements is addressed in the
4 Petition for Interim Rates.

5 **Q. Does this complete your direct testimony?**

6 A. Yes, it does.

GREAT PLAINS NATURAL GAS CO. INDUSTRY DUES

The American Gas Association (AGA)

AGA represents companies delivering natural gas to customers to help meet their energy needs. AGA members are committed to delivering natural gas safely, reliably, and cost-effectively in an environmentally responsible way. AGA advocates the interests of its members and their customers, and provides information and services promoting efficient demand and supply growth, and operational excellence, in the safe, reliable and efficient delivery of natural gas. To further this mission, AGA:

- Focuses on the advocacy of natural gas issues that are priorities for the membership and that are achievable in a cost-effective way;
- Encourages, facilitates and assists members in sharing information designed to achieve operational excellence by improving their safety, security, reliability, efficiency, environmental and other performance metrics;
- Assists members in managing and responding to customer energy needs, regulatory trends, natural gas markets, capital markets and emerging technologies;
- Collects, analyzes and disseminates information on a timely basis to policy makers and the public about energy utilities and the natural gas industry;
- Serves as a voice on behalf of the energy utility industry and promotes natural gas demand growth by emphasizing before a variety of audiences the energy efficiency, environmental and other benefits of natural gas and promotes natural gas supply growth by advocating public policies favorable to increased supplies and lower prices to customers; and
- Delivers measurable value to AGA members.

Chamber of Commerce – Local and State

The Chamber of Commerce organizations, including the Minnesota Chamber, are focused on assisting local communities attract and retain businesses to ensure vibrant communities. Proactive communities benefit the customers by stimulating the local economy and thereby keeping rates low.

Common Ground Alliance (CGA)

The Common Ground Alliance (CGA) is a member-driven association dedicated to saving lives and preventing damage to underground infrastructure by promoting effective damage prevention practices. CGA has established itself as the leading organization in an effort to reduce damages to underground facilities in North America through shared responsibility among all stakeholders. Great Plains became a member of the Common Ground Alliance specifically to participate in an organization that exists strictly to improve pipeline safety. The CGA membership allows the Company to participate in providing statistics for pipeline damages on its systems and to combine them with statistics from other operators, which helps design best practices, and other information to help prevent pipeline damage. The Common Ground Alliance also provides studies, reports, and best practice information about pipeline damage topics.

Consortium for Energy Efficiency, Inc. (CEE)

Consortium for Energy Efficiency has been influencing markets to accelerate uptake of increasingly efficient goods and services. Members still find value in working together in a business environment characterized by increasing emphasis on energy efficiency, higher baseline standards that reduce savings potential, and larger savings goals.

Economic Development Association of Minnesota (EDAM)

EDAM is professional association of individuals and organizations throughout the state of Minnesota who share the mission to champion economic development in Minnesota through professional development, networking and advocacy. The organization pursues its mission by providing development professionals a forum for exchanging information and staying abreast of current economic development strategies and practices and by providing economic developers with valuable networking and educational opportunities. EDAM members are leading economic developers in the state of Minnesota. EDAM consults with the state on public policy issues related to economic development and helps continually define and improve the profession.

Edison Electric Institute (EEI)

The Edison Electric Institute (EEI) is the association that represents all U.S. investor-owned electric companies. Our members provide electricity for about 220 million Americans, and operate in all 50 states and the District of Columbia. As a whole, the electric power industry supports more than 7 million jobs in communities across the United States. In addition to our U.S. members, EEI has more than 65 international electric companies, with operations in more than 90 countries, as International Members, and hundreds of industry suppliers and related organizations as Associate Members.

Energy Solutions Center (ESC)

The Energy Solutions Center is a non-profit organization of energy utilities and equipment manufacturers that promotes energy efficient natural gas solutions and systems for use by residential, commercial, and industrial energy users. ESC creates educational and marketing materials, case studies, training manuals, decision analysis software, and other tools and resources designed to enhance the success of those utility customer service professionals responsible for enhancing customer productivity, efficiency, reliability and comfort.

Midwest Energy Association Inc. (MEA)

MEA serves the people that deliver electricity and natural gas to homes and business. MEA was founded as a trade association over 100 years ago by distribution utilities, whose vision was to improve safety and efficiency. Today, utility companies around the globe benefit from MEA's industry learning seminars, operations summits, and other events. Members collaborate to develop EnergyU, the world's premier online training and testing system for gas and electric distribution utilities.

Midwest Region Task Force

Midwest Regional Gas Task Force Association, a group of small natural gas companies that ship gas on a pipeline network operated by Northern Pipeline, Inc., challenge an order of the Federal Energy Regulatory Commission approving non-conforming provisions in long-term shipping agreements into which Northern entered with its two largest customers. While the agreements included significantly discounted shipping rates for both customers, the discounts themselves were not among the non-conforming aspects of the agreements before the Commission for approval because those discounted rates still fell within the minimum and maximum tariff rates approved previously by the Commission.

Minnesota Blue Flame

The Minnesota Blue Flame Gas Association was incorporated in 1972 as a statewide nonprofit corporation. It was designed to bring members of the natural gas industry together to help promote and educate consumers on the efficient use of natural gas and natural gas products. The mission statement of the Minnesota Blue Flame Gas Association is to educate and promote the safe, efficient use and value of natural gas and natural gas equipment and to encourage energy efficiency and energy conservation products and practices.

Minnesota Utility Investors (MUI)

The Minnesota Utility Investors Association (MUI) is a grassroots organization, established in 1990, to represent the interests of individuals and business investors owning shares in utility companies operating in Minnesota. MUI's principal objective is to enhance the voice and impact of utility shareholders in the development of federal, regional and state legislative and regulatory policy.

Redwood Area Chamber & Tourism

The Redwood Area Chamber and Tourism consist of memberships working together to provide community leadership to ensure the economic advancement of the Redwood Falls area. Help effectively promote your business, tourism attraction, or non-profit organization.

South West Utility Coordinating Committee (SWUCC)

The South West Utility Coordinating Committee provides any excavator with underground safety and damage prevention information in the South West Minnesota area.

WEST Associates

WEST Associates is a coalition of cooperative, public and investor-owned utility organizations that focuses on environmental and energy policy issues affecting electricity supply and transmission in the western states. WEST serves as a forum for the exchange of ideas among WEST members, policymakers, and others that have an interest ensuring reliable and cost-effective electricity in an environmentally responsible manner. WEST provides a western utility perspective that informs federal public policy; explores western regional solutions that are supportive of western state interests; fosters a sound scientific basis for environmental policy; sponsors technical work that improves the formulation and implementation of regulatory policy in the electric sector; partners with western states to promote a strong state role in the development and implementation of federal policy; and promotes collaboration to advance ideas and technologies that support sustainable and resilient utility systems.

Western Energy Institute (WEI)

Western Energy Institute (WEI) facilitates valuable, direct connections between electric and natural gas industry professionals. We lay all the groundwork and orchestrate discussions to enable collaboration and foster dialogues between extremely well-defined professional roles. Our support empowers like-minded professionals to connect regularly with their counterparts at other companies handling similar on-the-job issues. Through committees, member-driven programs, forums, and relaxing symposiums, members receive a wide range of access not only to valuable networking opportunities but also to education, collaboration, and training opportunities. Essentially, we're relationship builders—delivering an open, member-driven learning environment to develop effective leaders and ensure that employees are well trained and informed.

**GREAT PLAINS NATURAL GAS CO.
TRAVEL, MEALS AND OTHER EXPENSES
SUMMARY**

	Total	Expense Elimination	Net
<u>Total</u>			
Commercial Air	\$7,137.02	(\$1,755.03)	\$5,381.99
Corporate Air	3,094.47	(688.26)	2,406.21
Meals & Entertainment	12,589.38	(2,599.26)	9,990.12
Other Reimbursable	19,582.97	(2,500.04)	17,082.93
Professional Dues	688.68	(14.11)	674.57
Board of Directors	6,576.20	(4,063.54)	2,512.66
Total	<u>\$49,668.72</u>	<u>(\$11,620.24)</u>	<u>\$38,048.48</u>
<u>Top Ten Compensated</u>			
Commercial Air	\$1,685.81	(\$368.87)	\$1,316.94
Corporate Air	968.71	(368.08)	600.63
Meals & Entertainment	763.03	(371.09)	391.94
Other Reimbursable	919.23	(512.83)	406.40
Professional Dues	27.01	0.00	27.01
Total	<u>\$4,363.79</u>	<u>(\$1,620.87)</u>	<u>\$2,742.92</u>
<u>All Other</u>			
Commercial Air	\$5,294.93	(\$1,380.16)	\$3,914.77
Corporate Air	1,886.17	(221.23)	1,664.94
Meals & Entertainment	11,505.64	(2,074.31)	9,431.33
Other Reimbursable	18,322.51	(1,842.31)	16,480.20
Professional Dues	587.42	(9.35)	578.07
Total	<u>\$37,596.67</u>	<u>(\$5,527.36)</u>	<u>\$32,069.31</u>
<u>MDU Resources 1/</u>			
Commercial Air	\$156.28	(\$6.00)	\$150.28
Corporate Air	239.59	(98.95)	140.64
Meals & Entertainment	320.71	(153.86)	166.85
Other Reimbursable	341.23	(144.90)	196.33
Professional Dues	74.25	(4.76)	69.49
Board of Directors	6,576.20	(4,063.54)	2,512.66
Total	<u>\$7,708.26</u>	<u>(\$4,472.01)</u>	<u>\$3,236.25</u>

1/ Reflects reallocation of corporate expenses.

**GREAT PLAINS NATURAL GAS CO.
TRAVEL, MEALS AND OTHER EXPENSES
SUMMARY**

	Total	Gas Supply	Transmission	Distribution	Cust. Acct.	Cust. Svc.	Sales	A&G
<u>Total</u>								
Commercial Air	(\$1,755.03)	(\$116.88)	\$0.00	(\$454.30)	(\$80.86)	(\$33.77)	\$0.00	(\$1,069.22)
Corporate Air	(688.26)	85.47	0.00	(7.36)	(6.55)	0.00	0.00	(759.82)
Meals & Entertainment	(2,599.26)	(12.26)	0.00	(378.63)	(237.81)	(7.94)	0.00	(1,962.62)
Other Reimbursable	(2,500.04)	(9.02)	0.00	(1,111.35)	(143.44)	(53.58)	0.00	(1,182.65)
Professional Dues	(14.11)	0.00	0.00	0.00	0.00	0.00	0.00	(14.11)
Board of Directors	(4,063.54)	0.00	0.00	0.00	0.00	0.00	0.00	(4,063.54)
Total	(\$11,620.24)	(\$52.69)	\$0.00	(\$1,951.64)	(\$468.66)	(\$95.29)	\$0.00	(\$9,051.96)
<u>Top Ten Compensated</u>								
Commercial Air	(\$368.87)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$368.87)
Corporate Air	(368.08)	85.47	0.00	0.00	0.00	0.00	0.00	(453.55)
Meals & Entertainment	(371.09)	(3.70)	0.00	(70.94)	(28.77)	0.00	0.00	(267.68)
Other Reimbursable	(512.83)	(9.02)	0.00	(207.90)	(0.11)	0.00	0.00	(295.80)
Professional Dues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	(\$1,620.87)	\$72.75	\$0.00	(\$278.84)	(\$28.88)	\$0.00	\$0.00	(\$1,385.90)
<u>All Other</u>								
Commercial Air	(\$1,380.16)	(\$116.88)	\$0.00	(\$454.30)	(\$80.86)	(\$33.77)	\$0.00	(\$694.35)
Corporate Air	(221.23)	0.00	0.00	(7.36)	(6.55)	0.00	0.00	(207.32)
Meals & Entertainment	(2,074.31)	(8.56)	0.00	(307.69)	(209.04)	(7.94)	0.00	(1,541.08)
Other Reimbursable	(1,842.31)	0.00	0.00	(903.45)	(143.33)	(53.58)	0.00	(741.95)
Professional Dues	(9.35)	0.00	0.00	0.00	0.00	0.00	0.00	(9.35)
Total	(\$5,527.36)	(\$125.44)	\$0.00	(\$1,672.80)	(\$439.78)	(\$95.29)	\$0.00	(\$3,194.05)
<u>MDU Resources 1/</u>								
Commercial Air	(\$6.00)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$6.00)
Corporate Air	(98.95)	0.00	0.00	0.00	0.00	0.00	0.00	(98.95)
Meals & Entertainment	(153.86)	0.00	0.00	0.00	0.00	0.00	0.00	(153.86)
Other Reimbursable	(144.90)	0.00	0.00	0.00	0.00	0.00	0.00	(144.90)
Professional Dues	(4.76)	0.00	0.00	0.00	0.00	0.00	0.00	(4.76)
Board of Directors	(4,063.54)	0.00	0.00	0.00	0.00	0.00	0.00	(4,063.54)
Total	(\$4,472.01)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	(\$4,472.01)

1/ Reflects reallocation of corporate expenses.

**GREAT PLAINS NATURAL GAS CO.
LIST OF KEY WORDS**

Search	Key Word	Search	Key Word	Search	Key Word
1	ABI	56	Game	111	Soda
2	Admin	57	Get Together	112	South Dakota
3	AGA	58	Gift	113	Sponsorship
4	Alcohol	59	Going Away	114	Spouse
5	American Gas	60	Golf	115	Super Bowl
6	Anniv	61	Goodbye	116	SVE
7	Appreciation	62	GPTW	117	Team Building
8	Award	63	Great Place to Work	118	Tennis
9	Baby	64	Hockey	119	Thank You
10	Bagel	65	Holiday	120	Ticket
11	Bakery	66	Idaho	121	Tournament
12	Beverage	67	International	122	Treats
13	Birthday	68	Investor	123	Trinkets
14	Bowl	69	Juice	124	Veteran
15	Brand	70	KRC	125	Video
16	Brewery	71	Last Day	126	Washington
17	Bridal	72	Legis	127	Water
18	Cake	73	Liquor	128	WBI
19	Candy	74	Lobby	129	Wedding
20	Cascade	75	MISO	130	Welcome
21	CELB	76	Montana	131	WUTC
22	Celebration	77	Movie	132	WSE
23	Chamber	78	Muffins	133	Wyoming
24	Christmas	79	MUI	134	XMAS
25	Club	80	New Employee		
26	Coach	81	New Hire		
27	Cocktails	82	NCEA		
28	Coffee	83	North Dakota		
29	Commission	84	NYSE		
30	Concert	85	Open		
31	Contribution	86	OPUC		
32	Cookies	87	Oregon		
33	CSG	88	Party		
34	Democrat	89	Picnic		
35	DFH	90	Pipeline		
36	DFP	91	Pop		
37	Donut	92	Prize		
38	Doughnut	93	PUC		
39	DPR	94	Recognition		
40	Drinks	95	Recreation		
41	Edison Electric	96	Refreshments		
42	EEL	97	Repr		
43	Election	98	Republican		
44	Entertainment	99	Resort		
45	Event	100	Retirement		
46	Farewell	101	Retreat		
47	FEPC	102	Roll		
48	First Day	103	Rotary		
49	Floral	104	SDNA		
50	Florist	105	Sen		
51	Flowers	106	Senat		
52	Fruit	107	Shower		
53	Fundraiser	108	Skeet		
54	Funeral	109	Snacks		
55	Gala	110	Social		

Exhibit No. _____ (TRJ-2a)

**GREAT PLAINS NATURAL GAS CO.
ORGANIZATIONAL DUES
NUMBER OF EMPLOYEES AND RELATED AMOUNTS IN COST OF SERVICE**

Organization	Total		Top Ten		All Other		MDU Resources	
	Employees	Amount	Employees	Amount	Employees	Amount	Employees	Amount
American Institute of CPAs	6	\$28.87	1	\$6.32	3	\$20.48	2	\$2.07
American Society of Safety Engineers	1	12.74			1	12.74		
ARMA International	1	8.61			1	8.61		
Assoc. for Information and Image Management	1	5.99			1	5.99		
Association of Certified Fraud Examiners	1	0.59					1	0.59
Association of Corporate Counsel	3	3.14					3	3.14
Association of Energy Engineers	2	204.66			2	204.66		
Association for Financial Pro	1	1.33					1	1.33
Association for Talent and Development	3	1.61					3	1.61
Big Muddy Bar Association	1	0.20					1	0.20
California Society of CPA's	1	1.11					1	1.11
Central Dakota Human Resources Association	6	13.02			4	10.92	2	2.10
CPCU Society	1	0.40					1	0.40
EB Montana Risk	1	9.68			1	9.68		
HDI	1	0.38					1	0.38
Instant Checkmate	1	0.38					1	0.38
Institute of Certified Records Managers	1	8.61			1	8.61		
Institute of Supply Management	4	1.88					4	1.88
International Association of Business Communicators	3	2.46					3	2.46
International Facility Management Assoc.	1	0.89					1	0.89
International Info. Systems Security Cert. Consortium (ISC)2	5	2.27					5	2.27
LRP Magazine Group	1	0.49					1	0.49
National Assoc. of Fleet Administrators	1	0.46					1	0.46
National Association of Corrosion Engineers	2	79.62			2	79.62		
NCMS	1	12.13			1	12.13		
ND Petroleum Council	4	54.69			3	54.04	1	0.65
ND Safety Council	2	2.73			2	2.73		
ND Secretary of State	1	2.32			1	2.32		
ND Society of CPAs	11	26.72	1	3.34	5	21.41	5	1.97
ND State Board of Accountancy	22	32.26	2	4.67	8	25.04	12	2.55
Project Management Institute	3	1.10					3	1.10
Public Affairs Council	1	10.78					1	10.78
Public Relations Society	1	0.70					1	0.70
QUESTINTERN	1	12.60			1	12.60		
R.I.M.S., INC.	1	1.62					1	1.62
SANS Institute	1	0.64					1	0.64
Society for Human Resource Management	16	74.24	1	12.68	5	58.47	10	3.09
State Board of Law Examiners	1	5.16					1	5.16
Supreme Court Lawyer Registration	1	0.68					1	0.68
Tax Executives Institute	1	0.61					1	0.61
TECHND	1	6.93					1	6.93
The Institute of Internal Auditors	1	7.49					1	7.49
The National Alliance	1	0.59					1	0.59
TV CFO Forum	1	1.18			1	1.18		
Unclaimed Property Professionals Organization	1	1.41					1	1.41
VUE	1	18.58			1	18.58		
Womens Leadership Program	1	8.26			1	8.26		
WorldatWork	2	1.49					2	1.49
WSATR	1	0.27					1	0.27
		<u>\$674.57</u>		<u>\$27.01</u>		<u>\$578.07</u>		<u>\$69.49</u>

MDU RESOURCES GROUP, INC.
TRAVEL, MEALS AND OTHER EXPENSES
BOARD OF DIRECTORS
SUMMARY

	Total	Corporate Reallocation	Expense Elimination	Net
Commercial Air	\$865.49	\$156.28	(\$6.00)	\$150.28
Corporate Air	1,326.84	239.59	(98.95)	140.64
Meals & Entertainment	1,776.09	320.71	(153.86)	166.85
Other reimbursable	1,889.70	341.23	(144.90)	196.33
Professional Dues	411.17	74.25	(4.76)	69.49
Total	\$6,269.29	\$1,132.06	(\$408.47)	\$723.59
Active Director's Fees & Exp	\$29,508.56	\$5,328.46	(\$2,874.53)	\$2,453.93
Retired Director's Fees & Exp	115.98	20.94	(20.94)	-
Director's Meals & Entertain	330.98	59.77	(1.03)	58.74
Director's Defer. Stock Comp.	6,462.95	1,167.04	(1,167.04)	-
Board of Directors	\$36,418.47	\$6,576.20	(\$4,063.54)	\$2,512.67

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
990.7231		DIRECTOR FEES JE 1-18	A BAR HOLIDAY DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		DIRECTOR FEES JE 1-18	MARK A HELLERSTEIN DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,853.33	0.14	199.02	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	984.58	0.14	105.73	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		MCCRACKEN, WILLIAM E	MILEAGE/PARKING/TAXI		123.71	17.20	0.14	1.85	0.10738561	
990.7231		HOLADAY, A BART	Portland OR		671.40	93.32	0.14	10.02	0.10738561	(10.02) 2/
990.7231		MCCRACKEN, WILLIAM E	MILEAGE/PARKING/TAXI		(123.71)	(17.20)	0.14	(1.85)	0.10738561	
990.7231		DIR STOCK AWARD DEC 17 SHORT	DIR STOCK AWARD DEC 17 SHORT		3,000.00	417.00	0.14	44.78	0.10738561	(44.78) 1/
990.7231		THE EVERIST COMPANY	AIRFARE UPGRADE REIMB		(320.50)	(44.55)	0.14	(4.78)	0.10738561	
990.7231		FAGG, KAREN B	AIRPORT LUNCH/TAXI		46.00	6.39	0.14	0.69	0.10738561	
990.7231		HELLERSTEIN, MARK A	MILEAGE/PARKING/TAXI		123.71	17.20	0.14	1.85	0.10738561	
990.7231		FAGG, KAREN B	REIMB EXPENSES		975.90	135.65	0.14	14.57	0.10738561	
990.7231		FAGG, KAREN B	REIMB EXPENSES		119.36	16.59	0.14	1.78	0.10738561	
990.7231		THE EVERIST COMPANY	AIRFARE UPGRADE-T EVERIST		(331.03)	(46.01)	0.14	(4.94)	0.10738561	
990.7231	ALASKA AIR 0277092953299	N FERDERER 1-18	Airline ticket-K. Fagg	Job Site Visits - Portland, OR	492.90	68.51	0.14	7.36	0.10738561	(7.36) 2/
990.7231	DELTA AIR 0067092953292	N FERDERER 1-18	Airline ticket-K. Fagg	February Board Mtg - Bismarck, ND	516.20	71.75	0.14	7.70	0.10738561	
990.7231	UNITED 0167092953270	N FERDERER 1-18	Airline ticket-B. Holaday	February Board Mtg - Bismarck, ND	706.40	98.19	0.14	10.54	0.10738561	
990.7231	UNITED 0167092953284	N FERDERER 1-18	Airline ticket-M. Hellerstein	February Board Mtg - Bismarck, ND	706.40	98.19	0.14	10.54	0.10738561	
990.7231	UNITED 0167092953287	N FERDERER 1-18	Airline ticket-K. Fagg	February Board Mtg - Bismarck, ND	761.80	105.89	0.14	11.37	0.10738561	
990.7231	ALASKA AIR 0277092953391	N FERDERER 1-18	Airline ticket-P. Moss	February Board Mtg - Bismarck, ND	132.20	18.38	0.14	1.97	0.10738561	
990.7231	DELTA AIR 0067092953389	N FERDERER 1-18	Airline ticket-J. Wilson	February Board Mtg - Bismarck, ND	751.64	104.48	0.14	11.22	0.10738561	
990.7231	EMBASSY SUITES DWNTWN	N FERDERER 1-18	Hotel room-T. Everist	Job Site Visits - Portland, OR	380.50	52.89	0.14	5.68	0.10738561	(5.68) 2/
990.7231	UNITED 0167092953390	N FERDERER 1-18	Airline ticket-P. Moss	February Board Mtg - Bismarck, ND	951.60	132.27	0.14	14.20	0.10738561	
990.7231	DELTA AIR 0067093963532	N FERDERER 1-18	Airline ticket-T. Everist	February Board Mtg - Bismarck, ND	1,148.87	159.69	0.14	17.15	0.10738561	
990.7231	UNITED 0167093963548	N FERDERER 1-18	Airline ticket-K. Fagg	Director Meeting - Bismarck, ND	1,404.50	195.23	0.14	20.96	0.10738561	
990.7231	Nikki Ferderer	N FERDERER 1-18	Congratulatory Card-B. Holaday	Congratulatory Card for Bart Holaday	3.18	0.44	0.14	0.05	0.10738561	(0.05) 1/
990.7231		0118 Accrue BOD Stock Award			85,500.00	11,884.50	0.14	1,276.22	0.10738561	(1,276.22) 1/
990.7231		DIRECTOR FEES JE 2-2018	A BAR HOLIDAY DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		DIRECTOR FEES JE 2-2018	MARK A HELLERSTEIN DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,853.33	0.14	199.02	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	984.58	0.14	105.73	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		SPARBY, DAVE	interview for board		1,112.50	154.64	0.14	16.61	0.10738561	
990.7231		THE EVERIST COMPANY	AIRFARE REIMB-T EVERIST		(571.80)	(79.48)	0.14	(8.54)	0.10738561	
990.7231		SPARBY, DAVE	interview for board		(1,112.50)	(154.64)	0.14	(16.61)	0.10738561	
990.7231		SPARBY, DAVE	interview for board		1,112.60	154.65	0.14	16.61	0.10738561	
990.7231		DILIGENT CORPORATION	SUBSCRIPTIONS		31,430.00	4,368.77	0.14	469.14	0.10738561	
990.7231	DELTA AIR 0067095277821	N FERDERER 2-18	Airline ticket-T. Everist	February Board Mtg - Bismarck, ND	741.03	103.00	0.14	11.06	0.10738561	
990.7231	HOBBY LOBBY #336	N FERDERER 2-18	Gift for Bd Mtg	February Board Mtg - Bismarck, ND	11.64	1.62	0.14	0.17	0.10738561	(0.17) 1/
990.7231	UNITED 0162604074647	N FERDERER 2-18	Baggage fee-P. Moss	February Board Mtg - Bismarck, ND	25.00	3.48	0.14	0.37	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 2-18	Hotel room-T. Everist	February Board Mtg - Bismarck, ND	443.49	61.65	0.14	6.62	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 2-18	Hotel room-M. Hellerstein	February Board Mtg - Bismarck, ND	443.49	61.65	0.14	6.62	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 2-18	Hotel room-B. Holaday	February Board Mtg - Bismarck, ND	443.49	61.65	0.14	6.62	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 2-18	Hotel room-D. Johnson	February Board Mtg - Bismarck, ND	443.49	61.65	0.14	6.62	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 2-18	Hotel room-B. McCracken	February Board Mtg - Bismarck, ND	443.49	61.65	0.14	6.62	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 2-18	Hotel room-P. Moss	February Board Mtg - Bismarck, ND	443.49	61.65	0.14	6.62	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 2-18	Hotel room-J. Wilson	February Board Mtg - Bismarck, ND	443.49	61.65	0.14	6.62	0.10738561	
990.7231	HOBBY LOBBY #336	N FERDERER 2-18	Return	February Board Mtg - Bismarck, ND	(4.25)	(0.59)	0.14	(0.06)	0.10738561	0.06 1/
990.7231		02-12-18 Flight Board	Pearce, Harry		5,160.00	717.24	0.14	77.02	0.10738561	
990.7231		0218 Accrue BOD Stock Award			85,500.00	11,884.50	0.14	1,276.22	0.10738561	(1,276.22) 1/
990.7231		HOLADAY, A BART	FEB 2018 MEETING		330.00	45.87	0.14	4.93	0.10738561	
990.7231		JOHNSON, DENNIS	221 MILES		120.44	16.74	0.14	1.80	0.10738561	
990.7231		DIRECTOR FEES JE 3-18	A BAR HOLIDAY DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		DIRECTOR FEES JE 3-18	MARK A HELLERSTEIN DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,853.33	0.14	199.02	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	984.58	0.14	105.73	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTORS MEETING		64.00	8.90	0.14	0.96	0.10738561	
990.7231		FAGG, KAREN B	TRANSPORTATION		34.93	4.86	0.14	0.52	0.10738561	
990.7231		AT&T TELECONFERENCE SERVICES	ACCT 69041080-00036		10.43	1.45	0.14	0.16	0.10738561	
990.7231	UNITED 0167096524365	N FERDERER 3-18	Change fee-B. Holaday	February Bd Mtg - Bismarck, ND	200.00	27.80	0.14	2.99	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 3-18	Hotel room-K. Fagg	February Bd Mtg - Bismarck, ND	443.49	61.65	0.14	6.62	0.10738561	
990.7231	DELTA AIR 0067097658146	N FERDERER 3-18	Airline ticket-J. Clemens	Director Mtg - Bismarck, ND	780.50	108.49	0.14	11.65	0.10738561	
990.7231	UNITED 0167097658147	N FERDERER 3-18	Airline ticket-M. Vitale	Director Mtg - Bismarck, ND	696.60	96.83	0.14	10.40	0.10738561	
990.7231	UNITED 0167097963362	N FERDERER 3-18	Airline ticket-K. Fagg	May Board Mtg - Bismarck, ND	1,404.50	195.23	0.14	20.96	0.10738561	
990.7231	UNITED 0167097963363	N FERDERER 3-18	Airline ticket-M. Hellerstein	May Board Mtg - Bismarck, ND	696.60	96.83	0.14	10.40	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
990.7231	UNITED 0167097963364	N FERDERER 3-18	Airline ticket-P. Moss	May Board Mtg - Bismarck, ND	1,159.00	161.10	0.14	17.30	0.10738561	
990.7231	DELTA AIR 0067098321504	N FERDERER 3-18	Airline ticket-H. Pearce	Director Mtg - Bismarck, ND	1,167.54	162.29	0.14	17.43	0.10738561	
990.7231	UNITED 0167097963617	N FERDERER 3-18	Airline ticket-P. Moss	Director Mtg - Bismarck, ND	1,201.60	167.02	0.14	17.94	0.10738561	
990.7231	UNITED 0167097963618	N FERDERER 3-18	Airline ticket-K. Fagg	Director Mtg - Bismarck, ND	858.50	119.33	0.14	12.81	0.10738561	
990.7231	UNITED 0167098321515	N FERDERER 3-18	Airline ticket-B. Holaday	Director Mtg - Bismarck, ND	716.60	99.61	0.14	10.70	0.10738561	
990.7231		0318 Accrue BOD Stock Award			85,500.00	11,884.50	0.14	1,276.22	0.10738561	(1,276.22) 1/
990.7231		DIRECTOR FEES JE 4-18	A BAR HOLIDAY DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		DIRECTOR FEES JE 4-18	MARK A HELLERSTEIN DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,853.33	0.14	199.02	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	984.58	0.14	105.73	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		HARRY PEARCE	REIMB- AIRFARE UPGRADE		(353.74)	(49.17)	0.14	(5.28)	0.10738561	
990.7231		JOHNSON, DENNIS	REIMB EXPENSES		119.90	16.67	0.14	1.79	0.10738561	
990.7231		SPARBY, DAVE	TRAVEL REINBURSEMENT		662.60	92.10	0.14	9.89	0.10738561	
990.7231		LLOYD, ANNE H	Director Mtg April 2018		1,557.88	216.55	0.14	23.25	0.10738561	
990.7231	DELTA AIR 0067098905509	N FERDERER 4-18	May Board Mtg - Bismarck, ND	J. Wilson Airline Ticket	886.91	123.28	0.14	13.24	0.10738561	
990.7231	UNITED 0167099506404	N FERDERER 4-18	Directors Mtg - Bismarck, ND	P. Moss Airline Flight Change	389.10	54.08	0.14	5.81	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 4-18	Directors Mtg - Bismarck, ND	Hotel room-R. Mehta	147.83	20.55	0.14	2.21	0.10738561	
990.7231	UNITED 0167099506524	N FERDERER 4-18	May Board Mtg - Bismarck, ND	B. Holaday Airline ticket	700.40	97.36	0.14	10.46	0.10738561	
990.7231	UNITED 0167099506525	N FERDERER 4-18	May Board Mtg - Bismarck, ND	C. Holaday Airline ticket	700.40	97.36	0.14	10.46	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 4-18	Directors Mtg - Bismarck, ND	Directors Mtg - Bismarck, ND	295.66	41.10	0.14	4.41	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 4-18	Directors Mtg - Bismarck, ND	Hotel room-K. Fagg	443.49	61.65	0.14	6.62	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 4-18	Directors Mtg - Bismarck, ND	Hotel room & data-P. Moss	300.61	41.78	0.14	4.49	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 4-18	Directors Mtg - Bismarck, ND	Hotel room & data-B. Holaday	300.61	41.78	0.14	4.49	0.10738561	
990.7231	UNITED 016709846966	N FERDERER 4-18	May Board Mtg - Bismarck, ND	B. Holaday airline ticket change fee	200.00	27.80	0.14	2.99	0.10738561	
990.7231	DELTA AIR 0067100463976	N FERDERER 4-18	May Board Mtg - Bismarck, ND	T. Everist Airline Ticket	696.12	96.76	0.14	10.39	0.10738561	
990.7231		0418 Accrue BOD Stock Award			85,500.00	11,884.50	0.14	1,276.22	0.10738561	(1,276.22) 1/
990.7231		MOSS, PATRICIA	EXPENSES		90.00	12.51	0.14	1.34	0.10738561	
990.7231		MOSS, PATRICIA	EXPENSES		42.00	5.84	0.14	0.63	0.10738561	
990.7231		DIRECTOR FEES JE MAY 2018	A BAR HOLIDAY DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		DIRECTOR FEES JE MAY 2018	MARK A HELLERSTEIN DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,853.33	0.14	199.02	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	984.58	0.14	105.73	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		FAGG, KAREN B	REIMB EXPENSES		1,336.98	185.84	0.14	19.96	0.10738561	
990.7231		FAGG, KAREN B	TAXI AND UBER		44.05	6.12	0.14	0.66	0.10738561	
990.7231		HELLERSTEIN, MARK A	MILEAGE AND PARKING		87.07	12.10	0.14	1.30	0.10738561	
990.7231		WILSON, JOHN K	expense reimbursement		63.70	8.85	0.14	0.95	0.10738561	
990.7231		JOHNSON, DENNIS	mileage expense reimbursement		132.98	18.48	0.14	1.98	0.10738561	
990.7231		JOHNSON, DENNIS	MILEAGE EXP		109.00	15.15	0.14	1.63	0.10738561	
990.7231		HOLADAY, A BART	Travel expense reimbursement		330.00	45.87	0.14	4.93	0.10738561	
990.7231		FAGG, KAREN B	Travel expense reimbursement		14.55	2.02	0.14	0.22	0.10738561	
990.7231		Correct GL Coding	Correct GL coding B.Holaday		323.00	44.90	0.14	4.82	0.10738561	(4.82) 2/
990.7231	UNITED 0167101084850	N FERDERER 5-18	May Board Mtg - Bismarck, ND	P. Moss fligh change	200.20	27.83	0.14	2.99	0.10738561	
990.7231	CARDEN CUSTOM FRAMING	N FERDERER 5-18	May Board Mtg - Bismarck, ND	Bart Holaday's Framed Resolution	234.65	32.62	0.14	3.50	0.10738561	
990.7231	LEES HALLMARK	N FERDERER 5-18	May Board Mtg - Bismarck, ND	Cards and Wrapping Paper	18.66	2.59	0.14	0.28	0.10738561	
990.7231	DELTA AIR BAGGAGE FEE	N FERDERER 5-18	May Board Mtg - Bismarck	Baggage fee-T. Everist	25.00	3.48	0.14	0.37	0.10738561	
990.7231	PREMIER ENTERPRIZES	N FERDERER 5-18	Annual Stockholders Mtg	Golf cart rental	266.25	37.01	0.14	3.97	0.10738561	(3.97) 1/
990.7231	UNITED 0162609422467	N FERDERER 5-18	May Board Mtg - Bismarck	Baggage fee-K. Fagg	25.00	3.48	0.14	0.37	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 5-18	May Board Mtg - Bismarck	Hotel room-T. Everist	295.66	41.10	0.14	4.41	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 5-18	May Board Mtg - Bismarck	Hotel room-K. Fagg	295.66	41.10	0.14	4.41	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 5-18	May Board Mtg - Bismarck	Hotel room & Data-P. Moss	300.61	41.78	0.14	4.49	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 5-18	May Board Mtg - Bismarck	Hotel room-M. Hellerstein	295.66	41.10	0.14	4.41	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 5-18	May Board Mtg - Bismarck	Hotel room-B. Holaday	295.66	41.10	0.14	4.41	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 5-18	May Board Mtg - Bismarck	Hotel room-D. Johnson	295.66	41.10	0.14	4.41	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 5-18	May Board Mtg - Bismarck	Hotel room-B. McCracken	295.66	41.10	0.14	4.41	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 5-18	May Board Mtg - Bismarck	Hotel room-J. Wilson	295.66	41.10	0.14	4.41	0.10738561	
990.7231		05/07/18 Flight Board	Pearce, Harry		5,160.00	717.24	0.14	77.02	0.10738561	
990.7231		05-12 Flight Board	Pearce, Harry		5,280.00	733.92	0.14	78.81	0.10738561	
990.7231		0518 Accrue BOD Stock Award			85,500.00	11,884.50	0.14	1,276.22	0.10738561	(1,276.22) 1/
990.7231		DIRECTOR FEES JE 6-18	MARK A HELLERSTEIN DIR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,853.33	0.14	199.02	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	984.58	0.14	105.73	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	810.83	0.14	87.07	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	926.67	0.14	99.51	0.10738561	
990.7231		AT&T TELECONFERENCE SERVICES	ACCT 69041080-00036		15.42	2.14	0.14	0.23	0.10738561	
990.7231		AT&T TELECONFERENCE SERVICES	ACCT 69041080-00036		16.37	2.28	0.14	0.24	0.10738561	
990.7231		JOHNSON, DENNIS	REIMBURSE MILEAGE		109.00	15.15	0.14	1.63	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
990.7231		JOHNSON, DENNIS	D&T AND CYBERSECURITY		109.00	15.15	0.14	1.63	0.10738561	
990.7231	DELTA AIR 0067195645704	N FERDERER 6-18	August Board Mtg-Bismarck, ND	Airline ticket-J. Wilson	565.00	78.54	0.14	8.43	0.10738561	
990.7231	DELTA AIR 0067195645705	N FERDERER 6-18	August Board Mtg-Bismarck, ND	Airline ticket-M. Wilson	565.00	78.54	0.14	8.43	0.10738561	
990.7231	UNITED 0167195645702	N FERDERER 6-18	August Board Mtg-Bismarck, ND	Airline ticket-P. Moss	661.60	91.96	0.14	9.88	0.10738561	
990.7231	UNITED 0167195645703	N FERDERER 6-18	August Board Mtg-Bismarck, ND	Airline ticket-K. Fagg	1,032.10	143.46	0.14	15.41	0.10738561	
990.7231	UNITED 0167195959209	N FERDERER 6-18	August Board Mtg-Bismarck, ND	Airline ticket-M. Hellerstein	700.40	97.36	0.14	10.46	0.10738561	
990.7231	DUNN BROS COFFEE	N FERDERER 6-18	Discuss Cybersecurity	Luncheon	36.99	5.14	0.14	0.55	0.10738561	(0.55) 1/
990.7231		06-15 Flight Board	Pearce, Harry		5,760.00	800.64	0.14	85.98	0.10738561	
990.7231		06-22 Flight Board	Pearce, Harry		5,040.00	700.56	0.14	75.23	0.10738561	
990.7231		Accrue BOD Stock Award			85,500.00	11,884.50	0.14	1,276.22	0.10738561	(1,276.22) 1/
990.7231		WBI ENERGY TRANSMISSION, INC.-			60.30	8.38	0.14	0.90	0.10738561	(0.90) 1/
990.7231		DIRECTOR FEES JE 7-18	MARK A HELLERSTEIN DIR FEES		5,833.37	816.67	0.14	87.70	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.37	1,866.67	0.14	200.45	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.37	816.67	0.14	87.70	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.37	816.67	0.14	87.70	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.37	991.67	0.14	106.49	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.37	816.67	0.14	87.70	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.63	933.33	0.14	100.23	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.63	933.33	0.14	100.23	0.10738561	
990.7231	CARDEN CUSTOM FRAMING	N FERDERER 7-18	Matte for Director Photo	B. Holaday's Retirement	64.77	9.07	0.14	0.97	0.10738561	(0.97) 1/
990.7231	NACD ONLINE	N FERDERER 7-18	Subscription Renewal	Board of Directors and Officers	9,690.00	1,356.60	0.14	145.68	0.10738561	
990.7231	DELTA AIR 0067198221999	N FERDERER 7-18	August Board Meeting	Airline ticket-T. Everist	776.60	108.72	0.14	11.67	0.10738561	
990.7231	THE CORPORATE BOARD	N FERDERER 7-18	Subscription	For Directors and Officers	2,200.00	308.00	0.14	33.07	0.10738561	
990.7231		0718 Accrue BOD Stock Award			85,500.00	11,970.00	0.14	1,285.41	0.10738561	(1,285.41) 1/
990.7231		DIRECTOR FEES JE AUG 2018	MARK A HELLERSTEIN DIR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,866.67	0.14	200.45	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	991.67	0.14	106.49	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		STATE HISTORICAL SOCIETY OF NO	NORTHERN LIGHTS ATRIUM		600.00	84.00	0.14	9.02	0.10738561	(9.02) 1/
990.7231	BISMARCK RESIDENCE INN	N FERDERER 8-18	August Board Mtg	Hotel room-Tom Everist	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 8-18	August Board Mtg	Hotel room-Karen Fagg	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 8-18	August Board Mtg	Hotel room-Mark Hellerstein	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 8-18	August Board Mtg	Hotel room-Dennis Johnson	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 8-18	August Board Mtg	Hotel room-Bill McCracken	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK NORTH FAIRFIE	N FERDERER 8-18	August Board Mtg	Hotel room-Dave Sparby	258.42	36.18	0.14	3.89	0.10738561	
990.7231		HELLERSTEIN, MARK A	Travel reimbursement		91.07	12.75	0.14	1.37	0.10738561	
990.7231		SPARBY, DAVID	Board of Director meeting		625.40	87.56	0.14	9.40	0.10738561	
990.7231		JOHNSON, DENNIS	Board of Director meeting		122.63	17.17	0.14	1.84	0.10738561	
990.7231		SPARBY, DAVID	Aug Board of director		5,833.36	816.67	0.14	87.70	0.10738561	
990.7231		08-14 Flight Board	Pearce, Harry		5,160.00	722.40	0.14	77.58	0.10738561	
990.7231		08-17 Flight Board	Pearce, Harry		5,160.00	722.40	0.14	77.58	0.10738561	
990.7231		0818 Accrue BOD Stock Award			85,500.00	11,970.00	0.14	1,285.41	0.10738561	(1,285.41) 1/
990.7231		DIRECTOR FEES JE 9-2018	MARK A HELLERSTEIN DIR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,866.67	0.14	200.45	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		SPARBY, DAVID	Board of Director		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	991.67	0.14	106.49	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		MOSS, PATRICIA	EXPENSES		44.00	6.16	0.14	0.66	0.10738561	
990.7231		WILSON, JOHN K	AUG EXPENSES		48.00	6.72	0.14	0.72	0.10738561	
990.7231		JOHNSON, DENNIS	LODGING ANALYST TOUR		574.20	80.39	0.14	8.63	0.10738561	
990.7231	NACD ONLINE	N FERDERER 9-18	NACD Subscription	David Sparby's subscription	850.00	119.00	0.14	12.78	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 9-18	August Board Meeting	Hotel room-P. Moss	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 9-18	August Board Meeting	Hotel room-J. Wilson	295.66	41.39	0.14	4.44	0.10738561	
990.7231	DELTA AIR 0067201307681	N FERDERER 9-18	November Board Meeting	Airline ticket-J. Wilson	625.18	87.53	0.14	9.40	0.10738561	
990.7231	UNITED 0167201307682	N FERDERER 9-18	November Board Meeting	Airline ticket-K. Fagg	940.10	131.61	0.14	14.13	0.10738561	
990.7231	UNITED 0167201307683	N FERDERER 9-18	November Board Meeting	Airline ticket-M. Hellerstein	470.40	65.86	0.14	7.07	0.10738561	
990.7231	UNITED 0167201307831	N FERDERER 9-18	November Board Meeting	Airline ticket-P. Moss	747.50	104.65	0.14	11.24	0.10738561	
990.7231		09-11 Flight Cmp visit Cascade	Johnson, Dennis		938.36	131.37	0.14	14.11	0.10738561	(14.11) 1/
990.7231		0918 Accrue BOD Stock Award			85,500.00	11,970.00	0.14	1,285.41	0.10738561	(1,285.41) 1/
990.7231		DIRECTOR FEES JE 10/18	MARK A HELLERSTEIN DIR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,866.67	0.14	200.45	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		SPARBY, DAVID	Board of Director		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	991.67	0.14	106.49	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		HARRY PEARCE	HARRY PEARCE		(134.83)	(18.88)	0.14	(2.03)	0.10738561	
990.7231		AT&T TELECONFERENCE SERVICES	acct. 69041080-00036		16.38	2.29	0.14	0.25	0.10738561	
990.7231	DELTA AIR 0067202848049	N FERDERER 10-18	November Board Meeting	Airline ticket-H. Pearce	470.95	65.93	0.14	7.08	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
990.7231	AMERICAN AIR0017203280993	N FERDERER 10-18	November Board Meeting	Airline ticket-T. Everist	1,095.48	153.37	0.14	16.47	0.10738561	
990.7231	COURTYARD MARRIOTT CC	N FERDERER 10-18	EEI/AGA Beyond the Boardroom	Hotel room-P. Moss	1,169.04	163.67	0.14	17.58	0.10738561	
990.7231		MOSS, PATRICIA	REIMB EXPENSES		825.84	115.62	0.14	12.42	0.10738561	
990.7231		Accrue BOD Stock Award			84,500.00	11,830.00	0.14	1,270.37	0.10738561	(1,270.37) 1/
990.7231		DIRECTOR FEES JE 11-18	MARK A HELLERSTEIN DIR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		PEARCE, HARRY J	RETAINER FEE		13,333.33	1,866.67	0.14	200.45	0.10738561	
990.7231		WILSON, JOHN K	BOARD OF DIRECTOR FEE		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		McCracken, William E	DIRECTOR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		SPARBY, DAVID	Board of Director		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		RYAN, EDWARD	monthly bod		5,833.35	816.67	0.14	87.70	0.10738561	
990.7231		JOHNSON,DENNIS	RETAINER FEE		7,083.33	991.67	0.14	106.49	0.10738561	
990.7231		MOSS,PATRICIA	RETAINER FEE		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		EVERIST,THOMAS S	RETAINER FEE		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		FAGG,KAREN B	RETAINER FEE		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		AT&T TELECONFERENCE SERVICES	acct. 69041080-00036		42.94	6.01	0.14	0.65	0.10738561	
990.7231		WILSON, JOHN K	parking reimbursement		48.00	6.72	0.14	0.72	0.10738561	
990.7231		JOHNSON, DENNIS	BRD MTG EXP		126.44	17.70	0.14	1.90	0.10738561	
990.7231		TOM EVERIST (FIRST CLASS TIC)	TOM EVERIST (FIRST CLASS TIC)		(376.88)	(52.76)	0.14	(5.67)	0.10738561	
990.7231	AMERICAN AIR0017204104340	N FERDERER 11-18	Director Mtg - Bismarck ND	Airline ticket-L. Medler	578.10	80.93	0.14	8.69	0.10738561	
990.7231	DELTA AIR 0067204104327	N FERDERER 11-18	NACD Roundtable Mtg	Airline ticket-K. Fagg	861.73	120.64	0.14	12.95	0.10738561	
990.7231	UNITED 0167204104446	N FERDERER 11-18	Director Mtg - Bismarck ND	Airline ticket-C. Wang	581.60	81.42	0.14	8.74	0.10738561	
990.7231	UNITED 0167204104523	N FERDERER 11-18	November Bd Mtg	Airline ticket-K. Fagg	469.30	65.70	0.14	7.06	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-T. Everist	443.49	62.09	0.14	6.67	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-K. Fagg	443.49	62.09	0.14	6.67	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-M. Hellerstein	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-W. McCracken	443.49	62.09	0.14	6.67	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-P. Moss	443.49	62.09	0.14	6.67	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-D. Johnson	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-D. Sparby	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-J. Wilson	295.66	41.39	0.14	4.44	0.10738561	
990.7231	BISMARCK RESIDENCE INN	N FERDERER 11-18	November Board Mtg	Hotel room-E. Ryan	591.32	82.78	0.14	8.89	0.10738561	
990.7231	THE CALVERT HOTEL	N FERDERER 11-18	KRC President's Event	Hotel room-D. Johnson	320.86	44.92	0.14	4.82	0.10738561	
990.7231		11-13 Flight Board	Pearce, Harry		5,520.00	772.80	0.14	82.99	0.10738561	
990.7231		11-15 Flight Pheasant Hunt	Fagg, Karen		498.07	69.73	0.14	7.49	0.10738561	(7.49) 1/
990.7231		11-15 Flight Pheasant Hunt	Johnson, Dennis		881.20	123.37	0.14	13.25	0.10738561	(13.25) 1/
990.7231		BOD Stock Award True-Up			(0.01)	-	0.14	-	0.10738561	
990.7231		1118 Accrue BOD Stock Award			85,500.00	11,970.00	0.14	1,285.41	0.10738561	(1,285.41) 1/
990.7231		BOD STOCK PURCHASE CORR			(0.03)	-	0.14	-	0.10738561	
990.7231		2017 Stock Award True-Up			35,000.00	4,900.00	0.14	526.19	0.10738561	(526.19) 1/
990.7231		BOD True-up for Stk	Prior Yrs Residual Funds		(2,621.79)	(367.05)	0.14	(39.42)	0.10738561	39.42 2/
990.7231		RYAN, EDWARD	DIRECTOR EXP		999.00	139.86	0.14	15.02	0.10738561	
990.7231		DIRECTOR FEES JE 12-18	MARK A HELLERSTEIN DIR FEES		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		PEARCE, HARRY J	MONTHLY BOD		13,333.33	1,866.67	0.14	200.45	0.10738561	
990.7231		WILSON, JOHN K	MONTHLY BOD		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		JOHNSON, DENNIS	MONTHLY BOD		7,083.33	991.67	0.14	106.49	0.10738561	
990.7231		MOSS, PATRICIA	MONTHLY BOD		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		EVERIST, THOMAS S	MONTHLY BOD		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		FAGG, KAREN B	MONTHLY BOD		6,666.67	933.33	0.14	100.23	0.10738561	
990.7231		MCCRACKEN, WILLIAM E	MONTHLY BOD		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		SPARBY, DAVID	BOD		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		RYAN, EDWARD	monthly bod		5,833.33	816.67	0.14	87.70	0.10738561	
990.7231		SPARBY, DAVID	FLIGHT/PARKING		541.40	75.80	0.14	8.14	0.10738561	
990.7231		FAGG, KAREN B	LODGING/MEALS		288.84	40.44	0.14	4.34	0.10738561	
990.7231		MCCRACKEN, WILLIAM E	EXPENSE REIMBURSEMENTS		5,034.00	704.76	0.14	75.68	0.10738561	
990.7231		HELLERSTEIN, MARK A	REIMB EXPENSES		135.07	18.91	0.14	2.03	0.10738561	
990.7231		AT&T TELECONFERENCE SERVICES	ACCT 69041080-00036		1.69	0.24	0.14	0.03	0.10738561	
990.7231		JOHNSON, DENNIS	AUTO 200 MILES		109.00	15.26	0.14	1.64	0.10738561	
990.7231	DELTA AIR 0067205759805	N FERDERER 12-18	November Board Mtg	Airline ticket-J. Wilson	679.26	95.10	0.14	10.21	0.10738561	
990.7231	UNITED 0167205759785	N FERDERER 12-18	November Board Mtg	Airline ticket-M. Hellerstein	476.40	66.70	0.14	7.16	0.10738561	
990.7231	UNITED 0167205759786	N FERDERER 12-18	November Board Mtg	Airline ticket-P. Moss	814.51	114.03	0.14	12.25	0.10738561	
990.7231	D JOYCE IMAGE INTE	N FERDERER 12-18	Directors Photo Session	Ed Ryan & Dave Sparby	303.00	42.42	0.14	4.56	0.10738561	
990.7231	UNITED 0167205954778	N FERDERER 12-18	Director Mtg - Bismarck	Airline ticket-K. Fagg	940.10	131.61	0.14	14.13	0.10738561	
990.7231	NACD ONLINE	N FERDERER 12-18	NACD Subscription	Ed Ryan's subscription	566.67	79.33	0.14	8.52	0.10738561	
990.7231		1218 Accrue BOD Stock Award			85,500.00	11,970.00	0.14	1,285.41	0.10738561	(1,285.41) 1/
990.7231		1218 HOLIDAY TRUE UP DEFERRAL			(3,039.40)	(425.52)	0.14	(45.69)	0.10738561	45.69 3/
					1,969,832.79	274,791.00		29,508.56		(15,918.90)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota.

3/ Does not provide description

4/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 4/

Amount reallocated (13,044.37)

Amount to eliminate (2,874.53)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Account Number	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		699.39	97.22	0.14	10.44	0.10738561	(10.44) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		689.75	95.88	0.14	10.30	0.10738561	(10.30) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		680.04	94.53	0.14	10.15	0.10738561	(10.15) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		670.28	93.17	0.14	10.01	0.10738561	(10.01) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		660.45	91.80	0.14	9.86	0.10738561	(9.86) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		650.57	90.43	0.14	9.71	0.10738561	(9.71) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		640.62	89.69	0.14	9.63	0.10738561	(9.63) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		630.61	88.29	0.14	9.48	0.10738561	(9.48) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		620.53	86.87	0.14	9.33	0.10738561	(9.33) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		610.40	85.46	0.14	9.18	0.10738561	(9.18) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	RETAINER FEE		600.20	84.03	0.14	9.02	0.10738561	(9.02) 1/
990.7232	WTNA CTT JOANNE R ORR MARITAL	MONTHLY BOD		589.94	82.59	0.14	8.87	0.10738561	(8.87) 1/
				7,742.78	1,079.96		115.98		(115.98)

1/ Does not provide description

2/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 2/

Amount reallocated (95.04)

Amount to eliminate (20.94)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
990.7233		FAGG, KAREN B	AIRPORT LUNCH/TAXI		25.75	3.58	0.14	0.38	0.10738561	
990.7233		FAGG, KAREN B	REIMB EXPENSES		20.00	2.78	0.14	0.30	0.10738561	
990.7233		FAGG, KAREN B	REIMB EXPENSES		14.10	1.96	0.14	0.21	0.10738561	
990.7233	EMBASSY SUITES DWNTWN	N FERDERER 1-18	Refrehment-T. Everist	Job Site Visits - Portland, OR	4.00	0.56	0.14	0.06	0.10738561	(0.06) 2/
990.7233	EMBASSY SUITES DWNTWN	N FERDERER 1-18	Room Service-T. Everist	Job Site Visits - Portland, OR	10.00	1.39	0.14	0.15	0.10738561	(0.15) 2/
990.7233	DUNN BROS COFFEE	N FERDERER 1-18	Lunch	Director Meeting - Bismarck, ND	55.38	7.70	0.14	0.83	0.10738561	
990.7233	TARGET 00021949	N FERDERER 2-18	Snacks and Soda	February Board Mtg - Bismarck, ND	99.26	13.80	0.14	1.48	0.10738561	(1.48) 1/
990.7233	CASH WISE FOODS-BIS	N FERDERER 2-18	Cream	February Board Mtg - Bismarck, ND	5.34	0.74	0.14	0.08	0.10738561	(0.08) 1/
990.7233	WM SUPERCENTER #1534	N FERDERER 2-18	Snacks	February Board Mtg - Bismarck, ND	15.38	2.14	0.14	0.23	0.10738561	(0.23) 1/
990.7233	DANS SUPERMARKET 3128	N FERDERER 2-18	Board Lunch	February Board Mtg - Bismarck, ND	248.22	34.50	0.14	3.70	0.10738561	
990.7233	SCHLOTZSKYS 1762	N FERDERER 2-18	Board Lunch	February Board Mtg - Bismarck, ND	296.72	41.24	0.14	4.43	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	N FERDERER 2-18	Board Dinner	February Board Mtg - Bismarck, ND	3,139.63	436.41	0.14	46.86	0.10738561	
990.7233	40 STEAK AND SEAFO	D GOODIN 2-18	Board Dinner	February Board Meeting - Bismarck, ND	591.71	82.25	0.14	8.83	0.10738561	
990.7233	BISTRO 1100	D GOODIN 2-18	Board Dinner	February Board Meeting - Bismarck, ND	772.18	107.33	0.14	11.53	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 2-18	Board Lunch	February Board Meeting - Bismarck, ND	39.33	5.47	0.14	0.59	0.10738561	
990.7233		WILSON, JOHN K	BOARD OF DIRECTORS MEETING		42.72	5.94	0.14	0.64	0.10738561	
990.7233		LLOYD, ANNE H	Director Mtg April 2018		39.54	5.50	0.14	0.59	0.10738561	
990.7233	WM SUPERCENTER #1534	N FERDERER 4-18	Directors Mtg - Bismarck, ND	Cream	2.98	0.41	0.14	0.04	0.10738561	(0.04) 1/
990.7233	SCHLOTZSKYS 1762	N FERDERER 4-18	Directors Mtg - Bismarck, ND	Lunch	76.36	10.61	0.14	1.14	0.10738561	
990.7233	BISMARCK RESIDENCE INN	N FERDERER 4-18	Directors Mtg - Bismarck, ND	Snack-B. Holaday	7.00	0.97	0.14	0.10	0.10738561	(0.10) 1/
990.7233	40 STEAK AND SEAFO	D GOODIN 4-18	Dinner	Directors Mtg - Bismarck, ND	447.94	62.26	0.14	6.69	0.10738561	
990.7233	BISTRO 1100	D GOODIN 4-18	Lunch	Directors Mtg - Bismarck, ND	141.48	19.67	0.14	2.11	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 4-18	Directors Mtg - Bismarck, ND	Dinner	507.41	70.53	0.14	7.57	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 4-18	Directors Mtg - Bismarck, ND	Lunch	35.64	4.95	0.14	0.53	0.10738561	
990.7233		MOSS, PATRICIA	EXPENSES		28.20	3.92	0.14	0.42	0.10738561	
990.7233		MOSS, PATRICIA	EXPENSES		77.91	10.83	0.14	1.16	0.10738561	
990.7233		FAGG, KAREN B	REIMB EXPENSES		96.85	13.46	0.14	1.45	0.10738561	
990.7233		HOLADAY, A BART	Travel expense reimbursement		14.48	2.01	0.14	0.22	0.10738561	
990.7233		FAGG, KAREN B	Travel expense reimbursement		7.87	1.09	0.14	0.12	0.10738561	
990.7233	WAL-MART #1534	N FERDERER 5-18	May Board Mtg - Bismarck, ND	Snacks and Soda	46.62	6.48	0.14	0.70	0.10738561	(0.70) 1/
990.7233	SAMS CLUB #4933	N FERDERER 5-18	May Board Mtg - Bismarck, ND	Snacks	64.25	8.93	0.14	0.96	0.10738561	(0.96) 1/
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 5-18	May Board Mtg - Bismarck, ND	Directors Dinner	736.53	102.38	0.14	10.99	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 5-18	May Board Mtg - Bismarck, ND	Business Lunch	51.61	7.17	0.14	0.77	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 5-18	Discuss Board Materials	Business Lunch	50.00	6.95	0.14	0.75	0.10738561	
990.7233		UNIVERSITY OF MARY	MDU RESOURCES BOARD MTG		2,988.02	415.33	0.14	44.60	0.10738561	
990.7233	WAL-MART #3648	N FERDERER 8-18	August Board Mtg	Snacks & Soda	57.06	7.99	0.14	0.86	0.10738561	(0.86) 1/
990.7233	DANS SUPERMARKET 3128	N FERDERER 8-18	August Board Mtg	Cream & Dressing	9.77	1.37	0.14	0.15	0.10738561	(0.15) 1/
990.7233	SCHLOTZSKYS 1762	N FERDERER 8-18	August Board Mtg	Director Luncheon	241.26	33.78	0.14	3.63	0.10738561	
990.7233	SQ *TERRA NOMAD COMPANY	N FERDERER 8-18	August Board Mtg	Director Dinner	4,266.43	597.30	0.14	64.14	0.10738561	
990.7233	Nikki Ferderer	N FERDERER 8-18	August Board Mtg	Tea and Cream	8.44	1.18	0.14	0.13	0.10738561	(0.13) 1/
990.7233		SPARBY, DAVID	Board of Director meeting		10.94	1.53	0.14	0.16	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 8-18	August Board Meeting	Board Dinner	678.25	94.96	0.14	10.20	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 8-18	August Board Meeting	Board Lunch	71.28	9.98	0.14	1.07	0.10738561	
990.7233	GROUND ROUND GRILL & BAR	D GOODIN 8-18	August Board Meeting	Board Lunch	28.37	3.97	0.14	0.43	0.10738561	
990.7233	SQ *BUTTERHORN	D KUNTZ 8-18	Dinner	New Director	125.50	17.57	0.14	1.89	0.10738561	
990.7233		MOSS, PATRICIA	EXPENSES		49.54	6.94	0.14	0.75	0.10738561	
990.7233		MOSS, PATRICIA	REIMB EXPENSES		115.15	16.12	0.14	1.73	0.10738561	
990.7233	CASH WISE FOODS-BIS	N FERDERER 11-18	November Bd Mtg	Cream & Dressing	12.91	1.81	0.14	0.19	0.10738561	(0.19) 1/
990.7233	SCHLOTZSKYS 1762	N FERDERER 11-18	GGF Chair's Roundtable Luncheon	Luncheon	290.92	40.73	0.14	4.37	0.10738561	
990.7233	LANDERS SHELL	N FERDERER 11-18	November Board Mtg	Lunch	309.90	43.39	0.14	4.66	0.10738561	
990.7233	TOASTED FROG OF BISMARCK	N FERDERER 11-18	November Board Mtg	Dinner	3,747.60	524.66	0.14	56.34	0.10738561	
990.7233	40 STEAK AND SEAFOOD	D GOODIN 11-18	November Board Meeting	Dinner	207.84	29.10	0.14	3.12	0.10738561	
990.7233	BROADWAY GRILL AND TAVERN	D GOODIN 11-18	November Board Meeting	Dinner	817.71	114.48	0.14	12.29	0.10738561	
990.7233	STONEHOME BREWING COMPAN	D GOODIN 11-18	November Board Meeting	Lunch	110.62	15.49	0.14	1.66	0.10738561	
990.7233	Nikki Ferderer	N FERDERER 11-18	November Bd Mtg	Snacks	38.40	5.38	0.14	0.58	0.10738561	(0.58) 1/
990.7233		FAGG, KAREN B	LODGING/MEALS		35.86	5.02	0.14	0.54	0.10738561	
990.7233	LANDERS SHELL	N FERDERER 12-18	Business Meeting	Lunch	58.62	8.21	0.14	0.88	0.10738561	
					22,092.78	3,082.20		330.98		(5.71)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota.

3/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 3/

Amount reallocated (4.68)

Amount to eliminate (1.03)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Account Number	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
990.7234	Dec 2017 Def Dir Comp True Up			(22,013.35)	(3,059.86)	0.14	(328.58)	0.10738561	328.58 1/
990.7234	Crrt 12-17 Def Dir Comp Trueup			(22,013.35)	(3,059.86)	0.14	(328.58)	0.10738561	328.58 1/
990.7234	Reclass Lewis/Welder Deferred			259,529.60	36,074.61	0.14	3,873.89	0.10738561	(3,873.89) 1/
990.7234	Reclass Lewis/Welder Deferred			259,529.60	36,074.61	0.14	3,873.89	0.10738561	(3,873.89) 1/
990.7234	Def Directors Comp True Up			155,100.52	21,558.97	0.14	2,315.12	0.10738561	(2,315.12) 1/
990.7234	Reclass Lewis/Welder Deferred			259,529.60	36,074.61	0.14	3,873.89	0.10738561	(3,873.89) 1/
990.7234	2Q18 BOD DEF COMP TRUE UP			96,667.62	13,436.80	0.14	1,442.92	0.10738561	(1,442.92) 1/
990.7234	3Q18 BOD DEF COMP TRUE UP			(330,054.81)	(46,207.67)	0.14	(4,962.04)	0.10738561	4,962.04 1/
990.7234	4Q18 BOD DEF COMP TRUE UP			(219,340.56)	(30,707.68)	0.14	(3,297.56)	0.10738561	3,297.56 1/
				436,934.87	60,184.53		6,462.95		(6,462.95)

1/ Does not provide description

2/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 2/

Amount reallocated (5,295.91)

Amount to eliminate (1,167.04)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
974.7511		REIMB-D MOYLAN CC CHRGS	IDAHO PLUMBERS & PIPEFITTERS		(1,026.10)	(142.63)	0.14	(15.32)	0.10738561	15.32 1/
763.7511		TRAVEL QUEST LLC	TRAVEL QUEST LLC		(2,696.22)	(374.77)	0.14	(40.24)	0.10738561	40.24 2/
763.7511		TRAVEL QUEST LLC	TRAVEL QUEST LLC		(2,427.05)	(337.36)	0.14	(36.23)	0.10738561	36.23 2/
763.7511		TRAVEL QUEST LLC	TRAVEL QUEST LLC		(2,309.09)	(320.96)	0.14	(34.47)	0.10738561	34.47 2/
967.7511		ENERGY MUTUAL INS	CC REIMB-V KUNZ MTG EXP		(584.60)	(81.26)	0.14	(8.73)	0.10738561	
763.7511		TRAVEL QUEST LLC	TRAVEL QUEST LLC		(4,865.38)	(676.29)	0.14	(72.62)	0.10738561	72.62 2/
763.7511		TRAVEL QUEST LLC	TRAVEL QUEST LLC		(2,827.53)	(393.03)	0.14	(42.21)	0.10738561	42.21 2/
763.7511		TRAVEL QUEST	TRAVEL QUEST		(2,786.50)	(387.32)	0.14	(41.59)	0.10738561	41.59 2/
763.7511		TRAVEL QUEST	TRAVEL QUEST		(1,830.95)	(256.33)	0.14	(27.53)	0.10738561	27.53 2/
763.7511		TRAVEL QUEST	TRAVEL QUEST		(5,149.83)	(720.98)	0.14	(77.42)	0.10738561	77.42 2/
763.7511		TRAVEL QUEST	TRAVEL QUEST		(1,564.86)	(219.08)	0.14	(23.53)	0.10738561	23.53 2/
763.7511		TRAVEL QUEST	TRAVEL QUEST		(1,826.45)	(255.70)	0.14	(27.46)	0.10738561	27.46 2/
763.7511		TRAVEL QUEST	TRAVEL QUEST		(3,848.57)	(538.80)	0.14	(57.86)	0.10738561	57.86 2/
967.7511		INTERSOURCE INSURANCE CO	JOSH JEFFERS		(534.98)	(74.90)	0.14	(8.04)	0.10738561	
763.7511		TRAVEL QUEST	TRAVEL QUEST		(2,340.69)	(327.70)	0.14	(35.19)	0.10738561	35.19 2/
983.7511	DELTA AIR 0067092953349	S BARTH 1-18	Transportation	D&T CAO Transition Training	760.41	105.70	0.14	11.35	0.10738561	
977.7511	DELTA AIR BAGGAGE FEE	J ARDOLINO 1-18	Baggage fee for return flight	Remote work in Bismarck	25.00	1.94	0.08	0.21	0.10738561	
977.7511	DELTA AIR 0067094552028	J ARDOLINO 1-18	Flight to LAX	Tenable Edge conference	518.67	40.15	0.08	4.31	0.10738561	
987.7511	DELTA AIR 0067093538999	P LINK 1-18	Airline ticket	Utility Officer Meeting - Boise, ID	762.40	305.72	0.40	32.83	0.10738561	(32.83) 1/
763.7511	DELTA AIR 0067094551771	L MATTSOIN 1-18	Airfare for Fleet Meetings	CNGC Fleet Meetings	452.41	23.39	0.05	2.51	0.10738561	(2.51) 2/
763.7511	DELTA AIR 0067094552041	L MATTSOIN 1-18	Airfare for Fleet Meetings	CNGC Fleet Meetings	517.41	26.75	0.05	2.87	0.10738561	(2.87) 2/
763.7511	DELTA AIR 0067094222801	L MATTSOIN 1-18	Airfare for Fleet Meetings	IGC Fleet Meetings	679.87	35.15	0.05	3.77	0.10738561	(3.77) 2/
763.7511	DELTA AIR 0067094551771	L MATTSOIN 1-18	Airfare for Fleet Meetings	CNGC Fleet Meetings	15.89	-	-	-	0.10738561	
763.7511	DELTA AIR 0067094552041	L MATTSOIN 1-18	Airfare for Fleet Meetings	CNGC Fleet Meetings	18.18	-	-	-	0.10738561	
763.7511	DELTA AIR 0067094222801	L MATTSOIN 1-18	Airfare for Fleet Meetings	IGC Fleet Meetings	23.89	-	-	-	0.10738561	
767.7511	UNITED 0167093963430	V LOESCH 1-18	air for UPPO conference	unclaimed property	511.00	74.86	0.15	8.04	0.10738561	
967.7511	DELTA AIR 0067093726605	J JEFFERS 1-18	Airfare for conference	Air travel to and from 2018 RIMS conference	423.30	58.84	0.14	6.32	0.10738561	
765.7511	ALASKA AIR 0277093726505	K EDWARDS 1-18	Airfare-Boise	Presentation, meeting with team	410.50	49.59	0.12	5.33	0.10738561	(5.33) 2/
979.7511	DELTA AIR 0067093145882	J DEVER 1-18	Airfare	Travel to National PAC Conference	614.39	85.40	0.14	9.17	0.10738561	(9.17) 2/
977.7511	DELTA AIR 0067092953549	J MCMILLAN 1-18	Ardolino airfare	Joe's first weeks here	510.56	39.52	0.08	4.24	0.10738561	
767.7511	UNITED 0167093963429	L WENINGER 1-18	Airfare	UPPO Conference	511.00	74.86	0.15	8.04	0.10738561	
967.7511	DELTA AIR 0067093145919	V KUNZ 1-18	flight to EIM mtg	EIM ins mtg for members-annual	584.60	81.26	0.14	8.73	0.10738561	
760.7511	DELTA AIR BAGGAGE FEE	A JONES 1-18	Travel	UG Officer Meeting	25.00	3.48	0.14	0.37	0.10738561	
979.7511	DELTA AIR 0067092953438	C FONG 1-18	Airline ticket	MDUR Retiree Brunch - Mesa, AZ	614.01	85.35	0.14	9.17	0.10738561	(9.17) 1/
979.7511	UNITED 0167096190259	J DEVER 2-18	Airfare	Travel to Denver & Cheyenne, WY	696.60	96.83	0.14	10.40	0.10738561	(10.40) 2/
984.7511	UNITED 0162604030134	L LUEDER 2-18	Baggage Fee, Tucson, AZ	Baggage Fee, Tucson, AZ, WEI Meeting	25.00	3.48	0.14	0.37	0.10738561	(0.37) 2/
984.7511	UNITED 0162604212783	L LUEDER 2-18	Baggage fee, Tucson, AZ	Baggage fee, Tucson, AZ, WEI Meeting	25.00	3.48	0.14	0.37	0.10738561	(0.37) 2/
984.7511	DELTA AIR 0067095000129	L LUEDER 2-18	Airfare, Minneapolis	Airfare, Minneapolis, Annual Report Printing	490.18	68.14	0.14	7.32	0.10738561	
970.7511	DELTA AIR 0067096524417	A ROSS 2-18	flight - conference	flight to Oracle HCM World	749.80	112.92	0.15	12.13	0.10738561	
764.7511	DELTA AIR BAGGAGE FEE	L PFENNIG 2-18	Baggage Fee	Business Alliance Meeting	10.75	3.02	0.28	0.32	0.10738561	
764.7511	DELTA AIR BAGGAGE FEE	L PFENNIG 2-18	Baggage Fee	Business Alliance Meeting	10.75	3.02	0.28	0.32	0.10738561	
764.7511	DELTA AIR 0067094998879	L PFENNIG 2-18	Airfare	Business Alliance meeting with Border States Ind.	276.34	77.68	0.28	8.34	0.10738561	
764.7511	DELTA AIR BAGGAGE FEE	L PFENNIG 2-18	Baggage Fee	Business Alliance Meeting	0.50	-	-	-	0.10738561	
764.7511	DELTA AIR BAGGAGE FEE	L PFENNIG 2-18	Baggage Fee	Business Alliance Meeting	0.50	-	-	-	0.10738561	
764.7511	DELTA AIR 0067094998879	L PFENNIG 2-18	Airfare	Business Alliance meeting with Border States Ind.	12.85	-	-	-	0.10738561	
967.7511	DELTA AIR 0067094999977	J JEFFERS 2-18	Airfare for Claim Review	Air travel to and from Q1 claim review in Chicago	677.52	94.18	0.14	10.11	0.10738561	
979.7511	DELTA AIR 0067096190297	C FONG 2-18	Airline ticket	Retiree Brunch - Mesa, AZ	467.28	64.95	0.14	6.97	0.10738561	(6.97) 1/
979.7511	DELTA AIR 0067095520559	C FONG 2-18	Airline ticket	Legislative Trip - Olympia, WA	691.61	96.13	0.14	10.32	0.10738561	(10.32) 2/
984.7511	DELTA AIR 0067097324217	L LUEDER 3-18	Airfare, Boston	Airfare, Boston, Ceres Annual Meeting	497.95	69.22	0.14	7.43	0.10738561	
970.7511	DELTA AIR 0067096190211	C GLASSER 2-18	Airline Ticket	John Hancock Forum	514.00	77.41	0.15	8.31	0.10738561	
975.7511	DELTA AIR 0067098321572	J INMAN 3-18	MAFP airfare	training	465.67	64.73	0.14	6.95	0.10738561	
984.7511	AIRPORTBAGS.COM - CITY	A FONKERT 3-18	Bag fee	Social media conference	24.00	3.34	0.14	0.36	0.10738561	
984.7511	UNITED 0162605802527	A FONKERT 3-18	Bag fee	Social media conference	25.00	3.48	0.14	0.37	0.10738561	
970.7511	UNITED 0167096765951	C GLASSER 3-18	Airfare - Las Vegas	H&W Conference	507.00	76.35	0.15	8.20	0.10738561	
763.7511	DELTA AIR 0067097324129	L MATTSOIN 3-18	Airfare for CSG Fleet Meeting	Airfare	477.18	24.67	0.05	2.65	0.10738561	(2.65) 1/
763.7511	DELTA AIR 0067097324129	L MATTSOIN 3-18	Airfare for CSG Fleet Meeting	Airfare	16.76	-	-	-	0.10738561	
763.7511	DELTA AIR BAGGAGE FEE	S SENFTNER 3-18	Delta Bag fee	NTEA Truck Show Indy	19.92	1.03	0.05	0.11	0.10738561	(0.11) 2/
763.7511	DELTA AIR 0067097324130	S SENFTNER 3-18	Delta Air Fair	CSG Fleet Meeting Kansas City	477.18	24.67	0.05	2.65	0.10738561	(2.65) 1/
763.7511	DELTA AIR BAGGAGE FEE	S SENFTNER 3-18	Delta Bag fee	NTEA Truck Show Indy	0.70	-	-	-	0.10738561	
763.7511	DELTA AIR 0067097324130	S SENFTNER 3-18	Delta Air Fair	CSG Fleet Meeting Kansas City	16.76	-	-	-	0.10738561	
981.7511	DELTA AIR 0067097658121	J VOLLMER 3-18	Transportation	West Coast Utilities Conference	855.64	118.93	0.14	12.77	0.10738561	(12.77) 2/
984.7511	ALG*AIR 7DWBD9	A SPILDE 2-18	Airfare	KRC presidents meeting	224.00	31.14	0.14	3.34	0.10738561	(3.34) 1/
764.7511	DELTA AIR BAGGAGE FEE	L PFENNIG 3-18	Baggage Fee	Border States Implementation	10.75	3.02	0.28	0.32	0.10738561	
764.7511	DELTA AIR BAGGAGE FEE	L PFENNIG 3-18	Baggage Fee	Border States Implementation	10.75	3.02	0.28	0.32	0.10738561	
764.7511	RPS BISMARCK AIRPORT	L PFENNIG 3-18	Parking Fee	Border States Implementation	17.20	4.83	0.28	0.52	0.10738561	
764.7511	UNITED 0167097658104	L PFENNIG 3-18	Airfare	JD Edwards Conference	150.50	42.31	0.28	4.54	0.10738561	
764.7511	DELTA AIR 0067097078569	L PFENNIG 3-18	Airfare	Border States business rollout	331.57	93.20	0.28	10.01	0.10738561	
764.7511	DELTA AIR BAGGAGE FEE	L PFENNIG 3-18	Baggage Fee	Border States Implementation	0.50	-	-	-	0.10738561	
764.7511	DELTA AIR BAGGAGE FEE	L PFENNIG 3-18	Baggage Fee	Border States Implementation	0.50	-	-	-	0.10738561	
764.7511	RPS BISMARCK AIRPORT	L PFENNIG 3-18	Parking Fee	Border States Implementation	0.80	-	-	-	0.10738561	
764.7511	UNITED 0167097658104	L PFENNIG 3-18	Airfare	JD Edwards Conference	7.00	-	-	-	0.10738561	
764.7511	DELTA AIR 0067097078569	L PFENNIG 3-18	Airfare	Border States business rollout	15.42	-	-	-	0.10738561	
765.7511	UNITED 0162604637387	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - luggage	25.00	3.02	0.12	0.32	0.10738561	(0.32) 2/
765.7511	UNITED 0162924620772	V TERZIC 3-18	airfare	airfare for vlad - Bismarck - emergency row	79.00	9.54	0.12	1.02	0.10738561	(1.02) 2/
765.7511	UNITED 0162389638476	V TERZIC 3-18	airfare	airfare for vlad Bismarck	1,141.50	137.89	0.12	14.81	0.10738561	(14.81) 2/
765.7511	UNITED 0162384366735	V TERZIC 2-18	trip to bismarck	trip to bismarck	728.50	88.00	0.12	9.45	0.10738561	(9.45) 2/
990.7511	DELTA AIR 0067097658120	D GOODIN 3-18	Airline ticket	West Coast Utilities Conf - Las Vegas	855.64	118.93	0.14	12.77	0.10738561	(12.77) 2/
956.7511	DELTA AIR BAGGAGE FEE	C ZIEGLER 3-18	Bag Fee	Education	25.00	2.71	0.11	0.29	0.10738561	(0.29) 2/
956.7511	DELTA AIR 0067097078551	C ZIEGLER 3-18	Air Fare	Education	744.91	80.67	0.11	8.66	0.10738561	(8.66) 2/
982.7511	UNITED 0167098321517	D BOESE 3-18	AirFare from Boise	Christian Magrabi	1,189.50	141.67	0.12	15.21	0.10738561	(15.21) 2/
763.7511	DELTA AIR 0067097324128	J WENTZ 3-18	Commercial Air	CSG Fleet Meeting	477.18	24.67	0.05	2.65	0.10738561	(2.65) 1/

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
763.7511	DELTA AIR	0067097324128	J WENTZ 3-18	Commercial Air	16.76	-	-	-	0.10738561	
764.7511	DELTA AIR	0067098646176	N BECHTLE 3-18	Flight for Contract Seminar	100.11	28.14	0.28	3.02	0.10738561	
764.7511	DELTA AIR	0067098646176	N BECHTLE 3-18	Flight for Contract Seminar	4.66	-	-	-	0.10738561	
767.7511	UNITED	0162605138893	L WENINGER 3-18	Bag Fee	25.00	3.66	0.15	0.39	0.10738561	
767.7511	UNITED	0162605350133	L WENINGER 3-18	Bag Fee	25.00	3.66	0.15	0.39	0.10738561	
979.7511	DELTA AIR	BAGGAGE FEE	J DEVER 3-18	Baggage Fee	25.00	3.48	0.14	0.37	0.10738561	(0.37) 2/
970.7511	DELTA AIR	0067097078580	R ROERICK 3-18	Oracle Conference	364.04	54.82	0.15	5.89	0.10738561	
970.7511	UNITED	0167097078581	R ROERICK 3-18	Oracle Conference	396.00	59.64	0.15	6.40	0.10738561	
978.7511	AMERICAN AIR	00017098321584	W MCCULLOUGH 3-18	Airfare - IT Audit Training	414.60	57.63	0.14	6.19	0.10738561	
767.7511	UNITED	0162605184758	V LOESCH 3-18	bag fee	25.00	3.66	0.15	0.39	0.10738561	
767.7511	UNITED	0162605349904	V LOESCH 3-18	bag fee	25.00	3.66	0.15	0.39	0.10738561	
767.7511	ALG-AIR	7GHZ7G	V LOESCH 3-18	flight to quest conf	234.00	34.28	0.15	3.68	0.10738561	
970.7511	UNITED	0167096765952	T SCHNEIDER 3-18	TS - Airfare	507.00	76.35	0.15	8.20	0.10738561	(8.20) 2/
975.7511	DELTA AIR	0067098321571	D SENGHER 3-18	Marlene airfare to Mpls	254.00	35.31	0.14	3.79	0.10738561	
977.7511	DELTA AIR	0067097078678	N STROH 3-18	Conference Airfare	640.50	49.57	0.08	5.32	0.10738561	
971.7511	DELTA AIR	0067097324094	J ALVAREZ 3-18	KRC Roseburg, OR	330.60	40.00	0.12	4.30	0.10738561	(4.30) 2/
987.7511	DELTA AIR	0067097078541	P LINK 3-18	Airline ticket	929.10	129.14	0.14	13.87	0.10738561	
982.7511	DELTA AIR	0067097078651	T WALKER 3-18	Power Grid Resilience event	599.32	71.38	0.12	7.67	0.10738561	
956.7511	DELTA AIR	0067097963352	C WETSCH 3-18	Conference Airfare	785.72	85.09	0.11	9.14	0.10738561	(9.14) 2/
760.7511	DELTA AIR	BAGGAGE FEE	A JONES 3-18	Baggage Fee	25.00	3.48	0.14	0.37	0.10738561	
760.7511	DELTA AIR	0067097078540	A JONES 3-18	Flight to SS Conf	643.04	89.38	0.14	9.60	0.10738561	
972.7511	UNITED	0167099506300	B KADRMAS 4-18	Christian to Bismarck	1,010.50	183.00	0.18	19.65	0.10738561	(19.65) 2/
972.7511	UNITED	0167099846961	C RUEB 4-18	Plane tickets to LA	509.60	92.29	0.18	9.91	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	L PFENNIG 4-18	Airfare Baggage	10.75	3.02	0.28	0.32	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	L PFENNIG 4-18	Airfare Baggage	10.75	3.02	0.28	0.32	0.10738561	
764.7511	UNITED	0167101085074	L PFENNIG 4-18	Airfare	264.49	74.35	0.28	7.98	0.10738561	
764.7511	DELTA AIR	0067098905496	L PFENNIG 4-18	Airfare	311.81	87.65	0.28	9.41	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	L PFENNIG 4-18	Airfare Baggage	0.50	-	-	-	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	L PFENNIG 4-18	Airfare Baggage	0.50	-	-	-	0.10738561	
764.7511	UNITED	0167101085074	L PFENNIG 4-18	Airfare	12.30	-	-	-	0.10738561	
764.7511	DELTA AIR	0067098905496	L PFENNIG 4-18	Airfare	14.50	-	-	-	0.10738561	
765.7511	UNITED	0167100463929	K EDWARDS 4-18	Airfare-Bismarck	639.60	77.26	0.12	8.30	0.10738561	(8.30) 2/
967.7511	DELTA AIR	0067090612310	J FLEISCHER 4-18	refund for airline ticket	(595.00)	(82.71)	0.14	(8.88)	0.10738561	
990.7511	DELTA AIR	0067100810124	D GOODIN 4-18	MUI Annual Mtg - Minneapolis	516.61	71.81	0.14	7.71	0.10738561	
979.7511	DELTA AIR	0067098905432	C FONG 4-18	AGA Government Mtg - Chicago	512.50	71.24	0.14	7.65	0.10738561	(7.65) 1/
760.7511	DELTA AIR	BAGGAGE FEE	A JONES 4-18	Delta Luggage Fee	35.00	4.87	0.14	0.52	0.10738561	
970.7511	UNITED	0167099846958	R ROERICK 4-18	Refund from flight Bend, OR	(1,214.60)	(182.92)	0.15	(19.64)	0.10738561	19.64 2/
970.7511	UNITED	0167099846958	R ROERICK 4-18	Work trip to Bend, OR	1,214.60	182.92	0.15	19.64	0.10738561	(19.64) 2/
978.7511	AMERICAN AIR	00010282160585	W MCCULLOUGH 4-18	Luggage Fee - IT Audit School	25.00	3.48	0.14	0.37	0.10738561	
970.7511	UNITED	0167099846965	A ROSS 4-18	return flight from Bend	529.80	79.79	0.15	8.57	0.10738561	(8.57) 2/
970.7511	DELTA AIR	0067099846964	A ROSS 4-18	flight to Bend	565.70	85.19	0.15	9.15	0.10738561	(9.15) 2/
970.7511	UNITED	0167098905428	A ROSS 4-18	CGS PRSS	700.60	105.51	0.15	11.33	0.10738561	(11.33) 2/
970.7511	UNITED	0167099846963	M STECKLER 4-18	plane ticket	(1,214.60)	(182.92)	0.15	(19.64)	0.10738561	19.64 2/
970.7511	UNITED	0162607394961	M STECKLER 4-18	luggage fee refund	(25.00)	(3.77)	0.15	(0.40)	0.10738561	0.40 2/
970.7511	UNITED	0162607394961	M STECKLER 4-18	luggage fee	25.00	3.77	0.15	0.40	0.10738561	(0.40) 2/
970.7511	UNITED	0167099846963	M STECKLER 4-18	plane ticket	1,214.60	182.92	0.15	19.64	0.10738561	(19.64) 2/
982.7511	DELTA AIR	STANDBY	T WALKER 4-18	Cyber grid chicago event	75.00	8.93	0.12	0.96	0.10738561	
977.7511	DELTA AIR	STANDBY	N STROH 4-18	Conference Airfare	75.00	5.81	0.08	0.62	0.10738561	
970.7511	UNITED	0162607440901	B TAYLOR 4-18	Airfare - Bag Charge	25.00	3.77	0.15	0.40	0.10738561	(0.40) 2/
970.7511	UNITED	0162607648925	B TAYLOR 4-18	Airfare - Bag Charge	25.00	3.77	0.15	0.40	0.10738561	(0.40) 2/
970.7511	UNITED	0167099846959	B TAYLOR 4-18	Airfare Bend OR	1,214.60	182.92	0.15	19.64	0.10738561	(19.64) 2/
973.7511	AMERICAN AIR	00017100185907	M SANDERSON 4-18	Airfare to Lansing, MI	319.80	44.45	0.14	4.77	0.10738561	
973.7511	DELTA AIR	0067100185908	M SANDERSON 4-18	Airfare to Bismarck, ND	392.40	54.54	0.14	5.86	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	N BECHTLE 4-18	ISM Contract Seminar, Minn.MN	10.75	3.02	0.28	0.32	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	N BECHTLE 4-18	ISM Contract Seminar, Minn.MN	0.50	-	-	-	0.10738561	
956.7511	DELTA AIR	0067098905318	C WETSCH 4-18	Flight Change to Las Vegas	44.36	4.80	0.11	0.52	0.10738561	(0.52) 2/
761.7511	UNITED	0167098905427	D BAUER 4-18	Flight to Denver	700.60	-	-	-	0.10738561	
765.7511	UNITED	0162389638476	V TERZIC 4-18	airfare	(257.18)	(31.07)	0.12	(3.34)	0.10738561	
765.7511	UNITED	0162606576580	V TERZIC 4-18	airfare	25.00	3.02	0.12	0.32	0.10738561	(0.32) 1/
765.7511	UNITED	0162606827217	V TERZIC 4-18	airfare	25.00	3.02	0.12	0.32	0.10738561	(0.32) 2/
765.7511	SOUTHWES	5261430057051	V TERZIC 4-18	airfare	437.98	52.91	0.12	5.68	0.10738561	(5.68) 2/
764.7511	UNITED	0162608227450	L PFENNIG 5-18	JD Edwards Collaborate Confer	10.75	3.02	0.28	0.32	0.10738561	
764.7511	UNITED	0162608551733	L PFENNIG 5-18	JD Edwards Collaborate Confer	10.75	3.02	0.28	0.32	0.10738561	
764.7511	UNITED	0162608227450	L PFENNIG 5-18	JD Edwards Collaborate Confer	0.50	-	-	-	0.10738561	
764.7511	UNITED	0162608551733	L PFENNIG 5-18	JD Edwards Collaborate Confer	0.50	-	-	-	0.10738561	
970.7511	DELTA AIR	0067101865512	M STECKLER 5-18	airplane ticket	713.58	107.47	0.15	11.54	0.10738561	
763.7511	DELTA AIR	0067102191419	M BAHM 5-18	Knife River Fleet Meeting	539.35	27.88	0.05	2.99	0.10738561	(2.99) 2/
763.7511	DELTA AIR	0067102191419	M BAHM 5-18	Knife River Fleet Meeting	18.95	-	-	-	0.10738561	
765.7511	UNITED	0167101329975	B WALTER 5-18	Flight to SF for dockercor	329.90	39.85	0.12	4.28	0.10738561	
980.7511	DELTA AIR	0067101865508	K LIEPITZ 5-18	Utility Executive Course	713.58	99.19	0.14	10.65	0.10738561	
980.7511	DELTA AIR	0067101865510	K LIEPITZ 5-18	Utility Executive Course	767.30	106.65	0.14	11.45	0.10738561	
763.7511	DELTA AIR	0067101865692	J WENTZ 5-18	Commercial Air fare	539.35	27.88	0.05	2.99	0.10738561	(2.99) 1/
763.7511	DELTA AIR	0067101865692	J WENTZ 5-18	Commercial Air fare	18.95	-	-	-	0.10738561	
984.7511	UNITED	0167101865704	A BLESSUM 5-18	Flight	837.70	116.44	0.14	12.50	0.10738561	(12.50) 2/
767.7511	ALLEGNT-TRAVEL		V LOESCH 5-18	bag fee-JDE conf	50.00	7.33	0.15	0.79	0.10738561	
760.7511	DELTA AIR	0067102191485	A JONES 5-18	Flight to Utility Executive	747.30	103.87	0.14	11.15	0.10738561	
978.7511	AMERICAN AIR	00010282609530	W MCCULLOUGH 5-18	#NAME?	25.00	3.48	0.14	0.37	0.10738561	
990.7511	DELTA AIR	0067102191597	D GOODIN 5-18	Idaho Governors Cup - Spokane	596.15	82.86	0.14	8.90	0.10738561	(8.90) 1/
973.7511	UNITED	0167100463827	D GENORA 4-18	Airline ticket	353.40	-	-	-	0.10738561	
956.7511	DELTA AIR	BAGGAGE FEE	C WETSCH 5-18	Bag Fee	25.00	2.71	0.11	0.29	0.10738561	
970.7511	DELTA AIR	0067101865660	C GLASSER 5-18	BCBSMN Conf & Consultant Mtg	765.68	115.31	0.15	12.38	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude	
967.7511	UNITED	0167195281438	V KUNZ 6-18	Flight to Chicago & return	Aegis Policyholder Conference-Annual	655.40	91.10	0.14	9.78	0.10738561	
763.7511	DELTA AIR	BAGGAGE FEE	M BAHM 6-18	Knife River Fleet Meeting	Baggage	19.92	1.03	0.05	0.11	0.10738561	(0.11) 2/
763.7511	DELTA AIR	BAGGAGE FEE	M BAHM 6-18	Knife River Fleet Meeting	Baggage	19.92	1.03	0.05	0.11	0.10738561	(0.11) 2/
763.7511	DELTA AIR	BAGGAGE FEE	M BAHM 6-18	Knife River Fleet Meeting	Baggage	0.70	-	-	-	0.10738561	
763.7511	DELTA AIR	BAGGAGE FEE	M BAHM 6-18	Knife River Fleet Meeting	Baggage	0.70	-	-	-	0.10738561	
967.7511	UNITED	0167195281439	J JEFFERS 6-18	Airfare for conference	Airfare to and from AEGIS Policyholder Conference	516.40	71.78	0.14	7.71	0.10738561	
979.7511	DELTA AIR	0067195281430	J DEVER 6-18	Airfare	Travel to NCEA event	614.92	85.47	0.14	9.18	0.10738561	(9.18) 1/
764.7511	UNITED	0167194769364	L PFENNIG 6-18	MDUR Regulated rollout of BSE	Airfare	234.39	65.89	0.28	7.08	0.10738561	
764.7511	UNITED	0167194769364	L PFENNIG 6-18	MDUR Regulated rollout of BSE	Airfare	10.90	-	-	-	0.10738561	
978.7511	DELTA AIR	0067103425868	F MORRELL 6-18	1240-KRC Audit - Omaha, NE	Airline ticket for Fran Morrell	273.88	-	-	-	0.10738561	
978.7511	DELTA AIR	0067103425869	F MORRELL 6-18	1240-KRC Audit - Omaha, NE	airline ticket for Amy Kraft	273.88	-	-	-	0.10738561	
763.7511	DELTA AIR	0067195645571	S SENFTNER 6-18	Air Fair for vist to	ARI Fleet	473.10	24.46	0.05	2.63	0.10738561	
763.7511	DELTA AIR	0067195645571	S SENFTNER 6-18	Air Fair for vist to	ARI Fleet	16.62	-	-	-	0.10738561	
984.7511	DELTA AIR	0067195959248	L LUEDER 6-18	INGAA Meeting, Houston	Airfare	1,086.63	151.04	0.14	16.22	0.10738561	
975.7511	DELTA AIR	0067196438141	D SENGEL 6-18	DA Davidson Conf airfare	Investor Relations Meetings	641.44	89.16	0.14	9.57	0.10738561	
981.7511	DELTA AIR	0067196438140	J VOLLMER 6-18	Transportation	D.A. Davidson Conference	641.44	89.16	0.14	9.57	0.10738561	
763.7511	DELTA AIR	0067195645572	J WENTZ 6-18	Commercial Air	ARI meeting	438.45	22.67	0.05	2.43	0.10738561	
763.7511	DELTA AIR	0067195645572	J WENTZ 6-18	Commercial Air	ARI meeting	15.40	-	-	-	0.10738561	
763.7511	DELTA AIR	0067195645570	L MATTSON 6-18	ARI Fleet Meeting	Airfare	473.10	24.46	0.05	2.63	0.10738561	
763.7511	DELTA AIR	0067195645570	L MATTSON 6-18	ARI Fleet Meeting	Airfare	16.62	-	-	-	0.10738561	
765.7511	EXPEDIA	7352898830243	D RAPLEY 5-18	Flight, Hotel and Car	site visit for prospective hire	1,110.27	134.12	0.12	14.40	0.10738561	
765.7511	UNITED	0167103294017	D RAPLEY 5-18	Infrastructure Team Visit	flight to Boise	1,120.10	135.31	0.12	14.53	0.10738561	(14.53) 2/
984.7511	DELTA AIR	BAGGAGE FEE	A BLESSUM 6-18	Bag fee	CELB trip	25.00	3.48	0.14	0.37	0.10738561	(0.37) 1/
984.7511	DELTA AIR	0067103425914	A BLESSUM 6-18	Flight	CELB visit	730.64	101.56	0.14	10.91	0.10738561	(10.91) 1/
979.7511	DELTA AIR	0067194769360	C FONG 6-18	PNWER - Spokane, WA	Airline ticket	686.73	95.46	0.14	10.25	0.10738561	(10.25) 2/
970.7511	DELTA AIR	BAGGAGE FEE	M STECKLER 6-18	travel	Moscow ID	25.00	3.77	0.15	0.40	0.10738561	(0.40) 2/
760.7511	DELTA AIR	BAGGAGE FEE	A JONES 7-18	baggage fee	Utility Executive Summit	25.00	3.50	0.14	0.38	0.10738561	
760.7511	DELTA AIR	BAGGAGE FEE	A JONES 7-18	Luggage	Utility Executive Course	25.00	3.50	0.14	0.38	0.10738561	
967.7511	UNITED	0162604314719	J JEFFERS 7-18	Check bag for flight	To AEGIS Policyholders Conference	25.00	3.50	0.14	0.38	0.10738561	
965.7511	UNITED	0167198502657	S SCOTT 7-18	Commercial airline	trip to Bismarck	567.10	37.54	0.07	4.03	0.10738561	(4.03) 2/
968.7511	DELTA AIR	0067196776883	B SCHMITT 7-18	Travel to Lake Forest	for Wonderware Training	463.10	42.42	0.09	4.56	0.10738561	
968.7511	UNITED	0167197456909	R SEILER 7-18	Airline Travel to Wonderware	training	614.60	56.30	0.09	6.05	0.10738561	
765.7511	UNITED	0167197457115	T SAILER 7-18	Airfare	Travel from Bismarck to Boise	584.60	70.80	0.12	7.60	0.10738561	(7.60) 2/
970.7511	DELTA AIR	BAGGAGE FEE	M STECKLER 7-18	UEC Course ID	baggage fee	25.00	3.77	0.15	0.40	0.10738561	
970.7511	DELTA AIR	BAGGAGE FEE	M STECKLER 7-18	UEC Course ID	baggage fee	100.00	15.06	0.15	1.62	0.10738561	
987.7511	DELTA AIR	0067197457116	P LINK 7-18	Airline ticket-John Paist	Meetings in Bismarck	867.48	121.45	0.14	13.04	0.10738561	
967.7511	UNITED	0162604273239	V KUNZ 7-18	Aegis Policyholder Mtg	bag fee - Vicki/self	25.00	3.50	0.14	0.38	0.10738561	
984.7511	UNITED	0167197238512	M HANSON 7-18	WEI meeting airfare	WEI comms meeting, Boise, ID	480.10	67.21	0.14	7.22	0.10738561	(7.22) 2/
984.7511	DELTA AIR	BAGGAGE FEE	A BLESSUM 7-18	Bag fee	CELB job site visit and photography	25.00	3.50	0.14	0.38	0.10738561	(0.38) 1/
984.7511	UNITED	0167197238511	L LUEDER 7-18	Airfare	WEI Communications Mtg, Boise	480.10	67.21	0.14	7.22	0.10738561	(7.22) 2/
968.7511	DELTA AIR	0062331048445	R KUTZLER 7-18	Airfare	for Wonderware Conference	628.60	57.58	0.09	6.18	0.10738561	
979.7511	DELTA AIR	0067198502672	C FONG 7-18	Idaho Governor's Cup	Airline ticket	644.20	90.19	0.14	9.69	0.10738561	(9.69) 1/
956.7511	FRONTIER AI	AC3PWN	B RUDE 7-18	INFOCUS 2018 Conference	air travel to/from conference	254.40	27.55	0.11	2.96	0.10738561	
977.7511	DELTA AIR	0062198591555	J ARDOLINO 7-18	Airfare	airfare	76.58	5.93	0.08	0.64	0.10738561	(0.64) 2/
956.7511	FRONTIER AI	EE5LTH	C WETSCH 7-18	Infocus Airfare	Joseph Friedig	254.40	27.55	0.11	2.96	0.10738561	
972.7511	DELTA AIR	BAGGAGE FEE	S WOTHE 7-18	Travel	GIS Conference	25.00	4.54	0.18	0.49	0.10738561	
972.7511	DELTA AIR	BAGGAGE FEE	S WOTHE 7-18	Travel	GIS Conference	25.00	4.54	0.18	0.49	0.10738561	
972.7511	DELTA AIR	0067198063015	S WOTHE 7-18	Travel	GIS Conference	200.00	36.28	0.18	3.90	0.10738561	
972.7511	DELTA AIR	0067197238509	S WOTHE 7-18	Travel	GIS Conference	890.51	161.54	0.18	17.35	0.10738561	
968.7511	DELTA AIR	0062331008071	T JENSEN 7-18	MDU SCADA Conference	Wonderware Conference	323.10	29.60	0.09	3.18	0.10738561	
967.7511	UNITED	0162604645966	J JEFFERS 8-18	Check bag fee - return flight	AEGIS Policyholder Conference	25.00	3.50	0.14	0.38	0.10738561	
967.7511	DELTA AIR	0067199740679	J JEFFERS 8-18	Airfare to and from Boston	Liberty Claims Manager Meeting	581.66	81.43	0.14	8.74	0.10738561	
764.7511	UNITED	0167199218771	C JOHNSON 8-18	ISM Training/Conference	Airfare	196.34	55.19	0.28	5.93	0.10738561	
764.7511	UNITED	0167199218771	C JOHNSON 8-18	ISM Training/Conference	Airfare	9.13	-	-	-	0.10738561	
978.7511	DELTA AIR	BAGGAGE FEE	F MORRELL 8-18	Baggage Fee 1240 KRC Site	Baggage fee to Omaha NE for Site Visit to KRC	25.00	-	-	-	0.10738561	
968.7511	DELTA AIR	BAGGAGE FEE	B SCHMITT 8-18	Travel	Wonderware Application Server 2017 Training	25.00	2.29	0.09	0.25	0.10738561	
968.7511	DELTA AIR	BAGGAGE FEE	B SCHMITT 8-18	Travel	Wonderware Application Server 2017 Training	25.00	2.29	0.09	0.25	0.10738561	
968.7511	ENTERPRISE RENT-A-CAR	B SCHMITT 8-18	B SCHMITT 8-18	Travel	Wonderware Application Server 2017 Training	305.45	27.98	0.09	3.00	0.10738561	
968.7511	STAYBRIDGE SUITES LAKE F	B SCHMITT 8-18	B SCHMITT 8-18	Travel	Wonderware Application Server 2017 Training	852.50	78.09	0.09	8.39	0.10738561	
982.7511	DELTA AIR	0067198795226	M WRAY 8-18	Airfare	Emerson Training	771.21	91.93	0.12	9.87	0.10738561	
975.7511	DELTA AIR	0067199915940	D SENGEL 8-18	Airfare to Mpls for EQ Conf	Shareowner Services Confence	222.45	31.14	0.14	3.34	0.10738561	
984.7511	UNITED	0162604596318	A BLESSUM 8-18	Bag fee	ONPA conference	25.00	3.50	0.14	0.38	0.10738561	
984.7511	UNITED	0162604762128	A BLESSUM 8-18	Bag fee	ONPA conference	25.00	3.50	0.14	0.38	0.10738561	
984.7511	UNITED	0162605521665	A BLESSUM 8-18	Bag fee	LCP trip	25.00	3.50	0.14	0.38	0.10738561	
984.7511	DELTA AIR	0067198795224	A BLESSUM 8-18	Flight	CSG safety directors meeting	779.07	109.07	0.14	11.71	0.10738561	(11.71) 1/
978.7511	DELTA AIR	BAGGAGE FEE	A KRAFT 8-18	Baggage Fee 1240 KRC Site	1240	25.00	-	-	-	0.10738561	
977.7511	- DELTA AIR	0062336354121	J MCMILLAN 8-18	Cost of flight to Vegas SANS	Marzloff pricing of United \$390 +2 bags(\$25 +\$35)	450.00	34.88	0.08	3.75	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	N BECHTLE 8-18	Baggage Fee - EEI Meeting	Minority Business Reporting	10.75	3.02	0.28	0.32	0.10738561	
764.7511	DELTA AIR	0067199740419	N BECHTLE 8-18	Flight - EEI Meeting	Minority Business Reporting	282.55	79.42	0.28	8.53	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	N BECHTLE 8-18	Baggage Fee - EEI Meeting	Minority Business Reporting	0.50	-	-	-	0.10738561	
764.7511	DELTA AIR	0067199740419	N BECHTLE 8-18	Flight - EEI Meeting	Minority Business Reporting	13.14	-	-	-	0.10738561	
982.7511	DELTA AIR	0067198795229	N STROH 8-18	Airfare	Emerson Training	771.21	91.93	0.12	9.87	0.10738561	
967.7511	UNITED	0162604601831	V KUNZ 8-18	Baggage fee (no receipt)	Vicki Kunz (self)	25.00	3.50	0.14	0.38	0.10738561	
967.7511	UNITED	0167199218654	V KUNZ 8-18	Air flight- CRM recentif	Vicki Kunz (self)	708.40	99.18	0.14	10.65	0.10738561	
971.7511	DELTA AIR	BAGGAGE FEE	J EBERLE 8-18	CSG Tualatin Trip	Checked Bag Fee	25.00	3.03	0.12	0.33	0.10738561	(0.33) 1/
971.7511	DELTA AIR	BAGGAGE FEE	J EBERLE 8-18	CSG Tualatin Trip	Checked Bag Fee	25.00	3.03	0.12	0.33	0.10738561	(0.33) 1/
971.7511	DELTA AIR	0067199479555	J EBERLE 8-18	CSG Tualatin Trip	Airplane There and Here	1,030.56	124.70	0.12	13.39	0.10738561	(13.39) 1/
977.7511	DELTA AIR	BAGGAGE FEE	J ARDOLINO 8-18	Baggage fee	Baggage fee	25.00	1.94	0.08	0.21	0.10738561	(0.21) 2/
977.7511	DELTA AIR	BAGGAGE FEE	J ARDOLINO 8-18	Baggage fee	Baggage fee	25.00	1.94	0.08	0.21	0.10738561	(0.21) 2/
984.7511	DELTA AIR	0067199740691	C FONG 8-18	AGA/INGAA Comms Mtg	Airline ticket	725.57	101.58	0.14	10.91	0.10738561	(10.91) 1/
974.7511	UNITED	0167199479495	B NIELSEN 8-18	XBRL Training	XBRL Training	558.60	78.20	0.14	8.40	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
974.7511	UNITED	0167199479494	A GRIFFIN 8-18	XBRL Training	558.60	78.20	0.14	8.40	0.10738561	
965.7511	DELTA AIR	0067198795125	M ESCOBAR 8-18	Plane Tickets	621.83	41.17	0.07	4.42	0.10738561	(4.42) 2/
970.7511	ALG/AIR	7Nc6Z	M JORGENSON 8-18	Retirement Plan Conference	218.00	32.83	0.15	3.53	0.10738561	(3.53) 1/
765.7511	DELTA AIR	0067201076197	K EDWARDS 9-18	Ext Semnrs/Wkshps/Conf/Commtte	681.62	82.54	0.12	8.86	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	N BECHTLE 9-18	Business Diversity Meeting	10.75	3.02	0.28	0.32	0.10738561	
764.7511	DELTA AIR	BAGGAGE FEE	N BECHTLE 9-18	Business Diversity Meeting	0.50	-	-	-	0.10738561	
762.7511	DELTA AIR	0067201076251	B ALLEN 9-18	Commercial Air	592.08	105.98	0.18	11.38	0.10738561	(11.38) 2/
765.7511	DELTA AIR	0067201076200	G ANDERSON 9-18	ThoughtSpot user conference	649.98	78.71	0.12	8.45	0.10738561	
968.7511	DELTA AIR	BAGGAGE FEE	R KUTZLER 9-18	Aveva Software Conference	25.00	2.29	0.09	0.25	0.10738561	
968.7511	DELTA AIR	BAGGAGE FEE	R KUTZLER 9-18	Aveva Software Conference	25.00	2.29	0.09	0.25	0.10738561	
982.7511	DELTA AIR	0067200338655	M FARRELL 9-18	IT Summit	708.71	84.48	0.12	9.07	0.10738561	
765.7511	DELTA AIR	0067201076201	S GILMORE 9-18	Conference	649.98	78.71	0.12	8.45	0.10738561	
979.7511	DELTA AIR	BAGGAGE FEE	C FONG 9-18	ID Governor's Cup	35.00	4.90	0.14	0.53	0.10738561	(0.53) 1/
979.7511	DELTA AIR	BAGGAGE FEE	C FONG 9-18	ID Governor's Cup	35.00	4.90	0.14	0.53	0.10738561	(0.53) 1/
979.7511	DELTA AIR	0067201843918	C FONG 9-18	AGA/NWGA/WNPA Mtgs	634.04	88.77	0.14	9.53	0.10738561	(9.53) 1/
980.7511	AMERICAN	AIR0017200558379	K HOURIGAN 9-18	Training Expense	212.26	29.72	0.14	3.19	0.10738561	
980.7511	DELTA AIR	0067200558380	K HOURIGAN 9-18	Airfare	339.34	47.51	0.14	5.10	0.10738561	
765.7511	UNITED	0162608437929	V TERZIC 9-18	luggage fees	25.00	3.03	0.12	0.33	0.10738561	(0.33) 2/
765.7511	UNITED	0162608679215	V TERZIC 9-18	IT Summit Bismarck - luggage	25.00	3.03	0.12	0.33	0.10738561	
765.7511	UNITED	0167199915950	V TERZIC 8-18	IT summit in Bismarck	565.10	68.43	0.12	7.35	0.10738561	
765.7511	UNITED	0162601660060	V TERZIC 6-18	trip to bismark	25.00	3.03	0.12	0.33	0.10738561	(0.33) 2/
765.7511	UNITED	0162601880824	V TERZIC 6-18	bismarck trip	25.00	3.03	0.12	0.33	0.10738561	(0.33) 2/
765.7511	UNITED	0167195281298	V TERZIC 6-18	bismarck trip	810.10	98.10	0.12	10.53	0.10738561	(10.53) 2/
765.7511	UNITED	0167195959274	V TERZIC 7-18	bismarck trip	200.00	24.22	0.12	2.60	0.10738561	(2.60) 2/
982.7511	DELTA AIR	BAGGAGE FEE	M WRAY 9-18	Emerson	25.00	2.98	0.12	0.32	0.10738561	
982.7511	DELTA AIR	BAGGAGE FEE	M WRAY 9-18	Emerson	25.00	2.98	0.12	0.32	0.10738561	
984.7511	UNITED	0162608116032	M HANSON 9-18	WEI communications meeting	25.00	3.50	0.14	0.38	0.10738561	
984.7511	UNITED	0162608255436	M HANSON 9-18	WEI communications meeting	25.00	3.50	0.14	0.38	0.10738561	
982.7511	DELTA AIR	0067200338771	T THOMAS 9-18	IT Summit	867.13	103.36	0.12	11.10	0.10738561	
764.7511	DELTA AIR	0067201076250	L PFENNIG 9-18	Airfare	207.12	58.22	0.28	6.25	0.10738561	
764.7511	DELTA AIR	0067201076250	L PFENNIG 9-18	Airfare	9.63	-	-	-	0.10738561	
765.7511	UNITED	0167199915951	D RAPLEY 8-18	flight to Bismarck	557.10	67.46	0.12	7.24	0.10738561	
990.7511	DELTA AIR	BAGGAGE FEE	D GOODIN 9-18	Idaho Governor's Cup	60.00	8.40	0.14	0.90	0.10738561	(0.90) 1/
990.7511	DELTA AIR	BAGGAGE FEE	D GOODIN 9-18	Idaho Governor's Cup	60.00	8.40	0.14	0.90	0.10738561	(0.90) 1/
967.7511	DELTA AIR	BAGGAGE FEE	J JEFFERS 9-18	Check bag for flight	25.00	3.50	0.14	0.38	0.10738561	
967.7511	DELTA AIR	BAGGAGE FEE	J JEFFERS 9-18	check bag for flight	25.00	3.50	0.14	0.38	0.10738561	
967.7511	DELTA AIR	0067200338660	J JEFFERS 9-18	Airfare	534.98	74.90	0.14	8.04	0.10738561	
984.7511	UNITED	0162608093549	L LUEDER 9-18	WEI Communications Mtg	25.00	3.50	0.14	0.38	0.10738561	
984.7511	UNITED	0162608272858	L LUEDER 9-18	WEI Communications Mtg.	25.00	3.50	0.14	0.38	0.10738561	
984.7511	DELTA AIR	0067201460475	L LUEDER 9-18	Pipeline Industry Meeting	658.04	92.13	0.14	9.89	0.10738561	
979.7511	DELTA AIR	0067201843778	J DEVER 9-18	EEL Powering Engagement Confe	595.39	83.35	0.14	8.95	0.10738561	(8.95) 1/
971.7511	UNITED	0162924607041	F LEAKEAS 9-18	Airfare	52.00	6.29	0.12	0.68	0.10738561	
971.7511	UNITED	0162416465021	F LEAKEAS 9-18	Airfare Change: Fee Diffr	115.00	13.92	0.12	1.49	0.10738561	
971.7511	UNITED	0162924383648	F LEAKEAS 9-18	Airfare - Flight Change Fee	200.00	24.20	0.12	2.60	0.10738561	
971.7511	UNITED	0167201076248	F LEAKEAS 9-18	Airfare	1,429.10	172.92	0.12	18.57	0.10738561	
765.7511	UNITED	0167200714774	T SAILER 9-18	Airfare	671.10	81.27	0.12	8.73	0.10738561	
972.7511	DELTA AIR	0067201985916	C MAGRABI 10-18	Flight to Kansas City	816.51	148.11	0.18	15.90	0.10738561	(15.90) 2/
764.7511	UNITED	0167203046206	L PFENNIG 10-18	West Region Staff Meetings	204.72	57.55	0.28	6.18	0.10738561	(6.18) 2/
764.7511	UNITED	0167203046206	L PFENNIG 10-18	Airfare	9.52	-	-	-	0.10738561	
763.7511	DELTA AIR	0067202848298	J WENTZ 10-18	Commercial Air Fare	603.55	31.20	0.05	3.35	0.10738561	
763.7511	DELTA AIR	0067202848298	J WENTZ 10-18	Commercial Air Fare	21.20	-	-	-	0.10738561	
981.7511	DELTA AIR	0067201985749	J VOLLMER 10-18	Transportation-D.A. Davidson	257.82	36.09	0.14	3.88	0.10738561	
763.7511	DELTA AIR	0067202848296	S SENFTNER 10-18	Bell Electric Meeting	578.41	29.90	0.05	3.21	0.10738561	
763.7511	DELTA AIR	0067202848296	S SENFTNER 10-18	Bell Electric Meeting	20.32	-	-	-	0.10738561	
982.7511	UNITED	0167203281075	T WALKER 10-18	airline ticket for	565.60	67.42	0.12	7.24	0.10738561	
984.7511	DELTA AIR	BAGGAGE FEE	A BLESSUM 10-18	CSG safety meeting - Cincy	25.00	3.50	0.14	0.38	0.10738561	(0.38) 1/
984.7511	DELTA AIR	BAGGAGE FEE	A BLESSUM 10-18	CSG safety meeting - Cincy	25.00	3.50	0.14	0.38	0.10738561	(0.38) 1/
978.7511	DELTA AIR	0067202848213	A KRAFT 10-18	Flight - Jebro PIO	1024	-	-	-	0.10738561	
978.7511	UNITED	0167202396851	A KRAFT 10-18	Flight- ILB/LCP Site Visit	1233	-	-	-	0.10738561	
978.7511	DELTA AIR	0067202848212	F MORRELL 10-18	Airline - Jebro Inv	535.60	-	-	-	0.10738561	
978.7511	UNITED	0167202396853	F MORRELL 10-18	Airline - CSG ILB LCP	551.60	-	-	-	0.10738561	
978.7511	UNITED	0162601000675	K REINKE 10-18	1233-ILB-Loy Clark Site Visit	30.00	-	-	-	0.10738561	
978.7511	UNITED	0167202396854	K REINKE 10-18	1233-ILB-Loy Clark Site Visit	551.60	-	-	-	0.10738561	
975.7511	DELTA AIR	0067201985738	D SENGEL 10-18	IR Trip	257.82	36.09	0.14	3.88	0.10738561	
972.7511			Cost Center Mismatch 10/18		1,254.10	227.49	0.18	24.43	0.10738561	(24.43) 2/
763.7511	DELTA AIR	0067202848294	L MATTSON 10-18	Flight	578.41	29.90	0.05	3.21	0.10738561	
763.7511	DELTA AIR	0067202848294	L MATTSON 10-18	Flight	20.32	-	-	-	0.10738561	
978.7511	DELTA AIR	0067203517941	S BEROGAN 10-18	Airfare - Sweetman Site Visit	1,013.29	-	-	-	0.10738561	
978.7511	UNITED	0167202396857	S BEROGAN 10-18	Airfare - ILB Site Visit	551.60	-	-	-	0.10738561	
765.7511	DELTA AIR	BAGGAGE FEE	G ANDERSON 11-18	ThoughtSpot user conference	25.00	3.03	0.12	0.33	0.10738561	
765.7511	DELTA AIR	BAGGAGE FEE	G ANDERSON 11-18	ThoughtSpot user conference	25.00	3.03	0.12	0.33	0.10738561	
984.7511	UNITED	0167204104310	A BLESSUM 11-18	Trip to Duro Electric/Denver	470.40	65.86	0.14	7.07	0.10738561	(7.07) 2/
983.7511	DELTA AIR	0067203937940	S BARTH 11-18	Transportation	516.83	72.36	0.14	7.77	0.10738561	
983.7511	DELTA AIR	0067203717617	S BARTH 11-18	Transportation	957.67	134.07	0.14	14.40	0.10738561	
980.7511	DELTA AIR	BAGGAGE FEE	K HOURIGAN 11-18	ACC Conference - Training	25.00	3.50	0.14	0.38	0.10738561	
972.7511	UNITED	0162601239752	A BRADEN 11-18	baggage fee - Bismarck Flight	30.00	5.44	0.18	0.58	0.10738561	
979.7511	DELTA AIR	0067204580155	J DEVER 11-18	Lignite Energy Council Fly-In	602.35	84.33	0.14	9.06	0.10738561	
984.7511	DELTA AIR	0067204748006	M HANSON 11-18	Airfare	526.78	73.75	0.14	7.92	0.10738561	
984.7511	DELTA AIR	0067203937868	M HANSON 11-18	Airfare	602.35	84.33	0.14	9.06	0.10738561	
978.7511	DELTA AIR	BAGGAGE FEE	A KRAFT 11-18	Baggage Fee - Jebro PIO	30.00	-	-	-	0.10738561	
978.7511	DELTA AIR	BAGGAGE FEE	A KRAFT 11-18	Baggage Fee - Jebro PIO	30.00	-	-	-	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
978.7511	UNITED 0162601218439	A KRAFT 11-18	Baggage Fee - ILB/LCP	1233	30.00	-	-	-	0.10738561	
978.7511	UNITED 0162601486139	A KRAFT 11-18	Baggage Fee - ILB/LCP	1233	30.00	-	-	-	0.10738561	
978.7511	UNITED 0162601477560	K REINKE 11-18	1233-ILB-Loy Clark Site Visit	1233-ILB-Loy Clark Site Visit-Baggage Fee	30.00	-	-	-	0.10738561	
978.7511	DELTA AIR BAGGAGE FEE	F MORRELL 11-18	Baggage Fee 1024 Jebro Inv.	1024	30.00	-	-	-	0.10738561	
978.7511	DELTA AIR BAGGAGE FEE	F MORRELL 11-18	Baggage Fee 1024 Jebro Inv	1024	30.00	-	-	-	0.10738561	
978.7511	UNITED 0162601186299	F MORRELL 11-18	Baggage Fee 1233 CSG ILB	1233	30.00	-	-	-	0.10738561	
978.7511	UNITED 0162601476969	F MORRELL 11-18	Baggage Fee 1233 CSG ILB	1233	30.00	-	-	-	0.10738561	
764.7511	UNITED 0162602631793	L PFENNIG 11-18	Business Services Meetings	Baggage Fee	12.90	3.63	0.28	0.39	0.10738561	
764.7511	UNITED 0162602812223	L PFENNIG 11-18	Business Services Meetings	Baggage Fee	12.90	3.63	0.28	0.39	0.10738561	
764.7511	UNITED 0162602631793	L PFENNIG 11-18	Business Services Meetings	Baggage Fee	0.60	-	-	-	0.10738561	
764.7511	UNITED 0162602812223	L PFENNIG 11-18	Business Services Meetings	Baggage Fee	0.60	-	-	-	0.10738561	
978.7511	DELTA AIR 0067204580064	J THORSON 11-18	Airfare-Training-Orlando FL	915-Airfare-CloudComputingConf.Training-Orlando,FL	465.04	65.11	0.14	6.99	0.10738561	
984.7511	DELTA AIR 0067204748010	T HUBER 11-18	Annual Report	Travel to Annual Report printer for press check	484.90	67.89	0.14	7.29	0.10738561	
978.7511	UNITED 0162601249547	S BEROGAN 11-18	Baggage Fee - ILB	1233	30.00	-	-	-	0.10738561	
978.7511	UNITED 0162601484237	S BEROGAN 11-18	Baggage Fee -ILB (No Receipt)	1233	30.00	-	-	-	0.10738561	
978.7511	UNITED 0167203517923	S BEROGAN 11-18	Airfare - ILB	1233	810.00	-	-	-	0.10738561	
982.7511	ALASKA AIR 0272189628920	J PAIST 11-18	Paist Boise Promapp Training	Flight Time Change Fee	50.00	5.96	0.12	0.64	0.10738561	
982.7511	ALASKA AIR 0277203937735	J PAIST 11-18	Paist Boise Promapp Training	Flight	353.50	42.14	0.12	4.53	0.10738561	
982.7511	SOUTHWES 5262408383701	J PAIST 11-18	Paist Bismarck Trip RPA	Flight - Airline Switch due to weather	395.98	47.20	0.12	5.07	0.10738561	
982.7511	UNITED 0167204579974	J PAIST 11-18	Paist Bismarck Trip RPA	Flight	1,196.60	142.63	0.12	15.32	0.10738561	
990.7511	ALG-AIR 7RSMNV	D GOODIN 11-18	Arizona Retiree Gathering	Airline ticket	326.00	45.64	0.14	4.90	0.10738561	(4.90) 2/
984.7511	DELTA AIR 0067204748009	L LUEDER 11-18	Annual Report Printing Minne	Airfare	439.02	61.46	0.14	6.60	0.10738561	
984.7511	DELTA AIR 0067204747943	L LUEDER 11-18	INGAA Meeting Washington DC	Airfare	526.78	73.75	0.14	7.92	0.10738561	
765.7511	DELTA AIR 0067204104509	B CAMPBELL 11-18	AI Live Conference - Flight	Orlando, FL	602.24	72.93	0.12	7.83	0.10738561	
984.7511	DELTA AIR 0067205024761	M HANSON 12-18	Airfare	Communications committee meeting in DC	626.64	87.73	0.14	9.42	0.10738561	
763.7511	DELTA AIR 0067206254932	M BAHM 12-18	2019 CAT Symposium	Airfare	335.03	17.32	0.05	1.86	0.10738561	
763.7511	DELTA AIR 0067206254932	M BAHM 12-18	2019 CAT Symposium	Airfare	11.77	-	-	-	0.10738561	
983.7511	DELTA AIR BAGGAGE FEE	S BARTH 12-18	Baggage Fee	Deloitte Training	30.00	4.20	0.14	0.45	0.10738561	
978.7511	AMERICAN AIR0010275700173	F MORRELL 12-18	Baggage Fee 1028 CSG WSE INV	1028	30.00	-	-	-	0.10738561	
978.7511	AMERICAN AIR0010275847534	F MORRELL 12-18	Baggage Fee 1028 CSG WSE INV	1028	30.00	-	-	-	0.10738561	
978.7511	AMERICAN AIR0017205024885	F MORRELL 12-18	Flight to Texas 1028 CSG WSE	1028	732.40	-	-	-	0.10738561	
763.7511	DELTA AIR 0067206254930	J WENTZ 12-18	Commercial Air	CAT Symposium	335.03	17.32	0.05	1.86	0.10738561	
763.7511	DELTA AIR 0067206254930	J WENTZ 12-18	Commercial Air	CAT Symposium	11.77	-	-	-	0.10738561	
972.7511	UNITED 0167204104408	B MORRISON 11-18	Airfare	Gartner Conference	798.60	144.87	0.18	15.56	0.10738561	
979.7511	DELTA AIR 0067205214418	C FONG 12-18	2019 INGAA Planning Mtg	Airline ticket	565.98	79.24	0.14	8.51	0.10738561	
978.7511	DELTA AIR BAGGAGE FEE	J THORSON 12-18	Baggage-Training-Orlando FL	915-Bag-Cloud Computing Conf. Training-Orlando FL	30.00	4.20	0.14	0.45	0.10738561	
978.7511	DELTA AIR BAGGAGE FEE	J THORSON 12-18	Baggage-Training-Orlando FL	915-Bag-Cloud Computing Conf. Training-Orlando FL	30.00	4.20	0.14	0.45	0.10738561	
977.7511	Delta Air	J ARDOLINO 1-18	Baggage fee for outbound flig	Remote work in Bismarck	25.00	1.94	0.08	0.21	0.10738561	
765.7511	Delta Airlines	D SCHMIDT 7-18	Air Flight	BOI - SFO - BOI	580.62	70.31	0.12	7.55	0.10738561	(7.55) 2/
990.7511	Dave Goodin	D GOODIN 8-18	EEl Financial Forum	Airline ticket	98.90	13.85	0.14	1.49	0.10738561	(1.49) 1/
968.7511	Bismarck Airport	R KUTZLER 9-18	Aveva Software Conference	Airport Short Term Parking	1.50	0.14	0.09	0.02	0.23888633	
					70,874.67	8,059.76		865.49		(33.23)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota.

3/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 3/

Amount reallocated (27.23)

Amount to eliminate (6.00)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Account Number	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
765.7512	02-05-18 Flight WA Conf Safety	Nohner, Rae		757.89	91.55	0.12	9.83	0.10738561	(9.83) 1/
965.7512	02-21-18 Flight Work w/ Teams	Burdolski, Dennis		705.00	46.67	0.07	5.01	0.10738561	
981.7512	02-21-18 Flight Work w/ Teams	Vollmer, Jason		705.00	98.00	0.14	10.52	0.10738561	
983.7512	02-21-18 Flight Work w/ Teams	Barth, Stephanie		705.00	98.00	0.14	10.52	0.10738561	
968.7512	02-26-18 Flight GIS Tech Train	Seiler, Rick		453.79	41.57	0.09	4.46	0.10738561	
968.7512	02-26-18 Flight GIS Tech Train	Kutzler, Ron		453.79	41.57	0.09	4.46	0.10738561	
971.7512	02-26-18 Flight GIS Tech Train	Martin, Paul		356.55	43.14	0.12	4.63	0.10738561	
971.7512	02-26-18 Flight GIS Tech Train	Larson, Tracy		356.55	43.14	0.12	4.63	0.10738561	
972.7512	02-26-18 Flight GIS Tech Train	Kadrmass, Brad		356.55	64.57	0.18	6.93	0.10738561	
972.7512	02-26-18 Flight GIS Tech Train	Morrison, Ben		356.55	64.57	0.18	6.93	0.10738561	
975.7512	2/28/18 flight IR ML Utility C	Lear, Emily		2,840.00	394.76	0.14	42.39	0.10738561	
981.7512	2/28/18 flight IR ML Utility C	Vollmer, Jason		2,840.00	394.76	0.14	42.39	0.10738561	
990.7512	2/28/18 flight IR ML Utility C	Goodin, Dave		2,840.00	394.76	0.14	42.39	0.10738561	
968.7512	03/02/18 Flight GISSup/Tech Tr	Seiler, Rick		385.71	35.33	0.09	3.79	0.10738561	
968.7512	03/02/18 Flight GISSup/Tech Tr	Kutzler, Ron		385.71	35.33	0.09	3.79	0.10738561	
971.7512	03/02/18 Flight GISSup/Tech Tr	Martin, Paul		262.99	31.82	0.12	3.42	0.10738561	
971.7512	03/02/18 Flight GISSup/Tech Tr	Larson, Tracy		262.99	31.82	0.12	3.42	0.10738561	
972.7512	03/02/18 Flight GISSup/Tech Tr	Kadrmass, Brad		262.99	47.63	0.18	5.11	0.10738561	
972.7512	03/02/18 Flight GISSup/Tech Tr	Morrison, Ben		262.99	47.63	0.18	5.11	0.10738561	
975.7512	3/14/18 Flight Exec IR - NJ	Lear, Emily		1,950.00	271.05	0.14	29.11	0.10738561	
981.7512	3/14/18 Flight Exec IR - NJ	Vollmer, Jason		1,950.00	271.05	0.14	29.11	0.10738561	
983.7512	3/14/18 Flight Exec IR - NJ	Barth, Stephanie		1,950.00	271.05	0.14	29.11	0.10738561	
990.7512	3/14/18 Flight Exec IR - NJ	Goodin, Dave		1,950.00	271.05	0.14	29.11	0.10738561	
975.7512	05/19 Flight IR-AGA Fin Forum	Senger, Dustin		1,596.87	118.07	0.14	12.68	0.10738561	(12.68) 1/
981.7512	05/19 Flight IR-AGA Fin Forum	Vollmer, Jason		1,596.87	221.96	0.14	23.84	0.10738561	(23.84) 1/
990.7512	05/19 Flight IR-AGA Fin Forum	Goodin, Dave		849.39	221.96	0.14	23.84	0.10738561	(23.84) 1/
979.7512	05-31 Flight MT Energy Summit	Dever, Justin		960.00	133.44	0.14	14.33	0.10738561	(14.33) 2/
990.7512	05-31 Flight MT Energy Summit	Goodin, Dave		960.00	133.44	0.14	14.33	0.10738561	(14.33) 2/
765.7512	06-18 CC&B; IVR; Business Dev	Sailer, Terry		480.00	57.98	0.12	6.23	0.10738561	
972.7512	06-18 CC&B; IVR; Business Dev	Braden, Alan		432.00	78.24	0.18	8.40	0.10738561	
972.7512	06-18 CC&B; IVR; Business Dev	Magrabi, Christian		432.00	78.24	0.18	8.40	0.10738561	
982.7512	06-18 CC&B; IVR; Business Dev	Zins, Jeremy		480.00	57.17	0.12	6.14	0.10738561	
765.7512	06-21 CC&B; IVR; Business Dev	Sailer, Terry		432.00	52.19	0.12	5.60	0.10738561	
972.7512	06-21 CC&B; IVR; Business Dev	Braden, Alan		456.00	82.58	0.18	8.87	0.10738561	
972.7512	06-21 CC&B; IVR; Business Dev	Magrabi, Christian		456.00	82.58	0.18	8.87	0.10738561	
982.7512	06-21 CC&B; IVR; Business Dev	Zins, Jeremy		432.00	51.45	0.12	5.52	0.10738561	
975.7512	06-26 IR Key Banc Roadshow	Kuhn, Ross		2,704.70	375.95	0.14	40.37	0.10738561	(40.37) 1/
975.7512	06-26 IR Key Banc Roadshow	Ridzon, Paul		525.90	375.95	0.14	40.37	0.10738561	(40.37) 1/
981.7512	06-26 IR Key Banc Roadshow	Vollmer, Jason		2,704.70	73.10	0.14	7.85	0.10738561	(7.85) 1/
990.7512	06-26 IR Key Banc Roadshow	Goodin, Dave		2,704.70	375.95	0.14	40.37	0.10738561	(40.37) 1/
979.7512	08-02 Flight WBI Pipeline	Fong, Cory		556.36	77.89	0.14	8.36	0.10738561	(8.36) 1/
990.7512	08-02 Flight WBI Pipeline	Goodin, Dave		556.36	77.89	0.14	8.36	0.10738561	(8.36) 1/
979.7512	08-04 Flight Governors' Cup	Fong, Cory		1,980.00	277.20	0.14	29.77	0.10738561	(29.77) 1/
990.7512	08-04 Flight Governors' Cup	Goodin, Dave		1,980.00	277.20	0.14	29.77	0.10738561	(29.77) 1/
982.7512	08-27 Flight Comp Mtgs Upgrade	Harris, Tom		952.09	113.49	0.12	12.19	0.10738561	
982.7512	08-27 Flight Comp Mtgs Upgrade	Boese, Dyke		952.09	113.49	0.12	12.19	0.10738561	
762.7512	09-11 Flight Cmp visit Cascade	Allen, Brad		500.46	89.58	0.18	9.62	0.10738561	(9.62) 1/
764.7512	09-11 Flight Cmp visit Cascade	Pfennig, Lee		500.46	140.68	0.28	15.11	0.10738561	(15.11) 1/
975.7512	09-11 Flight Cmp visit Cascade	Lear, Emily		1,105.18	154.73	0.14	16.62	0.10738561	(16.62) 1/
981.7512	09-11 Flight Cmp visit Cascade	Vollmer, Jason		1,105.18	154.73	0.14	16.62	0.10738561	(16.62) 1/
990.7512	09-11 Flight Cmp visit Cascade	Goodin, Dave		1,105.18	154.73	0.14	16.62	0.10738561	(16.62) 1/
990.7512	10-12 Flight ONEOK Meeting	Goodin, Dave		1,560.00	218.40	0.14	23.45	0.10738561	
975.7512	11-10 Flight EEI Conference	Senger, Dustin		3,110.89	204.15	0.14	21.92	0.10738561	(21.92) 1/
981.7512	11-10 Flight EEI Conference	Vollmer, Jason		3,110.89	435.52	0.14	46.77	0.10738561	(46.77) 1/
990.7512	11-10 Flight EEI Conference	Goodin, Dave		1,458.22	435.52	0.14	46.77	0.10738561	(46.77) 1/
981.7512	11-15 Flight Pheasant Hunt	Vollmer, Jason		881.20	123.37	0.14	13.25	0.10738561	(13.25) 1/
990.7512	11-15 Flight Pheasant Hunt	Goodin, Dave		881.20	123.37	0.14	13.25	0.10738561	(13.25) 1/
981.7512	11-28 Flight Team Meetings	Vollmer, Jason		802.14	112.30	0.14	12.06	0.10738561	
983.7512	11-28 Flight Team Meetings	Barth, Stephanie		802.14	112.30	0.14	12.06	0.10738561	
975.7512	12-05 IR Wells Fargo ESG Form	Kuhn, Ross		2,130.00	298.20	0.14	32.02	0.10738561	
981.7512	12-05 IR Wells Fargo ESG Form	Vollmer, Jason		2,130.00	298.20	0.14	32.02	0.10738561	
984.7512	12-05 IR Wells Fargo ESG Form	Lueder, Laura		2,130.00	298.20	0.14	32.02	0.10738561	

Account Number	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
990.7512	12-05 IR Wells Fargo ESG Form	Goodin, Dave		2,130.00	298.20	0.14	32.02	0.10738561	
982.7512	12-21 Flight ETS Parts Run	Torgeson, Mitch		3,840.00	457.73	0.12	49.15	0.10738561	
982.7512	12-21 Flight ETS Parts Run	Heuer, Craig		3,840.00	457.73	0.12	49.15	0.10738561	
970.7512	1/16/18 Encore 2nd Flight	J Kaiser		378.95	57.07	0.15	6.13	0.10738561	
765.7512	Encore 01-17-18	J Lindstrom	Team Meeting	268.02	32.38	0.12	3.48	0.10738561	
765.7512	Encore 1-18-18	J Lindstrom	Team Meeting	545.22	65.86	0.12	7.07	0.10738561	
970.7512	Encore 1-18-18	J Kaiser	Ops/Officer Meeting	396.52	59.72	0.15	6.41	0.10738561	
968.7512	Encore 02-26-185	S Tschosik	GIS Supervisor/Technical Training	97.27	8.91	0.09	0.96	0.10738561	
968.7512	Encore 03-02-18	GIS Training - T Jensen	GIS Supervisor/Technical Training	122.72	11.24	0.09	1.21	0.10738561	
765.7512	Encore 10/15/18	S. Gilmore	Team Meeting	293.76	35.57	0.12	3.82	0.10738561	
765.7512	Encore 10/15/18	M. Simpson	2.6 Upgrade Development	293.76	35.57	0.12	3.82	0.10738561	
765.7512	Encore 10/15/18	V. Terzic	Team Meeting	293.76	35.57	0.12	3.82	0.10738561	
965.7512	Encore 10/15/18	D. Burdolski	Work With Boise Team Eval	328.32	21.73	0.07	2.33	0.10738561	(2.33) 2/
972.7512	Encore 10/15/18	B. Kadrmaz	Work With Boise Team Eval	328.32	59.56	0.18	6.40	0.10738561	(6.40) 2/
972.7512	Encore 10/15/18	K. Fried	Install Domain Servers	328.32	59.56	0.18	6.40	0.10738561	
765.7512	Encore 10/19/18	S. Gilmore	Team Meeting	309.77	37.51	0.12	4.03	0.10738561	
765.7512	Encore 10/19/18	V. Terzic	Team Meeting	309.77	37.51	0.12	4.03	0.10738561	
965.7512	Encore 10/19/18	D. Burdolski	Work With Boise Team Eval	326.97	21.65	0.07	2.32	0.10738561	(2.32) 2/
972.7512	Encore 10/19/18	B. Kadrmaz	Work With Boise Team Eval	326.97	59.31	0.18	6.37	0.10738561	(6.37) 2/
972.7512	Encore 10/19/18	K. Freid	Install Domain Servers	326.97	59.31	0.18	6.37	0.10738561	
760.7512	Encore 10/30/18	A. Jones	Customer Service Meetings	707.27	99.02	0.14	10.63	0.10738561	
965.7512	Encore 11/28/18	D. Burdolski	Team Meeting	802.14	53.10	0.07	5.70	0.10738561	
760.7512	Encore 11/30/18	A. Jones	Dishon Funeral	330.00	46.20	0.14	4.96	0.10738561	(4.96) 2/
980.7512	Encore 11/30/18	K. Hourigan	Dishon Funeral	330.00	46.20	0.14	4.96	0.10738561	(4.96) 2/
965.7512	Encore 11/27/18	M. Duane	GPNG EE Meetings	92.90	6.15	0.07	0.66	0.10738561	
965.7512	Encore 12/3/18	V. Terzic	50% Maximo 50% Team Meetings	288.52	19.10	0.07	2.05	0.10738561	
965.7512	Encore 12/3/18	J. Carmona	Docker Environment Work & Integ	288.52	19.10	0.07	2.05	0.10738561	
968.7512	Encore 12/3/18	R. Kutzler	OT Environment Site Checks	304.55	27.90	0.09	3.00	0.10738561	
982.7512	Encore 12/3/18	E. Hope	OT Environment Site Checks	304.55	36.30	0.12	3.90	0.10738561	
965.7512	Encore 12/7/18	V. Terzic	50% Maximo 50% Team Meetings	318.28	21.07	0.07	2.26	0.10738561	
965.7512	Encore 12/7/18	J. Carmona	Docker Environment Work & Integ	318.28	21.07	0.07	2.26	0.10738561	
968.7512	Encore 12/7/18	R. Kutzler	OT Environment Site Checks	270.54	24.78	0.09	2.66	0.10738561	
982.7512	Encore 12/7/18	E. Hope	OT Environment Site Checks	270.54	32.25	0.12	3.46	0.10738561	
				91,554.70	12,356.14		1,326.84		(547.96)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota.

3/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 3/

Amount reallocated (449.01)

Amount to eliminate (98.95)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
974.7521		IDAHO PLUMBERS & PIPEFITTERS	REIMB-D MOYLAN CC CHRGS		(100.38)	(13.95)	0.14	(1.50)	0.10738561	1.50 1/
967.7521		ENERGY MUTUAL INS	CC REIMB-V KUNZ MTG EXP		(65.58)	(9.12)	0.14	(0.98)	0.10738561	
984.7521		MELISSA JORGENSEN	MELISSA JORGENSEN		(36.00)	(5.04)	0.14	(0.54)	0.10738561	0.54 3/
984.7521		BRIAN BRADY	BRIAN BRADY		(51.00)	(7.14)	0.14	(0.77)	0.10738561	0.77 3/
984.7521		KIMBERLY UKESTAD	KIMBERLY UKESTAD		(19.00)	(2.66)	0.14	(0.29)	0.10738561	0.29 3/
984.7521		RENEE BRADY (KIM UKESTAD)	RENEE BRADY (KIM UKESTAD)		(42.00)	(5.88)	0.14	(0.63)	0.10738561	0.63 3/
967.7521		INTERSOURCE INSURANCE CO	JOSH JEFFERS		(64.66)	(9.05)	0.14	(0.97)	0.10738561	
978.7521	DANS SUPERMARKET 3127	D KETTERLING 1-18	Data Analytics Training Snack	Snacks for data analytics workshop	40.97	5.69	0.14	0.61	0.10738561	(0.61) 1/
990.7521	DANS SUPERMARKET 3125	J VOLLMEYER 1-18	Sausage	Yearly Employee Breakfast	239.60	33.30	0.14	3.58	0.10738561	(3.58) 1/
761.7521	BRUNOS PIZZA	D BAUER 1-18	Lunch	Lunch for PRSS group during yearend	108.44	-	-	-	0.10738561	
761.7521	EG - 1106 BISMARCK LASALL	D BAUER 1-18	Lunch	Lunch for PRSS group during yearend	159.11	-	-	-	0.10738561	
761.7521	OLIVE GARDEN 100017871	D BAUER 1-18	Lunch	Lunch for PRSS group during yearend	166.14	-	-	-	0.10738561	
965.7521	PANCHEROS MEXICAN GRI	D BAUER 1-18	Christmas Holiday Lunch	MDUR Help Desk Lunch	21.77	1.44	0.07	0.15	0.10738561	(0.15) 1/
977.7521	MCDONALDS F18176	J ARDOLINO 1-18	Evening meal	Remote work in Bismarck	5.38	0.42	0.08	0.05	0.10738561	
977.7521	MCDONALDS F18176	J ARDOLINO 1-18	Afternoon meal	Remote work in Bismarck	9.31	0.72	0.08	0.08	0.10738561	
977.7521	JIMMY JOHNS - 1964	J ARDOLINO 1-18	Afternoon meal	Remote work in Bismarck	9.41	0.73	0.08	0.08	0.10738561	
977.7521	NARDELLOS PIZZA	J ARDOLINO 1-18	Afternoon meal	Remote work in Bismarck	11.71	0.91	0.08	0.10	0.10738561	
977.7521	NARDELLOS PIZZA	J ARDOLINO 1-18	Evening meal	Remote work in Bismarck	12.32	0.95	0.08	0.10	0.10738561	
977.7521	NARDELLOS PIZZA	J ARDOLINO 1-18	Afternoon meal	Remote work in Bismarck	12.66	0.98	0.08	0.11	0.10738561	
977.7521	JIMMY JOHNS - 1964	J ARDOLINO 1-18	Afternoon meal	Remote work in Bismarck	12.81	0.99	0.08	0.11	0.10738561	
977.7521	TACO BELL 20954	J ARDOLINO 1-18	Evening Meal	Remote work in Bismarck	12.85	0.99	0.08	0.11	0.10738561	
977.7521	NARDELLOS PIZZA	J ARDOLINO 1-18	Afternoon meal	Remote work in Bismarck	13.06	1.01	0.08	0.11	0.10738561	
977.7521	SICKIES GARAGE	J ARDOLINO 1-18	Evening Meal	Remote work in Bismarck	13.31	1.03	0.08	0.11	0.10738561	
977.7521	TEXAS ROADHOUSE 2232	J ARDOLINO 1-18	Evening meal	Remote work in Bismarck	14.01	1.08	0.08	0.12	0.10738561	
977.7521	DENNY'S #6240 18007336	J ARDOLINO 1-18	Evening meal	Remote work in Bismarck	17.21	1.33	0.08	0.14	0.10738561	
977.7521	PPFIREFLOUR	J ARDOLINO 1-18	Evening meal	Remote work in Bismarck	18.06	1.40	0.08	0.15	0.10738561	
977.7521	TEXAS ROADHOUSE 2232	J ARDOLINO 1-18	Evening meal	Remote work in Bismarck	18.26	1.41	0.08	0.15	0.10738561	
977.7521	FAMOUS DAVES #2002	J ARDOLINO 1-18	Afternoon meal	Remote work in Bismarck	18.97	1.47	0.08	0.16	0.10738561	
977.7521	PIZZA HUT 274900027490	J ARDOLINO 1-18	Evening Meal	Remote work in Bismarck	21.09	1.63	0.08	0.18	0.10738561	
977.7521	QAHU	J ARDOLINO 1-18	Evening meal	Remote work in Bismarck	21.17	1.64	0.08	0.18	0.10738561	
977.7521	DOMINOS 1872	J ARDOLINO 1-18	Evening meal	Remote work in Bismarck	24.08	1.86	0.08	0.20	0.10738561	
977.7521	TACO JOHNS #9913	J GROSSMAN 1-18	SIEM Meeting	Food	29.85	2.31	0.08	0.25	0.10738561	
977.7521	MCDONALDS F5287	R PRAIRIE 1-18	Noon Meal	Remote Worker	9.12	0.71	0.08	0.08	0.10738561	
987.7521	HAMPTON INN & SUIT	P LINK 1-18	Beverage	Utility Officer Meeting - Boise, ID	6.00	2.41	0.40	0.26	0.10738561	(0.26) 1/
979.7521	CHICK-FIL-A C MSP	P LINK 1-18	Breakfast	Utility Officer Meeting - Boise, ID	18.45	7.40	0.40	0.79	0.10738561	(0.79) 1/
990.7521	DANS SUPERMARKET 3126	P LINK 1-18	Breakfast Items	Employee Pancake Breakfast-Bismarck, ND	35.60	4.95	0.14	0.53	0.10738561	
987.7521	THAI CUISINE	P LINK 1-18	Lunch	EIT Mtg - Boise, Idaho	41.76	5.80	0.14	0.62	0.10738561	(0.62) 1/
987.7521	TWIGS BISTRO AND M	P LINK 1-18	Dinner	EIT Mtg - Boise, Idaho	88.87	12.35	0.14	1.33	0.10738561	(1.33) 1/
987.7521	LEKU ONA	P LINK 1-18	Dinner	EIT Mtg - Boise, Idaho	104.35	14.50	0.14	1.56	0.10738561	(1.56) 1/
987.7521	INTERSTATE A B PIZZA	P LINK 1-18	Employee Lunch Celebration	Troy Walker's 25 Year Work Anniversary	358.19	49.79	0.14	5.35	0.10738561	(5.35) 1/
987.7521	BLACK BEAR DINER B	P LINK 1-18	Employee Lunch	EIT Mtg - Boise, Idaho	486.73	67.66	0.14	7.27	0.10738561	(7.27) 1/
970.7521	LADY JS CATERING SERVICE	T BIRNBAUM 1-18	Meal	HR Quarterly Department Meal	389.53	58.66	0.15	6.30	0.10738561	
767.7521	DANS SUPERMARKET 3125	V LOESCH 1-18	food for team	had to work on a saturday	24.29	3.56	0.15	0.38	0.10738561	(0.38) 2/
767.7521	RUBY TUESDAY #6648	V LOESCH 1-18	lunch for team	had to work on Saturday	70.67	10.35	0.15	1.11	0.10738561	(1.11) 2/
982.7521	INTERSTATE A B PIZZA	J ZINS 1-18	EIT 2018 Projects Meeting	Lunch Tax	20.00	2.38	0.12	0.26	0.10738561	
982.7521	INTERSTATE A B PIZZA	J ZINS 1-18	EIT 2018 Projects Meeting	Lunch	159.36	18.98	0.12	2.04	0.10738561	
984.7521	CARIBOU COFFEE CO #1218	L LUEDER 1-18	Breakfast, Annual Report Trip	Breakfast, Annual Report Trip to MSP	15.94	2.22	0.14	0.24	0.10738561	
984.7521	GRANITE CITY -ROSEVILLE	L LUEDER 1-18	Dinner, Annual Report Trip	Dinner, Annual Report Trip to MSP	52.75	7.33	0.14	0.79	0.10738561	
984.7521	HAZELS NORTHEAST	L LUEDER 1-18	Lunch, Annual Report Trip	Lunch, Annual Report Trip to MSP	57.61	8.01	0.14	0.86	0.10738561	
984.7521	STONE ARCH	L LUEDER 1-18	Dinner, Annual Report Trip	Dinner, Annual Report Trip to MSP	91.29	12.69	0.14	1.36	0.10738561	
974.7521	JIMMY JOHNS - 1964	B REINOWSKI 1-18	Meal	OT	7.26	1.01	0.14	0.11	0.10738561	(0.11) 3/
974.7521	MCDONALDS F18176	B REINOWSKI 1-18	Meal	OT	7.29	1.01	0.14	0.11	0.10738561	(0.11) 3/
974.7521	PANCHEROS MEXICAN GRI	B REINOWSKI 1-18	Meal	OT	8.60	1.20	0.14	0.13	0.10738561	(0.13) 3/
974.7521	FIVE GUYS ND 1205 QSR	B REINOWSKI 1-18	Meal	OT	27.78	3.86	0.14	0.41	0.10738561	(0.41) 3/
965.7521	BURGER RANCH	M ESCOBAR 1-18	meal	Travel to Yakima	11.45	0.76	0.07	0.08	0.10738561	(0.08) 2/
965.7521	BIG JOHNS PIZZA	M ESCOBAR 1-18	meal	Travel to Pendleton	16.45	1.09	0.07	0.12	0.10738561	(0.12) 2/
965.7521	SQ *TASTE AND SEE DELI BA	M ESCOBAR 1-18	Meal	Travel to hermiston	16.80	1.11	0.07	0.12	0.10738561	(0.12) 2/
965.7521	WALKERS FARM KITCHEN	M ESCOBAR 1-18	meal	Travel To hermiston	17.95	1.19	0.07	0.13	0.10738561	(0.13) 2/
965.7521	SWEET BEES RESTAURANT	M ESCOBAR 1-18	Meal	Yakima Travel	19.50	1.29	0.07	0.14	0.10738561	(0.14) 2/
965.7521	KOBE HIBACHI SUSHI	M ESCOBAR 1-18	meal	Travel to hermiston	22.85	1.51	0.07	0.16	0.10738561	(0.16) 2/
765.7521	CAFE OLE TOWNE SQU	D RAPLEY 1-18	Christmas lunch for team	lunch	231.20	27.93	0.12	3.00	0.10738561	(3.00) 1/
765.7521	INTERSTATE A B PIZZA	R NOHNER 1-18	lunch	Team Meeting	214.67	25.93	0.12	2.78	0.10738561	
990.7521	DANS SUPERMARKET 3128	N FERDERER 1-18	Donuts	Employee Breakfast - Bismarck, ND	36.00	5.00	0.14	0.54	0.10738561	(0.54) 1/
990.7521	DANS SUPERMARKET 3128	N FERDERER 1-18	Fruit and OJ	Employee Breakfast - Bismarck, ND	157.25	21.86	0.14	2.35	0.10738561	(2.35) 1/
990.7521	DUNN BROS COFFEE	N FERDERER 1-18	Thank you lunch	MDUR UW Coordinators - Bismarck, ND	175.12	24.34	0.14	2.61	0.10738561	(2.61) 1/
979.7521	JOHNNY CARINOS ITALIAN	J DEVER 1-18	Meal	Business Lunch	20.22	2.81	0.14	0.30	0.10738561	
970.7521	MCGRATHS FISH HOU	J KAISER 1-18	Travel to Boise	MDU Ops Meeting	23.42	3.53	0.15	0.38	0.10738561	
970.7521	GROUND ROUND GRILL & BAR	J KAISER 1-18	Lunch Meeting - J. Geiger	Labor Relations	27.00	4.07	0.15	0.44	0.10738561	
970.7521	LUCIANOS ITALIAN R	J KAISER 1-18	Overnight Travel to Boise	Utility Team Lunch	68.21	10.27	0.15	1.10	0.10738561	
977.7521	1872 DOMINOS PIZZA	J MCMILLAN 1-18	Working lunch	Intelisecure onsite for SIEM implementation	29.64	2.29	0.08	0.25	0.10738561	
974.7521	SUBWAY 00058958	D MOYLAN 1-18	Lunch	Year-end Close	4.29	0.60	0.14	0.06	0.10738561	
974.7521	WAL-MART #3648	D MOYLAN 1-18	YE close snacks for team	YE close snacks for team	36.12	5.02	0.14	0.54	0.10738561	(0.54) 1/
974.7521	PEACOCK ALLEY AMER	D MOYLAN 1-18	Team Lunch	Quarter close employee appreciation	151.42	21.05	0.14	2.26	0.10738561	(2.26) 1/
765.7521	TEXAS ROADHOUSE 2232	J LINDSTROM 1-18	Bismarck Trip Dinner	Meal Jason Lindstrom, Tami Thomas, Micheal Simpson	73.21	8.84	0.12	0.95	0.10738561	
967.7521	JOHNNY CARINOS ITALIAN	V KUNZ 1-18	Lunch Safety Leadershp Coun	SLC quarterly lunch	70.92	9.86	0.14	1.06	0.10738561	
973.7521	INTERSTATE A B PIZZA	D GENORA 1-18	Meals	Overtime	67.34	9.36	0.14	1.01	0.10738561	(1.01) 3/
973.7521	JOHNNY CARINOS ITALIAN	D GENORA 1-18	Meals	Overtime	86.11	11.97	0.14	1.29	0.10738561	(1.29) 3/
760.7521	MCGRATHS FISH HOU	A JONES 1-18	Travel Meal	UG Officer Meeting	162.63	22.61	0.14	2.43	0.10738561	
760.7521	LADY JS CATERING SERVICE	A JONES 1-18	Recognition Lunch	Team that worked to calculate incentive calcs	327.84	45.57	0.14	4.89	0.10738561	(4.89) 1/
979.7521	EXXONMOBIL 48084321	C FONG 1-18	Water/Coffee	LEC Mtg - Fargo, ND	1.78	0.71	0.40	0.08	0.10738561	(0.08) 1/
979.7521	- HOLIDAY STNSTORE 0399	C FONG 1-18	Coffee/snack	LEC Mtg - Fargo, ND	3.20	1.28	0.40	0.14	0.10738561	(0.14) 1/
979.7521	EXXONMOBIL 48084321	C FONG 1-18	Coffee/Snack	LEC Mtg - Fargo, ND	5.10	2.05	0.40	0.22	0.10738561	(0.22) 1/
979.7521	CONOCO - THE JUNCTION	C FONG 1-18	Snack	SDEUC Mtg - Pierre, SD	5.87	2.35	0.40	0.25	0.10738561	(0.25) 1/
979.7521	CENEX STRASBUR09896051	C FONG 1-18	Dinner	SDEUC Mtg - Pierre, SD	13.93	5.59	0.40	0.60	0.10738561	(0.60) 2/
979.7521	MCDONALDS F5791	C FONG 1-18	Lunch	SDEUC Mtg - Pierre, SD	15.97	6.24	0.40	0.67	0.10738561	(0.67) 2/
975.7521	BISTRO 1100	D SENGEL 1-18	Mentee meeting	Mentee meeting	57.91	8.05	0.14	0.86	0.10738561	
975.7521	BISTRO 1100	D SENGEL 1-18	Employee appreciation lunch	Employee appreciation	117.83	16.38	0.14	1.76	0.10738561	(1.76) 1/
984.7521	JL BEERS BISMARCK -1006	A FONKERT 1-18	Meal	CSG safety presentation discussion	28.20	3.92	0.14	0.42	0.10738561	(0.42) 1/

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
978.7521	INTERSTATE A B PIZZA	D SACKMAN 1-18	Lunch-Year-End Project	Lunch-Year-End Project	61.08	8.49	0.14	0.91	0.10738561	(0.91) 1/
978.7521	INTERSTATE A B PIZZA	D SACKMAN 1-18	Lunch-Training Seminar	Lunch-Training Seminar	66.59	9.26	0.14	0.99	0.10738561	
978.7521	DUNN BROS COFFEE	D SACKMAN 1-18	Lunch-Training Seminar	Lunch-Training Seminar	92.36	12.84	0.14	1.38	0.10738561	
971.7521	JACK IN THE BOX 6038	F LEAKAS 1-18	Meal	IGC LNG Plant Network Maint	8.26	1.00	0.12	0.11	0.10738561	(0.11) 2/
971.7521	JACK IN THE BOX 6038	F LEAKAS 1-18	Meal	CTL-Fiber Integration w/ LNG Plant Conduit & DMark	9.41	1.14	0.12	0.12	0.10738561	(0.12) 2/
971.7521	STARBUCKS STORE 03246	F LEAKAS 1-18	Meal	IGC Western ID 802.1x Impl. and Network Maint.	12.88	1.56	0.12	0.17	0.10738561	(0.17) 2/
971.7521	JIMMY JOHNS - 1548	F LEAKAS 1-18	Meal	CSC-MPLS WAN Circuit Upgrade & DR Testing	13.06	1.58	0.12	0.17	0.10738561	
971.7521	STARBUCKS STORE 48352	F LEAKAS 1-18	Meal	IGC Western ID 802.1x Impl. and Network Maint.	13.52	1.64	0.12	0.18	0.10738561	(0.18) 2/
971.7521	SONIC DRIVE IN #4296	F LEAKAS 1-18	Meal	IGC Western ID 802.1x Impl. and Network Maint.	14.38	1.74	0.12	0.19	0.10738561	(0.19) 2/
971.7521	HONG KONG RESTAURANT	F LEAKAS 1-18	Meal	CTL-LNG Fiber Construction & Access Planning	26.53	3.21	0.12	0.34	0.10738561	
971.7521	LUCIANOS ITALIAN R	F LEAKAS 1-18	Meal	IGC Western ID 802.1x Impl. and Network Maint.	104.10	12.60	0.12	1.35	0.10738561	(1.35) 2/
977.7521	SQ "BEARSCAT BAKEHO	D STAHL 1-18	food for training	Microsoft training, Josh C. myself, Cliff	32.75	3.96	0.12	0.43	0.10738561	
977.7521	FOOD DUDES DELIVERY	D STAHL 1-18	food for training	Microsoft training, Josh C. myself, Cliff	75.30	9.11	0.12	0.98	0.10738561	
977.7521	FOOD DUDES DELIVERY	D STAHL 1-18	food for training	Microsoft training, Josh C. myself, Cliff	78.72	9.53	0.12	1.02	0.10738561	
977.7521	FOOD DUDES DELIVERY	D STAHL 1-18	food for training	Microsoft training, Josh C. myself, Cliff	100.50	12.16	0.12	1.31	0.10738561	
974.7521	MCDONALDS F18176	B REINOWSKI 2-18	Meal	OT	6.43	0.89	0.14	0.10	0.10738561	(0.10) 3/
974.7521	JOHNNY CARINOS ITALIAN	B REINOWSKI 2-18	Meal	OT Sunday	14.43	2.01	0.14	0.22	0.10738561	(0.22) 3/
974.7521	JOHNNY CARINOS ITALIAN	B REINOWSKI 2-18	Meal	OT Saturday	15.50	2.15	0.14	0.23	0.10738561	(0.23) 3/
972.7521	MCDONALDS F18176	W SEITZ 2-18	Breakfast	Avamar Add	6.97	1.26	0.18	0.14	0.10738561	
972.7521	HARDEES OF FARGO 2	W SEITZ 2-18	Breakfast	Avamar Add	7.07	1.28	0.18	0.14	0.10738561	
972.7521	GRANITE CITY - FARGO	W SEITZ 2-18	Lunch	Avamar Add	26.10	4.73	0.18	0.51	0.10738561	
972.7521	BUFFALO WILD WINGS GRILL	W SEITZ 2-18	Lunch	Avamar Add	35.24	6.38	0.18	0.69	0.10738561	
984.7521	CREATIVE FOOD GROUP TUS	L LUEDER 2-18	Breakfast, Tucson, AZ	Breakfast, Tucson, AZ, WEI Meeting	5.19	0.72	0.14	0.08	0.10738561	(0.08) 2/
984.7521	WENDYS	L LUEDER 2-18	Breakfast, Phoenix	Breakfast, Phoenix, GRI Workshop	6.07	0.84	0.14	0.09	0.10738561	(0.09) 2/
984.7521	STARBUCKS STORE 11361	L LUEDER 2-18	Coffee, KXMB Meeting	Coffee, KXMB Meeting	7.26	1.01	0.14	0.11	0.10738561	(0.11) 1/
984.7521	STARBUCKS STORE 05837	L LUEDER 2-18	Breakfast, Phoenix	Breakfast, Phoenix, GRI Workshop	7.60	1.06	0.14	0.11	0.10738561	(0.11) 2/
984.7521	CARIBOU COFFEE	L LUEDER 2-18	Breakfast, Phoenix	Breakfast, Phoenix, GRI Workshop	8.18	1.14	0.14	0.12	0.10738561	(0.12) 2/
984.7521	SQ "CARTEL COFFEE L	L LUEDER 2-18	Breakfast, Tucson, AZ	Breakfast, Tucson, AZ, WEI Meeting	12.65	1.76	0.14	0.19	0.10738561	(0.19) 2/
984.7521	MODMARKET	L LUEDER 2-18	Lunch, Tucson, AZ	Lunch, Tucson, AZ, WEI Meeting	12.91	1.79	0.14	0.19	0.10738561	(0.19) 2/
984.7521	HEIDIS BROOKLYN DELI	L LUEDER 2-18	Lunch, Tucson, AZ	Lunch, Tucson, AZ, WEI Meeting	15.28	2.12	0.14	0.23	0.10738561	(0.23) 2/
984.7521	MODMARKET	L LUEDER 2-18	Lunch, Phoenix	Lunch, Phoenix, GRI Workshop	18.79	2.61	0.14	0.28	0.10738561	(0.28) 2/
984.7521	SHERATON GRAND PHOENIX	L LUEDER 2-18	Supper, Phoenix	Supper, Phoenix, GRI Workshop	41.00	5.70	0.14	0.61	0.10738561	(0.61) 2/
984.7521	SHERATON GRAND PHOENIX	L LUEDER 2-18	Supper, Phoenix	Supper, Phoenix, GRI Workshop	51.44	7.15	0.14	0.77	0.10738561	(0.77) 2/
984.7521	THUNDER CANYON BREWERY	L LUEDER 2-18	Supper, Tucson, AZ	Supper, Tucson, AZ, WEI Meeting	70.70	9.83	0.14	1.06	0.10738561	(1.06) 2/
990.7521	DUNN BROS COFFEE	N FERDERER 2-18	MPC Lunch	MPC Mtg - Bismarck, ND	122.88	17.08	0.14	1.83	0.10738561	(1.83) 1/
990.7521	DANS SUPERMARKET 3128	N FERDERER 2-18	MPC/Earnings Call Lunch	Analyst Call - Bismarck, ND	212.80	29.58	0.14	3.18	0.10738561	(3.18) 1/
974.7521	PAPA JOHNS 02569	A DELZER 2-18	Year End OT Meal	Year End OT Meal	38.86	5.40	0.14	0.58	0.10738561	(0.58) 3/
974.7521	TEXAS ROADHOUSE 2232	A DELZER 2-18	Year End OT Meal	Year End OT Meal	78.04	10.85	0.14	1.17	0.10738561	(1.17) 3/
974.7521	FOOD DUDES DELIVERY	A DELZER 2-18	Year End OT Meal	Year End OT Meal	89.86	12.49	0.14	1.34	0.10738561	(1.34) 3/
982.7521	HILTON ADVPURCH8002367113	T WALKER 2-18	hotel room	for ND Cybersecurity event	100.33	11.95	0.12	1.28	0.10738561	(1.28) 1/
956.7521	BLARNEY STONE PUB	J ZINS 2-18	Lunch	Maximo Go-Live	69.89	7.57	0.14	0.81	0.10738561	
956.7521	JOHNNY CARINOS ITALIAN	J ZINS 2-18	Lunch	Wayne Retirement	158.79	17.20	0.11	1.85	0.10738561	(1.85) 1/
965.7521	SCHLOTZSKYS 1762	D BURDOLSKI 2-18	meal	lunch	103.32	6.84	0.07	0.73	0.10738561	(0.73) 2/
761.7521	ORANGE LEAF 264	D BAUER 2-18	Katelyn's welcome to the dept	treat for dept	21.49	-	-	-	0.10738561	
764.7521	HILTON GARDEN INN F&B	L PFENNIG 2-18	Breakfast	Business Alliance Rollout	7.34	2.06	0.28	0.22	0.10738561	
764.7521	GANGNAM STYLE KOREAN BBQ	L PFENNIG 2-18	Lunch	Business Alliance Rollout	12.88	3.62	0.28	0.39	0.10738561	
764.7521	RED ROBIN NO 231	L PFENNIG 2-18	Lunch	Staff Meeting	32.37	9.10	0.28	0.98	0.10738561	
764.7521	HILTON GARDEN INN F&B	L PFENNIG 2-18	Breakfast	Business Alliance Rollout	0.34	-	-	-	0.10738561	
764.7521	GANGNAM STYLE KOREAN BBQ	L PFENNIG 2-18	Lunch	Business Alliance Rollout	0.60	-	-	-	0.10738561	
764.7521	RED ROBIN NO 231	L PFENNIG 2-18	Lunch	Staff Meeting	1.51	-	-	-	0.10738561	
984.7521	NOOK RESTAURANT	M HANSON 2-18	Breakfast	WEI communications meeting - Tucson	18.48	2.57	0.14	0.28	0.10738561	(0.28) 2/
979.7521	40 STEAK AND SEAFO	C FONG 2-18	Business Dinner	Co-hosted w/ OTP & Xcel - Bismarck, ND	197.08	79.03	0.40	8.49	0.10738561	(8.49) 1/
979.7521	CARIBOU COFFEE CO #122	C FONG 2-18	Refreshments	Legislative Trip - Olympia, WA	5.53	0.77	0.14	0.08	0.10738561	(0.08) 1/
979.7521	ESTES NEWS GROUP 2	C FONG 2-18	Lunch	Legislative Trip - Olympia, WA	5.99	0.83	0.14	0.09	0.10738561	(0.09) 1/
979.7521	HUDSONNEWS ST479	C FONG 2-18	Lunch	Legislative Trip - Olympia, WA	7.40	1.03	0.14	0.11	0.10738561	(0.11) 1/
979.7521	HOLIDAY STNSTORE 0431	C FONG 2-18	Snacks	Rugby NG Trip - Rugby, ND	13.99	1.94	0.14	0.21	0.10738561	(0.21) 1/
979.7521	LOAF N JUG #0675 Q81	C FONG 2-18	Snacks	Elevate Rapid City Mtg - Rapid City, SD	14.68	2.04	0.14	0.22	0.10738561	(0.22) 1/
979.7521	SQ "CAPITOL DOME DE	C FONG 2-18	Lunch (no receipt)	Legislative Trip - Olympia, WA	26.52	3.69	0.14	0.40	0.10738561	(0.40) 1/
979.7521	NT - IKES MSP	C FONG 2-18	Dinner	Legislative Trip - Olympia, WA	29.75	4.14	0.14	0.44	0.10738561	(0.44) 1/
979.7521	RED LION HOTEL OLYMPIA	C FONG 2-18	Dinner	Legislative Trip - Olympia, WA	44.72	6.22	0.14	0.67	0.10738561	(0.67) 1/
979.7521	RED LION HOTEL OLYMPIA	C FONG 2-18	Refreshments	Legislative Trip - Olympia, WA	44.99	6.25	0.14	0.67	0.10738561	(0.67) 1/
979.7521	RED LOBSTER 0487	C FONG 2-18	Business Lunch	Political Update - Bismarck, ND	51.44	7.15	0.14	0.77	0.10738561	(0.77) 1/
979.7521	13 COINS RESTAURAN	C FONG 2-18	Dinner	Legislative Trip - Olympia, WA	77.58	10.78	0.14	1.16	0.10738561	(1.16) 1/
979.7521	THE WALRUS	C FONG 2-18	Business Lunch	MDUR Foundation Mtg - Bismarck, ND	90.17	12.53	0.14	1.35	0.10738561	(1.35) 2/
979.7521	KILLIANS	C FONG 2-18	Lunch	Elevate Rapid City Mtg - Rapid City, SD	125.64	17.46	0.14	1.87	0.10738561	(1.87) 2/
979.7521	OUTBACK STEAKHOUSE - 4	C FONG 2-18	Dinner	Elevate Rapid City Mtg - Rapid City, SD	146.71	20.39	0.14	2.19	0.10738561	(2.19) 2/
983.7521	MACKENZIE RIVER GRILL & P	B MILLER 2-18	OT Meals	OT Meals	42.55	5.91	0.14	0.63	0.10738561	(0.63) 3/
974.7521	SUBWAY 00058958	D MOYLAN 2-18	Lunch	Year-end close	8.69	1.21	0.14	0.13	0.10738561	(0.13) 1/
974.7521	SUBWAY 00058958	D MOYLAN 2-18	Lunch	Year-end close	9.44	1.31	0.14	0.14	0.10738561	(0.14) 1/
974.7521	SUBWAY 00058958	D MOYLAN 2-18	Dinner	Year-end close	14.54	2.02	0.14	0.22	0.10738561	(0.22) 1/
974.7521	JIMMY JOHNS - 1964	D MOYLAN 2-18	Dinner	Year-end close	17.86	2.48	0.14	0.27	0.10738561	(0.27) 1/
974.7521	BONESHAKER COFFEE CO	D MOYLAN 2-18	Coffee	Year-end close	31.54	4.38	0.14	0.47	0.10738561	(0.47) 1/
974.7521	WAL-MART #3648	D MOYLAN 2-18	Snacks	Year-end close	39.41	5.48	0.14	0.59	0.10738561	(0.59) 1/
974.7521	TEXAS ROADHOUSE 2232	D MOYLAN 2-18	Dinner	Year-end close	46.18	6.42	0.14	0.69	0.10738561	(0.69) 1/
974.7521	JOHNNY CARINOS ITALIAN	D MOYLAN 2-18	Dinner	Year-end close	65.62	9.12	0.14	0.98	0.10738561	(0.98) 1/
982.7521	JOHNNY CARINOS ITALIAN	D BOESE 2-18	Lunch with Netrix	Dyke and Tom from Netrix	19.03	2.27	0.12	0.24	0.10738561	
982.7521	SUBWAY 00058958	D BOESE 2-18	Lunch with Netrix	Dyke, Tom, and Mike from Netrix	19.80	2.36	0.12	0.25	0.10738561	
981.7521	40 STEAK AND SEAFO	J VOLLMER 2-18	Beverages	Banking	34.00	4.73	0.14	0.51	0.10738561	(0.51) 1/
965.7521	BRUNOS PIZZA	C ANDERSON 2-18	Help Desk Lunch	MDUR	55.28	3.66	0.07	0.39	0.10738561	(0.39) 2/
990.7521	LUCKY DUCKS DELI THE POND	D GOODIN 2-18	Business Lunch	Discuss Utility Ops - Bismarck, ND	21.50	2.99	0.14	0.32	0.10738561	
990.7521	LUCKY DUCKS DELI THE POND	D GOODIN 2-18	Business Lunch	Discuss Cascade Ops - Bismarck, ND	22.31	3.10	0.14	0.33	0.10738561	(0.33) 1/
765.7521	STARBUCKS STORE 03246	R NOHNER 2-18	breakfast	quarterly meeting	10.81	1.31	0.12	0.14	0.10738561	
765.7521	STARBUCKS STORE 03246	R NOHNER 2-18	breakfast	quarterly meeting	10.81	1.31	0.12	0.14	0.10738561	
765.7521	STARBUCKS STORE 03246	R NOHNER 2-18	breakfast	quarterly meeting	11.13	1.34	0.12	0.14	0.10738561	
765.7521	CAFE OLE TOWNE SQU	R NOHNER 2-18	lunch	quarterly meeting	26.00	3.14	0.12	0.34	0.10738561	
765.7521	CHEESECAKE BOISE	R NOHNER 2-18	supper	quarterly meeting	87.93	10.62	0.12	1.14	0.10738561	
765.7521	FLYING PIE PIZZARIA FAIRV	D RAPLEY 2-18	team lunch	EIT Boise Technical Presentation	134.47	16.24	0.12	1.74	0.10738561	(1.74) 2/
970.7521	STARBUCKS STORE 02717	B TAYLOR 2-18	Coffee	Young Prof Gathering	17.15	2.38	0.14	0.26	0.10738561	(0.26) 1/

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
970.7521	SQ 'BEARSCAT BAKEHOUSE 2	B TAYLOR 2-18	Donuts	Young Prof Gathering	26.50	3.68	0.14	0.40	0.10738561	(0.40) 1/
765.7521	INTERSTATE A B PIZZA	K KAPSCH 2-18	IT Presentation Meal	IT Presentation Meal	143.35	17.32	0.12	1.86	0.10738561	
971.7521	SONIC DRIVE IN #5889	F LEAKAS 2-18	Meal	MDU CSC Network Maintenance	11.00	1.33	0.12	0.14	0.10738561	
977.7521	CULVERS OF FARGO	R PRAIRIE 2-18	Noon Meal	Remote Worker	9.34	0.72	0.08	0.08	0.10738561	
977.7521	CRACKER BARREL #447 BISMA	R PRAIRIE 2-18	Evening Meal	Remote Worker	11.81	0.91	0.08	0.10	0.10738561	
965.7521	MARKET OF CHOICE #8	M ESCOBAR 2-18	Lunch	Travel in Bend	7.74	0.51	0.07	0.05	0.10738561	(0.05) 2/
965.7521	CHEVRON 0304289	M ESCOBAR 2-18	Snacks	Travel to walla walla	7.85	0.52	0.07	0.06	0.10738561	(0.06) 1/
965.7521	BOB S DRIVE IN	M ESCOBAR 2-18	lunch	Working in Sunnyside	13.70	0.91	0.07	0.10	0.10738561	(0.10) 2/
965.7521	THE SUNRISE AT BOARDMAN	M ESCOBAR 2-18	meal	Travel to Bend	13.75	0.91	0.07	0.10	0.10738561	(0.10) 2/
965.7521	MARKET OF CHOICE #8	M ESCOBAR 2-18	Meal	Travel to Bend	13.83	0.92	0.07	0.10	0.10738561	(0.10) 2/
965.7521	GOLDEN HORSE RESTAURANT	M ESCOBAR 2-18	Lunch	Tavel to yakima	16.90	1.12	0.07	0.12	0.10738561	(0.12) 2/
965.7521	WALKERS FARM KITCHEN	M ESCOBAR 2-18	Lunch	Travel to Hermiston	16.95	1.12	0.07	0.12	0.10738561	(0.12) 2/
965.7521	CHUCK WAGON CAFE	M ESCOBAR 2-18	Meal	Travel to Hermiston	17.75	1.18	0.07	0.13	0.10738561	(0.13) 2/
965.7521	SHIKI HIBACHI SUSHI	M ESCOBAR 2-18	Lunch	Working in Hermiston	18.95	1.25	0.07	0.13	0.10738561	(0.13) 2/
965.7521	KI KI RESTAURANT	M ESCOBAR 2-18	Dinner	Working in Yakima	20.48	1.36	0.07	0.15	0.10738561	(0.15) 2/
965.7521	BOBS TEXAS T BONE	M ESCOBAR 2-18	Meal	Travel to Bend	23.60	1.56	0.07	0.17	0.10738561	(0.17) 2/
965.7521	SQ 'TAKE OUT TODAY,	M ESCOBAR 2-18	Dinner	Bend Travel	33.28	2.20	0.07	0.24	0.10738561	(0.24) 2/
965.7521	PASSATEMPO TAVERNA	M ESCOBAR 2-18	Dinner	Travel to Walla Walla	38.76	2.57	0.07	0.28	0.10738561	(0.28) 2/
984.7521	HUDSON NEWS ST1530	L LUEDER 3-18	L LUEDER 3-18	Soda, Minneapolis, Printing Annual Report	2.48	0.34	0.14	0.04	0.10738561	(0.04) 1/
984.7521	CARIBOU COFFEE CO #1169	L LUEDER 3-18	Coffee, Minneapolis	Coffee, Minneapolis, Printing Annual Report	5.36	0.75	0.14	0.08	0.10738561	(0.08) 1/
984.7521	CARIBOU COFFEE CO #1218	L LUEDER 3-18	Coffee, Minneapolis	Coffee, Minneapolis, Printing Annual Report	5.39	0.75	0.14	0.08	0.10738561	(0.08) 1/
984.7521	CARIBOU COFFEE CO #1218	L LUEDER 3-18	Coffee, Minneapolis	Coffee, Minneapolis, Printing Annual Report	5.39	0.75	0.14	0.08	0.10738561	(0.08) 1/
984.7521	CARIBOU COFFEE CO #1218	L LUEDER 3-18	Coffee, Minneapolis	Coffee, Minneapolis, Printing Annual Report	5.39	0.75	0.14	0.08	0.10738561	(0.08) 1/
984.7521	GRANITE CITY -ROSEVILLE	L LUEDER 3-18	Lunch, Minneapolis	Lunch, Minneapolis, Printing Annual Report	25.33	3.52	0.14	0.38	0.10738561	
984.7521	WHITEYS BAR	L LUEDER 3-18	Lunch, Minneapolis	Lunch, Minneapolis, Printing Annual Report	36.02	5.01	0.14	0.54	0.10738561	
984.7521	HAZELS NORTHEAST	L LUEDER 3-18	Lunch, Minneapolis	Lunch, Minneapolis, Annual Report Printing	39.00	5.42	0.14	0.58	0.10738561	
984.7521	BROADWAY GRILL AND TAVERN	L LUEDER 3-18	Lunch, Bismarck Trib Editor	Lunch with the Bismarck Tribune Editor	69.05	9.60	0.14	1.03	0.10738561	(1.03) 2/
984.7521	WAL-MART #3404	L LUEDER 3-18	Meals, Minneapolis	Food for meals, Minneapolis trip for Annual Report	70.66	9.82	0.14	1.05	0.10738561	
761.7521	SAMSClub #4933	D BAUER 3-18	snacks	team treat for completing bonus payments	48.52	-	-	-	0.10738561	
970.7521	DANS SUPERMARKET 3128	D FISCHER 3-18	Catering	Qtly Employee Luncheon	1,782.96	247.83	0.14	26.61	0.10738561	(26.61) 1/
984.7521	NATURES TABLE - 62	A FONKERT 3-18	Meal	Social media conference	12.46	1.73	0.14	0.19	0.10738561	(0.19) 1/
984.7521	CANTINA GRILL B	A FONKERT 3-18	Meal	Social media conference	18.64	2.59	0.14	0.28	0.10738561	(0.28) 1/
984.7521	MC -STARBUCKS	A FONKERT 3-18	Beverages	CSG presidents meeting	23.49	3.27	0.14	0.35	0.10738561	(0.35) 1/
984.7521	SPICE ROAD TABLE	A FONKERT 3-18	Meal	Social media conference	25.22	3.51	0.14	0.38	0.10738561	(0.38) 1/
984.7521	MC-WEST CASINO BAR	A FONKERT 3-18	Beverages	CSG presidents meeting	35.00	4.87	0.14	0.52	0.10738561	(0.52) 1/
990.7521	SQ 'BEARSCAT BAKEHO	A PROKOP 3-18	Caramel rolls	Vicki Kunz's Summit Award celebration	48.00	6.67	0.14	0.72	0.10738561	(0.72) 1/
984.7521	STARBUCKS GATES B LAS	A SPILDE 3-18	Breakfast	KRC presidents meeting	16.21	2.25	0.14	0.24	0.10738561	(0.24) 1/
763.7521	IND AIRP QDOBA	L MATTSON 3-18	NTEA Work Truck Show	Lunch	4.34	0.22	0.05	0.02	0.10738561	
763.7521	IND AIRP QDOBA	L MATTSON 3-18	NTEA Work Truck Show	Lunch	4.34	0.22	0.05	0.02	0.10738561	
763.7521	HILTON INDIANAPOLIS F&B	L MATTSON 3-18	NTEA Work Truck Show	Breakfast	19.26	1.00	0.05	0.11	0.10738561	
763.7521	HILTON INDIANAPOLIS F&B	L MATTSON 3-18	NTEA Work Truck Show	Breakfast	19.26	1.00	0.05	0.11	0.10738561	
763.7521	MINNEAPOLIS AIRPORT	L MATTSON 3-18	NTEA Work Truck Show	Lunch	57.43	2.97	0.05	0.32	0.10738561	
763.7521	MINNEAPOLIS AIRPORT	L MATTSON 3-18	NTEA Work Truck Show	Lunch	57.43	2.97	0.05	0.32	0.10738561	
763.7521	IND AIRP QDOBA	L MATTSON 3-18	NTEA Work Truck Show	Lunch	0.15	-	-	-	0.10738561	
763.7521	IND AIRP QDOBA	L MATTSON 3-18	NTEA Work Truck Show	Lunch	0.15	-	-	-	0.10738561	
763.7521	HILTON INDIANAPOLIS F&B	L MATTSON 3-18	NTEA Work Truck Show	Breakfast	0.68	-	-	-	0.10738561	
763.7521	HILTON INDIANAPOLIS F&B	L MATTSON 3-18	NTEA Work Truck Show	Breakfast	0.68	-	-	-	0.10738561	
763.7521	MINNEAPOLIS AIRPORT	L MATTSON 3-18	NTEA Work Truck Show	Lunch	2.02	-	-	-	0.10738561	
763.7521	MINNEAPOLIS AIRPORT	L MATTSON 3-18	NTEA Work Truck Show	Lunch	2.02	-	-	-	0.10738561	
762.7521	BRICK YARD BAR AND GRILL	B ALLEN 3-18	Lunch	Travel Meeting	26.11	4.67	0.18	0.50	0.10738561	
762.7521	GRANITE CITY - FARGO	B ALLEN 3-18	Lunch	Travel Meeting	37.12	6.64	0.18	0.71	0.10738561	
762.7521	IDK BAR AND GRILL	B ALLEN 3-18	Supper	Travel Meeting	41.05	7.34	0.18	0.79	0.10738561	
975.7521	NYSE CATERING 15240773	J VOLLMER 3-18	Break	Analyst Seminar	120.85	16.80	0.14	1.80	0.10738561	
981.7521	TWIGS BISTRO AND M	J VOLLMER 3-18	Meal	Employee Meetings	230.00	31.97	0.14	3.43	0.10738561	
981.7521	LONGHORN STEAK0055749	J VOLLMER 3-18	Meal	Employee Meeting	235.00	32.67	0.14	3.51	0.10738561	
981.7521	CHEESECAKE BOISE	J VOLLMER 3-18	Meal	Employee Meeting	312.83	43.48	0.14	4.67	0.10738561	
975.7521	NYSE CATERING 15240773	J VOLLMER 3-18	Breakfast	Analyst Seminar	1,289.08	179.18	0.14	19.24	0.10738561	
975.7521	NYSE CATERING 15240773	J VOLLMER 3-18	Lunch	Analyst Seminar	2,658.73	369.56	0.14	39.69	0.10738561	
990.7521	JIMMY JOHNS - 1964	N FERDERER 3-18	Employee Lunch	Lunch for Employees - Bismarck, ND	1,022.00	142.06	0.14	15.26	0.10738561	(15.26) 1/
979.7521	DUNN BROS COFFEE	C FONG 3-18	Refreshments	Electricity Markets Training Session-Bismarck, ND	83.86	33.63	0.40	3.61	0.10738561	(3.61) 1/
979.7521	TALKING STICK RESORT F&B	C FONG 3-18	Refreshments	AZ Retiree Brunch - Mesa, AZ	5.89	0.82	0.14	0.09	0.10738561	(0.09) 1/
979.7521	MINNEAPOLIS AIRPORT	C FONG 3-18	Breakfast/Lunch	AZ Retiree Brunch - Mesa, AZ	7.48	1.04	0.14	0.11	0.10738561	(0.11) 2/
979.7521	SEASONS NICKELS	C FONG 3-18	Breakfast	WGA Staff - Bismarck, ND	32.50	4.52	0.14	0.49	0.10738561	(0.49) 1/
979.7521	JOHNNY CARINOS ITALIAN	C FONG 3-18	Business Lunch	Lunch with ONEOK Govt Affairs - Bismarck, ND	52.70	7.33	0.14	0.79	0.10738561	(0.79) 1/
979.7521	AVIANDS - NORTH DAKOTA	C FONG 3-18	Refreshments	Bis-Man Student Chamber Event - Bismarck, ND	84.54	11.75	0.14	1.26	0.10738561	(1.26) 1/
979.7521	WINDEMER CONFERENCE	C FONG 3-18	Brunch	AZ Retiree Brunch - Mesa, AZ	4,470.79	621.44	0.14	66.73	0.10738561	(66.73) 2/
965.7521	SQ 'FRESH OUT THE B	D BURDOLSKI 3-18	meal	lunch	16.67	1.10	0.07	0.12	0.10738561	
965.7521	WESTSIDE DRIVE IN	D BURDOLSKI 3-18	meal	lunch	23.39	1.55	0.07	0.17	0.10738561	
965.7521	GRAND CHINA RESTAURANT	D BURDOLSKI 3-18	meal	lunch	39.83	2.64	0.07	0.28	0.10738561	
974.7521	JIMMY JOHNS - 1964	D MOYLAN 3-18	Meal	Closing	9.03	1.26	0.14	0.14	0.10738561	(0.14) 1/
974.7521	DANS SUPERMARKET 3128	D MOYLAN 3-18	Snacks	Employee Appreciation	12.33	1.71	0.14	0.18	0.10738561	(0.18) 1/
974.7521	BONESHAKER COFFEE CO	D MOYLAN 3-18	Beverages	Employee Appreciation	43.43	6.04	0.14	0.65	0.10738561	(0.65) 1/
764.7521	SBARROS B CONC SEA	L PFENNIG 3-18	Dinner	Border States Implementation	4.55	1.28	0.28	0.14	0.10738561	
764.7521	F - IKES MSP	L PFENNIG 3-18	Brunch	Border States Implementation	7.45	2.09	0.28	0.22	0.10738561	
764.7521	MINNEAPOLIS AIRPORT	L PFENNIG 3-18	Lunch	Border States Implementation	9.65	2.71	0.28	0.29	0.10738561	
764.7521	KYOTO STEAKHOUSE	L PFENNIG 3-18	Lunch	Border States Implementation	31.79	8.94	0.28	0.96	0.10738561	
764.7521	SBARROS B CONC SEA	L PFENNIG 3-18	Dinner	Border States Implementation	0.21	-	-	-	0.10738561	
764.7521	F - IKES MSP	L PFENNIG 3-18	Brunch	Border States Implementation	0.35	-	-	-	0.10738561	
764.7521	MINNEAPOLIS AIRPORT	L PFENNIG 3-18	Lunch	Border States Implementation	0.45	-	-	-	0.10738561	
764.7521	KYOTO STEAKHOUSE	L PFENNIG 3-18	Lunch	Border States Implementation	1.48	-	-	-	0.10738561	
972.7521	MONGOLIAN BISTRO	B KADRMAS 3-18	Restaurant	Lunch	25.00	4.53	0.18	0.49	0.10738561	
972.7521	APPLEBEES BOISS0250158	B KADRMAS 3-18	Restaurant	Lunch	36.00	6.52	0.18	0.70	0.10738561	
972.7521	KOBES JAPANESE CUISINE	B KADRMAS 3-18	Restaurant	Lunch	59.00	10.68	0.18	1.15	0.10738561	
972.7521	GOLDEN STAR RESTAURANT	B KADRMAS 3-18	Restaurant	Lunch	60.00	10.87	0.18	1.17	0.10738561	
972.7521	SICKIES GARAGE	B KADRMAS 3-18	dinner	dinner	60.00	10.87	0.18	1.17	0.10738561	
972.7521	KOBES JAPANESE CUISINE	B KADRMAS 3-18	Restaurant	Lunch	62.00	11.23	0.18	1.21	0.10738561	
972.7521	BLACK BEAR DINER B	B KADRMAS 3-18	Restaurant	Lunch	125.00	22.64	0.18	2.43	0.10738561	
972.7521	OLD CHICAGO BOISE	B KADRMAS 3-18	Restaurant	Dinner	160.00	28.98	0.18	3.11	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
972.7521	TWIN PEAKS	B KADRMAS 3-18	Restaurant	Dinner	200.00	36.22	0.18	3.89	0.10738561	
765.7521	JIMMY JOHNS - 1964 - E	R NOHNER 3-18	lunch	Team Meeting	200.75	24.25	0.12	2.60	0.10738561	
765.7521	MARKET@WORK 2067379149	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	1.59	0.19	0.12	0.02	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	2.15	0.26	0.12	0.03	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	2.15	0.26	0.12	0.03	0.10738561	
765.7521	PARADIES #9208 BOI	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	3.91	0.47	0.12	0.05	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	5.38	0.65	0.12	0.07	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	5.38	0.65	0.12	0.07	0.10738561	
765.7521	PP*DUTCHBROSBO	V TERZIC 3-18	leadership boise	leadership boise monthly session	6.00	0.72	0.12	0.08	0.10738561	(0.08) 2/
765.7521	PP*DUTCHBROSBO	V TERZIC 3-18	leadership boise - session	leadership boise - session planning LBA day	6.00	0.72	0.12	0.08	0.10738561	(0.08) 2/
765.7521	PP*DUTCHBROSBO	V TERZIC 3-18	leadership boise - session	leadership boise - session	6.00	0.72	0.12	0.08	0.10738561	(0.08) 2/
765.7521	PP*DUTCHBROSBO	V TERZIC 3-18	leadership boise - session	leadership boise - session planning	6.00	0.72	0.12	0.08	0.10738561	(0.08) 2/
765.7521	RAM RESTAURANT BOISE	V TERZIC 3-18	leadership boise - session	leadership boise - session planning	8.16	0.99	0.12	0.11	0.10738561	(0.11) 2/
765.7521	SCHLOTZSKYS 1762	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	8.79	1.06	0.12	0.11	0.10738561	
765.7521	FLY N BUY	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	10.47	1.26	0.12	0.14	0.10738561	
765.7521	PANCHEROS MEXICAN GRI	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - meals	12.85	1.55	0.12	0.17	0.10738561	
765.7521	THAI CUISINE	V TERZIC 3-18	meals	site issues discussion	25.62	3.09	0.12	0.33	0.10738561	
765.7521	KOBES JAPANESE CUISINE	V TERZIC 3-18	trip to Bismarck	ERP/Docker discussion	34.86	4.21	0.12	0.45	0.10738561	
765.7521	DANS SUPERMARKET 3125	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - groceries	41.37	5.00	0.12	0.54	0.10738561	
765.7521	SICKIES GARAGE	V TERZIC 3-18	trip to Bismarck	dinner with Sonya	63.48	7.67	0.12	0.82	0.10738561	
765.7521	LUCKY DUCKS DELI THE POND	V TERZIC 3-18	trip to Bismarck	trip to Bismarck - team dinner	416.73	50.34	0.12	5.41	0.10738561	
765.7521	RAM RESTAURANT BOISE	V TERZIC 2-18	leadership boise meeting	leadership boise - session planning meeting	5.77	0.70	0.12	0.08	0.10738561	(0.08) 2/
765.7521	PP*DUTCHBROSBO	V TERZIC 2-18	EIT Dev Supervisor Summit	EIT Dev Supervisor Summit - meals	14.95	1.81	0.12	0.19	0.10738561	
765.7521	PP*FIREFLOUR	V TERZIC 2-18	trip to bismarck	trip to bismarck - meals	19.36	2.34	0.12	0.25	0.10738561	
765.7521	WOODY CREEK BAKERY & C	V TERZIC 2-18	trip to bismarck	trip to bismarck - meals	22.40	2.71	0.12	0.29	0.10738561	
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 2-18	site issues	site issues discussion	31.24	3.77	0.12	0.40	0.10738561	
765.7521	PP*DUTCHBROSBO	V TERZIC 2-18	leadership boise	raffle card + coffee for leadership boise session	34.50	4.17	0.12	0.45	0.10738561	(0.45) 1/
765.7521	JALAPENOS BAR AND GRILL B	V TERZIC 2-18	EIT Dev Supervisor Summit	EIT Dev Supervisor Summit - lunch	61.88	7.48	0.12	0.80	0.10738561	
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 2-18	EIT supv summit	EIT supv summit lunch	65.86	7.96	0.12	0.85	0.10738561	
765.7521	YARD HOUSE 0108351	V TERZIC 2-18	EIT Dev Supervisor Summit	EIT Dev Supervisor Summit - Lunch	69.72	8.42	0.12	0.90	0.10738561	
765.7521	LEKU ONA	V TERZIC 2-18	eit dev supv dinner	EIT Dev Supervisor Summit - dinner	90.08	10.88	0.12	1.17	0.10738561	
765.7521	BARDENAY	V TERZIC 2-18	EIT Dev Supervisor Summit	EIT Dev Supervisor Summit - Dinner	133.16	16.09	0.12	1.73	0.10738561	
765.7521	GOODWOOD BARBECUE COMPANY	V TERZIC 2-18	team lunch - boise devs	team lunch - boise devs - 10yr anniv + new hire	238.78	28.84	0.12	3.10	0.10738561	(3.10) 1/
967.7521	HYATT RGNCY GRND CYPRESS	V KUNZ 3-18	65.58	EIM mtgs for Vicki	65.58	9.12	0.14	0.98	0.10738561	
974.7521	LUCKYS 13 PUB BISM	C GAUBE 3-18	meal	ot meal	26.56	3.69	0.14	0.40	0.10738561	
990.7521	CAFE 55	D GOODIN 3-18	Beverages (no receipt)	Rating Agency Mtg/Analyst Seminar - NYC	13.72	1.91	0.14	0.21	0.10738561	(0.21) 1/
990.7521	STARBUCKS STORE 02784	D GOODIN 3-18	Breakfast Beverages	Rating Agency Mtg/Analyst Seminar - NYC	20.58	2.86	0.14	0.31	0.10738561	(0.31) 1/
990.7521	LEGAL SEA FOODS #045	D GOODIN 3-18	Dinner	Bank of America Conf - Boston, MA	216.93	30.15	0.14	3.24	0.10738561	(3.24) 2/
990.7521	MASTROS NEW YORK	D GOODIN 3-18	Dinner	Rating Agency Mtg/Analyst Seminar - NYC	1,260.24	175.17	0.14	18.81	0.10738561	(18.81) 2/
956.7521	SUBWAY 00293910	C ZIEGLER 3-18	Food	Education	9.69	1.05	0.11	0.11	0.10738561	
956.7521	MCDONALDS F36622	C ZIEGLER 3-18	Food	Education	10.74	1.16	0.11	0.12	0.10738561	
956.7521	BAR LOUIE TUSTIN 1	C ZIEGLER 3-18	Food	Education	13.32	1.44	0.11	0.15	0.10738561	
956.7521	SPOONS RESTAURANT	C ZIEGLER 3-18	Food	Education	21.86	2.37	0.11	0.25	0.10738561	
956.7521	AXELS BONFIRE M MSP	C ZIEGLER 3-18	Food	Education	31.84	3.45	0.11	0.37	0.10738561	
956.7521	SPLITSVILLE ANAHEIM	C ZIEGLER 3-18	Food	Education	40.47	4.38	0.11	0.47	0.10738561	
967.7521	DAIRY QUEEN MSP	J JEFFERS 3-18	Meal	Breakfast while traveling	8.37	1.16	0.14	0.12	0.10738561	
967.7521	BURGER KING MT MSP	J JEFFERS 3-18	Meal	Dinner while traveling	9.88	1.37	0.14	0.15	0.10738561	
967.7521	3 - LOU MALNATIS PIZZERIA	J JEFFERS 3-18	Meal	Dinner while traveling	92.62	12.87	0.14	1.38	0.10738561	
767.7521	CHICK-FIL-A - 126	L WENINGER 3-18	Snack	UPPO Conference	4.70	0.69	0.15	0.07	0.10738561	(0.07) 1/
767.7521	CITY WOK	L WENINGER 3-18	Supper	UPPO Conference	12.42	1.82	0.15	0.20	0.10738561	
979.7521	TORTILLAFACORY	J DEVER 3-18	Meal	Business Lunch	14.90	2.07	0.14	0.22	0.10738561	
979.7521	BISMARCK MANDAN DEV ASSO	J DEVER 3-18	Business Luncheon	BMDA Annual Meeting	175.00	24.33	0.14	2.61	0.10738561	
965.7521	SQ 'A TASTE OF THAILAND T	M ESCOBAR 3-18	Lunch	Travel to Bend	12.36	0.82	0.07	0.09	0.10738561	(0.09) 2/
965.7521	BLACK BEAR DINER MADRAS	M ESCOBAR 3-18	Breakfast	Travel to Bend	13.88	0.92	0.07	0.10	0.10738561	(0.10) 2/
965.7521	MI CASA	M ESCOBAR 3-18	Lunch	Travel from Bend	15.00	0.99	0.07	0.11	0.10738561	(0.11) 2/
965.7521	SQ 'THE BULLDOG DIN	M ESCOBAR 3-18	Dinner	Travel to bend	15.30	1.01	0.07	0.11	0.10738561	(0.11) 2/
965.7521	OLIVE MARKETPLACE & CAFE	M ESCOBAR 3-18	Lunch	Walla Walla Travel	20.51	1.36	0.07	0.15	0.10738561	(0.15) 2/
965.7521	SHARIS OF UNION GAP 232	M ESCOBAR 3-18	Breakfest	Travel to yakima	21.22	1.40	0.07	0.15	0.10738561	(0.15) 2/
965.7521	POPULAR DONUTS	M ESCOBAR 3-18	Donuts for Deployment	Kennwick Cell phone deployment	26.00	1.72	0.07	0.18	0.10738561	(0.18) 1/
965.7521	GREGS GRILL	M ESCOBAR 3-18	Dinner	Travel to Bend	42.00	2.78	0.07	0.30	0.10738561	(0.30) 2/
965.7521	ANTHONY'S AT THE OLD MIL	M ESCOBAR 3-18	Dinner	Travel to bend	45.00	2.98	0.07	0.32	0.10738561	(0.32) 2/
974.7521	SUBWAY 00058958	B REINOWSKI 3-18	Meal	OT	8.11	1.13	0.14	0.12	0.10738561	(0.12) 2/
971.7521	- COWBOY STORE #5	S MAIER 3-18	Gas Station Lunch	Pierre Lunch	10.34	1.25	0.12	0.13	0.10738561	(0.13) 2/
977.7521	PANCHEROS MEXICAN GRI	R PRAIRIE 3-18	Noon Meal	Remote Worker	9.35	0.72	0.08	0.08	0.10738561	
977.7521	STADIUM SPORTS BAR & LODG	R PRAIRIE 3-18	Evening Meal	Remote Worker	10.75	0.83	0.08	0.09	0.10738561	
977.7521	TEXAS ROADHOUSE 2232	R PRAIRIE 3-18	Evening Meal	Remote Worker	18.25	1.41	0.08	0.15	0.10738561	
977.7521	FIRESIDE BAR & RESTAURAN	R PRAIRIE 3-18	Noon Meal	Remote Worker	19.50	1.51	0.08	0.16	0.10738561	
767.7521	TCBY DIA-CONC B	V LOESCH 3-18	supper	uppo conf	7.02	1.03	0.15	0.11	0.10738561	(0.11) 2/
767.7521	AMERICAN SOCIAL TAMPA	V LOESCH 3-18	lunch for 2	uppo conf	37.57	5.50	0.15	0.59	0.10738561	(0.59) 2/
767.7521	SPORTS BAR Q77	V LOESCH 3-18	supper for 2	uppo conference	52.12	7.64	0.15	0.82	0.10738561	(0.82) 2/
978.7521	THE STARVING R13100029	D SACKMAN 3-18	Dept. Camaraderie Lunch	Dept. Camaraderie Lunch	121.00	16.82	0.14	1.81	0.10738561	(1.81) 2/
975.7521	SQ 'LAUGHING SUN BREWING	D SENGGER 3-18	Consultant meeting	Discuss RFP for bank service	58.80	8.17	0.14	0.88	0.10738561	
765.7521	PANERA BREAD #601887	D RAPLEY 3-18	lunch	EIT Developer Presentations	217.02	26.22	0.12	2.82	0.10738561	(2.82) 2/
982.7521	DANS SUPERMARKET 3128	T WALKER 3-18	EIT group	EIT group	271.29	32.31	0.12	3.47	0.10738561	(3.47) 1/
765.7521	DELI GEORGE	M FARRELL 3-18	Lunch at the ASPE Agile Project Class	Lunch at the ASPE Agile Project Class	11.32	1.37	0.12	0.15	0.10738561	
973.7521	BROADWAY GRILL AND TAVERN	D GENORA 3-18	Year-end Meals	Appreciation	726.63	101.00	0.14	10.85	0.10738561	(10.85) 1/
971.7521	MCDONALDS F3568	P MARTIN 3-18	Lunch - Boise	Lunch - Boise	14.71	1.78	0.12	0.19	0.10738561	(0.19) 2/
971.7521	TST* BEEF OBRADYS	P MARTIN 3-18	Team Lunch at Boise	Team Lunch at Boise	65.27	7.90	0.12	0.85	0.10738561	(0.85) 2/
971.7521	MONGOLIAN BISTRO	P MARTIN 3-18	Team Lunch at Boise	Team Lunch at Boise	68.94	8.34	0.12	0.90	0.10738561	(0.90) 2/
970.7521	MARKET@WORK 2067379149	J KAISER 3-18	Credit to market card	Snacks for labor negotiation teams	20.00	3.01	0.15	0.32	0.10738561	(0.32) 1/
970.7521	GROUND ROUND GRILL & BAR	J KAISER 3-18	Lunch	Discuss Labor Relations	40.17	6.05	0.15	0.65	0.10738561	
970.7521	SAMS CLUB #4933	J KAISER 3-18	Water and Snacks	WBI & MDU Leader Training & Negotiations	105.63	15.91	0.15	1.71	0.10738561	(1.71) 1/
970.7521	ALE WORKS LLC	J KAISER 3-18	Working Dinner	WBI Labor Negotiations	111.00	16.72	0.15	1.80	0.10738561	(1.80) 1/
970.7521	BISTRO 1100	J KAISER 3-18	Working dinner with attorney	Labor Relations	168.96	25.45	0.15	2.73	0.10738561	
972.7521	KOBES JAPANESE CUISINE	B KADRMAS 4-18	Christian in Bismarck	Lunch	70.00	12.68	0.18	1.36	0.10738561	
764.7521	HOLIDAY INN YAKIMA F&B	L PFENNIG 4-18	Breakfast	Border States Gas Materials Implementation	5.91	1.66	0.28	0.18	0.10738561	
764.7521	QUIZNOS A MSP	L PFENNIG 4-18	Lunch	Border States Gas Materials Implementation	6.51	1.83	0.28	0.20	0.10738561	
764.7521	TAILWIND PSC AIRPORT	L PFENNIG 4-18	Breakfast	Border States Gas Materials Implementation	9.30	2.61	0.28	0.28	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
764.7521	HOLIDAY INN YAKIMA F&B	L PFENNIG 4-18	Dinner	Border States Gas Materials Implementation	10.84	3.05	0.28	0.33	0.10738561	
764.7521	HOLIDAY INN YAKIMA F&B	L PFENNIG 4-18	Dinner	Border States Gas Materials Implementation	12.97	3.65	0.28	0.39	0.10738561	
764.7521	KYOTO STEAKHOUSE	L PFENNIG 4-18	Lunch	Border States Gas Materials Implementation	17.79	5.00	0.28	0.54	0.10738561	
764.7521	HOLIDAY INN YAKIMA F&B	L PFENNIG 4-18	Breakfast	Border States Gas Materials Implementation	0.28	-	-	-	0.10738561	
764.7521	QUIZNOS A MSP	L PFENNIG 4-18	Lunch	Border States Gas Materials Implementation	0.30	-	-	-	0.10738561	
764.7521	TAILWIND PSC AIRPORT	L PFENNIG 4-18	Breakfast	Border States Gas Materials Implementation	0.43	-	-	-	0.10738561	
764.7521	HOLIDAY INN YAKIMA F&B	L PFENNIG 4-18	Dinner	Border States Gas Materials Implementation	0.50	-	-	-	0.10738561	
764.7521	HOLIDAY INN YAKIMA F&B	L PFENNIG 4-18	Dinner	Border States Gas Materials Implementation	0.60	-	-	-	0.10738561	
764.7521	KYOTO STEAKHOUSE	L PFENNIG 4-18	Lunch	Border States Gas Materials Implementation	0.83	-	-	-	0.10738561	
965.7521	BURGER KING #2176	S SCOTT 4-18	Meal during travel	Lunch	7.30	0.48	0.07	0.05	0.10738561	
965.7521	MCDONALDS F14816	S SCOTT 4-18	Meal during travel	Dinner	7.30	0.48	0.07	0.05	0.10738561	
965.7521	JACK IN THE BOX 6045	S SCOTT 4-18	Meal during travel	Lunch	7.93	0.52	0.07	0.06	0.10738561	
965.7521	VALLEY COUNTRY STORE	S SCOTT 4-18	Meal during travel	Lunch	8.47	0.56	0.07	0.06	0.10738561	
965.7521	CHILIS	S SCOTT 4-18	Meal during travel	Dinner	17.15	1.14	0.07	0.12	0.10738561	
965.7521	TEXAS RDHSE HOLDINGS L	S SCOTT 4-18	Meal during travel	Dinner	18.55	1.23	0.07	0.13	0.10738561	
983.7521	GODFATHERS A MSP	S BARTH 4-18	Meal (NO RECEIPT)	D&T CAO Lab Transition	9.66	1.34	0.14	0.14	0.10738561	
974.7521	INTERSTATE A B PIZZA	A DELZER 4-18	First Quarter Overtime Meal	overtime meal	45.00	6.26	0.14	0.67	0.10738561	(0.67) 1/
974.7521	KOBES JAPANESE CUISINE	A DELZER 4-18	First Quarter Overtime Meal	overtime meal	60.85	8.46	0.14	0.91	0.10738561	(0.91) 1/
765.7521	HAAGEN DAZS #955	K EDWARDS 4-18	Dinner-Boise	Trip to Boise	3.17	0.38	0.12	0.04	0.10738561	(0.04) 2/
765.7521	GREAT STEAK AND POTATO	K EDWARDS 4-18	Dinner-Boise	Trip to Boise	4.23	0.51	0.12	0.05	0.10738561	(0.05) 2/
765.7521	SUBWAY 03160363	K EDWARDS 4-18	Dinner-Boise	Trip to Boise	7.41	0.90	0.12	0.10	0.10738561	(0.10) 2/
765.7521	GOODWOOD BARBECUE COMPANY	K EDWARDS 4-18	Lunch-Boise	Trip to Boise	13.00	1.57	0.12	0.17	0.10738561	(0.17) 2/
765.7521	BOMBAY GRILL INDIAN CUISI	K EDWARDS 4-18	Lunch-Boise	Trip to Boise	13.40	1.62	0.12	0.17	0.10738561	(0.17) 2/
765.7521	WOLFGANG PUCK EXP SEA	K EDWARDS 4-18	Dinner-travel to Boise	Trip to Boise	16.56	2.00	0.12	0.21	0.10738561	(0.21) 2/
765.7521	SIZZLER 921	K EDWARDS 4-18	Dinner-Boise	Trip to Boise	20.13	2.43	0.12	0.26	0.10738561	(0.26) 2/
990.7521	PANERA BREAD #601837	N FERDERER 4-18	MPC Mtg - Bismarck, ND	Lunch	133.18	18.51	0.14	1.99	0.10738561	(1.99) 1/
990.7521	PANERA BREAD #601837	N FERDERER 4-18	Employee Luncheon	Employee Gathering	137.72	19.14	0.14	2.06	0.10738561	(2.06) 1/
990.7521	CHICK-FIL-A C MSP	D GOODIN 4-18	Las Vegas IR Trip	Dinner	4.72	0.66	0.14	0.07	0.10738561	
990.7521	WORLD BEAN	D GOODIN 4-18	Las Vegas IR Trip	Coffee	5.89	0.82	0.14	0.09	0.10738561	(0.09) 1/
990.7521	STARBUCKS D MAIN LAS	D GOODIN 4-18	Las Vegas IR Trip	Beverages	12.86	1.79	0.14	0.19	0.10738561	(0.19) 1/
990.7521	MINNEAPOLIS AIRPORT	D GOODIN 4-18	Las Vegas IR Trip	Breakfast	38.10	5.30	0.14	0.57	0.10738561	
990.7521	CAESARS HOTEL & CASINO	D GOODIN 4-18	Las Vegas IR Trip	Lunch	58.88	8.18	0.14	0.88	0.10738561	
979.7521	JOHNNY CARINOS ITALIAN	C FONG 4-18	Discussed Greater ND Chamber	Lunch with Arik Peterson	35.21	14.12	0.40	1.52	0.10738561	(1.52) 1/
979.7521	TOASTED FROG OF BISMARCK	C FONG 4-18	Discuss OR/WA Carbon	Refreshments and Appetizers	40.35	16.18	0.40	1.74	0.10738561	(1.74) 1/
979.7521	DANS SUPERMARKET 3128	C FONG 4-18	Bis-Man Chamber Event	Refreshments	32.46	4.51	0.14	0.48	0.10738561	(0.48) 1/
979.7521	CITY BREW COFFEE CB17	C FONG 4-18	MDUR Community Day Mtg	Refreshments	64.49	8.96	0.14	0.96	0.10738561	(0.96) 1/
760.7521	HYATT REGENCY ORLD CC F&	A JONES 4-18	Lunch - Anne Jones	SS Conference	15.78	2.19	0.14	0.24	0.10738561	
760.7521	BROADWAY GRILL AND TAVERN	A JONES 4-18	Lunch	Prospective Board Mmbr	39.33	5.47	0.14	0.59	0.10738561	
974.7521	JOHNNY CARINOS ITALIAN	A GRIFFIN 4-18	Quarter end	Dinner	38.71	5.38	0.14	0.58	0.10738561	
970.7521	MINNEAPOLIS AIRPORT	R ROERICK 4-18	Breakfast on way to	conference in Dallas	3.13	0.47	0.15	0.05	0.10738561	
970.7521	CRU WINE BAR DEN	R ROERICK 4-18	Dinner on way home	from converence in Dallas	30.78	4.64	0.15	0.50	0.10738561	
978.7521	SQ "GATEWAY CAFE	W MCCULLOUGH 4-18	915 Wednesday Lunch (no receipt)	915 Wednesday Lunch (no receipt)	7.55	1.05	0.14	0.11	0.10738561	
978.7521	SQ "GATEWAY CAFE	W MCCULLOUGH 4-18	915 Monday Lunch (no receipt)	915 Monday Lunch (no receipt)	7.73	1.07	0.14	0.11	0.10738561	
978.7521	FLY N BUY	W MCCULLOUGH 4-18	915 Travel Snacks and water	915 Travel Snacks and water	8.33	1.16	0.14	0.12	0.10738561	(0.12) 1/
978.7521	CHICK-FIL-A #00692	W MCCULLOUGH 4-18	915 Wednesday Dinner	915 Wednesday Dinner	8.37	1.16	0.14	0.12	0.10738561	
978.7521	HILTON CROCKETTS RST	W MCCULLOUGH 4-18	915 Monday Breakfast	915 Monday Breakfast	9.72	1.35	0.14	0.14	0.10738561	
978.7521	HILTON CROCKETTS RST	W MCCULLOUGH 4-18	915 Tuesday Breakfast	915 Tuesday Breakfast	9.72	1.35	0.14	0.14	0.10738561	
978.7521	SPRING CREEK PRESTON	W MCCULLOUGH 4-18	915 Thursday Lunch	915 Thursday Lunch	13.42	1.87	0.14	0.20	0.10738561	
978.7521	HILTON CROCKETTS RST	W MCCULLOUGH 4-18	915 Dinner - Sunday	915 Dinner - Sunday	28.82	4.01	0.14	0.43	0.10738561	
978.7521	HIBASHI RESTAURANT	W MCCULLOUGH 4-18	915 Tuesday Dinner	915 Tuesday Dinner	44.00	6.12	0.14	0.66	0.10738561	
970.7521	DAIRY QUEEN #15403	A ROSS 4-18	dinner - Bend trip	CNG EE meetings	8.68	1.31	0.15	0.14	0.10738561	(0.14) 2/
970.7521	EINSTEIN BAGEL MSP	A ROSS 4-18	breakfast - Oracle	Oracle HCM World	10.09	1.52	0.15	0.16	0.10738561	
970.7521	CHICK-FIL-A C MSP	A ROSS 4-18	dinner - Oracle	Oracle HCM World	11.98	1.80	0.15	0.19	0.10738561	
970.7521	SONIC DRIVE IN #5828	A ROSS 4-18	dinner - Bend trip	CNG EE meetings	12.66	1.91	0.15	0.21	0.10738561	(0.21) 2/
970.7521	JIMMY JOHNS - 3115 - ECOM	A ROSS 4-18	lunch - Bend trip	CNG EE meetings	16.00	2.41	0.15	0.26	0.10738561	(0.26) 2/
970.7521	RED RIVER VALLEY MARKET	A ROSS 4-18	dinner - Bend trip	CNG EE meetings	18.71	2.82	0.15	0.30	0.10738561	(0.30) 2/
970.7521	ZYDECO	A ROSS 4-18	dinner - Bend trip	CNG EE meetings	70.00	10.54	0.15	1.13	0.10738561	(1.13) 2/
965.7521	AUSTIN AIRPORT-F&B	D ROHWELLER 4-18	Food while traveling	Pop	3.02	0.20	0.07	0.02	0.10738561	(0.02) 1/
965.7521	ZOE S RESTAURANT	D ROHWELLER 4-18	Food while traveling	Lunch	9.19	0.61	0.07	0.07	0.10738561	
970.7521	JOHNNY CARINOS ITALIAN	M STECKLER 4-18	Contract Negotiations	Lunch	58.71	8.84	0.15	0.95	0.10738561	
975.7521	#6 CLADDAGH MAPLE GRV	D SENGER 4-18	Investor meeting	Dinner	87.57	12.17	0.14	1.31	0.10738561	
984.7521	HOLIDAY STNSTORE 0177	L LUEDER 4-18	MUI Meeting, Minneapolis	Snack	9.20	1.28	0.14	0.14	0.10738561	(0.14) 1/
764.7521	MASU SUSHI AND ROBATA MOA	N BECHTLE 4-18	Dinner - ISM Contract Seminar	Dinner	23.06	6.48	0.28	0.70	0.10738561	
764.7521	MASU SUSHI AND ROBATA MOA	N BECHTLE 4-18	Dinner - ISM Contract Seminar	Dinner	1.07	-	-	-	0.10738561	
965.7521	POPEYES	M ESCOBAR 4-18	Lunch	Travel to Yakima	11.56	0.77	0.07	0.08	0.10738561	(0.08) 2/
965.7521	PP1LAPORTEBRUN	M ESCOBAR 4-18	Lunch	Travel to Walla Walla	11.89	0.79	0.07	0.08	0.10738561	(0.08) 2/
965.7521	FIVE GUYS WA 1834 QSR	M ESCOBAR 4-18	Lunch	Travel to Yakima	14.37	0.95	0.07	0.10	0.10738561	(0.10) 2/
965.7521	FAMOUS BURGER & TERIYAKI	M ESCOBAR 4-18	Lunch	Travel to yakima	14.75	0.98	0.07	0.11	0.10738561	(0.11) 2/
965.7521	THE MAPLE COUNTER CAFE	M ESCOBAR 4-18	Lunch	Travel to Walla Walla	16.10	1.07	0.07	0.11	0.10738561	(0.11) 2/
965.7521	THE MAPLE COUNTER CAFE	M ESCOBAR 4-18	Lunch	Travel to Walla Walla	16.10	1.07	0.07	0.11	0.10738561	(0.11) 2/
965.7521	SQ "TACOS EL REY OF MOSES	M ESCOBAR 4-18	Dinner	Travel to Moses Lake	17.46	1.16	0.07	0.12	0.10738561	(0.12) 2/
987.7521	HYATT REGENCY ORLD CC F&	P LINK 4-18	Shared Services Conf	Breakfast	48.07	6.68	0.14	0.72	0.10738561	
987.7521	HYATT REGENCY ORLD CC F&	P LINK 4-18	Shared Services Conf	Dinner	65.38	9.09	0.14	0.98	0.10738561	
987.7521	BLACKHAWKS T2 ORD	P LINK 4-18	Utility Cyber Conf	Lunch	68.94	9.58	0.14	1.03	0.10738561	
987.7521	COPPER CANYON GRILL	P LINK 4-18	Shared Services Conf	Dinner	72.85	10.13	0.14	1.09	0.10738561	
987.7521	CROWNE PLAZA CHI OHARE FB	P LINK 4-18	Utility Cyber Conf	Dinner	136.08	18.92	0.14	2.03	0.10738561	
987.7521	HYATT REGENCY OHARE F&B	P LINK 4-18	Utility Cyber Conf	Dinner	157.94	21.95	0.14	2.36	0.10738561	
987.7521	GIBSONS ROSEMONT	P LINK 4-18	Utility Cyber Conf	Dinner	299.48	41.63	0.14	4.47	0.10738561	
763.7521	COURTYARD BY MARRIOTT	J WENTZ 4-18	Breakfast	CSG Fleet meeting	19.24	0.99	0.05	0.11	0.10738561	(0.11) 1/
763.7521	COURTYARD BY MARRIOTT	J WENTZ 4-18	Breakfast	CSG Fleet meeting	0.68	-	-	-	0.10738561	
967.7521	RAISING CANES CHICKEN FI	J JEFFERS 4-18	Supper	RIMS Conference	11.13	1.55	0.14	0.17	0.10738561	
765.7521	PP1DUTCHBROSBO	D RAPLEY 4-18	coffee for me and Vlad	coffee	10.00	1.21	0.12	0.13	0.10738561	(0.13) 1/
765.7521	FRED-MEYER #0439	D RAPLEY 4-18	Food for EIT Meeting	lunch	52.62	6.36	0.12	0.68	0.10738561	
763.7521	FLY N BUY	L MATTSON 4-18	Breakfast	Construction Services Fleet Meeting	6.84	0.35	0.05	0.04	0.10738561	(0.04) 2/
763.7521	COURTYARD BY MARRIOTT	L MATTSON 4-18	Breakfast	Construction Services Fleet Meeting	8.53	0.44	0.05	0.05	0.10738561	(0.05) 2/
763.7521	PARADISE #9208 BOI	L MATTSON 4-18	Lunch	IGC Annual Fleet Meeting	9.16	0.47	0.05	0.05	0.10738561	(0.05) 2/
763.7521	FLY N BUY	L MATTSON 4-18	Lunch	IGC Annual Fleet Meeting	9.42	0.49	0.05	0.05	0.10738561	(0.05) 2/
763.7521	MIMOSA	L MATTSON 4-18	Lunch	IGC Annual Fleet Meeting	17.50	0.90	0.05	0.10	0.10738561	(0.10) 2/

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
763.7521	FLY N BUY	L MATTSON 4-18	Breakfast	Construction Services Fleet Meeting	0.24	-	-	-	0.10738561	
763.7521	COURTYARD BY MARRIOTT	L MATTSON 4-18	Breakfast	Construction Services Fleet Meeting	0.30	-	-	-	0.10738561	
763.7521	PARADISE #9208 BOI	L MATTSON 4-18	Lunch	IGC Annual Fleet Meeting	0.32	-	-	-	0.10738561	
763.7521	FLY N BUY	L MATTSON 4-18	Lunch	IGC Annual Fleet Meeting	0.33	-	-	-	0.10738561	
763.7521	MIMOSA	L MATTSON 4-18	Lunch	IGC Annual Fleet Meeting	0.62	-	-	-	0.10738561	
956.7521	JIMMY JOHNS - 1964 - E	C WETSCH 4-18	Kofax Upgrade Team Lunch	Team Lunch	45.74	4.95	0.11	0.53	0.10738561	
981.7521	DUNN BROS COFFEE	J VOLLMER 4-18	Meal	Kelmar Appreciation Lunch	304.13	42.27	0.14	4.54	0.10738561	(4.54) 1/
762.7521	JACKS STEAKHOUSE	B ALLEN 4-18	Lunch	Fleet meeting	42.79	7.66	0.18	0.82	0.10738561	
981.7521	WM SUPERCENTER #3648	B MAZIGIAN 4-18	Beverages	Kelmar Appreciation Lunch	3.98	0.55	0.14	0.06	0.10738561	(0.06) 1/
973.7521	INTERSTATE A B PIZZA	P DEEDE 4-18	Tax Extension Mailings	Lunch	90.81	12.62	0.14	1.36	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 4-18	meals	bismarck trip - rae retirement	2.15	0.26	0.12	0.03	0.10738561	(0.03) 1/
765.7521	MCDONALDS F18176	V TERZIC 4-18	meals	bismarck trip - rae retirement	2.15	0.26	0.12	0.03	0.10738561	(0.03) 1/
765.7521	MCDONALDS F18176	V TERZIC 4-18	meals	bismarck trip - rae retirement	2.15	0.26	0.12	0.03	0.10738561	(0.03) 1/
765.7521	FLY N BUY	V TERZIC 4-18	meals	bismarck trip - rae retirement	5.11	0.62	0.12	0.07	0.10738561	(0.07) 1/
765.7521	MCDONALDS F18176	V TERZIC 4-18	meals	bismarck trip - rae retirement	5.38	0.65	0.12	0.07	0.10738561	(0.07) 1/
765.7521	PANCHEROS MEXICAN GRI	V TERZIC 4-18	meals	bismarck trip - rae retirement	10.70	1.29	0.12	0.14	0.10738561	(0.14) 1/
765.7521	QUE BUENO MEXICAN GRILL	V TERZIC 4-18	meals	bismarck trip - rae retirement	13.27	1.60	0.12	0.17	0.10738561	(0.17) 1/
765.7521	BISTRO 1100	V TERZIC 4-18	meals	bismarck trip - rae retirement	23.17	2.80	0.12	0.30	0.10738561	(0.30) 1/
765.7521	PANCHEROS MEXICAN GRI	V TERZIC 4-18	meals	bismarck trip - rae retirement	23.54	2.84	0.12	0.30	0.10738561	(0.30) 1/
765.7521	BLARNEY STONE PUB	V TERZIC 4-18	meals	bismarck trip - rae retirement	31.62	3.82	0.12	0.41	0.10738561	(0.41) 1/
765.7521	MONGOLIAN STIR FRY & BBQ	V TERZIC 4-18	meals	GIS Landbase Discussion, Utility Model	33.02	3.99	0.12	0.43	0.10738561	
765.7521	COORS SILVER BULLET BAR	V TERZIC 4-18	meals	bismarck trip - rae retirement	72.32	8.74	0.12	0.94	0.10738561	(0.94) 1/
765.7521	THE WYLDER	V TERZIC 4-18	meals	leadership boise meeting/dinner	77.66	9.38	0.12	1.01	0.10738561	(1.01) 2/
765.7521	PEACOCK ALLEY	V TERZIC 4-18	meals	bismarck trip - rae retirement	82.68	9.99	0.12	1.07	0.10738561	(1.07) 1/
765.7521	STADIUM SPORTS BAR & LODG	V TERZIC 4-18	meals	bismarck trip - rae retirement	371.28	44.85	0.12	4.82	0.10738561	(4.82) 1/
764.7521	BONANNOS	L PFENNIG 5-18	JD Edwards Collaborate Confer	Breakfast	2.55	0.72	0.28	0.08	0.10738561	
764.7521	SONIC DRIVE IN #6385	L PFENNIG 5-18	Airgas Roll Out Meeting	Lunch	3.04	0.85	0.28	0.09	0.10738561	
764.7521	SUBWAY 00573840	L PFENNIG 5-18	JD Edwards Collaborate Confer	Breakfast	3.73	1.05	0.28	0.11	0.10738561	
764.7521	SUBWAY 00573840	L PFENNIG 5-18	JD Edwards Collaborate Confer	Breakfast	5.01	1.41	0.28	0.15	0.10738561	
764.7521	SUBWAY 03160363	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Lunch	5.69	1.60	0.28	0.17	0.10738561	
764.7521	HEIDIS BROOKLYN DELI	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Lunch	6.03	1.70	0.28	0.18	0.10738561	
764.7521	JOHNNY ROCKETS	L PFENNIG 5-18	JD Edwards Collaborate Confer	Lunch	6.74	1.89	0.28	0.20	0.10738561	
764.7521	LOUNGE 5280	L PFENNIG 5-18	JD Edwards Collaborate Confer	Lunch	8.04	2.26	0.28	0.24	0.10738561	
764.7521	MANDALAY - NOODLE SHOP	L PFENNIG 5-18	JD Edwards Collaborate Confer	Dinner	8.60	2.42	0.28	0.26	0.10738561	
764.7521	AVIATORS BBQ	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Brunch	10.04	2.82	0.28	0.30	0.10738561	
764.7521	HOUSE OF BLUES LAS VEGAS	L PFENNIG 5-18	JD Edwards Collaborate Confer	Dinner	12.19	3.43	0.28	0.37	0.10738561	
764.7521	RI RA IRISH PUB	L PFENNIG 5-18	JD Edwards Collaborate Confer	Dinner	13.59	3.82	0.28	0.41	0.10738561	
764.7521	DANS SUPERMARKET 3128	L PFENNIG 5-18	Airgas Roll Out Meeting	Morning Breakfast & Snacks	16.87	4.74	0.28	0.51	0.10738561	(0.51) 1/
764.7521	AVIATORS BBQ	L PFENNIG 5-18	JD Edwards Collaborate Confer	Lunch	17.48	4.91	0.28	0.53	0.10738561	
764.7521	MCCRATHS FISH HOU	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Dinner	33.73	9.48	0.28	1.02	0.10738561	
764.7521	BONANNOS	L PFENNIG 5-18	JD Edwards Collaborate Confer	Breakfast	0.12	-	-	-	0.10738561	
764.7521	SONIC DRIVE IN #6385	L PFENNIG 5-18	Airgas Roll Out Meeting	Lunch	0.14	-	-	-	0.10738561	
764.7521	SUBWAY 00573840	L PFENNIG 5-18	JD Edwards Collaborate Confer	Breakfast	0.17	-	-	-	0.10738561	
764.7521	SUBWAY 00573840	L PFENNIG 5-18	JD Edwards Collaborate Confer	Breakfast	0.23	-	-	-	0.10738561	
764.7521	SUBWAY 03160363	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Lunch	0.26	-	-	-	0.10738561	
764.7521	HEIDIS BROOKLYN DELI	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Lunch	0.28	-	-	-	0.10738561	
764.7521	JOHNNY ROCKETS	L PFENNIG 5-18	JD Edwards Collaborate Confer	Lunch	0.31	-	-	-	0.10738561	
764.7521	LOUNGE 5280	L PFENNIG 5-18	JD Edwards Collaborate Confer	Lunch	0.37	-	-	-	0.10738561	
764.7521	MANDALAY - NOODLE SHOP	L PFENNIG 5-18	JD Edwards Collaborate Confer	Dinner	0.40	-	-	-	0.10738561	
764.7521	AVIATORS BBQ	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Brunch	0.47	-	-	-	0.10738561	
764.7521	HOUSE OF BLUES LAS VEGAS	L PFENNIG 5-18	JD Edwards Collaborate Confer	Dinner	0.57	-	-	-	0.10738561	
764.7521	RI RA IRISH PUB	L PFENNIG 5-18	JD Edwards Collaborate Confer	Dinner	0.63	-	-	-	0.10738561	
764.7521	DANS SUPERMARKET 3128	L PFENNIG 5-18	Airgas Roll Out Meeting	Morning Breakfast & Snacks	0.78	-	-	-	0.10738561	
764.7521	AVIATORS BBQ	L PFENNIG 5-18	JD Edwards Collaborate Confer	Lunch	0.81	-	-	-	0.10738561	
764.7521	MCCRATHS FISH HOU	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Dinner	1.57	-	-	-	0.10738561	
970.7521	MODMARKET	A ROSS 5-18	dinner - PRSS/CSG	CSG Controller Mtg	9.45	-	-	-	0.10738561	
973.7521	MSP ARBYS	M SANDERSON 5-18	Supper	Travel from Lansing to Bismarck	8.15	1.13	0.14	0.12	0.10738561	
973.7521	CAMPUS BURGEEATSTREET	M SANDERSON 5-18	Supper	at tax training	9.20	1.28	0.14	0.14	0.10738561	
973.7521	CHIPOTLE 0779	M SANDERSON 5-18	Supper	at tax training	9.43	1.31	0.14	0.14	0.10738561	
973.7521	REGGIOS PIZZA T3 G ORD	M SANDERSON 5-18	Supper	Traveling to Lansing	13.18	1.83	0.14	0.20	0.10738561	
973.7521	KELLOGG HOTEL & CONF F&B	M SANDERSON 5-18	Lunch	at training	13.23	1.84	0.14	0.20	0.10738561	
973.7521	HOPCAT-EAST LANSIN	M SANDERSON 5-18	Supper	at tax training	15.93	2.21	0.14	0.24	0.10738561	
965.7521	NARDELLOS PIZZA	D BURDOLSKI 5-18	food provided	due to workload	91.27	6.04	0.07	0.65	0.10738561	
982.7521	MACKENZIE RIVER GRILL & P	J ZINS 5-18	EIT Dev Lunch	Lunch	129.76	15.45	0.12	1.66	0.10738561	
982.7521	KOBES JAPANESE CUISINE	J ZINS 5-18	CC&B Dev and Automic lunch	Lunch	206.09	24.55	0.12	2.64	0.10738561	
990.7521	CASH WISE FOODS-BIS	N FERDERER 5-18	Analyst Earnings Conf Call	Luncheon	164.28	22.83	0.14	2.45	0.10738561	(2.45) 2/
979.7521	CARIBOU COFFEE CO #123	C FONG 5-18	AGA Policy Forum	Coffee	3.18	1.28	0.40	0.14	0.10738561	(0.14) 1/
979.7521	EXXONMOBIL 48084321	C FONG 5-18	ED&T/EmPower/EERC Mtgs	Snacks	7.78	3.12	0.40	0.34	0.10738561	(0.34) 1/
979.7521	THE GWEN FB	C FONG 5-18	AGA Policy Forum	Food/Beverage	8.69	3.48	0.40	0.37	0.10738561	(0.37) 1/
979.7521	CIBO EXPRESS T2	C FONG 5-18	AGA Policy Forum	Lunch	9.12	3.66	0.40	0.39	0.10738561	(0.39) 1/
979.7521	THE GWEN FB	C FONG 5-18	AGA Policy Forum	Dinner	21.84	8.76	0.40	0.94	0.10738561	(0.94) 1/
979.7521	MSP TERM F CAMDEN	C FONG 5-18	AGA Policy Forum	Dinner	24.03	9.64	0.40	1.04	0.10738561	(1.04) 1/
979.7521	THE GWEN FB	C FONG 5-18	AGA Policy Forum	Lunch	27.36	10.97	0.40	1.18	0.10738561	(1.18) 1/
979.7521	SABLE KITCHEN AND BAR	C FONG 5-18	AGA Policy Forum	Dinner	42.68	17.11	0.40	1.84	0.10738561	(1.84) 1/
979.7521	HOLIDAY INN BISMARCK ND	C FONG 5-18	Meeting with Webb Brown	Breakfast Meeting	22.68	3.15	0.14	0.34	0.10738561	
979.7521	JIMMY JOHNS - 1964	C FONG 5-18	Annual Mtg Setup	Lunch for Comms Team	40.50	5.63	0.14	0.60	0.10738561	
763.7521	WM SUPERCENTER #1534	M BAHM 5-18	Department Meeting	Lunch	31.11	1.61	0.05	0.07	0.10738561	
763.7521	MACKENZIE RIVER GRILL & P	M BAHM 5-18	Service Anniversary	Lunch	43.84	2.27	0.05	0.24	0.10738561	(0.24) 1/
763.7521	3 BE MEATS LLC	M BAHM 5-18	Department Meeting	Lunch	53.27	2.75	0.05	0.30	0.10738561	
763.7521	WM SUPERCENTER #1534	M BAHM 5-18	Department Meeting	Lunch	1.09	-	-	-	0.10738561	
763.7521	MACKENZIE RIVER GRILL & P	M BAHM 5-18	Service Anniversary	Lunch	1.54	-	-	-	0.10738561	
763.7521	3 BE MEATS LLC	M BAHM 5-18	Department Meeting	Lunch	1.87	-	-	-	0.10738561	
975.7521	PAZZALUNA URBAN ITALIAN	M GROSZ 5-18	MN AFP	Dinner	18.00	2.50	0.14	0.27	0.10738561	
975.7521	EAGLE STREET GRILLE	M GROSZ 5-18	MN AFP	Dinner	32.00	4.45	0.14	0.48	0.10738561	
975.7521	PAZZALUNA URBAN ITALIAN	J INMAN 5-18	Dinner on 4/24/18 - attend	MN AFP conference	24.83	3.45	0.14	0.37	0.10738561	
975.7521	EAGLE STREET GRILLE	J INMAN 5-18	Dinner on 4/23/18 - attend MN	AFP conference	38.71	5.38	0.14	0.58	0.10738561	
763.7521	COURTYARD BY MARRIOTT	S SENFTNER 5-18	Breakfast CSG Fleet	Meeting Kansas City	8.79	0.45	0.05	0.05	0.10738561	(0.05) 1/
763.7521	COURTYARD BY MARRIOTT	S SENFTNER 5-18	Breakfast CSG Fleet	Meeting Kansas City	0.31	-	-	-	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
763.7521	COURTYARD BY MARRIOTT	S SENFTNER 4-18	CSG Fleet Meeting	Breakfast	8.45	0.44	0.05	0.05	0.10738561	(0.05) 1/
763.7521	COURTYARD BY MARRIOTT	S SENFTNER 4-18	CSG Fleet Meeting	Breakfast	0.30	-	-	-	0.10738561	
981.7521	YARD HOUSE 0108310	J VOLLMER 5-18	AGA Financial Forum	Meal	97.97	13.62	0.14	1.46	0.10738561	(1.46) 1/
981.7521	BISTRO 1100	J VOLLMER 5-18	Appreciation Dinner	Accounting & Planning	728.94	101.32	0.14	10.88	0.10738561	(10.88) 1/
763.7521	COURTYARD BY MARRIOTT	J WENTZ 5-18	Breakfast	CSG Fleet meeting	14.01	0.72	0.05	0.08	0.10738561	(0.08) 1/
763.7521	COURTYARD BY MARRIOTT	J WENTZ 5-18	Breakfast	CSG Fleet meeting	0.49	-	-	-	0.10738561	
767.7521	MANDALAY - FRONT DESK	V LOESCH 5-18	lunch - JDE conf	Collaborate - Las Vegas	3.96	0.58	0.15	0.06	0.10738561	(0.06) 2/
767.7521	HUDSONNEWS ST954	V LOESCH 5-18	breakfast - JDE conf	Collaborate - Las Vegas	5.88	0.86	0.15	0.09	0.10738561	(0.09) 2/
767.7521	DANS SUPERMARKET 3125	V LOESCH 5-18	APSS meeting	snack for team	6.98	1.02	0.15	0.11	0.10738561	(0.11) 1/
767.7521	MANDALAY - FRONT DESK	V LOESCH 5-18	supper - JDE conf	Collaborate - Las Vegas	7.00	1.03	0.15	0.11	0.10738561	(0.11) 2/
767.7521	RANGOON NEWS BUREAU	V LOESCH 5-18	breakfast - JDE conf	Collaborate - Las Vegas	12.84	1.88	0.15	0.20	0.10738561	(0.20) 2/
767.7521	WAL-MART #3648	V LOESCH 5-18	APSS 1st year anniv	meeting and celebration	26.58	3.89	0.15	0.42	0.10738561	(0.42) 1/
767.7521	MANDALAY - CITIZENS	V LOESCH 5-18	dinner - JDE conf	Collaborate - Las Vegas	61.04	8.94	0.15	0.96	0.10738561	(0.96) 2/
760.7521	DANS SUPERMARKET 3128	A JONES 5-18	Treats for Srvc Anniversary	Treats - Ferderer	101.71	14.14	0.14	1.52	0.10738561	(1.52) 1/
984.7521	STARBUCKS STORE 29352	L LUEDER 5-18	Ceres Meeting, Boston	Coffee	2.94	0.41	0.14	0.04	0.10738561	(0.04) 1/
984.7521	STARBUCKS STORE 29352	L LUEDER 5-18	Ceres Meeting, Boston	Coffee	2.94	0.41	0.14	0.04	0.10738561	(0.04) 1/
984.7521	STARBUCKS STORE 29352	L LUEDER 5-18	Ceres Meeting, Boston	Coffee	2.94	0.41	0.14	0.04	0.10738561	(0.04) 1/
984.7521	WALGREENS #15390	L LUEDER 5-18	Ceres Meeting, Boston	Soda	4.29	0.60	0.14	0.06	0.10738561	(0.06) 1/
984.7521	MCDONALDS F1720	L LUEDER 5-18	Ceres Meeting, Boston	Coffee	4.37	0.61	0.14	0.07	0.10738561	(0.07) 1/
984.7521	CASEYS GEN STORE 3231	L LUEDER 5-18	SDNA Meeting, Sioux Falls, SD	Coffee/Soda	5.99	0.83	0.14	0.09	0.10738561	(0.09) 1/
984.7521	CARIBOU COFFEE CO #1174	L LUEDER 5-18	Ceres Meeting, Boston	Coffee	6.26	0.87	0.14	0.09	0.10738561	(0.09) 1/
984.7521	TACO JOHNS 9340	L LUEDER 5-18	SDNA Meeting, Sioux Falls, SD	Supper	7.50	1.04	0.14	0.11	0.10738561	(0.11) 2/
984.7521	7-ELEVEN 33392	L LUEDER 5-18	Ceres Meeting, Boston	Snack	8.97	1.25	0.14	0.13	0.10738561	(0.13) 1/
984.7521	CARIBOU COFFEE CO #1203	L LUEDER 5-18	SDNA Meeting, Sioux Falls, SD	Coffee	10.73	1.49	0.14	0.16	0.10738561	(0.16) 1/
984.7521	CARIBOU COFFEE CO #1203	L LUEDER 5-18	SDNA Meeting, Sioux Falls, SD	Coffee	10.73	1.49	0.14	0.16	0.10738561	(0.16) 1/
984.7521	BP#8311730JONS INTERSTAT	L LUEDER 5-18	SDNA Meeting, Sioux Falls, SD	Lunch	12.52	1.74	0.14	0.19	0.10738561	(0.19) 2/
984.7521	ARIS BBQ	L LUEDER 5-18	Ceres Meeting, Boston	Supper	14.33	1.99	0.14	0.21	0.10738561	(0.21) 2/
984.7521	LEGAL SEA FOODS #212	L LUEDER 5-18	Ceres Meeting, Boston	Supper	21.83	3.03	0.14	0.33	0.10738561	(0.33) 2/
984.7521	NED DEVINES	L LUEDER 5-18	Ceres Meeting, Boston	Supper	31.15	4.33	0.14	0.46	0.10738561	(0.46) 2/
984.7521	JJ FOLEYS CAFE	L LUEDER 5-18	Ceres Meeting, Boston	Lunch	39.50	5.49	0.14	0.59	0.10738561	(0.59) 2/
984.7521	MJ OCONNORS PARK PLAZA	L LUEDER 5-18	Ceres Meeting, Boston	Supper	63.50	8.83	0.14	0.95	0.10738561	(0.95) 2/
970.7521	SAMSCUB #4933	L LUEDER 5-18	Quarterly MDUR Employee Meeti	Lunch	106.14	14.75	0.14	1.58	0.10738561	
970.7521	DICKEYS ND-891	L LUEDER 5-18	Quarterly MDUR Employee Meeti	Lunch	2,214.12	307.76	0.14	33.05	0.10738561	
978.7521	DUNKIN DONUT GROVE DFW	W MCCULLOUGH 5-18	IT Audit School	915 Friday Breakfast (Training)	9.23	1.28	0.14	0.14	0.10738561	
978.7521	HILTON HOTELS LINC CTR	W MCCULLOUGH 5-18	IT Audit School	915 Tuesday Lunch	25.57	3.55	0.14	0.38	0.10738561	
978.7521	HILTON CROCKETTS RST	W MCCULLOUGH 5-18	IT Audit School	915 Thursday Dinner	37.88	5.27	0.14	0.57	0.10738561	
990.7521	LUCKY DUCKS DELI THE POND	D GOODIN 5-18	Reg Activities Across Utility	Business Lunch	18.01	2.50	0.14	0.27	0.10738561	
990.7521	BROADWAY GRILL AND TAVERN	D GOODIN 5-18	Discuss Flight Ops	Business Lunch	35.64	4.95	0.14	0.53	0.10738561	
990.7521	BISTRO 1100	D GOODIN 5-18	Business Update	Business Lunch	41.48	5.77	0.14	0.62	0.10738561	
990.7521	JOHNNY CARINOS ITALIAN	D GOODIN 5-18	Re-Cap of Mtg with Governor	Business Lunch	41.64	5.79	0.14	0.62	0.10738561	(0.62) 2/
990.7521	BROADWAY GRILL AND TAVERN	D GOODIN 5-18	Celebrate Admin Prof. Day	Luncheon Celebration	82.49	11.47	0.14	1.23	0.10738561	(1.23) 1/
763.7521	FLY N BUY	L MATTSON 5-18	CNGC Fleet Meeting	Breakfast	5.13	0.27	0.05	0.03	0.10738561	(0.03) 2/
763.7521	TIN LIZZIE REST./BAR	L MATTSON 5-18	MDU Annual Fleet Meetings	Breakfast	9.27	0.48	0.05	0.05	0.10738561	
763.7521	COURTYARD BY MARRIOTT	L MATTSON 5-18	CSG Fleet Meeting	Breakfast	11.96	0.62	0.05	0.07	0.10738561	(0.07) 1/
763.7521	RICKS CAFE	L MATTSON 5-18	Mobridge Fleet Meeting	Lunch	61.73	3.19	0.05	0.34	0.10738561	
763.7521	FLY N BUY	L MATTSON 5-18	CNGC Fleet Meeting	Breakfast	0.18	-	-	-	0.10738561	
763.7521	TIN LIZZIE REST./BAR	L MATTSON 5-18	MDU Annual Fleet Meetings	Breakfast	0.33	-	-	-	0.10738561	
763.7521	COURTYARD BY MARRIOTT	L MATTSON 5-18	CSG Fleet Meeting	Breakfast	0.42	-	-	-	0.10738561	
763.7521	RICKS CAFE	L MATTSON 5-18	Mobridge Fleet Meeting	Lunch	2.17	-	-	-	0.10738561	
978.7521	COLDSTONE 22313	D SACKMAN 5-18	Work anniversary treats	Work anniversary treats-Kim Reinke	26.99	3.75	0.14	0.40	0.10738561	(0.40) 1/
978.7521	DUNN BROS COFFEE	D SACKMAN 5-18	Workiva Training Lunch	1273-Workiva Training Lunch	95.63	13.29	0.14	1.43	0.10738561	
978.7521	INTERSTATE A B PIZZA	D SACKMAN 5-18	Workiva Training Lunch	1273-Workiva Training Lunch	112.39	15.62	0.14	1.68	0.10738561	
965.7521	STARBUCKS STORE 10402	M ESCOBAR 5-18	Coffee	Travel to Pendleton OR	3.95	0.26	0.07	0.03	0.10738561	(0.03) 1/
965.7521	BURGER KING #9876	M ESCOBAR 5-18	Lunch	Travel to Sunnyside	8.62	0.57	0.07	0.06	0.10738561	(0.06) 2/
965.7521	MCDONALDS F25349	M ESCOBAR 5-18	Lunch	Travel to yakima	11.12	0.74	0.07	0.08	0.10738561	(0.08) 2/
965.7521	GREEN OLIVE CAFE ESP	M ESCOBAR 5-18	Lunch	Travel to Sunnyside	14.82	0.98	0.07	0.11	0.10738561	(0.11) 2/
965.7521	TAMALES EXPRESS AND MORE	M ESCOBAR 5-18	Lunch	Travel to Yakima	15.41	1.02	0.07	0.11	0.10738561	(0.11) 2/
965.7521	SQ TASTE AND SEE DELI BA	M ESCOBAR 5-18	Lunch	Travel to Yakima	15.55	1.03	0.07	0.11	0.10738561	(0.11) 2/
965.7521	WALKERS FARM KITCHEN	M ESCOBAR 5-18	Lunch	Travel to Hermiston OR	19.90	1.32	0.07	0.14	0.10738561	(0.14) 1/
965.7521	GREEN OLIVE CAFE ESP	M ESCOBAR 5-18	Lunch	Travel to Sunnyside	21.07	1.39	0.07	0.15	0.10738561	(0.15) 2/
973.7521	FIVE GUYS ND 1205 QSR	D GENORA 5-18	Team lunch	Appreciation	87.12	12.11	0.14	1.30	0.10738561	(1.30) 1/
765.7521	CAFE ZUPAS - BOISE MALL	V TERZIC 5-18	meals	1-on-1 with Danielle	25.40	3.07	0.12	0.33	0.10738561	
765.7521	JALAPENOS BAR AND GRILL B	V TERZIC 5-18	meals	CNG ERT replacement discussion	28.82	3.48	0.12	0.37	0.10738561	(0.37) 2/
764.7521	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Breakfast - Contract Seminar	Bloomington, MN	2.71	0.76	0.28	0.08	0.10738561	
764.7521	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Breakfast - Contract Seminar	Bloomington, MN	2.71	0.76	0.28	0.08	0.10738561	
764.7521	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Lunch - Contract Seminar	Bloomington, MN	9.11	2.56	0.28	0.27	0.10738561	
764.7521	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Lunch - Contract Seminar	Bloomington, MN	9.60	2.70	0.28	0.29	0.10738561	
764.7521	MARGARITAVILLE MALL OF AM	N BECHTLE 5-18	Dinner - ISM Contract Seminar	Bloomington, MN	13.68	3.85	0.28	0.41	0.10738561	
764.7521	BUBBA GUMP MALL OF AME	N BECHTLE 5-18	Dinner - ISM Contract Seminar	Bloomington, MN	14.30	4.02	0.28	0.43	0.10738561	
764.7521	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Breakfast - Contract Seminar	Bloomington, MN	0.13	-	-	-	0.10738561	
764.7521	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Breakfast - Contract Seminar	Bloomington, MN	0.13	-	-	-	0.10738561	
764.7521	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Lunch - Contract Seminar	Bloomington, MN	0.42	-	-	-	0.10738561	
764.7521	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Lunch - Contract Seminar	Bloomington, MN	0.45	-	-	-	0.10738561	
764.7521	MARGARTAVILLE MALL OF AM	N BECHTLE 5-18	Dinner - ISM Contract Seminar	Bloomington, MN	0.64	-	-	-	0.10738561	
764.7521	BUBBA GUMP MALL OF AME	N BECHTLE 5-18	Dinner - ISM Contract Seminar	Bloomington, MN	0.67	-	-	-	0.10738561	
974.7521	MCDONALDS F18176	A GRIFFIN 5-18	Quarter end	Dinner	23.38	3.25	0.14	0.35	0.10738561	
956.7521	MILL CITY TAVERN	C WETSCH 5-18	Lunch Sunday	Collaborate 2018 Conference	20.40	2.21	0.11	0.24	0.10738561	
956.7521	NATHANS FAMOUS	C WETSCH 5-18	Wednesday Lunch	Collaborate 2018 Conference	23.19	2.51	0.11	0.27	0.10738561	
956.7521	MANDALAY - CITIZENS	C WETSCH 5-18	Wednesday Breakfast	Collaborate 2018 Conference	27.90	3.02	0.11	0.32	0.10738561	
956.7521	MANDALAY - CITIZENS	C WETSCH 5-18	Thursday Breakfast	Collaborate 2018 Conference	30.52	3.31	0.11	0.36	0.10738561	
956.7521	MANDALAY - CITIZENS	C WETSCH 5-18	Monday Breakfast	Collaborate 2018 Conference	34.31	3.72	0.11	0.40	0.10738561	
956.7521	MANDALAY - CITIZENS	C WETSCH 5-18	Sunday Breakfast	Collaborate 2018 Conference	37.56	4.07	0.11	0.44	0.10738561	
956.7521	MANDALAY - FRONT DESK	C WETSCH 5-18	In Room Dining	Collaborate 2018 Conference	42.17	4.57	0.11	0.49	0.10738561	
956.7521	HOUSE OF BLUES LAS VEGAS	C WETSCH 5-18	Tuesday Supper	Collaborate 2018 Conference	43.97	4.76	0.11	0.51	0.10738561	
982.7521	MANDAN PIZZA RANCH	D BOESE 4-18	Department Lunch	Dyke Boese	87.90	10.47	0.12	1.12	0.10738561	
765.7521	PASTRY PERFECTION	T THOMAS 5-18	Treats for Joey's Graduation	Joey Carmona	29.42	3.55	0.12	0.38	0.10738561	(0.38) 1/
977.7521	HARDEES #251 - AL	J ARDOLINO 5-18	Lunch	Lunch	9.98	0.77	0.08	0.08	0.10738561	
970.7521	ARIA - SUNDRIES EXPRESS	C GLASSER 4-18	Health & Wellness Convergence	Las Vegas	11.00	1.66	0.15	0.18	0.10738561	(0.18) 2/

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
970.7521	COLOMBO FROZEN YOGURT	C GLASSER 4-18	Health & Wellness Conference	Las Vegas	16.95	2.55	0.15	0.27	0.10738561	(0.27) 2/
970.7521	BURKE IN A BOX LAS	C GLASSER 4-18	Meal - Terese Schneider	Las Vegas	22.29	3.36	0.15	0.36	0.10738561	(0.36) 2/
970.7521	BURKE IN A BOX LAS	C GLASSER 4-18	Meal - Carmen Glasser	Las Vegas	22.30	3.36	0.15	0.36	0.10738561	(0.36) 2/
970.7521	HARRAHS/PENAZZI	C GLASSER 4-18	Meals - H&W Conference - TS	Las Vegas	50.22	7.56	0.15	0.81	0.10738561	(0.81) 2/
970.7521	HARRAHS/PENAZZI	C GLASSER 4-18	Meals - H&W Conference - CG	Las Vegas	50.22	7.56	0.15	0.81	0.10738561	(0.81) 2/
970.7521	ARIA - FRONT DESK	C GLASSER 4-18	Meals - Terese Schneider	Las Vegas	55.55	8.37	0.15	0.90	0.10738561	(0.90) 2/
970.7521	ARIA - FRONT DESK	C GLASSER 4-18	Meals - Carmen Glasser	Las Vegas	55.55	8.37	0.15	0.90	0.10738561	(0.90) 2/
982.7521	CHICK-FIL-A #03856	D BOESE 5-18	Supper ND IT Symposium	Dyke Boese	7.91	0.94	0.12	0.10	0.10738561	(0.10) 1/
982.7521	TACO JOHNS 9913	D BOESE 5-18	Supper ND IT Symposium	Dyke Boese	8.09	0.96	0.12	0.10	0.10738561	(0.10) 1/
970.7521	STARBUCKS AS4 MCO	C GLASSER 5-18	Conference Travel Expense	Meal Beverage	5.60	0.84	0.15	0.09	0.10738561	(0.09) 1/
970.7521	QDOBA 2138	C GLASSER 5-18	BCBSMN Conf and Consultant Mt	Meal	8.49	1.28	0.15	0.14	0.10738561	
967.7521	JIMMY JOHNS - 1964 - E	V KUNZ 6-18	Meals for FM Global Eng Mtg	Annual meeting	135.94	18.90	0.14	2.03	0.10738561	
972.7521	KOBES JAPANESE CUISINE	B KADRMAS 6-18	Lunch	Christian in town	27.00	4.89	0.18	0.53	0.10738561	
990.7521	DAIRY QUEEN #15768	N FERDERER 6-18	PL Course Completion	Snack for Celebration	13.78	1.92	0.14	0.21	0.10738561	(0.21) 1/
978.7521	CASH WISE FOODS-BIS	N FERDERER 6-18	Lunch for Internal Auditing	Training	92.66	12.88	0.14	1.38	0.10738561	
990.7521	DUNN BROS COFFEE	N FERDERER 6-18	Employee Luncheon w/ Dave	Luncheon	135.35	18.81	0.14	2.02	0.10738561	
990.7521	PANERA BREAD #601837	N FERDERER 6-18	Employee Luncheon	Employee Lunch	140.94	19.59	0.14	2.10	0.10738561	
990.7521	CASH WISE FOODS-BIS	N FERDERER 6-18	DLG Work Anniversary	Snacks for Celebration	152.61	21.21	0.14	2.28	0.10738561	(2.28) 1/
762.7521	DANS SUPERMARKET 3128	D FISCHER 6-18	Pop and Snacks	P2P demos	29.53	5.28	0.18	0.57	0.10738561	(0.57) 1/
762.7521	DANS SUPERMARKET 3128	D FISCHER 6-18	Pop and Snacks	P2P demos	47.43	8.49	0.18	0.91	0.10738561	(0.91) 1/
762.7521	DANS SUPERMARKET 3128	D FISCHER 6-18	Pop and Snacks	Bus Serv meeting	60.69	10.86	0.18	1.17	0.10738561	(1.17) 1/
762.7521	JIMMY JOHNS - 1964	D FISCHER 6-18	Basware Discovery	MDUR	74.19	13.27	0.18	1.43	0.10738561	
762.7521	INTERSTATE A B PIZZA	D FISCHER 6-18	Lunch	Ariba P2P demo	175.93	31.47	0.18	3.38	0.10738561	
762.7521	PANCHEROS MEXICAN GRI	D FISCHER 6-18	Lunch	Basware P2P demo	253.97	45.44	0.18	4.88	0.10738561	
762.7521	SCHLOTZSKYS 1762	D FISCHER 6-18	Lunch	Coupa P2P demo	314.28	56.22	0.18	6.04	0.10738561	
763.7521	TIGER DISCOUNT TRUCK STOP	M BAHM 6-18	Up-Fitter Visit	Lunch	5.34	0.28	0.05	0.03	0.10738561	
763.7521	TIGER DISCOUNT TRUCK STOP	M BAHM 6-18	Up-Fitter Visit	Lunch	0.19	-	-	-	0.10738561	
983.7521	JIMMY JOHNS - 1964	S BARTH 6-18	SISP Meeting	Lunch	144.69	20.11	0.14	2.16	0.10738561	
970.7521	WM SUPERCENTER #3648	T BIRNBAUM 6-18	BMDA Teachers Workshop	Refreshments	34.26	5.16	0.15	0.55	0.10738561	(0.55) 1/
977.7521	LITTLE CAESARS 1654 0002	J MCMILLAN 6-18	Working Lunch	Tenable IO Install	17.20	1.33	0.08	0.14	0.10738561	
977.7521	JIMMY JOHNS - 1964 - E	J MCMILLAN 6-18	Working Lunch	Tenable IO Install	47.97	3.71	0.08	0.40	0.10738561	
990.7521	JOHNNY CARINOS ITALIAN	D GOODIN 6-18	Discuss Regulatory Plans	Lunch	24.93	3.47	0.14	0.37	0.10738561	
990.7521	MARRIOTT JW DESERT RID	D GOODIN 6-18	AGA Financial Forum	Lunch	86.94	12.08	0.14	1.30	0.10738561	(1.30) 1/
990.7521	MARRIOTT JW DESERT F&B	D GOODIN 6-18	AGA Financial Forum	Dinner	229.82	31.94	0.14	3.43	0.10738561	(3.43) 1/
990.7521	#38 OCEAN PRIME SCOTTS DAL	D GOODIN 6-18	AGA Financial Forum	Dinner	535.74	74.47	0.14	8.00	0.10738561	(8.00) 1/
764.7521	APPLEBEES TWIN50250133	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Dinner	4.05	1.14	0.28	0.12	0.10738561	
764.7521	BOISE AIRPORT	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Breakfast	4.30	1.21	0.28	0.13	0.10738561	
764.7521	MCDONALDS F11233	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Breakfast	4.37	1.23	0.28	0.13	0.10738561	
764.7521	CITY WOK	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Dinner	7.19	2.02	0.28	0.22	0.10738561	
764.7521	RED ROBIN NO 220	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Lunch	13.30	3.74	0.28	0.40	0.10738561	
764.7521	RICKS CAFE	L PFENNIG 6-18	MDUR rollout of Airgas	Lunch	19.89	5.59	0.28	0.60	0.10738561	
764.7521	APPLEBEES TWIN50250133	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Dinner	0.19	-	-	-	0.10738561	
764.7521	BOISE AIRPORT	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Breakfast	0.20	-	-	-	0.10738561	
764.7521	MCDONALDS F11233	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Breakfast	0.20	-	-	-	0.10738561	
764.7521	CITY WOK	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Dinner	0.33	-	-	-	0.10738561	
764.7521	RED ROBIN NO 220	L PFENNIG 6-18	MDUR Regulated Rollout of BSE	Lunch	0.62	-	-	-	0.10738561	
764.7521	RICKS CAFE	L PFENNIG 6-18	MDUR rollout of Airgas	Lunch	0.92	-	-	-	0.10738561	
970.7521	BRUNOS PIZZA	J KAISER 4-18	HR Dept Training - DISC	Working Lunch	88.91	13.39	0.15	1.44	0.10738561	
970.7521	PANERA BREAD #601837	J KAISER 4-18	Midwest HR Team Recognitino	Lunch	107.04	16.12	0.15	1.73	0.10738561	
970.7521	JIMMY JOHNS - 1964 - E	J KAISER 5-18	EE Develop. - Executive Coach	Working Lunch	23.63	3.56	0.15	0.38	0.10738561	(0.38) 1/
978.7521	ROCK POINT	D KETTERLING 6-18	Lunch for VRIQ Training	Lunch for VRIQ Training	50.50	7.02	0.14	0.75	0.10738561	
978.7521	TAYLOR MADE BBQ LLC	D KETTERLING 6-18	Lunch for VRIQ Training	Lunch for VRIQ Training	54.42	7.56	0.14	0.81	0.10738561	
974.7521	PANERA BREAD #601837	A DELZER 5-18	First Quarter Lunch	Appreciation lunch for overtime worked during quar	79.63	11.07	0.14	1.19	0.10738561	(1.19) 1/
972.7521	PAYPAL *STARBUCKS STARB	C MAGRABI 6-18	Food/Drinks	Food/Drinks	25.00	4.53	0.18	0.49	0.10738561	(0.49) 1/
972.7521	PAYPAL *STARBUCKS STARB	C MAGRABI 6-18	Food/Drinks	Food/Drink	25.00	4.53	0.18	0.49	0.10738561	(0.49) 1/
972.7521	JIMMY JOHNS - 1964 - E	C MAGRABI 6-18	Meal	Meal	31.42	5.69	0.18	0.61	0.10738561	
970.7521	JIMMY JOHNS - 1964 - E	A ROSS 6-18	working lunch - Paulette	eBenefits project	9.04	-	-	-	0.10738561	
970.7521	JIMMY JOHNS - 1964 - E	A ROSS 6-18	Jenn, Catherine, Madi	eBenefits project	28.67	-	-	-	0.10738561	
970.7521	JIMMY JOHNS - 1964 - E	A ROSS 6-18	working lunch - Amanda	eBenefits project	8.30	1.25	0.15	0.13	0.10738561	
765.7521	APPLEBEES BOIS60250158	T SAILER 6-18	Supper	Lunch	14.18	1.71	0.12	0.18	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 6-18	Lunch	Lunch	16.32	1.97	0.12	0.21	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 6-18	Lunch	Lunch	16.32	1.97	0.12	0.21	0.10738561	
984.7521	TAQUERIA EL GUERRO	L LUEDER 6-18	WBI Valley Exp Project Mtg.	Lunch	36.85	5.12	0.14	0.55	0.10738561	(0.55) 1/
984.7521	BROADWAY GRILL AND TAVERN	L LUEDER 6-18	Williams Interviews Godin	Lunch with Williams Representative	41.94	5.83	0.14	0.63	0.10738561	
971.7521	KLATCH COFFEE	C RUEB 6-18	Food/Coffee at Airpot	Meal	17.13	1.13	0.07	0.12	0.10738561	(0.12) 1/
978.7521	JIMMY JOHNS - 1964 - E	D SACKMAN 6-18	Working session lunch-Workiva	1273-Working session lunch-Workiva	40.65	5.65	0.14	0.61	0.10738561	
978.7521	JIMMY JOHNS - 1964 - E	D SACKMAN 6-18	Working session lunch-Workiva	1273-Working session lunch-Workiva	52.49	7.30	0.14	0.78	0.10738561	
761.7521	BRUNOS PIZZA	D BAUER 6-18	Meals for PRSS Dept	during short holiday week	128.15	-	-	-	0.10738561	
965.7521	PHEASANT CAFE AND LOUNGE	M ESCOBAR 6-18	Travel to Walla Walla	Lunch	10.00	0.66	0.07	0.07	0.10738561	(0.07) 2/
965.7521	THAI PLOY RESTAURANT	M ESCOBAR 6-18	Travel to Walla Walla	Lunch	11.75	0.78	0.07	0.08	0.10738561	(0.08) 2/
965.7521	WALLA WALLA BREAD COMPANY	M ESCOBAR 6-18	Travel To Walla Walla	Lunch	15.46	1.02	0.07	0.11	0.10738561	(0.11) 2/
965.7521	SQ *NELLYS SUPER TA	M ESCOBAR 6-18	Travel to Hermiston	Lunch	17.82	1.18	0.07	0.13	0.10738561	(0.13) 2/
965.7521	SHIKI HIBACHI SUSHI	M ESCOBAR 6-18	Travel to Hermiston	Lunch	22.45	1.49	0.07	0.16	0.10738561	(0.16) 2/
965.7521	PI LAPORTEBRUN	M ESCOBAR 6-18	Travel to Walla Walla	Lunch	23.69	1.57	0.07	0.17	0.10738561	(0.17) 2/
965.7521	COWICHE CANYON KITCHEN	M ESCOBAR 6-18	Travel to yskima	Dinner	45.68	3.02	0.07	0.32	0.10738561	(0.32) 2/
965.7521	AMAZON.COM AMZN.COM/BILL	M ESCOBAR 6-18	Wireless Network Cards	Supplies	97.72	6.47	0.07	0.69	0.10738561	
770.7521	HU HOT BISMARK	K PETERSON 6-18	welcome lunch	for summer help	69.07	17.98	0.26	1.93	0.10738561	(1.93) 1/
981.7521	LUCKY DUCKS DELI THE POND	J VOLLMER 6-18	Lunch with Deloitte	Update Meeting	28.00	3.89	0.14	0.42	0.10738561	
981.7521	DUNN BROS COFFEE	J VOLLMER 6-18	Investment Banking Meeting	Lunch	100.38	13.95	0.14	1.50	0.10738561	
981.7521	SCHLOTZSKYS 1762	J VOLLMER 6-18	Shareholder Services Meeting	Lunch	111.58	15.51	0.14	1.67	0.10738561	
981.7521	MARRIOTT JW DESERT RID	J VOLLMER 6-18	AGA Financial Forum	Beverages / Cookies	160.19	22.27	0.14	2.39	0.10738561	(2.39) 1/
763.7521	MCDONALDS F18176	J WENTZ 6-18	Breakfast	Travel meeting	5.47	0.28	0.05	0.03	0.10738561	
763.7521	MCDONALDS F14309	J WENTZ 6-18	Lunch	KRC Fleet meeting	6.15	0.32	0.05	0.03	0.10738561	(0.03) 1/
763.7521	BOSTONS THE GOURMET PIZZA	J WENTZ 6-18	Lunch	Travel meeting	25.32	1.31	0.05	0.14	0.10738561	
763.7521	IND HARRY & IZZYS	J WENTZ 6-18	Breakfast	KRC Fleet meeting	29.74	1.54	0.05	0.17	0.10738561	(0.17) 1/
763.7521	NT - IKES MSP	J WENTZ 6-18	Lunch	KRC Fleet meeting	41.84	2.16	0.05	0.23	0.10738561	(0.23) 1/
763.7521	MCDONALDS F18176	J WENTZ 6-18	Breakfast	Travel meeting	0.19	-	-	-	0.10738561	
763.7521	MCDONALDS F14309	J WENTZ 6-18	Lunch	KRC Fleet meeting	0.22	-	-	-	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
763.7521	BOSTONS THE GOURMET PIZZA	J WENTZ 6-18	Lunch	Travel meeting	0.89	-	-	-	0.10738561	
763.7521	IND HARRY & IZZYS	J WENTZ 6-18	Breakfast	KRC Fleet meeting	1.04	-	-	-	0.10738561	
763.7521	NT - IKES MSP	J WENTZ 6-18	Lunch	KRC Fleet meeting	1.47	-	-	-	0.10738561	
763.7521	TIGER DISCOUNT TRUCK STOP	L MATTSON 6-18	MDU Annual Fleet Meetings	Lunch	6.83	0.35	0.05	0.04	0.10738561	
763.7521	JACKS STEAKHOUSE	L MATTSON 6-18	RDO Lunch Meeting	Lunch - Leif Mattson	23.65	1.22	0.05	0.13	0.10738561	
763.7521	JACKS STEAKHOUSE	L MATTSON 6-18	RDO Lunch Meeting	Lunch - Mike Bahrn	23.65	1.22	0.05	0.13	0.10738561	
763.7521	HOLIDAY STNSTORE 0433	L MATTSON 6-18	MDU Annual Fleet Meetings	Breakfast	0.24	-	-	-	0.10738561	
763.7521	TIGER DISCOUNT TRUCK STOP	L MATTSON 6-18	MDU Annual Fleet Meetings	Lunch	0.36	-	-	-	0.10738561	
763.7521	JACKS STEAKHOUSE	L MATTSON 6-18	RDO Lunch Meeting	Lunch - Leif Mattson	0.83	-	-	-	0.10738561	
763.7521	JACKS STEAKHOUSE	L MATTSON 6-18	RDO Lunch Meeting	Lunch - Mike Bahrn	0.83	-	-	-	0.10738561	
765.7521	SHOGUN JAPANESE STEAK HO	D RAPLEY 5-18	Retirement lunch	lunch	28.47	3.44	0.12	0.37	0.10738561	(0.37) 1/
765.7521	JIMMY JOHNS - 2163 - E	D RAPLEY 5-18	Technical Presentations Lunch	lunch	136.25	16.46	0.12	1.77	0.10738561	
765.7521	KOBES JAPANESE CUISINE	D RAPLEY 5-18	EIT Dev Team Bismarck	lunch	195.55	23.62	0.12	2.54	0.10738561	
982.7521	LELA RESTAURANT	F SNOW 6-18	TBM Training - Minneapolis	lunch - 05 Jun	16.13	2.24	0.14	0.24	0.10738561	
982.7521	LELA RESTAURANT	F SNOW 6-18	TBM Training - Minneapolis	dinner - 05 Jun	26.88	3.74	0.14	0.40	0.10738561	
982.7521	BANGKOK THAI RESTAURANT	J ZINS 6-18	EIT Dev Strategy	Lunch	58.41	6.96	0.12	0.75	0.10738561	
982.7521	THE COUNTER	J ZINS 6-18	EIT Dev Strategy	Supper	110.73	13.19	0.12	1.42	0.10738561	
982.7521	STADIUM SPORTS BAR & LODG	J ZINS 6-18	Cindy S Retirement Lunch	Lunch	167.81	19.99	0.12	2.15	0.10738561	(2.15) 1/
982.7521	STADIUM SPORTS BAR & LODG	D BOESE 6-18	Department Supper	Dyke Boese	89.53	10.66	0.12	1.14	0.10738561	
982.7521	LITTLE CAESARS 1654 0002	T WALKER 6-18	pizza for the team	HD team	12.88	1.53	0.12	0.16	0.10738561	(0.16) 1/
956.7521	OAHU	C WETSCH 6-18	New Hire Lunch	Lunch for Team Members	37.16	4.02	0.11	0.43	0.10738561	(0.43) 1/
984.7521	MARRIOTT RIVERSIDE FB	A BLESSUM 6-18	Meal	ILB marketing meeting	5.40	0.75	0.14	0.08	0.10738561	
984.7521	STARBUCKS TERM B SNA	A BLESSUM 6-18	Meal	ILB marketing meeting	9.27	1.29	0.14	0.14	0.10738561	
984.7521	WOK AND ROLL	A BLESSUM 6-18	Meal	CELB trip	13.96	1.94	0.14	0.21	0.10738561	(0.21) 1/
984.7521	GREENACRES OF NORT	A BLESSUM 6-18	Meal	CELB trip	15.80	2.20	0.14	0.24	0.10738561	(0.24) 1/
984.7521	CANTINA GRILL B	A BLESSUM 6-18	Meal	ILB marketing meeting	18.64	2.59	0.14	0.28	0.10738561	
984.7521	MARRIOTT RIVERSIDE FB	A BLESSUM 6-18	Meal	ILB marketing meeting	22.58	3.14	0.14	0.34	0.10738561	
984.7521	SAMS FISH CAMP	A BLESSUM 6-18	Meal	ILB marketing meeting	34.66	4.82	0.14	0.52	0.10738561	
984.7521	Q 39	A BLESSUM 6-18	Meal	CELB trip	61.11	8.49	0.14	0.91	0.10738561	(0.91) 1/
765.7521	SUGAR RUSH CUPCAKERY	D RAPLEY 6-18	treats	Cupcakes for Vlad finishing Leadership Boise	134.92	16.30	0.12	1.75	0.10738561	(1.75) 1/
765.7521	RED ROBIN NO 220	D RAPLEY 6-18	Lunch	Lunch for Technical Presentations for EIT Boise	203.27	24.56	0.12	2.64	0.10738561	
765.7521	CAFE OLE TOWNE SQU	D RAPLEY 6-18	lunch	quarterly team lunch	290.76	35.12	0.12	3.77	0.10738561	
977.7521	SUBWAY 00294322	J ARDOLINO 6-18	Lunch	Lunch	9.98	0.77	0.08	0.08	0.10738561	
977.7521	SCHHEELS BISMARCK	J ARDOLINO 6-18	Evening meal	Evening meal	12.01	0.93	0.08	0.10	0.10738561	
977.7521	NARDELLOS PIZZA	J ARDOLINO 6-18	Lunch	Lunch	16.01	1.24	0.08	0.13	0.10738561	
977.7521	CRACKER BARREL #447 BISMA	J ARDOLINO 6-18	Joe Ardolino	Joe Ardolino	18.14	1.40	0.08	0.15	0.10738561	
977.7521	JIMMY JOHNS - 1964	J ARDOLINO 6-18	Lunch	Lunch	19.23	1.49	0.08	0.16	0.10738561	
977.7521	DOMINOS 1872	J ARDOLINO 6-18	Evening meal	Evening meal	24.16	1.87	0.08	0.20	0.10738561	
760.7521	BROADWAY GRILL AND TAVERN	A JONES 6-18	Dinner with JHancock & HMH	Meeting	298.90	41.55	0.14	4.46	0.10738561	
979.7521	JAKES AND JAKES SALOON	C FONG 6-18	MT Energy Summit	Refreshments	11.35	1.58	0.14	0.17	0.10738561	(0.17) 1/
979.7521	CITY BREW COFFEE CB17	C FONG 6-18	Foundation Gift for City Park	Coffee (no receipt)	13.06	1.82	0.14	0.20	0.10738561	(0.20) 1/
979.7521	NORTHERN HOTEL	C FONG 6-18	MT Energy Summit	Dinner	24.00	3.36	0.14	0.36	0.10738561	(0.36) 2/
979.7521	TEN BERNIES NORTHERN HOTE	C FONG 6-18	MT Energy Summit	Dinner	32.00	4.45	0.14	0.48	0.10738561	(0.48) 2/
979.7521	CITY BREW COFFEE CB3	C FONG 6-18	PAC Education Session	Refreshments	78.85	10.96	0.14	1.18	0.10738561	(1.18) 1/
979.7521	JIMMY JOHNS - 1964	C FONG 6-18	PAC Lunch & Learn	Luncheon	98.75	13.73	0.14	1.47	0.10738561	(1.47) 2/
979.7521	JIMMY JOHNS # 1442 -	C FONG 6-18	PAC Lunch & Learn	Luncheon	99.75	13.87	0.14	1.49	0.10738561	(1.49) 2/
979.7521	CARIBOU CATERING #1332	C FONG 6-18	MDUR Community Day Mtg	Breakfast	106.67	14.83	0.14	1.59	0.10738561	(1.59) 1/
979.7521	DANS SUPERMARKET 3128	C FONG 6-18	PAC Lunch Supplies	PAC Luncheon	123.48	17.16	0.14	1.84	0.10738561	(1.84) 2/
979.7521	JAKES AND JAKES SALOON	C FONG 6-18	MT Energy Summit	Dinner w/ ONEOK	128.52	17.86	0.14	1.92	0.10738561	(1.92) 2/
979.7521	THE PIER BAR & GRILL	C FONG 6-18	Celebration for Tony Spilde	Team Luncheon	137.76	19.15	0.14	2.06	0.10738561	(2.06) 1/
970.7521	DANS SUPERMARKET 3125	J HIRNING 6-18	fruit/veggies for employees	fruit/veggies for employees	8.20	1.23	0.15	0.13	0.10738561	(0.13) 1/
970.7521	DANS SUPERMARKET 3125	J HIRNING 6-18	fruit/veggies for employees	fruit/veggies for employees	21.33	3.21	0.15	0.34	0.10738561	(0.34) 1/
970.7521	BUFFALO WILD WINGS 0604	M STECKLER 6-18	lunch	Exec Course	18.39	2.77	0.15	0.30	0.10738561	
970.7521	BUFFALO WILD WINGS 0604	M STECKLER 6-18	supper - Oswald, Leipzig, Me	Exec Course	93.69	14.11	0.15	1.52	0.10738561	
770.7521	DANS SUPERMARKET 3126	J SAUTER 6-18	001js	Meeting, Ron's Anniversary	8.68	2.26	0.26	0.24	0.10738561	(0.24) 1/
770.7521	CARIBOU COFFEE CO #1332	J SAUTER 6-18	001js	Food for Meeting, Ron's Anniversary	40.17	10.46	0.26	1.12	0.10738561	(1.12) 1/
980.7521	MCDONALDS F3969	K LIEPITZ 6-18	Utility Executive Course	Breakfast	8.98	1.26	0.14	0.14	0.10738561	
980.7521	SUBWAY 03451275	K LIEPITZ 6-18	Utility Executive Course	Lunch	25.30	3.54	0.14	0.38	0.10738561	
980.7521	RICO'S PUB	K LIEPITZ 6-18	Utility Executive Course	Lunch	36.44	5.10	0.14	0.55	0.10738561	
980.7521	APPLEBEES MOSC50250166	K LIEPITZ 6-18	Utility Executive Course	Dinner	49.00	6.86	0.14	0.74	0.10738561	
765.7521	STARBUCKS	K KAPSCH 5-18	Meal for CCB Upgrade	CCB Upgrade	50.00	6.06	0.12	0.65	0.10738561	
765.7521	BLARNEY STONE PUB	K KAPSCH 5-18	Meal for CCB Upgrade	CCB Upgrade	77.00	9.32	0.12	1.00	0.10738561	
765.7521	BLARNEY STONE PUB	K KAPSCH 5-18	Meal for CCB Upgrade	CCB Upgrade	120.00	14.53	0.12	1.56	0.10738561	
765.7521	INTERSTATE A B PIZZA	K KAPSCH 5-18	It Presentation Meal	It Presentation Meal	155.44	18.82	0.12	2.02	0.10738561	
765.7521	FLY N BUY	S GILMORE 5-18	ThoughtSpot Project meeting	Snack	2.15	0.26	0.12	0.03	0.10738561	(0.03) 1/
765.7521	LONGHORN STEAK00055574	S GILMORE 5-18	ThoughtSpot Project Team	Lunch	24.33	2.95	0.12	0.32	0.10738561	
765.7521	PAD THAI HOUSE	S GILMORE 5-18	ThoughtSpot Project Team	Lunch	33.57	4.07	0.12	0.44	0.10738561	
762.7521	DANS SUPERMARKET 3128	D FISCHER 7-18	Pop and Snacks	Bus Serv presentation	52.36	9.37	0.18	1.01	0.10738561	(1.01) 1/
762.7521	PANCHEROS MEXICAN GRI	D FISCHER 7-18	Lunch	Bus Serv presentation	304.76	54.55	0.18	5.86	0.10738561	
762.7521	SPACE ALIENS GRILL & BAR	D FISCHER 7-18	Lunch	Bus Serv presentation	372.14	66.61	0.18	7.15	0.10738561	
760.7521	COEUR D ALENE RESORT	A JONES 7-18	Water	Utility Executive Course	5.54	0.78	0.14	0.08	0.10738561	(0.08) 1/
760.7521	BROADWAY GRILL AND TAVERN	A JONES 7-18	Dinner with Jess Chan	Challenger Gray and Christmas Outplacement Service	176.55	24.72	0.14	2.65	0.10738561	(2.65) 1/
981.7521	BISTRO 1100	J VOLLMER 7-18	Meal	Prudential Relationship Meeting	255.82	35.81	0.14	3.85	0.10738561	
975.7521	IMPERIAL PPD	J VOLLMER 7-18	Down Payment-Restaurant	Analyst Tour-Portland	1,000.00	140.00	0.14	15.03	0.10738561	(15.03) 2/
990.7521	BROADWAY GRILL AND TAVERN	J VOLLMER 7-18	Meal	Strategic Planning Meeting	1,378.64	193.01	0.14	20.73	0.10738561	
975.7521	MACKENZIE RIVER GRILL & P	D SENGER 7-18	Anniversary Lunch	Anniversary Lunch	75.43	10.56	0.14	1.13	0.10738561	(1.13) 1/
972.7521	SHOGUN JAPANESE STEAK HO	B KADRMAS 7-18	Lunch	Christian in town	27.00	4.90	0.18	0.53	0.10738561	
972.7521	SICKIES GARAGE	B KADRMAS 7-18	Lunch	EIT Infrastructure team	95.00	17.23	0.18	1.85	0.10738561	
965.7521	DANS SUPERMARKET 3128	D BURDOLSKI 7-18	meal	lunch	11.98	0.79	0.07	0.08	0.10738561	
965.7521	GRAND CHINA RESTAURANT	D BURDOLSKI 7-18	meal	lunch	107.43	7.11	0.07	0.76	0.10738561	
965.7521	MCDONALDS F5218	M ESCOBAR 7-18	Lunch	Travel to Hermiston	6.49	0.43	0.07	0.05	0.10738561	(0.05) 2/
965.7521	SQ *GANDOLFOS NEW Y	M ESCOBAR 7-18	Lunch	Travel to Ontario	10.98	0.73	0.07	0.08	0.10738561	(0.08) 2/
965.7521	SQ *STONE SOUP CAFE	M ESCOBAR 7-18	Lunch	Travel to Walla Walla	11.96	0.79	0.07	0.08	0.10738561	(0.08) 2/
965.7521	PP*LAPORTEBRUN	M ESCOBAR 7-18	Lunch	Walla Walla	12.33	0.82	0.07	0.09	0.10738561	(0.09) 2/
965.7521	EL PASTOR	M ESCOBAR 7-18	Lunch	Travel to Yakima	13.81	0.91	0.07	0.10	0.10738561	(0.10) 2/
965.7521	LETS HED TO HALES	M ESCOBAR 7-18	Lunch	Hermiston Work	18.49	1.22	0.07	0.13	0.10738561	(0.13) 2/
965.7521	MELS DINER	M ESCOBAR 7-18	Dinner	Travel to Yakima	28.19	1.87	0.07	0.20	0.10738561	(0.20) 2/
965.7521	HAINES STEAK HOUSE	M ESCOBAR 7-18	Dinner	Travel to Ontario	33.50	2.22	0.07	0.24	0.10738561	(0.24) 2/

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
983.7521	KOBES JAPANESE CUISINE	S BARTH 7-18	Meal	Donna's Masters in Taxation Celebration	117.44	16.44	0.14	1.77	0.10738561	(1.77) 1/
972.7521	KROLLS DINER NORTH	M SOKOLOSKI 6-18	Meal-Bismarck Meetings	Matt	13.74	2.49	0.18	0.27	0.10738561	
972.7521	MCDONALDS F18176	M SOKOLOSKI 7-18	Meal-Bismarck Meetings	Matt	18.35	3.33	0.18	0.36	0.10738561	
972.7521	DANS SUPERMARKET 3125	M SOKOLOSKI 7-18	Meal-Bismarck Meetings	Matt	20.54	3.73	0.18	0.40	0.10738561	
972.7521	MCDONALDS F18176	W SEITZ 7-18	Varonis Conference	Breakfast	5.58	1.01	0.18	0.11	0.10738561	
972.7521	LEEANN CHIN #164 WEST ACR	W SEITZ 7-18	Varonis Conference	Wade Seitz	10.08	1.83	0.18	0.20	0.10738561	
972.7521	IHOP #1841	W SEITZ 7-18	Varonis Conference Breakfast	Varonis Conference	14.66	2.66	0.18	0.29	0.10738561	
972.7521	OLD CHICAGO #7011	W SEITZ 7-18	Varonis Conference	Lunch	19.06	3.46	0.18	0.37	0.10738561	
990.7521	CASH WISE FOODS-BIS	N FERDERER 7-18	Boardroom Supplies	Socla and Salad Dressing	7.72	1.08	0.14	0.12	0.10738561	(0.12) 1/
760.7521	DUNN BROS COFFEE	N FERDERER 7-18	HR Meeting	Lunch	101.10	14.15	0.14	1.52	0.10738561	
990.7521	DUNN BROS COFFEE	N FERDERER 7-18	MPC Meeting	Lunch	122.88	17.20	0.14	1.85	0.10738561	
990.7521	PANERA BREAD #601837	N FERDERER 7-18	Employee Luncheon	Lunch with D. Goodin	140.51	19.67	0.14	2.11	0.10738561	
764.7521	CAMBRIA SUITES RAPID CITY	L PFENNIG 7-18	BSE/MDUR Regulated Alliance R	Breakfast	10.49	2.95	0.28	0.32	0.10738561	
764.7521	JIMMY JOHNS - 1964	L PFENNIG 7-18	Business Services Employee Me	Lunch	10.59	2.98	0.28	0.32	0.10738561	
764.7521	FIDDLERS GREEN SPORTS PUB	L PFENNIG 7-18	BSE/MDUR Regulated Alliance R	Dinner	29.35	8.25	0.28	0.89	0.10738561	
764.7521	APPLEBEES 978748900021	L PFENNIG 7-18	BSE/MDUR Regulated Alliance	Lunch	30.56	8.59	0.28	0.92	0.10738561	
764.7521	BROADWAY GRILL AND TAVERN	L PFENNIG 7-18	Business Services Employee Me	Dinner	101.08	28.41	0.28	3.05	0.10738561	
764.7521	CAMBRIA SUITES RAPID CITY	L PFENNIG 7-18	BSE/MDUR Regulated Alliance R	Breakfast	0.49	-	-	-	0.10738561	
764.7521	JIMMY JOHNS - 1964	L PFENNIG 7-18	Business Services Employee Me	Lunch	0.49	-	-	-	0.10738561	
764.7521	FIDDLERS GREEN SPORTS PUB	L PFENNIG 7-18	BSE/MDUR Regulated Alliance R	Dinner	1.36	-	-	-	0.10738561	
764.7521	APPLEBEES 978748900021	L PFENNIG 7-18	BSE/MDUR Regulated Alliance	Lunch	1.42	-	-	-	0.10738561	
764.7521	BROADWAY GRILL AND TAVERN	L PFENNIG 7-18	Business Services Employee Me	Dinner	4.70	-	-	-	0.10738561	
973.7521	STARBUCKS STORE 02717	C RENKEN 7-18	R&D Consultant Meetings	Coffee	18.22	2.55	0.14	0.27	0.10738561	(0.27) 1/
765.7521	SQ 'FRESH HEALTHY C	T SAILER 7-18	Lunch	Lunch	8.41	1.02	0.12	0.11	0.10738561	
765.7521	THAI CUISINE	T SAILER 7-18	Supper	Supper	14.67	1.78	0.12	0.19	0.10738561	
765.7521	THAI CUISINE	T SAILER 7-18	Supper	Supper	14.67	1.78	0.12	0.19	0.10738561	
765.7521	SQ 'FRESH HEALTHY C	T SAILER 7-18	Lunch	Lunch	16.32	1.98	0.12	0.21	0.10738561	
980.7521	STARBUCKS ROTUNDA GEG	K LIEPITZ 7-18	Utility Executive Course	Breakfast	10.39	1.45	0.14	0.16	0.10738561	
980.7521	MINNI BAR P5	K LIEPITZ 7-18	Utility Executive Course	Lunch	17.31	2.42	0.14	0.26	0.10738561	
980.7521	STARBUCKS STORE 03357	K LIEPITZ 7-18	Utility Executive Course	Breakfast	17.38	2.43	0.14	0.26	0.10738561	
980.7521	SANGRIA GRILLE	K LIEPITZ 7-18	Utility Executive Course	Dinner	19.66	2.75	0.14	0.30	0.10738561	
980.7521	MOSCOW ALEHOUSE	K LIEPITZ 7-18	Utility Executive Course	Dinner	72.34	10.13	0.14	1.09	0.10738561	
980.7521	TAPPED - MOSCOW	K LIEPITZ 7-18	Utility Executive Course	Dinner	99.21	13.89	0.14	1.49	0.10738561	
763.7521	CASH WISE FOODS-BIS	B RUEB 7-18	Dept Meeting	Meeting	11.15	0.58	0.05	0.06	0.10738561	
763.7521	CASH WISE FOODS-BIS	B RUEB 7-18	Dept Meeting	Meeting	0.39	-	-	-	0.10738561	
970.7521	SHARIS OF MOSCOW 245	M STECKLER 7-18	UEC Course ID	breakfast	16.51	2.49	0.15	0.27	0.10738561	
970.7521	BIRCH AND BARLEY	M STECKLER 7-18	UEC Course ID	lunch	16.66	2.51	0.15	0.27	0.10738561	
970.7521	MOSCOW ALEHOUSE	M STECKLER 7-18	UEC Course ID	supper	22.08	3.33	0.15	0.36	0.10738561	
970.7521	SANGRIA GRILLE	M STECKLER 7-18	UEC Course ID	supper	29.66	4.47	0.15	0.48	0.10738561	
970.7521	GAMBINOS	M STECKLER 7-18	UEC Course ID	supper	42.60	6.42	0.15	0.69	0.10738561	
970.7521	BUFFALO WILD WINGS 0604	M STECKLER 7-18	UEC Course ID	supper - Oswald/Leipitz	73.63	11.09	0.15	1.19	0.10738561	
965.7521	SCHLOTZSKYS V762	L BAUER 7-18	Working during lunch hours	MDUR Help Desk Dennis Burdolski	115.96	7.68	0.07	0.82	0.10738561	(0.82) 2/
972.7521	PAYPAL *STARBUCKS STARB	C MAGRABI 7-18	Food/Drink/Groceries	Food/Drink/Groceries	15.00	2.72	0.18	0.29	0.10738561	(0.29) 1/
972.7521	PAYPAL *STARBUCKS STARB	C MAGRABI 7-18	Food/Drink/Groceries	Food/Drink/Groceries	25.00	4.54	0.18	0.49	0.10738561	(0.49) 1/
972.7521	PAYPAL *STARBUCKS STARB	C MAGRABI 7-18	Food/Drink/Groceries	Food/Drink/Groceries	50.00	9.07	0.18	0.97	0.10738561	(0.97) 1/
974.7521	BONESHAKER COFFEE CO	A DELZER 7-18	Q2 18 overtime appreciation	drinks	20.96	2.93	0.14	0.31	0.10738561	(0.31) 1/
990.7521	BROADWAY GRILL AND TAVERN	P LINK 7-18	Offsite Strategic Png Social	Social Gathering	164.14	22.98	0.14	2.47	0.10738561	(2.47) 1/
984.7521	EATING PLACES/ REST.	A BLESSUM 7-18	Food	CELB job site visit and photography	3.83	0.54	0.14	0.06	0.10738561	(0.06) 1/
984.7521	COURTYARD BY MARRIOTT	A BLESSUM 7-18	Food	CELB job site visit and photography	12.12	1.70	0.14	0.18	0.10738561	(0.18) 1/
984.7521	COURTYARD BY MARRIOTT	A BLESSUM 7-18	Meal	CELB job site visit and photography	13.18	1.85	0.14	0.20	0.10738561	(0.20) 1/
984.7521	COURTYARD BY MARRIOTT	A BLESSUM 7-18	Meal	CELB job site visit and photography	13.18	1.85	0.14	0.20	0.10738561	(0.20) 1/
984.7521	COURTYARD BY MARRIOTT	A BLESSUM 7-18	Meal	CELB job site visit and photography	13.18	1.85	0.14	0.20	0.10738561	(0.20) 1/
984.7521	LA FONDA EL TAQUITO	A BLESSUM 7-18	Meal	CELB job site visit and photography	45.97	6.44	0.14	0.69	0.10738561	(0.69) 1/
984.7521	STARBUCKS A NORTH IAH	L LUEDER 7-18	Meal	INGAA Comms Committee Mtg, Houston	5.63	0.79	0.14	0.08	0.10738561	
984.7521	STARBUCKS C1 MSP	L LUEDER 7-18	Meal	INGAA Comms Committee Mtg, Houston	10.64	1.49	0.14	0.16	0.10738561	
984.7521	CHILIS GALLERIA	L LUEDER 7-18	Meal	INGAA Comms Committee Mtg, Houston	28.57	4.00	0.14	0.43	0.10738561	
984.7521	SKOAL BAR MSP	L LUEDER 7-18	Meal	INGAA Comms Committee Mtg, Houston	39.99	5.60	0.14	0.60	0.10738561	
984.7521	GRAND LUX CAFE HOUSTON	L LUEDER 7-18	Meal	INGAA Comms Committee Mtg, Houston	46.32	6.48	0.14	0.70	0.10738561	
974.7521	FOOD DUDES DELIVERY	M RAMBOUSEK 7-18	Q218 Close	Supper	70.91	9.93	0.14	1.07	0.10738561	
974.7521	FOOD DUDES DELIVERY	M RAMBOUSEK 7-18	Q218 Close	Supper	92.87	13.00	0.14	1.40	0.10738561	
990.7521	C&M @ WESTWOOD GATEWAY	D GOODIN 7-18	IR Trip - Los Angeles	Snack/Beverages	7.39	1.03	0.14	0.11	0.10738561	(0.11) 1/
982.7521	JOHNNY CARINOS ITALIAN	D BOESE 7-18	Department Supper	Dyke Boese	261.13	31.13	0.12	3.34	0.10738561	
982.7521	OLIVE GARDEN 00012518	J ZINS 7-18	EIT Dev Strategy	Lunch	38.89	4.64	0.12	0.50	0.10738561	
982.7521	TUCANOS BOISE	J ZINS 7-18	EIT Dev Strategy	Supper	150.35	17.92	0.12	1.92	0.10738561	
982.7521	CHEESECAKE BOISE	J ZINS 7-18	EIT Dev Strategy	Supper	197.57	23.55	0.12	2.53	0.10738561	
973.7521	SQ *BEARSCAT BAKEHO	K FRENETTE 7-18	Meeting Snacks	R&D Tax Credit Study On-site Meetings	13.00	1.82	0.14	0.20	0.10738561	(0.20) 1/
973.7521	SAMS CLUB #4933	K FRENETTE 7-18	Meeting Snacks & Beverages	R&D Tax Credit Study On-site Meetings	28.43	3.98	0.14	0.43	0.10738561	(0.43) 1/
973.7521	PANERA BREAD #601837	K FRENETTE 7-18	Lunch	R&D Tax Credit Study On-site Meetings	107.86	15.10	0.14	1.62	0.10738561	
982.7521	DANS SUPERMARKET 3128	T WALKER 7-18	ice cream social for EIT team	Comradery event	42.17	5.03	0.12	0.54	0.10738561	(0.54) 1/
982.7521	JIMMY JOHNS - 1964	T WALKER 7-18	Upith demo / discussion	HR and EIT	136.55	16.28	0.12	1.75	0.10738561	
980.7521	CHICK-FIL-A C MSP	K HOURIGAN 7-18	Weitzel Mediation	Meal	15.85	2.22	0.14	0.24	0.10738561	
979.7521	ALEX JOHNSON STARBUCKS	C FONG 7-18	Western Governors Mtg	Coffee	3.96	0.55	0.14	0.06	0.10738561	(0.06) 1/
979.7521	ALEX JOHNSON STARBUCKS	C FONG 7-18	Western Governors Mtg	Coffee	4.71	0.66	0.14	0.07	0.10738561	(0.07) 1/
979.7521	ALEX JOHNSON STARBUCKS	C FONG 7-18	Western Governors Mtg	Coffee/Water	6.59	0.92	0.14	0.10	0.10738561	(0.10) 1/
979.7521	CITY BREW COFFEE CB17	C FONG 7-18	R&D Meeting	Refreshments	1.28	0.14	0.14	0.14	0.10738561	(0.14) 1/
979.7521	CITY BREW COFFEE CB17	C FONG 7-18	Western Governors Mtg	Lunch	11.66	1.63	0.14	0.18	0.10738561	(0.18) 2/
979.7521	THIRSTYS	C FONG 7-18	Western Governors Mtg	Lunch	40.29	5.64	0.14	0.61	0.10738561	(0.61) 2/
979.7521	JOHNNY CARINOS ITALIAN	C FONG 7-18	MDUR Community Day	Lunch Meeting	64.10	8.97	0.14	0.96	0.10738561	(0.96) 1/
979.7521	TALLYS SILVER SPOON	C FONG 7-18	Western Governors Mtg	Dinner	208.00	29.12	0.14	3.13	0.10738561	(3.13) 2/
972.7521	STARBUCKS STORE 11361	A BRADEN 7-18	Breakfast	Team building trip to MDUR, Bismarck ND	5.64	1.02	0.18	0.11	0.10738561	(0.11) 1/
972.7521	KROLLS DINER NORTH	A BRADEN 7-18	Breakfast	Team building trip to MDUR, Bismarck ND	19.27	3.50	0.18	0.38	0.10738561	(0.38) 1/
972.7521	LONGHORN STEAK00055574	A BRADEN 7-18	Dinner	Team building trip to MDUR, Bismarck ND	26.43	4.79	0.18	0.51	0.10738561	(0.51) 1/
972.7521	JIMMY JOHNS - 1964	A BRADEN 6-18	Lunch	Team building trip to MDUR	11.92	2.16	0.18	0.23	0.10738561	(0.23) 1/
972.7521	KROLLS DINER NORTH	A BRADEN 6-18	Breakfast	Team building trip to MDUR	15.68	2.84	0.18	0.30	0.10738561	(0.30) 1/
977.7521	HARDEES OF WEST FARGO	R PRAIRIE 7-18	Noon Meal	Remote Worker	7.08	0.55	0.08	0.06	0.10738561	
977.7521	MCDONALDS F18176	R PRAIRIE 7-18	Noon Meal	Remote Worker	7.51	0.58	0.08	0.06	0.10738561	
977.7521	PANCHEROS MEXICAN GRI	R PRAIRIE 7-18	Noon Meal	Remote Worker	9.57	0.74	0.08	0.08	0.10738561	
977.7521	CULVERS OF FARGO	R PRAIRIE 7-18	Evening Meal	Remote Worker	10.42	0.81	0.08	0.09	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
977.7521	CRACKER BARREL #447 BISMA	R PRAIRIE 7-18	Evening Meal	Remote Worker	11.81	0.92	0.08	0.10	0.10738561	
977.7521	BIG BOY	R PRAIRIE 7-18	Evening Meal	Remote Worker	13.16	1.02	0.08	0.11	0.10738561	
977.7521	CHINA STAR	R PRAIRIE 7-18	Noon Meal	Remote Worker	14.00	1.09	0.08	0.12	0.10738561	
971.7521	JIMMY JOHNS - 1548	F LEAKAS 7-18	Meal	IGC Pocateo District Office and Warehouse	13.62	1.65	0.12	0.18	0.10738561	(0.18) 2/
971.7521	PANDA EXPRESS #1933	F LEAKAS 7-18	Meal	IGC LNG Plant New Building Project	16.64	2.01	0.12	0.22	0.10738561	(0.22) 2/
971.7521	PANDA EXPRESS #1933	F LEAKAS 7-18	Meal	IGC LNG Plant New Building Project	16.64	2.01	0.12	0.22	0.10738561	(0.22) 2/
971.7521	PANDA EXPRESS #1933	F LEAKAS 7-18	Meal	New Building Project	16.64	2.01	0.12	0.22	0.10738561	(0.22) 2/
971.7521	JIMMY JOHNS - 1964 - E	P MARTIN 7-18	Lunch - Exchange Workshop	Exchange Workshop	68.59	8.30	0.12	0.89	0.10738561	
956.7521	INTERSTATE A - B PIZZA	C WETSCH 7-18	Lunch for Lease Module Team	PowerPlan Lease Kick Off	67.53	7.31	0.11	0.78	0.10738561	
972.7521	SAN DIEGO CONV CTR CONC 0	S WOTHE 7-18	Meals	GIS Conference	9.00	1.63	0.18	0.18	0.10738561	
972.7521	SAN DIEGO CONV CTR CONC 0	S WOTHE 7-18	Meals	GIS Conference	9.00	1.63	0.18	0.18	0.10738561	
972.7521	SAN DIEGO CONV CTR CONC 0	S WOTHE 7-18	Meals	GIS Conference	9.00	1.63	0.18	0.18	0.10738561	
972.7521	SAN DIEGO CONV CTR CONC 0	S WOTHE 7-18	Meals	GIS Conference	16.25	2.95	0.18	0.32	0.10738561	
972.7521	SAN DIEGO CONV CTR CONC 0	S WOTHE 7-18	Meals	GIS Conference	16.25	2.95	0.18	0.32	0.10738561	
972.7521	JL BEERS BISMARCK - 1006	S WOTHE 7-18	Lunch with vendor	GIS Conference	38.41	6.97	0.18	0.75	0.10738561	
972.7521	HILTON GARDEN INN SD OLD	S WOTHE 7-18	Dinner	GIS Conference	41.40	7.51	0.18	0.81	0.10738561	
972.7521	HILTON GARDEN INN SD OLD	S WOTHE 7-18	Dinner	GIS Conference	46.64	8.46	0.18	0.91	0.10738561	
972.7521	GASLAMP ROCKIN BAJA	S WOTHE 7-18	Meals	GIS Conference	111.32	20.19	0.18	2.17	0.10738561	
765.7521	JIMMY JOHNS - 1964	K KAPSCH 6-18	It Presentation Meal	It Presentation Meal	222.44	26.94	0.12	2.89	0.10738561	
765.7521	GOODWOOD BARBECUE COMPANY	S GILMORE 7-18	EIT Presentations	Lunch Provided for 25	374.57	45.36	0.12	4.87	0.10738561	
763.7521	MO BURGER PHILADELPHIA	J WENTZ 8-18	Breakfast	ARI meeting	4.35	0.22	0.05	0.02	0.10738561	
763.7521	FLY N BUY	J WENTZ 8-18	Breakfast	ARI meeting	10.06	0.52	0.05	0.06	0.10738561	
763.7521	MINNEAPOLIS AIRPORT	J WENTZ 8-18	Lunch	ARI meeting	73.21	3.78	0.05	0.41	0.10738561	
763.7521	REDZ RESTAURANT	J WENTZ 8-18	Supper	ARI meeting	80.58	4.17	0.05	0.45	0.10738561	
763.7521	MO BURGER PHILADELPHIA	J WENTZ 8-18	Breakfast	ARI meeting	0.15	-	-	-	0.10738561	
763.7521	FLY N BUY	J WENTZ 8-18	Breakfast	ARI meeting	0.35	-	-	-	0.10738561	
763.7521	MINNEAPOLIS AIRPORT	J WENTZ 8-18	Lunch	ARI meeting	2.57	-	-	-	0.10738561	
763.7521	REDZ RESTAURANT	J WENTZ 8-18	Supper	ARI meeting	2.83	-	-	-	0.10738561	
965.7521	PITA PIT - 11-004-ND	S SCOTT 8-18	Dinner	meal in Bismarck	6.97	0.46	0.07	0.05	0.10738561	(0.05) 2/
965.7521	NARDELLOS PIZZA	S SCOTT 8-18	Lunch	meal in Bismarck	10.75	0.71	0.07	0.08	0.10738561	(0.08) 2/
965.7521	WOODY CREEK BAKERY & C	S SCOTT 8-18	Dinner	meal while at the Denver airport	14.85	0.98	0.07	0.11	0.10738561	(0.11) 2/
965.7521	APPLEBEES 964440600025	S SCOTT 8-18	Lunch	meal in Bismarck	15.66	1.04	0.07	0.11	0.10738561	(0.11) 2/
965.7521	BROADWAY GRILL AND TAVERN	S SCOTT 8-18	Dinner	meal in Bismarck	17.51	1.16	0.07	0.12	0.10738561	(0.12) 2/
965.7521	JOHNNY CARINOS ITALIAN	S SCOTT 8-18	Lunch	meal in Bismarck	22.46	1.49	0.07	0.16	0.10738561	(0.16) 2/
965.7521	TEXAS ROADHOUSE 2232	S SCOTT 8-18	Dinner	meal in Bismarck	26.21	1.74	0.07	0.19	0.10738561	(0.19) 2/
965.7521	OAHU	D BURDOLSKI 8-18	meal	lunch	35.48	2.35	0.07	0.25	0.10738561	(0.25) 2/
762.7521	LUCKYS 13 PUB BISM	B ALLEN 8-18	Lunch	Department meeting and Employee anniv	110.06	19.70	0.18	2.12	0.10738561	(2.12) 1/
765.7521	WM SUPERCENTER #2508	D RAPLEY 7-18	ice cream social	Kudos event for EIT group	28.88	3.50	0.12	0.38	0.10738561	(0.38) 1/
765.7521	RED ROBIN NO 220	D RAPLEY 7-18	Lunch for EIT Boise Team	Team Meeting with Jeremy Zins	643.38	77.91	0.12	8.37	0.10738561	
760.7521	BROADWAY GRILL AND TAVERN	A JONES 8-18	Dinner	Benefits Consultant	236.17	33.06	0.14	3.55	0.10738561	
760.7521	BISTRO 1100	A JONES 8-18	Dinner	Benefits Consultant	290.89	40.72	0.14	4.37	0.10738561	
973.7521	STARBUCKS STORE 02717	K FRENETTE 8-18	Meeting Beverages	R&D Tax Credit Study On-site Meetings	18.22	2.55	0.14	0.27	0.10738561	(0.27) 1/
760.7521	WAL-MART #3648	T BIRNBAUM 8-18	Breakfast for Event	Take Student to Work	122.04	17.09	0.14	1.84	0.10738561	(1.84) 1/
978.7521	MCDONALDS F12817	F MORRELL 8-18	Lunch 1240 KRC Site Visit	Meal 1240 KRC Site Visit	7.46	-	-	-	0.10738561	
978.7521	FLY N BUY	F MORRELL 8-18	Breakfast 1240 KRC Site Visit	Meal 1240 KRC Site Visit	8.59	-	-	-	0.10738561	
978.7521	STARBUCKS STORE 24661	F MORRELL 8-18	Breakfast 1240 KRC Site Visit	Meal 1240 KRC Site Visit	12.63	-	-	-	0.10738561	
978.7521	HILTON GARDEN INN SIOU	F MORRELL 8-18	Breakfast 1240 KRC Site Visit	Meal 1240 KRC Site Visit	13.00	-	-	-	0.10738561	
978.7521	TACO JOHNS 9319	F MORRELL 8-18	Lunch 1240 KRC Site Visit	Meal 1240 KRC Site Visit	16.46	-	-	-	0.10738561	
978.7521	OLD CHICAGO OMAHA	F MORRELL 8-18	Lunch 1240 KRC Site Visit	Meal 1240 KRC Site Visit	31.48	-	-	-	0.10738561	
978.7521	CRAVE SIOUX CITY	F MORRELL 8-18	Dinner 1240 KRC Site Visit	Meal 1240 KRC Site Visit	75.77	-	-	-	0.10738561	
978.7521	CRAVE SIOUX CITY	F MORRELL 8-18	Dinner 1240 KRC Site Visit	Meal 1240 KRC Site Visit	75.98	-	-	-	0.10738561	
990.7521	JIMMY JOHNS - 1964 - E	N FERDERER 8-18	IT Update	Meeting Luncheon	14.44	2.02	0.14	0.22	0.10738561	
990.7521	DUNN BROS COFFEE	N FERDERER 8-18	Doosan Bobcat Meeting	Meeting Luncheon	53.38	7.47	0.14	0.80	0.10738561	
990.7521	JIMMY JOHNS - 1964 - E	N FERDERER 8-18	IT Update	Meeting Luncheon	84.94	11.89	0.14	1.28	0.10738561	
990.7521	SCHLOTZSKYS 1762	N FERDERER 8-18	MPC/Earnings Conf Call	Luncheon	213.99	29.96	0.14	3.22	0.10738561	
968.7521	BELLARIA COFFEE HOUSE	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	2.80	0.26	0.09	0.03	0.10738561	
968.7521	MCDONALDS F15397	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	5.05	0.46	0.09	0.05	0.10738561	
968.7521	NY S UPPER CRUST PIZZA	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	6.47	0.59	0.09	0.06	0.10738561	
968.7521	SO FLAME BROILER -	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	8.78	0.80	0.09	0.09	0.10738561	
968.7521	HUDSON ST 1478	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	12.28	1.12	0.09	0.12	0.10738561	
968.7521	JERSEY MIKES 20017	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	13.44	1.23	0.09	0.13	0.10738561	
968.7521	LAX AIRP ASHLAND HILL T3	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	14.24	1.30	0.09	0.14	0.10738561	
968.7521	ISLANDS REST 028	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	16.85	1.54	0.09	0.17	0.10738561	
968.7521	NIKKO JAPANESE	B SCHMITT 8-18	Meal	Wonderware Application Server 2017 Training	38.56	3.53	0.09	0.38	0.10738561	
984.7521	STARBUCKS STORE 11361	L LUEDER 8-18	Meal	Meal, Fargo Valley Expansion Site Visit	13.06	1.83	0.14	0.20	0.10738561	
984.7521	HAGGES BAR AND GRILL	L LUEDER 8-18	Meal	Meal, WBi Valley Expansion Site Visit	42.10	5.89	0.14	0.63	0.10738561	(0.63) 1/
763.7521	FLY N BUY	S SENFTNER 8-18	Meal ARI Fleet	Meeting MT Laurel NJ	9.72	0.50	0.05	0.05	0.10738561	(0.05) 2/
763.7521	FLY N BUY	S SENFTNER 8-18	Meal ARI Fleet	Meeting MT Laurel NJ	0.34	-	-	-	0.10738561	
990.7521	CITY BREW COFFEE CB17	D GOODIN 8-18	Higher Ed Discussion	Coffee	7.53	1.05	0.14	0.11	0.10738561	(0.11) 1/
990.7521	BUFFALO HILL GOLF CLUB	D GOODIN 8-18	MT Governor's Cup	Beverages	10.75	1.51	0.14	0.16	0.10738561	(0.16) 1/
990.7521	BUFFALO HILL GOLF CLUB	D GOODIN 8-18	MT Governor's Cup	Lunch	33.75	4.73	0.14	0.51	0.10738561	(0.51) 1/
990.7521	PP-FIREFLOUR	D GOODIN 8-18	Discuss Utility Ops	Lunch	35.18	4.93	0.14	0.53	0.10738561	
990.7521	BROADWAY GRILL AND TAVERN	D GOODIN 8-18	Discuss Flight Ops	Lunch	35.64	4.99	0.14	0.54	0.10738561	
990.7521	PEACOCK ALLEY	D GOODIN 8-18	August Board Meeting	Dinner with Presenter	293.34	41.07	0.14	4.41	0.10738561	
984.7521	COMFORT SUITES REDMOND	A BLESSUM 8-18	Meal	ONPA conference	2.14	0.35	0.14	0.04	0.10738561	
984.7521	CARIBOU COFFEE	A BLESSUM 8-18	Meal	LCP trip	6.67	0.79	0.14	0.08	0.10738561	
984.7521	STARBUCKS STORE 00493	A BLESSUM 8-18	Meal	LCP trip	6.10	0.85	0.14	0.09	0.10738561	
984.7521	CARIBOU COFFEE	A BLESSUM 8-18	Meal	ONPA conference	6.16	0.86	0.14	0.09	0.10738561	
984.7521	FRED MEYER #0150	A BLESSUM 8-18	Meal	LCP trip	6.60	0.92	0.14	0.10	0.10738561	
984.7521	JIMMY JOHNS - 2672	A BLESSUM 8-18	Meal	ONPA conference	8.50	1.19	0.14	0.13	0.10738561	
984.7521	COUNTRY CAT AT PDX	A BLESSUM 8-18	Meal	LCP trip	9.10	1.27	0.14	0.14	0.10738561	
984.7521	STARBUCKS STORE 00493	A BLESSUM 8-18	Meal	LCP trip	9.35	1.31	0.14	0.14	0.10738561	
984.7521	BUSTERS TEXAS STYLE BBQ G	A BLESSUM 8-18	Meal	LCP trip	12.95	1.81	0.14	0.19	0.10738561	
984.7521	SAFEWAY #1665	A BLESSUM 8-18	Meal	ONPA conference	16.55	2.32	0.14	0.25	0.10738561	
984.7521	CANTINA GRILL B	A BLESSUM 8-18	Meal	LCP trip	17.12	2.40	0.14	0.26	0.10738561	
984.7521	SFO5 MUMFRESH	A BLESSUM 8-18	Meal	ONPA conference	19.31	2.70	0.14	0.29	0.10738561	
984.7521	LAKEIDE BAR & GRILL	A BLESSUM 8-18	Meal	LCP trip	20.00	2.80	0.14	0.30	0.10738561	
984.7521	PIZZICATO LAKE OSWEGO	A BLESSUM 8-18	Meal	LCP trip	27.50	3.85	0.14	0.41	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
984.7521	PF CHANGS #9974	A BLESSUM 8-18	Meal	LCP trip	54.85	7.68	0.14	0.82	0.10738561	
978.7521	EXXONMOBIL 48084321	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	4.40	-	-	-	0.10738561	
978.7521	MCDONALDS F4454	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	9.90	-	-	-	0.10738561	
978.7521	AK NELSON INC.	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	12.02	-	-	-	0.10738561	
978.7521	HOLIDAY STNSTORE 0399	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	12.10	-	-	-	0.10738561	
978.7521	SUPERAMERICA 4877	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	12.85	-	-	-	0.10738561	
978.7521	CHICK-FIL-A #03513	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	16.91	-	-	-	0.10738561	
978.7521	NOODLES & CO 7201	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	32.70	-	-	-	0.10738561	
978.7521	GREEN MILL - ST CLOUD	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	38.00	-	-	-	0.10738561	
978.7521	OLDE BRICK HOUSE	D BELOHLAVEK 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	65.00	-	-	-	0.10738561	
978.7521	OLDE BRICK HOUSE	D BELOHLAVEK 8-18	1240-Dinner-KR-CMN	1240-Dinner-KR-CMN	67.00	-	-	-	0.10738561	
978.7521	GRANITE CITY - ST. CLOUD	D BELOHLAVEK 8-18	1240-Dinner-KR-CMN	1240-Dinner-KR-CMN	140.00	-	-	-	0.10738561	
971.7521	LONGHORN STEAK0005574	E MEIDINGER 8-18	Meal For Potential Employee	Erik Meidinger, Jason Wald - Per Dyke Boese	47.26	5.72	0.12	0.61	0.10738561	
978.7521	CENEX ZIP TRIP07082761	S BEROGAN 8-18	Food-CMN Site Visit	1240	5.99	-	-	-	0.10738561	
978.7521	SUPERAMERICA 4865	S BEROGAN 8-18	Meal - CMN Site Visit	1240	15.43	-	-	-	0.10738561	
978.7521	A & W	S BEROGAN 8-18	Meal - CMN Site Visit	1240	20.37	-	-	-	0.10738561	
978.7521	APPLEBEES BEM19219526	S BEROGAN 8-18	Meal - CMN Site Visit	1240	32.67	-	-	-	0.10738561	
978.7521	CHILI S GRILL & BAR 671	S BEROGAN 8-18	Meal - CMN Site Visit	1240	52.59	-	-	-	0.10738561	
978.7521	THE TAVERN ON SOUTH SHORE	S BEROGAN 8-18	Meal - CMN Site Visit	1240	54.27	-	-	-	0.10738561	
978.7521	BAR 209 & GRILL	S BEROGAN 8-18	Meal - CMN Site Visit	1240	61.21	-	-	-	0.10738561	
978.7521	GREEN MILL - ST CLOUD	S BEROGAN 8-18	Meal - CMN Site Visit	1240	119.02	-	-	-	0.10738561	
770.7521	A B PIZZA - BISMARCK	K PETERSON 8-18	A&B Pizza lunch	Anniversary celebration	39.00	10.17	0.26	1.09	0.10738561	(1.09) 1/
760.7521		A PROKOP 8-18	Mints for tables		17.00	2.38	0.14	0.26	0.10738561	(0.26) 1/
978.7521	INTERSTATE A B PIZZA	K REINKE 8-18	1273-Lunch-Workiva Testing	1273-Lunch-Workiva Testing	107.39	15.03	0.14	1.61	0.10738561	
767.7521	SPACE ALIENS GRILL & BAR	V LOESCH 8-18	Team Lunch	AP Credit Card Program	166.85	24.46	0.15	2.63	0.10738561	
956.7521	JIMMY JOHNS - 1964	C ZIEGLER 8-18	Lease Design Meeting Meal	Consultants and Internal	94.43	10.23	0.11	1.10	0.10738561	(2.63) 2/
956.7521	TACO JOHNS 9913	C WETSCH 8-18	Team JIRA Workshop	Breakfast for 6:00 AM Meeting	30.86	3.34	0.11	0.36	0.10738561	
956.7521	INTERSTATE A B PIZZA	C WETSCH 8-18	PowerPlan Lease Module	Group lunch with MDUG	66.99	7.26	0.11	0.78	0.10738561	
982.7521	BARBARY COAST	J ZINS 8-18	ThoughtSpot Customer Board	Breakfast	13.87	1.65	0.12	0.18	0.10738561	
763.7521	EARL OF SANDWICH PHL	L MATTSON 8-18	ARI Fleet Trip	Breakfast	5.60	0.29	0.05	0.03	0.10738561	
763.7521	EARL OF SANDWICH PHL	L MATTSON 8-18	ARI Fleet Trip	Breakfast	5.60	0.29	0.05	0.03	0.10738561	
763.7521	REDZ RESTAURANT	L MATTSON 8-18	ARI Fleet Trip	Dinner	25.22	1.30	0.05	0.14	0.10738561	
763.7521	REDZ RESTAURANT	L MATTSON 8-18	ARI Fleet Trip	Dinner	25.23	1.30	0.05	0.14	0.10738561	
763.7521	EARL OF SANDWICH PHL	L MATTSON 8-18	ARI Fleet Trip	Breakfast	0.20	-	-	-	0.10738561	
763.7521	EARL OF SANDWICH PHL	L MATTSON 8-18	ARI Fleet Trip	Breakfast	0.20	-	-	-	0.10738561	
763.7521	REDZ RESTAURANT	L MATTSON 8-18	ARI Fleet Trip	Dinner	0.89	-	-	-	0.10738561	
763.7521	REDZ RESTAURANT	L MATTSON 8-18	ARI Fleet Trip	Dinner	0.89	-	-	-	0.10738561	
967.7521	QUICK CONNECT C06 ORD	V KUNZ 8-18	lunch airport	self - vjkunz	5.56	0.78	0.14	0.08	0.10738561	
967.7521	HYATT REGENCY MCCORMICK	V KUNZ 8-18	Meal - Arc Bar Dinner Food	self only	28.53	3.99	0.14	0.43	0.10738561	
971.7521	FARGO PIZZA RANCH	J EBERLE 8-18	DR Trip for MDUR	Lunch	22.38	2.71	0.12	0.29	0.10738561	
971.7521	SHARKY'S WOODFIRED MEXICA	J EBERLE 8-18	CSG Tualatin Trip	Lunch	34.71	4.20	0.12	0.45	0.10738561	(0.45) 1/
982.7521	STARBUCKS STORE 11361	J PAIST 8-18	Dept kickoff / RPA Review	Breakfast, Paist Only	4.57	0.06	0.12	0.06	0.10738561	
982.7521	FLY N BUY	J PAIST 8-18	Dept kickoff / RPA Review	Breakfast, Paist Only	11.74	1.40	0.12	0.15	0.10738561	
982.7521	PEI WEI CONC C MSP	J PAIST 8-18	Dept kickoff / RPA Review	Lunch, Paist Only	14.28	1.70	0.12	0.18	0.10738561	
982.7521	RADISSON HOTELS	J PAIST 8-18	Dept kickoff / RPA Review	Breakfast x2 Paist Only	31.80	3.79	0.12	0.41	0.10738561	
982.7521	PP*FIREFLOUR	J PAIST 8-18	Dept kickoff / RPA Review	Dinner, Paist Hope Straub	71.04	8.47	0.12	0.91	0.10738561	
968.7521	JERSEY MIKES 20017	R SEILER 8-18	Wonderware Training	Meal	9.34	0.86	0.09	0.09	0.10738561	
968.7521	FARMERS MARKET SNA	R SEILER 8-18	Wonderware Training	Meal	16.39	1.50	0.09	0.16	0.10738561	
968.7521	TST* WABA GRILL - FOOTHIL	R SEILER 8-18	Wonderware Training	Meal	16.96	1.55	0.09	0.17	0.10738561	
968.7521	LOS CABOS CANTINA	R SEILER 8-18	Wonderware Training	Meal	25.15	2.30	0.09	0.25	0.10738561	
968.7521	ISLANDS REST 028	R SEILER 8-18	Wonderware Training	Meal	27.23	2.49	0.09	0.27	0.10738561	
968.7521	51 MIGUELS CALIFORNIA MEX	R SEILER 8-18	Wonderware Training	Meal	36.12	3.31	0.09	0.36	0.10738561	
977.7521	IN N OUT BURGER 320	J ARDOLINO 8-18	Meal	Lunch 8/12	7.42	0.58	0.08	0.06	0.10738561	
977.7521	STARBUCKS - FLV	J ARDOLINO 8-18	Meeting	Meeting with Rob Cox	7.58	0.59	0.08	0.06	0.10738561	
977.7521	FLOUR & BARLEY	J ARDOLINO 8-18	Meal	Dinner 8/10	11.83	0.92	0.08	0.10	0.10738561	
977.7521	JOHNNY ROCKETS #201	J ARDOLINO 8-18	Meal	Dinner 8/11	12.97	1.01	0.08	0.11	0.10738561	
977.7521	FLOUR & BARLEY	J ARDOLINO 8-18	Meal	Dinner 8/12	20.67	1.60	0.08	0.17	0.10738561	
977.7521	FLOUR & BARLEY	J ARDOLINO 8-18	Meal	Dinner 8/8	22.11	1.71	0.08	0.18	0.10738561	
977.7521	FAMOUS DAVES #2008	J ARDOLINO 8-18	Meal	Dinner 8/13	27.19	2.11	0.08	0.23	0.10738561	
977.7521	WM SUPERCENTER #3473	J ARDOLINO 8-18	Supplies	Food supplies, instead of meals	29.30	2.27	0.08	0.24	0.10738561	
977.7521	VIRGILS REAL BARBEQUE	J ARDOLINO 8-18	Meal	Dinner 8/9	34.17	2.65	0.08	0.28	0.10738561	
982.7521	SAMSCULB #4933	T WALKER 8-18	treats for EIT appreciation	from sams	60.76	7.24	0.12	0.78	0.10738561	(0.78) 1/
975.7521	CORNELIUS PASS CATERING	J VOLLMER 8-18	Analyst Tour	Food and Beverage Deposit	450.00	63.00	0.14	6.77	0.10738561	(6.77) 1/
979.7521	THE DAVENPORT GRAND	C FONG 8-18	PNWRR trip-Spokane	Coffee	4.26	0.60	0.14	0.06	0.10738561	(0.06) 1/
979.7521	THE DAVENPORT GRAND	C FONG 8-18	PNWRR trip-Spokane	Coffee	4.26	0.60	0.14	0.06	0.10738561	(0.06) 1/
979.7521	NORTHERN LIGHTS A GEG	C FONG 8-18	PNWRR trip-Spokane	Coffee/Water	6.72	0.94	0.14	0.10	0.10738561	(0.10) 1/
979.7521	BUFFALO HILL GOLF CLUB	C FONG 8-18	MT Governor's Cup	Refreshments	8.50	1.19	0.14	0.13	0.10738561	(0.13) 1/
979.7521	BUFFALO HILL GOLF CLUB	C FONG 8-18	MT Governor's Cup	Refreshments	10.75	1.51	0.14	0.16	0.10738561	(0.16) 1/
979.7521	BUFFALO HILL GOLF CLUB	C FONG 8-18	MT Governor's Cup	Refreshments	27.50	3.85	0.14	0.41	0.10738561	(0.41) 1/
979.7521	THE DAVENPORT HOTEL R	C FONG 8-18	PNWRR trip-Spokane	Dinner	34.83	4.88	0.14	0.52	0.10738561	(0.52) 2/
979.7521	ROSAUERS #37	C FONG 8-18	MT Governor's Cup	Snacks	35.32	4.94	0.14	0.53	0.10738561	(0.53) 1/
979.7521	COUNTRY HOUSE DELI	C FONG 8-18	PAC Organizers	Thank you lunch	228.64	32.01	0.14	3.44	0.10738561	(3.44) 1/
979.7521	THE DAVENPORT GRAND HO	C FONG 8-18	PNWRR Social	Social Event	582.31	81.52	0.14	8.75	0.10738561	(8.75) 1/
979.7521	BIGFORK INN	C FONG 8-18	MT Governor's Cup	Dinner	1,101.00	154.14	0.14	16.55	0.10738561	(16.55) 1/
974.7521	EXXONMOBIL 48084404	M RAMBOUSEK 8-18	Q218 Close	10-Q Filling Breakfast	21.49	3.01	0.14	0.32	0.10738561	
965.7521	CHERRYBERRY BISMARCK N	M ESCOBAR 8-18	Snack	Travel to Bismarck	9.82	0.65	0.07	0.07	0.10738561	(0.07) 1/
965.7521	CHERRYBERRY BISMARCK N	M ESCOBAR 8-18	Snack	Travel to Bismarck	10.35	0.69	0.07	0.07	0.10738561	(0.07) 1/
965.7521	NARDELLOS PIZZA	M ESCOBAR 8-18	Lunch	travel to Bismarck	11.08	0.73	0.07	0.08	0.10738561	(0.08) 2/
965.7521	EAGLE CAP GRILL LLC	M ESCOBAR 8-18	Meal	Travel to Ontario	15.00	0.99	0.07	0.11	0.10738561	(0.11) 2/
965.7521	BROADWAY GRILL AND TAVERN	M ESCOBAR 8-18	Dinner	Travel to Bismarck	17.98	1.19	0.07	0.13	0.10738561	(0.13) 2/
965.7521	SICKIES GARAGE	M ESCOBAR 8-18	Dinner	Travel to Bismarck	20.10	1.33	0.07	0.14	0.10738561	(0.14) 2/
965.7521	PP*LAPOORTEBRUN	M ESCOBAR 8-18	Lunch	Travel to Walla Walla	21.40	1.42	0.07	0.15	0.10738561	(0.15) 2/
965.7521	JOHNNY CARINOS ITALIAN	M ESCOBAR 8-18	Lunch	Travel to Bismarck	23.79	1.57	0.07	0.17	0.10738561	(0.17) 2/
965.7521	JL BEERS BISMARCK -1006	M ESCOBAR 8-18	Dinner	Travel to Bismarck	24.76	1.64	0.07	0.18	0.10738561	(0.18) 2/
965.7521	MACKEYS STEAKHOUSE PUB	M ESCOBAR 8-18	Meal	Travel to Ontario	26.97	1.79	0.07	0.19	0.10738561	(0.19) 2/
965.7521	CKE*YAKIMA STEAK COM 221	M ESCOBAR 8-18	Dinner	Travel to Yakima	29.97	1.98	0.07	0.21	0.10738561	(0.21) 2/
965.7521	GASPERETTIS RESTAURAN	M ESCOBAR 8-18	Dinner	Travel to Yakima	38.60	2.56	0.07	0.27	0.10738561	(0.27) 2/
965.7521	TEXAS ROADHOUSE 2232	M ESCOBAR 8-18	Dinner	Travel to Bismarck	43.33	2.87	0.07	0.31	0.10738561	(0.31) 2/

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
965.7521	LONGHORN STEAK0055574	M ESCOBAR 8-18	Dinner	Travel to Bismarck	47.74	3.16	0.07	0.34	0.10738561	(0.34) 2/
970.7521	JIMMY JOHNS - 1964	C GLASSER 8-18	Benefit Strategy Meeting	Meeting with Consultant	100.14	15.08	0.15	1.62	0.10738561	
764.7521	MORSELS OMNI DALLAS	N BECHTLE 9-18	Business Diversity Meeting	Breakfast - Best Practices Meeting	2.68	0.75	0.28	0.08	0.10738561	
764.7521	CHICK-FIL-A 80626	N BECHTLE 9-18	Business Diversity Meeting	Lunch - Best Practices Meeting	3.43	0.96	0.28	0.10	0.10738561	
764.7521	- OMNI DALLAS CONVENTN C	N BECHTLE 9-18	Breakfast 8/21/18	Hotel & Breakfast - Best Practices Meeting	13.39	3.76	0.28	0.40	0.10738561	
764.7521	COAL VINES OMNI DCCCH	N BECHTLE 9-18	Business Diversity Meeting	Dinner - Best Practices Meeting	14.73	4.14	0.28	0.44	0.10738561	
764.7521	BOBS STK AND CHOP LAMAR	N BECHTLE 9-18	EET Business Diversity Meetin	Dinner - Best Practices Meeting	30.37	8.54	0.28	0.92	0.10738561	(0.92) 1/
764.7521	MORSELS OMNI DALLAS	N BECHTLE 9-18	Business Diversity Meeting	Breakfast - Best Practices Meeting	0.12	-	-	-	0.10738561	
764.7521	CHICK-FIL-A 80626	N BECHTLE 9-18	Business Diversity Meeting	Lunch - Best Practices Meeting	0.16	-	-	-	0.10738561	
764.7521	- OMNI DALLAS CONVENTN C	N BECHTLE 9-18	Breakfast 8/21/18	Hotel & Breakfast - Best Practices Meeting	0.62	-	-	-	0.10738561	
764.7521	COAL VINES OMNI DCCCH	N BECHTLE 9-18	Business Diversity Meeting	Dinner - Best Practices Meeting	0.68	-	-	-	0.10738561	
764.7521	BOBS STK AND CHOP LAMAR	N BECHTLE 9-18	EET Business Diversity Meetin	Dinner - Best Practices Meeting	1.41	-	-	-	0.10738561	
965.7521	LITTLE CAESARS 1654 0002	D BURDOLSKI 9-18	meal	lunch	52.68	3.49	0.07	0.37	0.10738561	
762.7521	JIMMY JOHNS - 1964	D FISCHER 9-18	Lunch	ISM Webinar	87.94	15.74	0.18	1.69	0.10738561	
982.7521	SQ "BEARSCAT BAKEHO	D BOESE 8-18	EIT Celebration for IT Day	Dyke Boese	66.00	7.87	0.12	0.85	0.10738561	(0.85) 1/
982.7521	TACO JOHNS 9423	E HOPE 9-18	lunch for Eric Hope	Wind Farm Networks	10.29	1.23	0.12	0.13	0.10738561	(0.13) 2/
762.7521	TAILWIND PSC AIRPORT	B ALLEN 9-18	Breakfast	Western Utility Purchase meeting	15.41	2.76	0.18	0.30	0.10738561	(0.30) 2/
762.7521	KIMOS	B ALLEN 9-18	Lunch	Western Utility Purchase meeting	38.56	6.90	0.18	0.74	0.10738561	(0.74) 2/
762.7521	RED ROBIN NO 231	B ALLEN 9-18	Supper	Western Utility Purchase meeting	48.82	8.74	0.18	0.94	0.10738561	(0.94) 2/
762.7521	TACQUERIA EL SAZON KENNEWI	B ALLEN 9-18	Lunch	Western teams accomplishments luncheon	87.51	15.66	0.18	1.68	0.10738561	(1.68) 2/
762.7521	SPRINGHILL SUITES KENN	B ALLEN 9-18	Supper	Western Utility Purchase meeting	101.88	18.24	0.18	1.96	0.10738561	(1.96) 2/
968.7521	THIS & THAT #49	R KUTZLER 9-18	Aveva Software Conference	Food and Beverage	13.24	1.21	0.09	0.13	0.10738561	(0.13) 1/
987.7521	CAPTAIN JACKS #7046-SO	P LINK 9-18	EIT Leader Summit	Refreshments	124.20	17.39	0.14	1.87	0.10738561	(1.87) 1/
970.7521	WILLISTON BREW CO #401	B STEFFES 9-18	Lunch	While traveling - Career Fair Williston	15.08	2.27	0.15	0.24	0.10738561	(0.24) 2/
990.7521	JIMMY JOHNS - 1964 - E	N FERDERER 9-18	Vanguard Meeting	Luncheon	26.93	3.77	0.14	0.40	0.10738561	
987.7521	SAMSClub #4833	N FERDERER 9-18	EIT Leader Summit	Snacks	38.25	5.36	0.14	0.58	0.10738561	(0.58) 1/
987.7521	DANS SUPERMARKET 3128	N FERDERER 9-18	EIT Leader Summit	Snacks	54.22	7.59	0.14	0.82	0.10738561	(0.82) 1/
990.7521	LANDERS SHELL	N FERDERER 9-18	MPC Meeting	Lunch	88.19	12.35	0.14	1.33	0.10738561	
987.7521	DANS SUPERMARKET 3128	N FERDERER 9-18	EIT Leader Summit	Lunch	411.56	57.62	0.14	6.19	0.10738561	
987.7521	DUNN BROS COFFEE	N FERDERER 9-18	EIT Leader Summit	Lunch	461.20	64.57	0.14	6.93	0.10738561	
990.7521	SQ "DAKOTAS BEST G	N FERDERER 9-18	Coffee	MDUR Building	975.00	136.50	0.14	14.66	0.10738561	(14.66) 1/
760.7521	TACO DEL MAR 300012740	N FERDERER 9-18	Quarterly Employee Meeting	Employee Luncheon	1,652.13	231.30	0.14	24.84	0.10738561	
982.7521	PARADIES #9208 BOI	M FARRELL 9-18	IT Summit	Snack at airport	5.82	0.69	0.12	0.07	0.10738561	(0.07) 1/
982.7521	BOISE AIRPORT	M FARRELL 9-18	IT Summit	Breakfast	8.84	1.05	0.12	0.11	0.10738561	
982.7521	QDOBA	M FARRELL 9-18	IT Summit	Dinner	10.75	1.28	0.12	0.14	0.10738561	
982.7521	CHICK-FIL-A C MSP	M FARRELL 9-18	IT Summit	Dinner	10.96	1.31	0.12	0.14	0.10738561	
982.7521	NARDELLOS PIZZA	M FARRELL 9-18	IT Summit	Lunch	17.13	2.04	0.12	0.22	0.10738561	
982.7521	TEXAS ROADHOUSE 2232	M FARRELL 9-18	IT Summit	Dinner	28.78	3.43	0.12	0.37	0.10738561	
979.7521	COEUR D ALENE RESORT	C FONG 9-18	ID Governor's Cup	Lobby Cafe-Refreshments	3.25	0.46	0.14	0.05	0.10738561	(0.05) 1/
979.7521	CDA RESORT LOBBY CAFE	C FONG 9-18	ID Governor's Cup	Refreshments	5.63	0.79	0.14	0.08	0.10738561	(0.08) 1/
979.7521	COEUR D ALENE RESORT	C FONG 9-18	ID Governor's Cup	Lobby Cafe-Breakfast	6.27	0.88	0.14	0.09	0.10738561	(0.09) 1/
979.7521	CDA RESORT LOBBY CAFE	C FONG 9-18	ID Governor's Cup	Breakfast	9.87	1.24	0.14	0.13	0.10738561	(0.13) 1/
979.7521	RESORT GOLF COURSE SNACK	C FONG 9-18	ID Governor's Cup	Refreshments	13.00	1.82	0.14	0.20	0.10738561	(0.20) 1/
979.7521	DANS SUPERMARKET 3128	C FONG 9-18	Utility Working Group Mtg	Snacks	18.32	2.56	0.14	0.27	0.10738561	(0.27) 1/
979.7521	CDA RESORT WHISPERS	C FONG 9-18	ID Governor's Cup	Refreshments	34.90	4.89	0.14	0.53	0.10738561	(0.53) 1/
984.7521	CITY BREW COFFEE CB17	C FONG 9-18	MDUR Community Day	Refreshments for Setup Crew	39.08	5.47	0.14	0.59	0.10738561	(0.59) 1/
984.7521	SQ "BEARSCAT BAKEHOUSE	C FONG 9-18	MDUR Community Day	Refreshments for Setup Crew	40.50	5.67	0.14	0.61	0.10738561	(0.61) 1/
979.7521	CDA RESORT WHISPERS	C FONG 9-18	ID Governor's Cup	Refreshments	186.12	26.06	0.14	2.80	0.10738561	(2.80) 1/
978.7521	COLDSTONE 22313	D KETTERLING 9-18	cookies for Jen CISA passing	Ice cream cookies for Jen CISA passing with dept.	17.98	2.52	0.14	0.27	0.10738561	(0.27) 1/
767.7521	DANS SUPERMARKET 3125	V LOESCH 9-18	Team meeting lunch	PNC project	9.98	1.46	0.15	0.16	0.10738561	(0.16) 2/
767.7521	INTERSTATE A B PIZZA	V LOESCH 9-18	Team Meeting lunch	PNC project	96.42	14.14	0.15	1.52	0.10738561	(1.52) 2/
765.7521	MCDONALDS F18176	V TERZIC 9-18	IT Summit Bismarck	meals	2.15	0.26	0.12	0.03	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 9-18	IT Summit Bismarck	meals	2.15	0.26	0.12	0.03	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 9-18	IT Summit Bismarck	meals	2.15	0.26	0.12	0.03	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 9-18	IT Summit Bismarck	meals	2.15	0.26	0.12	0.03	0.10738561	
765.7521	PP"DUTCHBROSBO	V TERZIC 9-18	coffee	meals	6.00	0.73	0.12	0.08	0.10738561	(0.08) 1/
765.7521	SCHLOTZSKYS 1762	V TERZIC 9-18	IT Summit Bismarck	meals	11.69	1.42	0.12	0.15	0.10738561	
765.7521	WOODY CREEK BAKERY & C	V TERZIC 9-18	IT Summit Bismarck	meals	13.23	1.60	0.12	0.17	0.10738561	
765.7521	STADIUM SPORTS BAR & LODG	V TERZIC 9-18	IT Summit Bismarck	meals	16.50	2.00	0.12	0.21	0.10738561	
765.7521	MONGOLIAN BISTRO	V TERZIC 9-18	discuss hiring issues	meals	17.79	2.15	0.12	0.23	0.10738561	
765.7521	STADIUM SPORTS BAR & LODG	V TERZIC 9-18	IT Summit Bismarck	meals	24.50	2.97	0.12	0.32	0.10738561	
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 9-18	discuss reorg	meals	29.12	3.53	0.12	0.38	0.10738561	
765.7521	BOISE AIRPORT	V TERZIC 9-18	IT Summit Bismarck	meals	29.38	3.56	0.12	0.38	0.10738561	
765.7521	STADIUM SPORTS BAR & LODG	V TERZIC 9-18	IT Summit Bismarck	meals	30.75	3.72	0.12	0.40	0.10738561	
765.7521	STADIUM SPORTS BAR & LODG	V TERZIC 9-18	IT Summit Bismarck	meals	32.75	3.97	0.12	0.43	0.10738561	
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 9-18	Tom H in town	meals	35.36	4.28	0.12	0.46	0.10738561	
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 9-18	discuss Ops projects	meals	40.98	4.96	0.12	0.53	0.10738561	
765.7521	BLARNEY STONE PUB	V TERZIC 9-18	IT Summit Bismarck	meals	44.88	5.43	0.12	0.58	0.10738561	
765.7521	QUE BUENO MEXICAN GRILL	V TERZIC 9-18	IT Summit Bismarck	meals	56.48	6.84	0.12	0.73	0.10738561	
765.7521	LEGENDS SPORTS PUB AND GR	V TERZIC 9-18	dinner with Jason B and Cody	meals	89.41	10.83	0.12	1.16	0.10738561	
765.7521	BISTRO 1100	V TERZIC 9-18	IT Summit Bismarck	meals	192.51	23.31	0.12	2.50	0.10738561	
970.7521	JOHNNY CARINOS ITALIAN	M STECKLER 9-18	Work Lunch	MDU/WBI HR Teams	74.28	11.19	0.15	1.20	0.10738561	(1.20) 1/
982.7521	METZ GROUP - EMERSON	N STROH 9-18	Training	Emerson PWCS Training	20.97	2.50	0.12	0.27	0.10738561	
982.7521	RT 28 BAR & GRILL	N STROH 9-18	Training	Emerson PWCS Training	41.39	4.93	0.12	0.53	0.10738561	
982.7521	WALNUT GRILL FOX CHAPEL	N STROH 9-18	Training	Emerson PWCS Training	43.38	5.17	0.12	0.56	0.10738561	
982.7521	PATRON MEXICAN GRILL	N STROH 9-18	Training	Emerson PWCS Training	65.64	7.82	0.12	0.84	0.10738561	
956.7521	YARD HOUSE 0108329	B RUDE 9-18	INFOCUS 2018 Conference	evening meal	25.00	2.71	0.11	0.29	0.10738561	
956.7521	SHERATON DENVER	B RUDE 9-18	INFOCUS 2018 Conference	breakfast	27.00	2.92	0.11	0.31	0.10738561	
956.7521	SHERATON DENVER	B RUDE 9-18	INFOCUS 2018 Conference	breakfast	29.00	3.14	0.11	0.34	0.10738561	
765.7521	PP"DUTCHBROSBO	V TERZIC 8-18	vlad	meals	6.00	0.73	0.12	0.08	0.10738561	
765.7521	PP"DUTCHBROSBO	V TERZIC 8-18	discuss PMO reorg	meals	23.00	2.79	0.12	0.30	0.10738561	
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 8-18	danielle 1-on-1	meals	23.55	2.85	0.12	0.31	0.10738561	
765.7521	MONGOLIAN BISTRO	V TERZIC 8-18	rate study path forward	meals	30.91	3.74	0.12	0.40	0.10738561	
765.7521	GOODWOOD BARBECUE COMPANY	V TERZIC 8-18	discuss PMO reorg	meals	66.64	8.07	0.12	0.87	0.10738561	
765.7521	THE WYLDER	V TERZIC 8-18	Sonya visit	meals	91.32	11.06	0.12	1.19	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 6-18	bismarck trip	meals	3.23	0.39	0.12	0.04	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 6-18	bismarck trip	meals	3.97	0.48	0.12	0.05	0.10738561	
765.7521	PP"DUTCHBROSBO	V TERZIC 6-18	LB - meet with Borah HS	meals	6.00	0.73	0.12	0.08	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
765.7521	DANS SUPERMARKET 3128	V TERZIC 6-18	bismarck trip	meals	7.07	0.86	0.12	0.09	0.10738561	
765.7521	PP'DUTCHBROSBO	V TERZIC 6-18	brent walter - duty redist	meals	11.00	1.33	0.12	0.14	0.10738561	
765.7521	SCHLOTZSKYS 1762	V TERZIC 6-18	bismarck trip	meals	22.30	2.70	0.12	0.29	0.10738561	
765.7521	BLARNEY STONE PUB	V TERZIC 6-18	bismarck trip	meals	37.67	4.56	0.12	0.49	0.10738561	
765.7521	BOISE AIRPORT	V TERZIC 6-18	trip to bismarck	meals	44.16	5.35	0.12	0.57	0.10738561	
765.7521	YARD HOUSE 0108351	V TERZIC 6-18	meals	Volit Michael Recruiting Dinner	73.00	8.84	0.12	0.95	0.10738561	
765.7521	BROADWAY GRILL AND TAVERN	V TERZIC 6-18	bismarck trip	meals	74.48	9.02	0.12	0.97	0.10738561	
765.7521	WOLF GANG PUCK EXPRESS	V TERZIC 6-18	bismarck trip	meals	75.99	9.20	0.12	0.99	0.10738561	
765.7521	BARDENAY	V TERZIC 6-18	meals	Volit Michael Recruiting Dinner	136.55	16.54	0.12	1.78	0.10738561	
982.7521	PITTSBURGH 0760WS1 BAR SY	M WRAY 9-18	Emerson	PWCS Training	41.68	4.97	0.12	0.53	0.10738561	
982.7521	WINGS, SUDS, & SPUDS	M WRAY 9-18	Emerson	PWCS Training	51.51	6.14	0.12	0.66	0.10738561	
982.7521	THE GARDEN GRILLE & BAR	M WRAY 9-18	Emerson	PWCS Training	53.94	6.43	0.12	0.69	0.10738561	
982.7521	BURGATORY	M WRAY 9-18	Emerson	PWCS Training	63.11	7.52	0.12	0.81	0.10738561	
982.7521	TAIPEI CHINESE RESTAURANT	M WRAY 9-18	Emerson	PWCS Training	69.13	8.24	0.12	0.88	0.10738561	
982.7521	TST* CIOPPINO RESTAURANT	M WRAY 9-18	Emerson	PWCS Training	127.21	15.16	0.12	1.63	0.10738561	
974.7521	HEIDIS BROOKLYN DELI	B NIELSEN 9-18	XBRL Training	Meals	15.38	2.15	0.14	0.23	0.10738561	
974.7521	VERONA PIZZA & PASTA	B NIELSEN 9-18	XBRL Training	Meals	30.74	4.30	0.14	0.46	0.10738561	
974.7521	PAGLIACCI BRIDLE TRAILS	B NIELSEN 9-18	XBRL Training	Meals	34.14	4.78	0.14	0.51	0.10738561	
974.7521	BEACH CAFE	B NIELSEN 9-18	XBRL Training	Meals	82.64	11.57	0.14	1.24	0.10738561	
761.7521	GARSKIE PRODUCE	D BAUER 9-18	Snacks for WBI Meet & Greet	Snacks	106.51	-	-	-	0.10738561	
761.7521	BRUNOS PIZZA	D BAUER 9-18	Meals for PRSS Dept	during short holiday week	133.74	-	-	-	0.10738561	
968.7521	SONNY BRYANS E13 DFW	T JENSEN 9-18	MDU Gas SCADA Conference	Meal	10.82	0.99	0.09	0.11	0.10738561	
968.7521	TORCHYS TACOS - 13 - S	T JENSEN 9-18	MDU Gas SCADA Conference	Meal	25.98	2.38	0.09	0.26	0.10738561	
974.7521	LONGHORN STEAK0005574	A DELZER 9-18	Employee Meal	Employee Meal to welcome Christy	105.00	14.70	0.14	1.58	0.10738561	(1.58) 1/
973.7521	NARDELLOS PIZZA	K FRENETTE 9-18	Lunch	Travel to Fargo, ND for NDSU recruiting event	11.83	1.66	0.14	0.18	0.10738561	(0.18) 1/
973.7521	NOODLES & CO 7201	K FRENETTE 9-18	Dinner	Travel to Fargo, ND for NDSU recruiting event	21.48	3.01	0.14	0.32	0.10738561	(0.32) 1/
982.7521	CHICK-FIL-A C MSP	T THOMAS 9-18	IT Summit Travel - Meal	Tamara Thomas	9.82	1.17	0.12	0.13	0.10738561	
982.7521	QDOBA	T THOMAS 9-18	IT Summit Travel - Meal	Tamara Thomas	13.55	1.62	0.12	0.17	0.10738561	
982.7521	TEXAS ROADHOUSE 2232	T THOMAS 9-18	IT Summit Travel - Meal	Tamara Thomas	17.95	2.14	0.12	0.23	0.10738561	
765.7521	WAL-MART #2508	D RAPLEY 8-18	Kudos for EIT Team	M&M's to show our appreciation for the team	31.61	3.83	0.12	0.41	0.10738561	(0.41) 1/
763.7521	THE LITTLE COTTAGE CAFE	B RUEB 9-18	Service Anniversary	Department Meeting	12.86	0.66	0.05	0.07	0.10738561	(0.07) 1/
763.7521	THE LITTLE COTTAGE CAFE	B RUEB 9-18	Service Anniversary	Department Meeting	0.45	-	-	-	0.10738561	
765.7521	STARBUCKS STORE 11361	D RAPLEY 9-18	EIT summit trip	coffee	4.57	0.55	0.12	0.06	0.10738561	(0.06) 1/
765.7521	JAMBA JUICE	D RAPLEY 9-18	EIT summit trip	drink at airport	6.88	0.83	0.12	0.09	0.10738561	(0.09) 1/
765.7521	STARBUCKS STORE 11361	D RAPLEY 9-18	EIT summit trip	coffee	9.14	1.11	0.12	0.12	0.10738561	(0.12) 1/
765.7521	CITY WOK	D RAPLEY 9-18	EIT summit trip	lunch at airport	14.76	1.79	0.12	0.19	0.10738561	
765.7521	DANS SUPERMARKET 3128	D RAPLEY 9-18	EIT summit trip	donuts for EIT Bismarck team	18.00	2.18	0.12	0.23	0.10738561	(0.23) 1/
765.7521	COUNTRY HOUSE DELI	D RAPLEY 9-18	EIT summit trip	lunch with Kyle	30.58	3.70	0.12	0.40	0.10738561	
765.7521	WM SUPERCENTER #2508	D RAPLEY 9-18	EIT Boise team meeting	snacks	35.36	4.28	0.12	0.46	0.10738561	(0.46) 1/
765.7521	LA GARRETA MEXICAN RESTAU	D RAPLEY 9-18	EIT summit trip	dinner	77.02	9.33	0.12	1.00	0.10738561	
974.7521	HEIDIS BROOKLYN DELI	A GRIFFIN 9-18	XBRL Training	A Griffin 8/31/18 meal	11.66	1.63	0.14	0.18	0.10738561	
974.7521	BIG FISH GRILL	A GRIFFIN 9-18	XBRL Training	A Griffin and B Nielsen 8/28/18 meal	89.90	8.95	0.14	0.96	0.10738561	
982.7521	MIDWAY LANES INC	T WALKER 9-18	EIT summit night event	EIT event	192.53	22.95	0.12	2.46	0.10738561	(2.46) 1/
982.7521	MANDAN PIZZA RANCH	T WALKER 9-18	EIT summit night event	EIT event	199.84	23.82	0.12	2.56	0.10738561	(2.56) 1/
990.7521	BURGER KING FD CT GEG	D GOODIN 9-18	Idaho Governor's Cup	Breakfast	6.95	0.97	0.14	0.10	0.10738561	(0.10) 1/
990.7521	COEUR D ALENE RESORT	D GOODIN 9-18	Idaho Governor's Cup	Breakfast	19.67	2.75	0.14	0.30	0.10738561	(0.30) 1/
990.7521	COEUR D ALENE RESORT	D GOODIN 9-18	Idaho Governor's Cup	Beverages	20.00	2.80	0.14	0.30	0.10738561	(0.30) 1/
990.7521	FRENCH MEADOW BAKY MSP	D GOODIN 9-18	Idaho Governor's Cup	Breakfast	34.47	4.83	0.14	0.52	0.10738561	(0.52) 1/
956.7521	PANDA-CONCOURSE A Q75	J FRIEDIG 9-18	Infocus 2018 Conference	Meal	11.34	1.23	0.11	0.13	0.10738561	
956.7521	SHERATON DENVER DINING	J FRIEDIG 9-18	Infocus 2018 Conference	Meal	23.52	2.55	0.11	0.27	0.10738561	
956.7521	SHERATON DENVER DINING	J FRIEDIG 9-18	Infocus 2018 Conference	Meal	27.84	3.02	0.11	0.32	0.10738561	
956.7521	5280 BURGER BAR	J FRIEDIG 9-18	Infocus 2018 Conference	Meal	28.83	3.12	0.11	0.34	0.10738561	
764.7521	MARRIOTT JW DESERT F&B	C JOHNSON 9-18	UPMG CONFERENCE	BREAKFAST	2.45	0.69	0.28	0.07	0.10738561	
764.7521	WENDYS	C JOHNSON 9-18	UPMG CONFERENCE	LUNCH	3.92	1.10	0.28	0.12	0.10738561	
764.7521	YARD HOUSE 0108310	C JOHNSON 9-18	UPMG CONFERENCE	DINNER	7.74	2.18	0.28	0.23	0.10738561	
764.7521	AVIATORS BBQ	C JOHNSON 9-18	UPMG CONFERENCE	DINNER	14.66	4.12	0.28	0.44	0.10738561	
764.7521	MARRIOTT JW DESERT F&B	C JOHNSON 9-18	UPMG CONFERENCE	BREAKFAST	0.11	-	-	-	0.10738561	
764.7521	WENDYS	C JOHNSON 9-18	UPMG CONFERENCE	LUNCH	0.18	-	-	-	0.10738561	
764.7521	YARD HOUSE 0108310	C JOHNSON 9-18	UPMG CONFERENCE	DINNER	0.36	-	-	-	0.10738561	
764.7521	AVIATORS BBQ	C JOHNSON 9-18	UPMG CONFERENCE	DINNER	0.68	-	-	-	0.10738561	
764.7521	SAMSCULUB #4933	C JOHNSON 9-18	Charley Dion-Service Anniv	Treats for 40th Svce Anniv	27.96	-	-	-	0.10738561	
764.7521	CCS FAMILY CAFE	C JOHNSON 9-18	Charley Dion-Service Anniv	Lunch	50.00	-	-	-	0.10738561	
975.7521	AFURI	J VOLLMER 9-18	Beverages	Analyst Tour	100.00	14.00	0.14	1.50	0.10738561	(1.50) 1/
975.7521	AFURI	J VOLLMER 9-18	Beverages	Analyst Tour	230.00	32.20	0.14	3.46	0.10738561	(3.46) 1/
975.7521	CORNELIUS PASS CATERING	J VOLLMER 9-18	Meal	Analyst Tour	664.11	92.98	0.14	9.98	0.10738561	
975.7521	IMPERIAL PPD	J VOLLMER 9-18	Meal	Analyst Tour	1,988.92	278.45	0.14	29.90	0.10738561	
975.7521	MACTARNAHANS TAPROOM	J VOLLMER 9-18	Meal	Analyst Tour	2,233.80	312.73	0.14	33.58	0.10738561	
760.7521	SQ 'MOS SNOW SHACK	T SCHNEIDER 9-18	Snow Cones - TS	Employee Appreciation - TS	555.00	77.70	0.14	8.34	0.10738561	(8.34) 1/
971.7521	JL BEERS BISMARCK -1006	P MARTIN 9-18	Dinner - MDU GO Network	Dinner - MDU GO Network	94.04	11.38	0.12	1.22	0.10738561	
967.7521	QDOBA 2330	V KUNZ 9-18	CRM course - V Kunz lunch	lunch - self only	5.13	0.72	0.14	0.08	0.10738561	
967.7521	FIVE GUYS ND 1205 QSR	V KUNZ 9-18	TPA presentations - lunch	Working mtg with broker	38.93	5.45	0.14	0.59	0.10738561	
977.7521	SICKIES GARAGE	D NELSON 9-18	Meal for team	Meal for team	50.00	3.88	0.08	0.42	0.10738561	
977.7521	INTERSTATE A B PIZZA	J GROSSMAN 9-18	GreatBay Poc	GreatBay Poc	68.63	5.32	0.08	0.57	0.10738561	
965.7521	PANDA EXPRESS #1725	M ESCOBAR 9-18	Lunch	Travel to Yakima	10.17	0.67	0.07	0.07	0.10738561	(0.07) 2/
965.7521	SUBWAY 046315	M ESCOBAR 9-18	Lunch	Travel to Yakima	11.03	0.73	0.07	0.08	0.10738561	(0.08) 2/
965.7521	FIVE GUYS WA 1834 QSR	M ESCOBAR 9-18	Lunch	Travel to yakima	13.50	0.89	0.07	0.10	0.10738561	(0.10) 2/
965.7521	EL MEJOR TAOUITO	M ESCOBAR 9-18	Lunch	Travel to Sunnyside	14.41	0.95	0.07	0.10	0.10738561	(0.10) 2/
984.7521	STINKER #32	L LUEDER 9-18	WEI Communications Mtg	Sodas	4.11	0.58	0.14	0.06	0.10738561	(0.06) 1/
984.7521	TIGER DISCOUNT TRUCK STOP	L LUEDER 9-18	Snack	WBI Dispatch Meeting	7.59	1.06	0.14	0.11	0.10738561	(0.11) 1/
984.7521	MCDONALDS F29778	L LUEDER 9-18	SDBA Media Relations Mtg	Beverage	8.79	1.23	0.14	0.13	0.10738561	(0.13) 1/
984.7521	CHANDLERS STEAKHOU	L LUEDER 9-18	WEI Communications Mtg	Coffee	9.00	1.26	0.14	0.14	0.10738561	(0.14) 1/
984.7521	THE LODGE AT DEADWOOD R	L LUEDER 9-18	SDBA Media Relations Mtg	Meal	21.33	2.99	0.14	0.32	0.10738561	
984.7521	DAKOTAH STEAKHOUSE LLC	L LUEDER 9-18	WBI Dispatch Meeting	Meal	26.51	3.71	0.14	0.40	0.10738561	(0.40) 1/
984.7521	670 FLIGHT STOP	L LUEDER 9-18	WEI Communications Mtg	Meal	29.88	4.18	0.14	0.45	0.10738561	
984.7521	SICKIES GARAGE RAPID CITY	L LUEDER 9-18	SDBA Media Relations Mtg	Meal	32.37	4.53	0.14	0.49	0.10738561	
984.7521	GOODWOOD BARBECUE COMPANY	L LUEDER 9-18	WEI Communications Mtg	Meal	35.32	4.94	0.14	0.53	0.10738561	
984.7521	LEGENDS SPORTS PUB AND GR	L LUEDER 9-18	WEI Communications Mtg	Meal	52.99	7.42	0.14	0.80	0.10738561	
975.7521	PEACOCK ALLEY	D SENGER 9-18	Wilshire Consulting Dinner	Benefit meeting	130.23	18.23	0.14	1.96	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
971.7521	BOISE AIRPORT	F LEAKAS 9-18	Meal	IT Technology Summit - Bismarck	10.95	1.32	0.12	0.14	0.10738561	
971.7521	PANDA EXPRESS #1933	F LEAKAS 9-18	Meal	LNG Plant - WellHouse #2 Controls Project	12.99	1.57	0.12	0.17	0.10738561	
971.7521	WOODY CREEK BAKERY & C	F LEAKAS 9-18	Meal	IT Technology Summit - Bismarck	26.40	3.19	0.12	0.34	0.10738561	
971.7521	WOODY CREEK BAKERY & C	F LEAKAS 9-18	Meal	IT Technology Summit - Bismarck	29.32	3.55	0.12	0.38	0.10738561	
971.7521	RED LOBSTER 0487	F LEAKAS 9-18	Meal	IT Technology Summit - Bismarck	48.05	5.81	0.12	0.62	0.10738561	
765.7521	PP*DUTCHBROSBO	T SAILER 9-18	Coffee	Coffee with breakfast	3.25	0.39	0.12	0.04	0.10738561	(0.04) 1/
765.7521	PP*DUTCHBROSBO	T SAILER 9-18	Coffee	Coffee with breakfast	3.25	0.39	0.12	0.04	0.10738561	(0.04) 1/
765.7521	PP*DUTCHBROSBO	T SAILER 9-18	Coffee	Coffee with breakfast	3.25	0.39	0.12	0.04	0.10738561	(0.04) 1/
765.7521	PP*DUTCHBROSBO	T SAILER 9-18	Coffee	Coffee with breakfast	3.25	0.39	0.12	0.04	0.10738561	(0.04) 1/
765.7521	TOWNEPLACE SUITES BOIS	T SAILER 9-18	Water	Bottled Water	4.00	0.48	0.12	0.05	0.10738561	(0.05) 1/
765.7521	TARGET 00006171	T SAILER 9-18	Breakfast	Part of Breakfast	7.31	0.89	0.12	0.10	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 9-18	Lunch	Lunch	7.35	0.89	0.12	0.10	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 9-18	Breakfast	Part of Breakfast	8.41	1.02	0.12	0.11	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 9-18	Breakfast	Breakfast	8.41	1.02	0.12	0.11	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 9-18	Breakfast	Breakfast	8.41	1.02	0.12	0.11	0.10738561	
765.7521	DENNYS #6639	T SAILER 9-18	Breakfast	Breakfast	12.91	1.56	0.12	0.17	0.10738561	
765.7521	CAFE ZUPAS - BOISE DT	T SAILER 9-18	Lunch	Lunch	13.44	1.63	0.12	0.18	0.10738561	
765.7521	CAFE ZUPAS - BOISE MALL	T SAILER 9-18	Supper	Supper	13.44	1.63	0.12	0.18	0.10738561	
765.7521	THAI CUISINE	T SAILER 9-18	Supper	Supper	14.67	1.78	0.12	0.19	0.10738561	
765.7521	THAI CUISINE	T SAILER 9-18	Supper	Supper	14.67	1.78	0.12	0.19	0.10738561	
765.7521	THAI CUISINE	T SAILER 9-18	Supper	Supper	14.67	1.78	0.12	0.19	0.10738561	
765.7521	THAI CUISINE	T SAILER 9-18	Supper	Supper	15.67	1.90	0.12	0.20	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 9-18	Lunch	Lunch	18.87	2.29	0.12	0.25	0.10738561	
765.7521	CAFE ZUPAS - BOISE MALL	T SAILER 9-18	Lunch	Lunch	21.38	2.59	0.12	0.28	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 8-18	Supper	Supper	8.41	1.02	0.12	0.11	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 8-18	Supper	Supper	8.41	1.02	0.12	0.11	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 8-18	Lunch	Lunch	8.41	1.02	0.12	0.11	0.10738561	
765.7521	CAFE ZUPAS - BOISE MALL	T SAILER 8-18	Supper	Supper	9.53	1.15	0.12	0.12	0.10738561	
765.7521	IHOP 1771	T SAILER 8-18	Supper	Supper	11.32	1.37	0.12	0.15	0.10738561	
765.7521	IHOP 1771	T SAILER 8-18	Supper	Supper	11.32	1.37	0.12	0.15	0.10738561	
765.7521	IHOP 1771	T SAILER 8-18	Supper	Supper	13.96	1.69	0.12	0.18	0.10738561	
765.7521	DENNYS #7869 18007336	T SAILER 8-18	Supper	Supper	14.53	1.76	0.12	0.19	0.10738561	
765.7521	THAI CUISINE	T SAILER 8-18	Supper	Supper	14.67	1.78	0.12	0.19	0.10738561	
765.7521	THAI CUISINE	T SAILER 8-18	Supper	Supper	14.67	1.78	0.12	0.19	0.10738561	
765.7521	THAI CUISINE	T SAILER 8-18	Supper	Supper	14.67	1.78	0.12	0.19	0.10738561	
765.7521	SQ *FRESH HEALTHY C	T SAILER 8-18	Supper	Supper	17.35	2.10	0.12	0.23	0.10738561	
765.7521	APPLEBEES BOIS50250158	T SAILER 8-18	Supper	Supper	20.03	2.43	0.12	0.26	0.10738561	
765.7521	CAFE ZUPAS - BOISE MALL	T SAILER 8-18	Supper	Supper	26.24	3.18	0.12	0.34	0.10738561	
973.7521	INTERSTATE A B PIZZA	P DEEDE 10-18	Lunch for Ohio City Mailing	Ohio Cities Lunch	70.51	9.87	0.14	1.06	0.10738561	(1.06) 1/
967.7521	QDOBA 2330	V KUNZ 10-18	CRM recertification	CRM at CRM course/self	5.13	0.72	0.14	0.08	0.10738561	
967.7521	CRU WINE BAR DEN	V KUNZ 10-18	CRM - return trip home	Dinner at airport	17.04	2.39	0.14	0.26	0.10738561	
972.7521	PARADISE #2238 BOI	C MAGRABI 10-18	Food/Drink	Food/Drink	4.34	0.79	0.18	0.08	0.10738561	(0.08) 1/
972.7521	GREENACRES OF NORT	C MAGRABI 10-18	Food/Drink	Food/Drink	26.94	4.89	0.18	0.53	0.10738561	(0.53) 1/
972.7521	GREENACRES OF NORT	C MAGRABI 10-18	Food/Drink/Groceries	Food/Drink/Groceries	36.55	6.63	0.18	0.71	0.10738561	(0.71) 1/
972.7521	COURTYARD BY MARRIOTT	C MAGRABI 10-18	Food/Drink	Food/Drink	40.00	7.26	0.18	0.78	0.10738561	(0.78) 1/
764.7521	OUTSIDERS BAR & GRILL	L PFENNIG 10-18	BSE Alliance Program Rollout	Lunch	23.48	6.60	0.28	0.71	0.10738561	
764.7521	OUTSIDERS BAR & GRILL	L PFENNIG 10-18	BSE Alliance Program Rollout	Lunch	1.09	-	-	-	0.10738561	
767.7521	DANS SUPERMARKET 3128	V LOESCH 10-18	Purchasing/AP meeting	joint p2p meeting	11.85	1.74	0.15	0.19	0.10738561	(0.19) 2/
981.7521	STONEHOME BREWING COMPAN	J VOLLMER 10-18	Meeting with Deloitte	Audit Discussion	40.00	5.60	0.14	0.60	0.10738561	
983.7521	STONEHOME BREWING COMPAN	J VOLLMER 10-18	Meal	Farewell to Donna Genora	230.00	32.20	0.14	3.46	0.10738561	(3.46) 1/
975.7521	EMBASSY SUITES DWNTWN	J VOLLMER 10-18	Food-Beverages	Analyst Tour	339.76	47.57	0.14	5.11	0.10738561	(5.11) 1/
981.7521	CHICAGO CUT STEAKHOUSE	J VOLLMER 10-18	Meal	Banking Dinner split 50/50 with PNC	440.00	61.60	0.14	6.61	0.10738561	
972.7521	DANS SUPERMARKET 3128	B KADRMAS 10-18	Welcome back party for Shane	Drinks - lunch	21.26	3.86	0.18	0.41	0.10738561	(0.41) 1/
972.7521	CAFE OLE TOWNE SQU	B KADRMAS 10-18	Trip to Boise	Dinner	32.00	5.80	0.18	0.62	0.10738561	(0.62) 2/
972.7521	IDAHO PIZZA COMPANY OVERL	B KADRMAS 10-18	Trip to Boise	Lunch	36.00	6.53	0.18	0.70	0.10738561	(0.70) 2/
972.7521	MONGOLIAN BISTRO	B KADRMAS 10-18	Trip to Boise	Lunch	42.00	7.62	0.18	0.82	0.10738561	(0.82) 2/
972.7521	BANGKOK THAI RESTAURANT	B KADRMAS 10-18	Trip to Boise	Lunch	62.00	11.25	0.18	1.21	0.10738561	(1.21) 2/
972.7521	LEGENDS SPORTS PUB AND GR	B KADRMAS 10-18	Trip to Boise	Dinner	70.00	12.70	0.18	1.36	0.10738561	(1.36) 2/
972.7521	TWIN PEAKS	B KADRMAS 10-18	Trip to Boise	Dinner	98.00	17.78	0.18	1.91	0.10738561	(1.91) 2/
972.7521	RED ROBIN NO 220	B KADRMAS 10-18	Trip to Boise	Lunch	120.93	21.94	0.18	2.36	0.10738561	(2.36) 2/
972.7521	INTERSTATE A B PIZZA	B KADRMAS 10-18	Welcome back party for Shane	Lunch	350.00	63.49	0.18	6.82	0.10738561	(6.82) 1/
770.7521	MACKENZIE RIVER GRILL & P	K PETERSON 10-18	Credit on disputed charge	charge on last month log	(10.49)	(2.73)	0.26	(0.29)	0.10738561	0.29 2/
770.7521	MACKENZIE RIVER GRILL & P	K PETERSON 10-18	disputed charge	charge on last month log	82.49	21.51	0.26	2.31	0.10738561	(2.31) 2/
970.7521	LANDERS SHELL	N FERDERER 10-18	HRIS Demo Mtg	Lunch	59.98	9.03	0.15	0.97	0.10738561	
970.7521	DUNN BROS COFFEE	N FERDERER 10-18	HRIS Demo Mtg	Lunch	74.50	11.22	0.15	1.20	0.10738561	
990.7521	DANS SUPERMARKET 3128	N FERDERER 10-18	MPC Meeting	Snacks	7.48	1.05	0.14	0.11	0.10738561	(0.11) 1/
990.7521	JIMMY JOHNS - 1964 - E	N FERDERER 10-18	Special N&G Comt Mtg	Lunch	33.69	4.72	0.14	0.51	0.10738561	
990.7521	DUNN BROS COFFEE	N FERDERER 10-18	Luncheon Meeting with Lazard	Lunch	53.38	7.47	0.14	0.80	0.10738561	
760.7521	LANDERS SHELL	N FERDERER 10-18	HR Meeting	Luncheon	112.05	15.69	0.14	1.68	0.10738561	
990.7521	LANDERS SHELL	N FERDERER 10-18	Employee Lunch with Dave	Luncheon	121.40	17.00	0.14	1.83	0.10738561	
990.7521	PANERA BREAD #601837	N FERDERER 10-18	MPC Meeting	Lunch	157.64	22.07	0.14	2.37	0.10738561	
990.7521	SQ *DAKOTAS BEST G	N FERDERER 10-18	Coffee for MDUR Building	10 cases of regular coffee	650.00	91.00	0.14	9.77	0.10738561	(9.77) 1/
984.7521	DOUBLETREE HOTEL	C FONG 10-18	Lobbyist Mtg	Beverage/Snack	4.00	0.56	0.14	0.06	0.10738561	(0.06) 1/
984.7521	RED LION INN	C FONG 10-18	WA Newspaper Publishers Assn	Snack/Beverage	5.00	0.70	0.14	0.08	0.10738561	(0.08) 1/
984.7521	MARRIOTT ATL MARQUIS F	C FONG 10-18	AGA/INGAA/APGA Comms Trng	Beverages	9.08	1.13	0.14	0.12	0.10738561	(0.12) 1/
984.7521	MARRIOTT ATL MARQUIS F	C FONG 10-18	AGA/INGAA/APGA Comms Trng	Lunch	18.50	2.59	0.14	0.28	0.10738561	(0.28) 1/
979.7521	CRICKETS AND KAJU SUSHI	C FONG 10-18	AGA/NWGA Mtg-Idaho	Dinner	26.20	3.67	0.14	0.39	0.10738561	(0.39) 1/
984.7521	MARRIOTT ATL MARQUIS F	C FONG 10-18	AGA/INGAA/APGA Comms Trng	Dinner	31.05	4.35	0.14	0.47	0.10738561	(0.47) 1/
984.7521	HYATT REGENCY ATLANTA F&	C FONG 10-18	AGA/INGAA/APGA Comms Trng	Dinner	38.58	5.40	0.14	0.58	0.10738561	(0.58) 1/
984.7521	COWICHE CANYON KITCHEN	C FONG 10-18	WA Newspaper Publishers Assn	Dinner	39.46	5.52	0.14	0.59	0.10738561	(0.59) 2/
979.7521	BEVERLYS	C FONG 10-18	AGA/NWGA Mtg-Idaho	Dinner	55.11	7.72	0.14	0.83	0.10738561	(0.83) 1/
979.7521	CITY BREW COFFEE CB17	C FONG 10-18	MDUR Community Day Wrap Up Mt	Refreshments	57.84	8.10	0.14	0.87	0.10738561	(0.87) 1/
984.7521	WALKERSINC	C FONG 10-18	Govt Affairs Mtg	Dinner	154.50	21.63	0.14	2.32	0.10738561	
984.7521	DOUBLETREE HOTEL	C FONG 18	Lobbyist Mtg-Billings MT	Meals	3,158.27	442.16	0.14	47.48	0.10738561	(47.48) 2/
970.7521	DUNN BROS COFFEE	J HIRNING 9-18	BST	Lunch	159.75	22.37	0.14	2.40	0.10738561	
965.7521	IHOP 1772 00017723	S SCOTT 10-18	Meal while traveling	Lunch	11.47	0.76	0.07	0.08	0.10738561	
965.7521	PANERA BREAD #601882	S SCOTT 10-18	Meal while traveling	Lunch	13.22	0.88	0.07	0.09	0.10738561	
965.7521	DERAIL OREGON TRAIL CAFE	S SCOTT 10-18	Meal while traveling	Dinner	13.97	0.92	0.07	0.10	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
965.7521	APPLEBEES POCA50250141	S SCOTT 10-18	Meal while traveling	Dinner	27.51	1.82	0.07	0.20	0.10738561	
982.7521	KOBES JAPANESE CUISINE	J ZINS 10-18	Lean Six-Sigma Training	Lunch	58.20	6.94	0.12	0.75	0.10738561	
982.7521	JIMMY JOHNS - 1964 - E	J ZINS 10-18	Lean Six-Sigma Training	Lunch	60.73	7.24	0.12	0.78	0.10738561	
990.7521	FRENCH MEADOW BAKY MSP	D GOODIN 10-18	MUI Annual Mtg - Minneapolis	Breakfast	12.89	1.80	0.14	0.19	0.10738561	
984.7521	CARIBOU COFFEE CO #122	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	2.95	0.41	0.14	0.04	0.10738561	(0.04) 1/
984.7521	HUDSONNEWS ST1197	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	3.16	0.44	0.14	0.05	0.10738561	(0.05) 1/
984.7521	STARBUCKS STORE 18830	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	5.23	0.73	0.14	0.08	0.10738561	(0.08) 1/
984.7521	CARIBOU COFFEE CO #122	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	6.26	0.88	0.14	0.09	0.10738561	(0.09) 1/
984.7521	STARBUCKS STORE 11361	L LUEDER 10-18	MUI Annual Meeting MSP	Food	9.89	1.38	0.14	0.15	0.10738561	
984.7521	BLAZE PIZZA- FARGO	L LUEDER 10-18	NDPC Annual Meeting Fargo	Food	13.33	1.87	0.14	0.20	0.10738561	
984.7521	BLAZE PIZZA- FARGO	L LUEDER 10-18	MUI Annual Meeting MSP	Food	13.55	1.90	0.14	0.20	0.10738561	
984.7521	DAIRY QUEEN MSP	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	13.85	1.94	0.14	0.21	0.10738561	(0.21) 1/
984.7521	CULVERS OF ALEXAND	L LUEDER 10-18	MUI Annual Meeting MSP	Food	14.90	2.09	0.14	0.22	0.10738561	
984.7521	PETRO STOPPING 61 GAS	L LUEDER 10-18	NDPC Annual Meeting Fargo	Food	15.36	2.15	0.14	0.23	0.10738561	
984.7521	WALGREENS #9063	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	16.20	2.27	0.14	0.24	0.10738561	(0.24) 1/
984.7521	NEW ORLEANS AIRPORT	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	29.46	4.12	0.14	0.44	0.10738561	(0.44) 1/
984.7521	LA CARRETA MEXICAN RESTAU	L LUEDER 10-18	NDPC Annual Meeting Fargo	Meal	36.81	5.15	0.14	0.55	0.10738561	
984.7521	EMBASSY SUITES 6300 STEA	L LUEDER 10-18	MUI Annual Meeting MSP	Food	41.46	5.80	0.14	0.62	0.10738561	
984.7521	THE WALRUS	L LUEDER 10-18	Media Engagement	Food	47.72	6.68	0.14	0.72	0.10738561	(0.72) 2/
984.7521	MONTELEONE CAROSEL LNG	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	56.25	7.88	0.14	0.85	0.10738561	(0.85) 1/
970.7521	DANS SUPERMARKET 3128	B TAYLOR 10-18	Candy	Recruiting UMary and UTTC Career Fairs	23.41	3.28	0.14	0.35	0.10738561	(0.35) 1/
977.7521	SAMS CLUB #4933	J MCMILLAN 10-18	Breakfast Meeting	Breakfast provided for CyberCon discussion	30.40	2.36	0.08	0.25	0.10738561	
977.7521	BWW 3844 BISMARCK ND	J GROSSMAN 10-18	CyberCon2018	BSC student mentoring	19.69	1.53	0.08	0.16	0.10738561	(0.16) 2/
965.7521	DANS SUPERMARKET 3128	D BURDOLSKI 10-18	farewell for Cody	Cody A	13.98	0.93	0.07	0.10	0.10738561	(0.10) 1/
965.7521	GREAT HARVEST BREA	D BURDOLSKI 10-18	meal	lunch	26.72	1.77	0.07	0.19	0.10738561	
965.7521	SUSHIYA	D BURDOLSKI 10-18	meal	lunch	34.73	2.30	0.07	0.25	0.10738561	
965.7521	PANCHEROS MEXICAN GRILL -	D BURDOLSKI 10-18	Team food	lunch	102.29	6.77	0.07	0.73	0.10738561	
990.7521	SAMS CLUB #4933	R ROERICK 10-18	2018 United Way Wrapup	Breakfast items for UW Wrapup	7.98	1.12	0.14	0.12	0.10738561	
990.7521	SAMS CLUB #4933	R ROERICK 10-18	2018 United Way Wrapup	Breakfast items for UW Wrapup	37.68	5.28	0.14	0.57	0.10738561	
970.7521	COUNTRY HOUSE DELI	A ROSS 10-18	working lunch - HRIS RFI	discuss submissions for new system	85.01	12.80	0.15	1.37	0.10738561	
965.7521	MCDONALDS F36330	M ESCOBAR 10-18	Lunch	Travel to Yakima	5.94	0.39	0.07	0.04	0.10738561	(0.04) 2/
965.7521	J & J MINI MART	M ESCOBAR 10-18	Snacks	Travel to Bend	8.48	0.56	0.07	0.06	0.10738561	(0.06) 1/
965.7521	DEL TACO #784	M ESCOBAR 10-18	Lunch	Travel to Bend	12.36	0.82	0.07	0.09	0.10738561	(0.09) 2/
965.7521	POPEYES	M ESCOBAR 10-18	Lunch	Travel to Yakima	12.64	0.84	0.07	0.09	0.10738561	(0.09) 2/
965.7521	SQ "HEATHER HENNEOU	M ESCOBAR 10-18	Snacks	Travel to Bend	13.20	0.87	0.07	0.09	0.10738561	(0.09) 1/
965.7521	RALPHS RED APPLE	M ESCOBAR 10-18	Lunch	Travel to Bremerton	13.79	0.91	0.07	0.10	0.10738561	(0.10) 2/
965.7521	TA SEATTLE EAST #176 F	M ESCOBAR 10-18	Lunch	Travel to Seattle	14.04	0.93	0.07	0.10	0.10738561	(0.10) 2/
965.7521	THE SUNRISE AT BOARDMAN D	M ESCOBAR 10-18	Breakfest	Traveling to Bend	18.14	1.20	0.07	0.13	0.10738561	(0.13) 2/
965.7521	IHOP 664	M ESCOBAR 10-18	Breakfest	Travel from Seattle	23.54	1.56	0.07	0.17	0.10738561	(0.17) 2/
965.7521	BOBS TEXAS T BONE	M ESCOBAR 10-18	Dinner	Travel to Bend	24.95	1.65	0.07	0.18	0.10738561	(0.18) 2/
965.7521	SPOK	M ESCOBAR 10-18	Dinner	Travel To Bend	30.68	2.03	0.07	0.22	0.10738561	(0.22) 2/
965.7521	UBER EATS 725CM	M ESCOBAR 10-18	Dinner	Travel to Bremerton	30.72	2.03	0.07	0.22	0.10738561	(0.22) 2/
965.7521	BLACKSMITH RESTAURAN	M ESCOBAR 10-18	Dinner	Travel to Bend	40.00	2.65	0.07	0.28	0.10738561	(0.28) 2/
761.7521	AMZN MKTP US*MT0ZD4MC2	D BAUER 10-18	Thank you for Lisa at KR	She worked on ACA files	28.97	-	-	-	0.10738561	
760.7521	SAMSClub #4933	D BAUER 10-18	PR/HR Lunch	Qtrly Group Lunch	19.98	2.80	0.14	0.30	0.10738561	
760.7521	BRUNOS PIZZA	D BAUER 10-18	PR/HR Lunch	Qtrly Group Lunch	276.99	38.78	0.14	4.16	0.10738561	
984.7521	CINCINNATI 0138A	A BLESSUM 10-18	CSG safety meeting - Cincy	Meal	6.96	0.97	0.14	0.10	0.10738561	(0.10) 1/
984.7521	WOK AND ROLL	A BLESSUM 10-18	CSG safety meeting - Cincy	Meal	9.46	1.32	0.14	0.14	0.10738561	(0.14) 1/
984.7521	WOK AND ROLL	A BLESSUM 10-18	CSG safety meeting - Cincy	Meal	13.96	1.95	0.14	0.21	0.10738561	(0.21) 1/
984.7521	DANS SUPERMARKET 3128	A BLESSUM 10-18	Chamber leadership event	Snacks	32.73	4.58	0.14	0.49	0.10738561	(0.49) 1/
984.7521	AC HOTELS BY MARRIOTT	A BLESSUM 10-18	CSG safety meeting - Cincy	Meal	103.50	14.49	0.14	1.56	0.10738561	(1.56) 1/
765.7521	CHICK-FIL-A #03380	K KAPSCH 8-18	CC&B 2.6 Upgrade Meal	CC&B 2.6 Upgrade Meal	19.11	2.31	0.12	0.25	0.10738561	
765.7521	DANS SUPERMARKET 3125	K KAPSCH 8-18	Team Breakfast	Team Breakfast	12.82	1.55	0.12	0.17	0.10738561	
765.7521	THE LITTLE COTTAGE CAFE	K KAPSCH 8-18	Team Breakfast	Team Breakfast	20.00	2.42	0.12	0.26	0.10738561	
765.7521	SQ "BEARSCAT BAKEHO	K KAPSCH 8-18	Team Breakfast	Team Breakfast	22.00	2.66	0.12	0.29	0.10738561	
765.7521	MACKENZIE RIVER GRILL & P	K KAPSCH 9-18	Team Lunch - Eric Sellers	Team Lunch - Eric Sellers	75.08	9.09	0.12	0.98	0.10738561	
975.7521	BLAZE PIZZA- FARGO	E LEAR 10-18	MUI conference travel	lunch	11.40	1.60	0.14	0.17	0.10738561	
968.7521	EXXONMOBIL 48022115	T JENSEN 10-18	MDU SCADA Collaboration	Meal	0.97	0.09	0.09	0.01	0.10738561	
968.7521	CHEVRON 0208445	T JENSEN 10-18	MDU SCADA Collaboration	Meal	0.99	0.09	0.09	0.01	0.10738561	
968.7521	EXXONMOBIL 46925210	T JENSEN 10-18	MDU SCADA Collaboration	Meal	1.93	0.18	0.09	0.02	0.10738561	
968.7521	KENNEWICK RANCH & HOME	T JENSEN 10-18	MDU SCADA Collaboration	Meal	2.01	0.18	0.09	0.02	0.10738561	
968.7521	CARLS JR #1100141	T JENSEN 10-18	MDU SCADA Collaboration	Meal	4.87	0.45	0.09	0.05	0.10738561	
968.7521	CHEVRON 0208859	T JENSEN 10-18	MDU SCADA Collaboration	Meal	5.08	0.47	0.09	0.05	0.10738561	
968.7521	CARLS JR #1100141	T JENSEN 10-18	MDU SCADA Collaboration	Meal	6.40	0.59	0.09	0.06	0.10738561	
968.7521	CARLS JR #1100141	T JENSEN 10-18	MDU SCADA Collaboration	Meal	7.04	0.64	0.09	0.07	0.10738561	
968.7521	LOVE S COUNTRY00003723	T JENSEN 10-18	MDU SCADA Collaboration	Meal	8.38	0.77	0.09	0.08	0.10738561	
968.7521	CARLS JR #1100141	T JENSEN 10-18	MDU SCADA Collaboration	Meal	9.96	0.91	0.09	0.10	0.10738561	
968.7521	TAQUERIA EL SAZON KENNEWI	T JENSEN 10-18	MDU SCADA Collaboration	Meal	11.35	1.04	0.09	0.11	0.10738561	
968.7521	CARLS JR #1100141	T JENSEN 10-18	MDU SCADA Collaboration	Meal	13.01	1.19	0.09	0.13	0.10738561	
968.7521	SQ "EL FAT CAT GRIL	T JENSEN 10-18	MDU SCADA Collaboration	Meal	13.22	1.21	0.09	0.13	0.10738561	
968.7521	HONGS MONGOLIAN	T JENSEN 10-18	MDU SCADA Collaboration	Meal	14.00	1.28	0.09	0.14	0.10738561	
968.7521	RED ROBIN NO 231	T JENSEN 10-18	MDU SCADA Collaboration	Meal	20.00	1.83	0.09	0.20	0.10738561	
968.7521	SQ "PORTERS REAL B	T JENSEN 10-18	MDU SCADA Collaboration	Meal	20.02	1.83	0.09	0.20	0.10738561	
968.7521	MASALA INDIAN CUISINE	T JENSEN 10-18	MDU SCADA Collaboration	Meal	24.96	2.29	0.09	0.25	0.10738561	
968.7521	THAI CITY RESTAURANT	T JENSEN 10-18	MDU SCADA Collaboration	Meal	38.83	3.56	0.09	0.38	0.10738561	
968.7521	BELLA ITALIA	T JENSEN 10-18	MDU SCADA Collaboration	Meal	42.29	3.87	0.09	0.42	0.10738561	
977.7521	CULVERS OF FARGO	R PRAIRIE 10-18	Visit to Corporate Office	Lunch Meal	9.12	0.71	0.08	0.08	0.10738561	
977.7521	PANCHEROS MEXICAN GRI	R PRAIRIE 10-18	Visit to Corporate Office	Evening Meal	9.57	0.74	0.08	0.08	0.10738561	
977.7521	CULVERS OF FARGO	R PRAIRIE 10-18	Visit to Corporate Office	Lunch Meal	11.60	0.90	0.08	0.10	0.10738561	
977.7521	CRACKER BARREL #447 BISMA	R PRAIRIE 10-18	Visit to Corporate Office	Evening Meal	12.24	0.95	0.08	0.10	0.10738561	
977.7521	TEXAS ROADHOUSE 2232	R PRAIRIE 10-18	Visit to Corporate Office	Evening Meal	12.89	1.00	0.08	0.11	0.10738561	
977.7521	JIMMY JOHNS - 1964	R PRAIRIE 10-18	Visit to Corporate Office	Evening Meal	14.07	1.09	0.08	0.12	0.10738561	
977.7521	NARDELLOS PIZZA	R PRAIRIE 10-18	Visit to Corporate Office	Lunch Meal	14.24	1.10	0.08	0.12	0.10738561	
982.7521	BAR GERNIKA	D BOESE 9-18	Boise Data center audit	Dyke Boese	30.44	3.63	0.12	0.39	0.10738561	
982.7521	TWIN PEAKS	D BOESE 9-18	Boise Data Center Audit	Dyke Boese	31.46	3.75	0.12	0.40	0.10738561	
982.7521	COUNTRY DONUTS-CLVR	D BOESE 9-18	Boise employee job well done	All EIT employees in Boise	36.66	4.37	0.12	0.47	0.10738561	
982.7521	DAIRY QUEEN #17268	D BOESE 9-18	Project Celebration	All EIT C & I	45.95	5.48	0.12	0.59	0.10738561	(0.59) 1/
982.7521	GOODWOOD BARBECUE COMPANY	D BOESE 9-18	Boise Data center audit	Dyke Boese Tom Harris	51.43	6.13	0.12	0.66	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
982.7521	BANGKOK THAI RESTAURANT	D BOESE 9-18	Boise Data Center Audit	Dyke Boese, Alan Braden, Jenna Braden, Christian M	64.06	7.64	0.12	0.82	0.10738561	
982.7521	GRAMERCY PARK PIZZA AND G	D BOESE 9-18	Boise employee job well done	Dyke Boese, Alan Braden, Jenna Braden, Christian M	88.57	10.56	0.12	1.13	0.10738561	(1.13) 1/
982.7521	CHEESECAKE BOISE	D BOESE 9-18	Boise Data Center Audit	Dyke Boese, Tom Harris, Cody Nelson, Jason Bold	183.28	21.85	0.12	2.35	0.10738561	
982.7521	FLYING PIE PIZZARIA FAIRV	D BOESE 9-18	Boise employee job well done	All EIT employees in Boise	284.63	33.93	0.12	3.64	0.10738561	
975.7521	HILTON PALMER HOUSE	D SENGEL 10-18	Meals & Entertainment	IR Trip, DA Davidson Conference	10.70	1.50	0.14	0.16	0.10738561	
975.7521	GODFATHERS A MSP	D SENGEL 10-18	IR Trip	DA Davidson	13.42	1.88	0.14	0.20	0.10738561	
975.7521	ALE WORKS LLC	D SENGEL 10-18	Department Lunch	Work anniversary celebrations	112.84	15.80	0.14	1.70	0.10738561	(1.70) 1/
977.7521	HARDEES OF MOORHEAD	J ARDOLINO 10-18	Meal	Lunch	9.64	0.75	0.08	0.08	0.10738561	
977.7521	HARDEES #251 - AL	J ARDOLINO 10-18	Meal	Lunch	9.76	0.76	0.08	0.08	0.10738561	
977.7521	MCDONALDS F34928	J ARDOLINO 10-18	Meal	Breakfast	10.89	0.84	0.08	0.09	0.10738561	
977.7521	NARDELLOS PIZZA	J ARDOLINO 10-18	Meal	Lunch	16.01	1.24	0.08	0.13	0.10738561	
977.7521	DENNYS #6240 18007336	J ARDOLINO 10-18	Meal	Dinner	18.71	1.45	0.08	0.16	0.10738561	
977.7521	STADIUM SPORTS BAR & LODG	J ARDOLINO 10-18	Meal	Lunch	20.13	1.56	0.08	0.17	0.10738561	
977.7521	JIMMY JOHNS # 1442	J ARDOLINO 10-18	Meal	Dinner	21.11	1.64	0.08	0.18	0.10738561	
977.7521	TEXAS ROADHOUSE 2232	J ARDOLINO 10-18	Meal	Dinner	23.41	1.81	0.08	0.19	0.10738561	
977.7521	DOMINOS 1872	J ARDOLINO 10-18	Meal	Dinner	26.89	2.08	0.08	0.22	0.10738561	
982.7521	HILTON PORTLAND FB	J PAIST 10-18	Meeting w/ RKruse CSG	Restaurant / App	19.95	2.38	0.12	0.26	0.10738561	(0.26) 1/
983.7521	DUNN BROS COFFEE	S BARTH 10-18	Meals-MDUR	Training	288.74	40.42	0.14	4.34	0.10738561	
970.7521	EVERYTHING COCA-COLA LAS	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	1.75	0.26	0.15	0.03	0.10738561	(0.03) 1/
970.7521	PLANET DAILIES	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	8.58	1.29	0.15	0.14	0.10738561	(0.14) 1/
970.7521	CINNABON A LAS	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	9.18	1.38	0.15	0.15	0.10738561	(0.15) 1/
970.7521	SLOANS ICE CREAM	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	10.01	1.51	0.15	0.16	0.10738561	(0.16) 1/
970.7521	EARL OF SANDWICH	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	11.34	1.71	0.15	0.18	0.10738561	(0.18) 1/
970.7521	COSMOPOLITAN PIZZERIA	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	11.50	1.73	0.15	0.19	0.10738561	(0.19) 1/
970.7521	MCDONALDS M5645 OF NV	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	12.61	1.90	0.15	0.20	0.10738561	(0.20) 1/
970.7521	CHEESECAKE LAS VEGAS	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	27.22	4.10	0.15	0.44	0.10738561	(0.44) 1/
970.7521	CHEESECAKE LAS VEGAS	M JORGENSEN 10-18	Retirement Plan Conference	conference in Las Vegas	32.50	4.89	0.15	0.53	0.10738561	(0.53) 1/
967.7521	MINNEAPOLIS AIRPORT	J JEFFERS 10-18	Meal	Annual Captive Meeting	18.66	2.61	0.14	0.28	0.10738561	
967.7521	CHILUS DTW	J JEFFERS 10-18	Meal	Annual Captive Meeting	22.00	3.08	0.14	0.33	0.10738561	
967.7521	HILTON BURLINGTON	J JEFFERS 10-18	Breakfast	Annual Captive Meeting	24.00	3.36	0.14	0.36	0.10738561	
984.7521	STARBUCKS STORE 11361	T HUBER 10-18	Photography trip Dickinson	Used for meal	10.67	1.49	0.14	0.16	0.10738561	
984.7521	SUBWAY 00635797	T HUBER 10-18	Photography trip Dickinson	Used for meal	47.58	6.66	0.14	0.72	0.10738561	
970.7521	- JIMMY JOHNS # 1442 -	C TATE 10-18	Working Lunch - Bonnie	ND SHRM Debrief Mtg	8.36	1.26	0.15	0.14	0.10738561	(0.14) 2/
970.7521	- JIMMY JOHNS # 1442 -	C TATE 10-18	Working Lunch - Terese	ND SHRM Debrief Mtg	8.36	1.26	0.15	0.14	0.10738561	(0.14) 2/
970.7521	- JIMMY JOHNS # 1442 -	C TATE 10-18	Working Lunch - Jackie	ND SHRM Debrief Mtg	9.39	1.41	0.15	0.15	0.10738561	(0.15) 2/
970.7521	- JIMMY JOHNS # 1442 -	C TATE 10-18	Working Lunch - Roxanne	ND SHRM Debrief Mtg	9.71	1.46	0.15	0.16	0.10738561	(0.16) 2/
763.7521	- EXXONMOBIL 48084404	L MATTSON 10-18	Fleet Department Meeting	Service Anniversary	8.55	0.44	0.05	0.05	0.10738561	(0.05) 1/
763.7521	- EXXONMOBIL 48084404	L MATTSON 10-18	Fleet Department Meeting	Service Anniversary	8.57	0.44	0.05	0.05	0.10738561	(0.05) 1/
763.7521	- EXXONMOBIL 48084404	L MATTSON 10-18	Fleet Department Meeting	Service Anniversary	8.57	0.44	0.05	0.05	0.10738561	(0.05) 1/
763.7521	- EXXONMOBIL 48084404	L MATTSON 10-18	Fleet Department Meeting	Service Anniversary	8.57	0.44	0.05	0.05	0.10738561	(0.05) 1/
763.7521	- EXXONMOBIL 48084404	L MATTSON 10-18	Fleet Department Meeting	Service Anniversary	0.30	-	-	-	0.10738561	
763.7521	- EXXONMOBIL 48084404	L MATTSON 10-18	Fleet Department Meeting	Service Anniversary	0.30	-	-	-	0.10738561	
763.7521	- EXXONMOBIL 48084404	L MATTSON 10-18	Fleet Department Meeting	Service Anniversary	0.30	-	-	-	0.10738561	
763.7521	- EXXONMOBIL 48084404	L MATTSON 10-18	Fleet Department Meeting	Service Anniversary	0.30	-	-	-	0.10738561	
956.7521	JIMMY JOHNS - 1964	C ZIEGLER 10-18	PowerPlan Lease Training	Training	115.44	12.50	0.11	1.34	0.10738561	
978.7521	WAL-MART #3648	S BEROGAN 10-18	Employee Meeting	Treats-Breck's Welcome Party	11.88	1.66	0.14	0.18	0.10738561	(0.18) 1/
763.7521	SPITFIRE	M BAHM 11-18	Supper	Dakota Bodies Inspections	35.28	1.82	0.05	0.20	0.10738561	
763.7521	SPITFIRE	M BAHM 11-18	Supper	Dakota Bodies Inspections	1.24	-	-	-	0.10738561	
984.7521	BROADWAY GRILL AND TAVERN	A BLESSUM 11-18	Meal	ET&D Partnership discussion	33.95	4.75	0.14	0.51	0.10738561	
762.7521	MCDONALDS F36622	B ALLEN 11-18	Breakfast	ARI Conference	13.82	2.47	0.18	0.27	0.10738561	
762.7521	NT - IKES MSP	B ALLEN 11-18	Supper	ARI Conference	136.09	24.36	0.18	2.62	0.10738561	
983.7521	STONEHOME BREWING COMPAN	S BARTH 11-18	Meal	Tax Director Candidate	166.59	23.32	0.14	2.50	0.10738561	
965.7521	TACO JOHNS 9913	D BURDOLSKI 11-18	meal	lunch	39.23	2.60	0.07	0.28	0.10738561	
982.7521	PASTIME CLUB & STEAKHOUSE	E HOPE 11-18	MDU Wind Farms lunch	Installation of Poseidon CMS	45.99	5.48	0.12	0.59	0.10738561	(0.59) 2/
982.7521	THEE GARAGE	E HOPE 11-18	MDU Wind Farms Dinner	Installation of Poseidon CMS	48.48	5.78	0.12	0.62	0.10738561	(0.62) 2/
982.7521	BISTRO 1100	E HOPE 11-18	Bismarck Dinner	Director dinner during board week	198.90	23.71	0.12	2.55	0.10738561	
980.7521	AUSTIN AIRPORT-F&B	K HOURIGAN 11-18	ACC Conference-Training	Meal	15.40	2.16	0.14	0.23	0.10738561	
980.7521	AUSTIN AIRPORT-F&B	K HOURIGAN 11-18	ACC Conference-Training	Meal	24.21	3.39	0.14	0.36	0.10738561	
762.7521	JIMMY JOHNS - 1964	D FISCHER 11-18	P2P working Lunch	Basware	183.94	32.93	0.18	3.54	0.10738561	
977.7521	3 - LOU MALNATIS PIZZERIA	D NELSON 11-18	Meal	Also Dennis Burdolski's meal.	35.00	2.71	0.08	0.29	0.10738561	
982.7521	GRAZERS BURGER AND BEER	M WRAY 11-18	Wind Farm Site Visit	Site Visit	44.83	5.34	0.12	0.57	0.10738561	(0.57) 2/
982.7521	INTERSTATE A B PIZZA	J ZINS 11-18	Lunch	ECM Meeting	36.15	4.31	0.12	0.46	0.10738561	
972.7521	STARBUCKS STORE 11361	A BRADEN 11-18	breakfast	2018 DR Test	5.64	1.02	0.18	0.11	0.10738561	
972.7521	670 FLIGHT STOP	A BRADEN 11-18	lunch	2018 DR Test	7.57	1.37	0.18	0.15	0.10738561	
972.7521	MCDONALDS F13573	A BRADEN 11-18	breakfast	2018 DR Test	11.33	2.06	0.18	0.22	0.10738561	
972.7521	STARBUCKS STORE 11361	A BRADEN 11-18	breakfast	2018 DR Test	13.60	2.47	0.18	0.27	0.10738561	
972.7521	PANERA BREAD #601837	A BRADEN 11-18	dinner	2018 DR Test	16.33	2.96	0.18	0.32	0.10738561	
972.7521	KROLLS DINER NORTH	A BRADEN 11-18	breakfast	2018 DR Test	16.68	3.03	0.18	0.33	0.10738561	
972.7521	TEXAS ROADHOUSE 2232	A BRADEN 11-18	dinner	2018 DR Test	22.33	4.05	0.18	0.43	0.10738561	
972.7521	LONGHORN STEAK0055574	A BRADEN 11-18	dinner	2018 DR Test	26.03	4.72	0.18	0.51	0.10738561	
972.7521	LONGHORN STEAK0055574	A BRADEN 11-18	dinner	2018 DR Test	26.44	4.80	0.18	0.52	0.10738561	
974.7521	FOOD DUDES DELIVERY	A DELZER 10-18	3Q18 Overtime Meal	Employee Dinner	31.55	4.42	0.14	0.47	0.10738561	
974.7521	KOBES JAPANESE CUISINE	A DELZER 10-18	2Q18 Employee Apprec Lunch	Employee Lunch	128.00	17.92	0.14	1.92	0.10738561	(1.92) 1/
767.7521	- DUNS SUPERMARKET 3125	V LOESCH 11-18	Gift Cards	PNC program incentive	179.75	26.35	0.15	2.83	0.10738561	(2.83) 2/
767.7521	DUNS SUPERMARKET 3128	V LOESCH 11-18	Lunch Meeting	PNC program	183.94	26.97	0.15	2.90	0.10738561	(2.90) 2/
978.7521	HARDROCK MAIN & ABBEY	A KRAFT 11-18	Dinner - Jebro PIO	1024	55.38	-	-	-	0.10738561	
978.7521	TCBY DIA-CONC B	K REINKE 11-18	1233-ILB-Loy Clark Site Visit	1233-ILB-Loy Clark Site Visit-Breakfast	7.29	-	-	-	0.10738561	
978.7521	KRACKY MCGEES	F MORRELL 11-18	Breakfast 1024 Jebro Inv	1024	10.04	-	-	-	0.10738561	
978.7521	STARBUCKS STORE 24661	F MORRELL 11-18	Breakfast 1024 Jebro Inv	1024	14.18	-	-	-	0.10738561	
978.7521	LOVES TRAVEL S00004796	F MORRELL 11-18	Lunch 1024 Jebro Inv	1024	20.52	-	-	-	0.10738561	
978.7521	UPSTREAM BREWING COMPANY	F MORRELL 11-18	Dinner 1024 Jebro Inv	1024	56.68	-	-	-	0.10738561	
978.7521	STARBUCKS STORE 14371	F MORRELL 11-18	Breakfast 1233 CSG ILB	1233	4.75	-	-	-	0.10738561	
978.7521	7-ELEVEN 37939	F MORRELL 11-18	Drinks 1233 CSG ILB	1233	6.98	-	-	-	0.10738561	
978.7521	CARIBOU COFFEE	F MORRELL 11-18	Breakfast 1233 CSG ILB	1233	10.56	-	-	-	0.10738561	
978.7521	TST* PORTLAND ROASTING CO	F MORRELL 11-18	Breakfast 1233 CSG ILB	1233	11.27	-	-	-	0.10738561	
978.7521	SHELL OIL 57443151006	F MORRELL 11-18	Drinks 1233 CSG ILB	1233	17.87	-	-	-	0.10738561	
978.7521	HAYDEN S LAKE FRONT GRILL	F MORRELL 11-18	Dinner 1233 CSG ILB	1233	26.00	-	-	-	0.10738561	
978.7521	OLD SPAGHETTI FACTORY 42	F MORRELL 11-18	Lunch 1233 CSG ILB	1233	31.98	-	-	-	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
978.7521	HOT SEAT BAR AND GRILL	F MORRELL 11-18	Lunch 1233 CSG ILB	1233	32.85	-	-	-	0.10738561	
978.7521	IZUMI JAPANESE STEAKHOUSE	F MORRELL 11-18	Dinner 1233 CSG ILB	1233	60.00	-	-	-	0.10738561	
978.7521	HAYDEN S LAKE FRONT GRILL	F MORRELL 11-18	Dinner 1233 CSG ILB	1233	63.00	-	-	-	0.10738561	
978.7521	77 PORTLAND CITY GRILL	F MORRELL 11-18	Dinner 1233 CSG ILB	1233	64.70	-	-	-	0.10738561	
968.7521	PP*LAPORTEBRUN	B SCHMITT 11-18	Walla Walla GC	Walla Walla GC Backup Control Room	15.36	1.41	0.09	0.15	0.10738561	(0.15) 2/
977.7521	JIMMY JOHNS - 1964	T WALKER 11-18	lunch for some EIT staff	lunch	47.81	3.71	0.08	0.40	0.10738561	
982.7521	TOASTED FROG OF BISMARCK	T WALKER 11-18	2018 cybercon	Appreciation meal	177.65	21.18	0.12	2.27	0.10738561	(2.27) 1/
761.7521	BRUNOS PIZZA	D BAUER 11-18	Meal for PRSS Dept	during short holiday week	127.32	-	-	-	0.10738561	
764.7521	MESA VERDE LOUNGE	L PFENNIG 11-18	Business Services Meetings	Lunch	14.68	4.13	0.28	0.44	0.10738561	
764.7521	LUCKY FINS GRILL	L PFENNIG 11-18	Business Services Meetings	Dinner	51.71	14.54	0.28	1.56	0.10738561	
764.7521	MESA VERDE LOUNGE	L PFENNIG 11-18	Business Services Meetings	Lunch	0.68	-	-	-	0.10738561	
764.7521	LUCKY FINS GRILL	L PFENNIG 11-18	Business Services Meetings	Dinner	2.40	-	-	-	0.10738561	
975.7521	HILTON HOTELS	D SENER 11-18	Breakfast	Investor relations conference	52.66	7.37	0.14	0.79	0.10738561	(0.79) 2/
972.7521	DANS SUPERMARKET 3128	B KADRMAS 11-18	DR Test week	Lunch	35.01	6.35	0.18	0.68	0.10738561	
972.7521	JIMMY JOHNS - 1964	B KADRMAS 11-18	DR Test week	Lunch	80.00	14.51	0.18	1.56	0.10738561	
972.7521	JIMMY JOHNS - 1964	B KADRMAS 11-18	DR Test week	Lunch	80.00	14.51	0.18	1.56	0.10738561	
972.7521	BRUNOS PIZZA	B KADRMAS 11-18	DR Test week	Lunch	196.82	35.70	0.18	3.83	0.10738561	
972.7521	JOHNNY CARINOS ITALIAN	S WOTHE 11-18	Lunch	Lunch while Alan was in from Boise	43.26	7.85	0.18	0.84	0.10738561	(0.84) 2/
974.7521	GRAND JUNCTION	A GRIFFIN 11-18	Working lunch	Meal	55.28	7.74	0.14	0.83	0.10738561	
979.7521	CITY BREW COFFEE CB17	C FONG 11-18	LEC/Lobbyist Mtg	Refreshments	30.05	4.21	0.14	0.45	0.10738561	(0.45) 1/
979.7521	JOHNNY CARINOS ITALIAN	C FONG 11-18	Discuss PA assistance	Lunch	32.19	4.51	0.14	0.48	0.10738561	
979.7521	JOHNNY CARINOS ITALIAN	C FONG 11-18	Election Sessions	Dinner	72.97	10.22	0.14	1.10	0.10738561	
990.7521	SQ *BUTTERHORN	D KUNTZ 11-18	Dinner	New Director	82.95	11.61	0.14	1.25	0.10738561	
990.7521	DANS SUPERMARKET 3128	N FERDERER 11-18	Boardroom Meetings	Soda	28.70	4.02	0.14	0.43	0.10738561	(0.43) 1/
990.7521	JIMMY JOHNS - 1964	N FERDERER 11-18	Compensation Discussions	Lunch	37.64	5.27	0.14	0.57	0.10738561	
990.7521	LANDERS SHELL	N FERDERER 11-18	MPC/Earnings Conf Call	Lunch	258.13	36.14	0.14	3.88	0.10738561	
987.7521	TACO DEL MAR 300012740	N FERDERER 11-18	EIT Black Hills OT Assessment	Lunch	467.75	65.49	0.14	7.03	0.10738561	
990.7521	SQ *DAKOTAS BEST G	N FERDERER 11-18	Coffee for MDUR Building	Coffee	650.00	91.00	0.14	9.77	0.10738561	(9.77) 1/
981.7521	HILTON URBAN TAVERN	J VOLLMER 11-18	Beverages	EET Meeting	27.30	3.82	0.14	0.41	0.10738561	(0.41) 1/
983.7521	JOHNNY CARINOS ITALIAN	J VOLLMER 11-18	Meal	Tax Director Candidate	70.00	9.80	0.14	1.05	0.10738561	
765.7521	STARBUCKS STORE 11361	D RAPLEY 10-18	coffee for supervisors	coffee	17.09	2.07	0.12	0.22	0.10738561	(0.22) 1/
765.7521	STARBUCKS STORE 11361	D RAPLEY 10-18	coffee for supervisors	coffee	17.52	2.12	0.12	0.23	0.10738561	(0.23) 1/
765.7521	CHIPOTLE ONLINE	D RAPLEY 10-18	EIT luncheon	National IT Day celebration	358.90	43.46	0.12	4.67	0.10738561	(4.67) 1/
978.7521	HAMPTON INN SIOUX FALL	S BEROGAN 11-18	Meal - Sweetman	Meal - Sweetman	1278	-	-	-	0.10738561	
978.7521	FLY N BUY	S BEROGAN 11-18	Food - Sweetman	Food - Sweetman	1278	-	-	-	0.10738561	
978.7521	SKYDINE SIOUX FALLS	S BEROGAN 11-18	Food - Sweetman	Food - Sweetman	1278	-	-	-	0.10738561	
978.7521	OUTBACK 4210	S BEROGAN 11-18	Food - Sweetman	Food - Sweetman	1278	-	-	-	0.10738561	
978.7521	HUDSONNEWS ST1104	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
978.7521	SHELL OIL 57446204802	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
978.7521	RESIDENCE INN	S BEROGAN 11-18	Dinner - ILB	Dinner - ILB	1223	-	-	-	0.10738561	
978.7521	SHERATON UNIVERSAL HOTEL	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
978.7521	FLY N BUY	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
978.7521	WETZEL'S PRETZEL	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
978.7521	ONTARIO AIRPORT	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
978.7521	ISLANDS RESTAURANT 044	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
978.7521	SHAMROCKS MESQUITE FIRED	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
978.7521	BUBBA GUMP HOLLYWOOD	S BEROGAN 11-18	Food - ILB	Food - ILB	1233	-	-	-	0.10738561	
982.7521	FLY N BUY	J PAIST 11-18	Paist Bismarck Trip RPA	Paist Lunch	10.66	1.27	0.12	0.14	0.10738561	
982.7521	ALE WORKS LLC	J PAIST 11-18	Paist Bismarck Trip RPA	Paist McMillon Hope Dinner	19.35	2.31	0.12	0.25	0.10738561	
982.7521	BOISE AIRPORT	J PAIST 11-18	Paist Boise Promapp Training	Paist Lunch	20.96	2.50	0.12	0.27	0.10738561	(0.27) 2/
982.7521	PDX LAURELWOOD A1	J PAIST 11-18	Paist Boise Promapp Training	Paist Lunch	22.70	2.71	0.12	0.29	0.10738561	(0.29) 2/
982.7521	ELWAYS	J PAIST 11-18	Paist Bismarck Trip RPA	Paist Dinner	56.44	6.73	0.12	0.72	0.10738561	
982.7521	RADISSON HOTELS	J PAIST 11-18	Paist Bismarck Trip RPA	Room Service	80.92	9.65	0.12	1.04	0.10738561	
982.7521	PANERA BREAD #601837	J PAIST 11-18	Paist Bismarck Trip RPA	Working Lunch Paist/ISG	101.15	12.06	0.12	1.30	0.10738561	
971.7521	SAMS CLUB #4933	W KISSE 11-18	MDUR Quarterly Meeting	Sams Club Beverages	29.51	3.57	0.12	0.38	0.10738561	(0.38) 1/
990.7521	HILTON SAN FRANCISCO FB	D GOODIN 11-18	EET Financial Forum	Breakfast	16.28	2.28	0.14	0.24	0.10738561	(0.24) 1/
990.7521	HILTON HOTELS	D GOODIN 11-18	EET Financial Forum	Dinner	34.30	4.80	0.14	0.52	0.10738561	(0.52) 1/
990.7521	BROADWAY GRILL AND TAVERN	D GOODIN 11-18	Discuss Employee Appraisal	Business Lunch	36.71	5.14	0.14	0.55	0.10738561	
990.7521	PP*FIREFLOUR	D GOODIN 11-18	Discuss Utility Operations	Business Lunch	37.25	5.22	0.14	0.56	0.10738561	
990.7521	BARLETT HALL	D GOODIN 11-18	EET Financial Forum	Lunch	63.13	8.84	0.14	0.95	0.10738561	(0.95) 1/
984.7521	FINNENGANS EASY	L LUEDER 11-18	Pipeline Safety Mtg Louisiana	Food	33.43	4.68	0.14	0.50	0.10738561	(0.50) 1/
763.7521	FLY N BUY	L MATTSOON 11-18	Bell Electric Trip	Breakfast	6.84	0.35	0.05	0.04	0.10738561	
763.7521	MCDONALDS F37224	L MATTSOON 11-18	Bell Electric Trip	Lunch	9.07	0.47	0.05	0.05	0.10738561	
763.7521	FLY N BUY	L MATTSOON 11-18	Bell Electric Trip	Breakfast	0.24	-	-	-	0.10738561	
763.7521	MCDONALDS F37224	L MATTSOON 11-18	Bell Electric Trip	Lunch	0.32	-	-	-	0.10738561	
763.7521	MCDONALDS F12576	J WENTZ 11-18	Lunch	Sweetman meeting	6.42	0.33	0.05	0.04	0.10738561	
763.7521	RPS BISMARCK AIRPORT	J WENTZ 11-18	parking	Bell meeting	7.97	0.41	0.05	0.04	0.10738561	
763.7521	MSP TERM F CAMDEN	J WENTZ 11-18	Supper	Bell meeting	16.69	0.86	0.05	0.09	0.10738561	
763.7521	SUBWAY 00313254	J WENTZ 11-18	Lunch	Wagner Body meeting	20.20	1.04	0.05	0.11	0.10738561	
763.7521	RPS BISMARCK AIRPORT	J WENTZ 11-18	Parking	ARI Conference	23.91	1.24	0.05	0.13	0.10738561	
763.7521	MINNEAPOLIS AIRPORT	J WENTZ 11-18	Breakfast	Wagner Body meeting	27.89	1.44	0.05	0.15	0.10738561	
763.7521	W 12TH ST POURHOUSE AND K	J WENTZ 11-18	Lunch	Sweetman meeting	31.44	1.63	0.05	0.18	0.10738561	
763.7521	SQ *BOGARTS SMOKEHOUSE	J WENTZ 11-18	Lunch	Bell meeting	39.73	2.05	0.05	0.22	0.10738561	
763.7521	M MOGGERS BREWERY	J WENTZ 11-18	Supper	Bell Meeting	105.02	5.43	0.05	0.58	0.10738561	
763.7521	HAMPTON INN INDIANA	J WENTZ 11-18	hotel	Wagner Body meeting	134.62	6.96	0.05	0.75	0.10738561	
763.7521	HAMPTON INN SL WSTPORT	J WENTZ 11-18	hotel	Bell meeting	135.62	7.01	0.05	0.75	0.10738561	
763.7521	HAMPTON INN SIOUX FALL	J WENTZ 11-18	hotel	Sweetman meeting	191.71	9.91	0.05	1.06	0.10738561	
763.7521	MCDONALDS F12576	J WENTZ 11-18	Lunch	Sweetman meeting	0.23	-	-	-	0.10738561	
763.7521	RPS BISMARCK AIRPORT	J WENTZ 11-18	parking	Bell meeting	0.28	-	-	-	0.10738561	
763.7521	MSP TERM F CAMDEN	J WENTZ 11-18	Supper	Bell meeting	0.59	-	-	-	0.10738561	
763.7521	SUBWAY 00313254	J WENTZ 11-18	Lunch	Wagner Body meeting	0.71	-	-	-	0.10738561	
763.7521	RPS BISMARCK AIRPORT	J WENTZ 11-18	Parking	ARI Conference	0.84	-	-	-	0.10738561	
763.7521	MINNEAPOLIS AIRPORT	J WENTZ 11-18	Breakfast	Wagner Body meeting	0.98	-	-	-	0.10738561	
763.7521	W 12TH ST POURHOUSE AND K	J WENTZ 11-18	Lunch	Sweetman meeting	1.10	-	-	-	0.10738561	
763.7521	SQ *BOGARTS SMOKEHOUSE	J WENTZ 11-18	Lunch	Bell meeting	1.40	-	-	-	0.10738561	
763.7521	M MOGGERS BREWERY	J WENTZ 11-18	Supper	Bell Meeting	3.69	-	-	-	0.10738561	
763.7521	HAMPTON INN INDIANA	J WENTZ 11-18	hotel	Wagner Body meeting	4.73	-	-	-	0.10738561	
763.7521	HAMPTON INN SL WSTPORT	J WENTZ 11-18	hotel	Bell meeting	4.77	-	-	-	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
763.7521	HAMPTON INN SIOUX FALL	J WENTZ 11-18	hotel	Sweetman meeting	6.74	-	-	-	0.10738561	
956.7521	JOHNNY CARINOS ITALIAN	C WETSCH 10-18	Lunch with Team Member	ERP Team Member Lunch	23.86	2.58	0.11	0.28	0.10738561	
956.7521	APPLEBEES 964440600025	C WETSCH 10-18	Lunch with Team Member	ERP Team Member Lunch	32.78	3.55	0.11	0.38	0.10738561	
967.7521		J JEFFERS CC LOG	J JEFFERS CC LOG		72.87	10.20	0.14	1.10	0.10738561	(1.10) 3/
765.7521	BLARNEY STONE PUB	S GILMORE 10-18	Managers Meeting	Quarterly Suprv	61.83	7.49	0.12	0.80	0.10738561	
765.7521	HU HOT BISMARK	S GILMORE 10-18	Managers Meeting	Quarterly Suprv	65.44	7.92	0.12	0.85	0.10738561	
765.7521	MONGOLIAN BISTRO	D RALEY 11-18	lunch for Brent Arnold	Brent leaving IT and going to Operations	51.14	6.19	0.12	0.66	0.10738561	(0.66) 1/
765.7521	FAMOUS DAVES #3080	K KAPSCH 11-18	IT Dev Presentations Lunch	IT Dev Presentations Lunch	273.25	33.09	0.12	3.55	0.10738561	
974.7521	BOIESHAKER COFFEE CO	A DELZER 11-18	Third Quarter Employee Coffee	Third Quarter Employee Coffee	27.22	3.81	0.14	0.41	0.10738561	
765.7521	SBARROS B CONC SEA	K EDWARDS 11-18	Lunch - TS conference	Return from ThoughtSpot conference	5.71	0.69	0.12	0.07	0.10738561	(0.41) 1/
765.7521	CARIBOU COFFEE CO #122	K EDWARDS 11-18	Breakfast - TS conference	Return from ThoughtSpot conference	10.50	1.27	0.12	0.14	0.10738561	
956.7521	JOHNNY CARINOS ITALIAN	C WETSCH 11-18	Interview Lunch	Lunch with EAM Team and Candidate	55.14	5.97	0.11	0.64	0.10738561	
984.7521	SIP MUNCH MORE - 422	M HANSON 12-18	Dinner	Media Relations Conference - D.C.	26.55	3.72	0.14	0.40	0.10738561	
984.7521	CAPITOL CITY BREWING DWIN	M HANSON 12-18	Dinner	Media Relations Conference - D.C.	41.75	5.85	0.14	0.63	0.10738561	
970.7521	BLARNEY STONE PUB	A ROSS 12-18	Department Christmas	celebration	335.96	50.60	0.15	5.43	0.10738561	(5.43) 1/
981.7521	HAPPY LANDING RESTAURANT	J VOLLMER 12-18	Meal	Employee Mtg-Boise-diverted to Twin Falls-Foggy	65.00	9.10	0.14	0.98	0.10738561	(0.98) 2/
981.7521	MCGRATHS FISH HOU	J VOLLMER 12-18	Meal	Employee Meeting	170.00	23.80	0.14	2.56	0.10738561	
981.7521	LUCIANOS ITALIAN R	J VOLLMER 12-18	Meal	Employee Meeting	188.00	26.32	0.14	2.83	0.10738561	
981.7521	LU LU CRAFT BAR & KI	J VOLLMER 12-18	Meal	Employee Meeting	240.00	33.60	0.14	3.61	0.10738561	
765.7521	SHELL OIL 57445630007	V TERZIC 10-18	meals	bismarck trip	2.12	0.26	0.12	0.03	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 10-18	meals	bismarck trip	2.15	0.26	0.12	0.03	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 10-18	meals	bismarck trip	2.15	0.26	0.12	0.03	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 10-18	meals	bismarck trip	3.23	0.39	0.12	0.04	0.10738561	
765.7521	MCDONALDS F18176	V TERZIC 10-18	meals	bismarck trip	3.23	0.39	0.12	0.04	0.10738561	
765.7521	PP'DUTCHBROSBO	V TERZIC 10-18	meals	bismarck trip	6.00	0.73	0.12	0.08	0.10738561	
765.7521	MONGOLIAN BISTRO	V TERZIC 10-18	meals	ops steering committee	7.90	0.96	0.12	0.10	0.10738561	
765.7521	PP'DUTCHBROSBO	V TERZIC 10-18	meals	ops steering committee	11.00	1.33	0.12	0.14	0.10738561	
765.7521	LEGENDS SPORTS PUB AND GR	V TERZIC 10-18	meals	Danielle Dev reorg discussion	12.05	1.46	0.12	0.16	0.10738561	
765.7521	DANS SUPERMARKET 3128	V TERZIC 10-18	meals	bismarck trip	14.38	1.74	0.12	0.19	0.10738561	
765.7521	MONGOLIAN BISTRO	V TERZIC 10-18	meals	ops steering committee	18.79	2.28	0.12	0.24	0.10738561	
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 10-18	meals	web services discussion	30.12	3.65	0.12	0.39	0.10738561	
765.7521	MASALA BISTRO	V TERZIC 10-18	meals	ops/PIM re-org	30.40	3.68	0.12	0.40	0.10738561	
765.7521	STADIUM SPORTS BAR & LODG	V TERZIC 10-18	meals	bismarck trip	36.50	4.42	0.12	0.47	0.10738561	
765.7521	BLARNEY STONE PUB	V TERZIC 10-18	meals	bismarck trip	38.22	4.63	0.12	0.50	0.10738561	
765.7521	KOBES JAPANESE CUISINE	V TERZIC 10-18	meals	bismarck trip	39.09	4.73	0.12	0.51	0.10738561	
765.7521	STADIUM SPORTS BAR & LODG	V TERZIC 10-18	meals	bismarck trip	43.75	5.30	0.12	0.57	0.10738561	
765.7521	SCHLOTZSKYS 1762	V TERZIC 10-18	meals	bismarck trip	61.32	7.43	0.12	0.80	0.10738561	
765.7521	PP*FIREFLOUR	V TERZIC 10-18	meals	bismarck trip	94.81	11.48	0.12	1.23	0.10738561	
765.7521	LA GARRETA MEXICAN RESTAU	V TERZIC 10-18	meals	bismarck trip	97.19	11.77	0.12	1.26	0.10738561	
765.7521	BLARNEY STONE PUB	V TERZIC 10-18	meals	bismarck trip	147.31	17.84	0.12	1.92	0.10738561	
765.7521	BROADWAY GRILL AND TAVERN	V TERZIC 10-18	meals	bismarck trip	167.74	20.31	0.12	2.18	0.10738561	
765.7521	JIMMY JOHNS - 2163 - E	S GILMORE 11-18	EIT Boise	Presentation Lunch for 25	245.39	29.72	0.12	3.19	0.10738561	(3.19) 2/
983.7521	HARRAHS GUY FIERI	S BARTH 12-18	Meal	Deloitte Training	27.19	3.81	0.14	0.41	0.10738561	
972.7521	KOBES JAPANESE CUISINE	B KADRMAS 12-18	Lunch	Alan in town	63.00	11.43	0.18	1.23	0.10738561	
972.7521	INTERSTATE A B PIZZA	B KADRMAS 12-18	Lunch	x-mas party	160.00	29.02	0.18	3.12	0.10738561	(3.12) 1/
972.7521	BWW 3844 BISMARCK ND	B KADRMAS 12-18	Lunch	30 years of service lunch	170.04	30.85	0.18	3.31	0.10738561	(3.31) 1/
765.7521	STATIONWESTBARANDGRILL	K KAPSCH 12-18	Lunch	Lunch Fit Interview	51.30	6.21	0.12	0.67	0.10738561	
765.7521	THE WALRUS	K KAPSCH 12-18	Lunch	Lunch	58.31	7.06	0.12	0.76	0.10738561	
765.7521	BLARNEY STONE PUB	K KAPSCH 12-18	Team Lunch	Team Lunch	105.15	12.73	0.12	1.37	0.10738561	
765.7521	INTERSTATE A B PIZZA	K KAPSCH 12-18	IT Dev Presentations Lunch	IT Dev Presentations Lunch	162.75	19.71	0.12	2.12	0.10738561	
765.7521	INTERSTATE A B PIZZA	K KAPSCH 12-18	IT Presentation Meal	IT Presentation Meal	162.75	19.71	0.12	2.12	0.10738561	
762.7521	DANS SUPERMARKET 3128	D FISCHER 12-18	Beverages & Snacks	Coupa Use case meeting	59.94	10.73	0.18	1.15	0.10738561	(1.15) 1/
762.7521	INTERSTATE A B PIZZA	D FISCHER 12-18	Lunch	Coupa Use case meeting	141.51	25.33	0.18	2.72	0.10738561	
965.7521	POPEYES # 2362	D BURDOLSKI 12-18	meal	lunch	9.55	0.63	0.07	0.07	0.10738561	
965.7521	SQ *MAD MAC	D BURDOLSKI 12-18	meal	lunch	21.56	1.43	0.07	0.15	0.10738561	
965.7521	TWIGS BISTRO AND MARTI	D BURDOLSKI 12-18	meal	lunch	57.97	3.84	0.07	0.41	0.10738561	
765.7521	JIMMY JOHNS - 2163 - E	S GILMORE 12-18	EIT Technical Presentations	For ~25 people	277.75	33.64	0.12	3.61	0.10738561	
978.7521	FRIDAYS_AM_BAR #0852	F MORRELL 12-18	Lunch 1028 CSG WSE INV	1028	29.95	-	-	-	0.10738561	
978.7521	OUTBACK 4478	F MORRELL 12-18	Dinner 1028 CSG WSE INV	1028	39.62	-	-	-	0.10738561	
978.7521	OUTBACK 4478	F MORRELL 12-18	Dinner 1028 CSG WSE INV	1028	41.70	-	-	-	0.10738561	
763.7521	BUFFALO WILD WINGS	J WENTZ 12-18	Lunch	MDU Billings Visit	27.30	1.41	0.05	0.15	0.10738561	(0.15) 2/
763.7521	BUFFALO WILD WINGS	J WENTZ 12-18	Lunch	MDU Billings Visit	0.96	-	-	-	0.10738561	
977.7521	JIMMY JOHNS - 1964	T WALKER 12-18	Lunch meeting	IT leaders	106.98	8.29	0.08	0.89	0.10738561	
982.7521	THE WALRUS	T WALKER 12-18	Meeting with mike and tom	Discuss pmo	52.24	6.23	0.12	0.67	0.10738561	
982.7521	THE RITZ CARLTON AMLA	T WALKER 12-18	Hotel stay for event	And meals	77.41	9.23	0.12	0.99	0.10738561	(0.99) 1/
968.7521	LEGENDS SPORTS PUB AND GR	R KUTZLER 12-18	Lunch Boise LNG Plant visit	Ron Kutzler	25.09	2.30	0.09	0.25	0.10738561	(0.25) 2/
968.7521	LEGENDS SPORTS PUB AND GR	R KUTZLER 12-18	Lunch Boise LNG Plant visit	Ron Kutzler	28.64	2.62	0.09	0.28	0.10738561	(0.28) 2/
968.7521	GOODWOOD BARBECUE COMPANY	R KUTZLER 12-18	Lunch Boise LNG Plant visit	Ron Kutzler	33.28	3.05	0.09	0.33	0.10738561	(0.33) 2/
968.7521	RED ROBIN NO 231	R KUTZLER 12-18	Lunch Kennewick GO Visit	Ron Kutzler, Brian Schmitt, and Eric Hope	40.72	3.73	0.09	0.40	0.10738561	(0.40) 2/
968.7521	AZTECA MEXICAN REST	R KUTZLER 12-18	Lunch Kennewick GO Visit	Ron Kutzler, Brian Schmitt, and Eric Hope	59.58	5.46	0.09	0.59	0.10738561	(0.59) 2/
972.7521	SICKIES GARAGE - BISMARK	S WOTHE 12-18	Lunch	Lunch while Alan was in town from Boise	32.69	5.93	0.18	0.64	0.10738561	
982.7521	JOHNNY CARINOS ITALIAN	J ZINS 12-18	Lunch	Container solutions	33.99	4.05	0.12	0.43	0.10738561	
982.7521	KOBES JAPANESE CUISINE	J ZINS 12-18	Rosalie's retirement lunch	Rosalie's retirement lunch	226.58	27.01	0.12	2.90	0.10738561	(2.90) 1/
982.7521	THE GARDEN GRILL	E HOPE 12-18	Breakfast MDUG OT Trip	MDUG OT Assessments	14.06	1.68	0.12	1.81	0.10738561	
982.7521	LEGENDS SPORTS PUB AND GR	E HOPE 12-18	Dinner MDUG OT Trip	MDUG OT Assessments	19.85	2.37	0.12	0.25	0.10738561	
982.7521	LEGENDS SPORTS PUB AND GR	E HOPE 12-18	Dinner MDUG OT Trip	MDUG OT Assessments	28.22	3.36	0.12	0.36	0.10738561	
982.7521	GOODWOOD BARBECUE COMPANY	E HOPE 12-18	Dinner MDUG OT Trip	MDUG OT Assessments	35.09	4.18	0.12	0.45	0.10738561	
982.7521	1 MONGOLIAN BBQ	E HOPE 12-18	Lunch MDUG OT Trip	MDUG OT Assessments	43.83	5.22	0.12	0.56	0.10738561	
982.7521	IDAHO PIZZA COMPANY NAMPA	E HOPE 12-18	lunch at LNG Plant	MDUG OT Assessments	124.87	14.88	0.12	1.60	0.10738561	
990.7521	SQ *DAKOTAS BEST G	N FERDERER 12-18	Coffee	MDU Resources Building	650.00	91.00	0.14	9.77	0.10738561	(9.77) 1/
972.7521	WOODY CREEK BAKERY & C	B MORRISON 12-18	Meals	Garter Applications Summit	10.64	1.93	0.18	0.21	0.10738561	
972.7521	GORDON RAMSAY FISH&CHIPS	B MORRISON 12-18	Meals	Garter Applications Summit	16.23	2.94	0.18	0.32	0.10738561	
972.7521	FC EARL OF SANDWICH	B MORRISON 12-18	Meals	Garter Applications Summit	16.77	3.04	0.18	0.33	0.10738561	
972.7521	FC SMASHBURGER	B MORRISON 12-18	Meals	Garter Applications Summit	18.92	3.43	0.18	0.37	0.10738561	
972.7521	PRONTO BY GIADA	B MORRISON 12-18	Meals	Garter Applications Summit	23.63	4.29	0.18	0.46	0.10738561	
972.7521	PRONTO BY GIADA	B MORRISON 12-18	Meals	Garter Applications Summit	23.63	4.29	0.18	0.46	0.10738561	
984.7521	NOODLES & CO 132	A BLESSUM 12-18	Duro trip to Denver	Meal	8.89	1.24	0.14	0.13	0.10738561	
984.7521	COURTYARD CHERRY CREEK	A BLESSUM 12-18	Duro trip to Denver	Meal	12.63	1.77	0.14	0.19	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
984.7521	COURTYARD CHERRY CREEK	A BLESSUM 12-18	Duro trip to Denver	Meal	13.51	1.89	0.14	0.20	0.10738561	
984.7521	CANTINA GRILL B	A BLESSUM 12-18	Duro trip to Denver	Meal	19.72	2.76	0.14	0.30	0.10738561	
984.7521	THAI POT CAFE	A BLESSUM 12-18	Duro trip to Denver	Meal	21.77	3.05	0.14	0.33	0.10738561	
984.7521	BLUE PAN PIZZA	A BLESSUM 12-18	Duro trip to Denver	Meal	23.90	3.35	0.14	0.36	0.10738561	
984.7521	CORNER BAKERY 1618	A BLESSUM 12-18	Duro trip to Denver	Meal	37.93	5.31	0.14	0.57	0.10738561	
979.7521	HILTON GARDEN INN GDFK	C FONG 12-18	Greater ND Chamber Mtg	Breakfast	13.65	1.91	0.14	0.21	0.10738561	(0.21) 1/
979.7521	DANS SUPERMARKET 3128	C FONG 12-18	Business Meeting	Snacks	17.47	2.45	0.14	0.26	0.10738561	(0.26) 1/
979.7521	SQ "LAUGHING SUN BR	C FONG 12-18	MDUR Community Day	Thank You Event	170.04	23.81	0.14	2.56	0.10738561	(2.56) 1/
979.7521	SQ "LAUGHING SUN BR	C FONG 12-18	MDUR Community Day	Thank You Event	195.29	27.34	0.14	2.94	0.10738561	(2.94) 1/
761.7521	EXXONMOBIL 48084404	D BAUER 12-18	Meals for PRSS Payroll S	during busy Open Enrollment Week	37.64	-	-	-	0.10738561	
984.7521	STARBUCKS STORE 08992	L LUEDER 12-18	ESG Forum New York City	Coffee	5.93	0.83	0.14	0.09	0.10738561	
984.7521	WAL-MART #2033	L LUEDER 12-18	All MDUR Employee Meeting	Meeting Supplies	13.43	1.88	0.14	0.20	0.10738561	(0.09) 1/
984.7521	DUANE READE #14404	L LUEDER 12-18	ESG Forum New York City	Meal	17.86	2.50	0.14	0.27	0.10738561	
971.7521	TACO DEL MAR 300012740	W KISSE 12-18	Tacos Del Mar	Quarterly Employee Meeting	2,094.59	253.45	0.12	27.22	0.10738561	
971.7521	THE CORNER BAR	J EBERLE 12-18	WBI Baker IPT Install	Dinner with Tracy L	23.00	-	-	-	0.10738561	
971.7521	C AND N CAFE	J EBERLE 12-18	WBI Baker IPT Install	Lunch with Tracy L	36.67	-	-	-	0.10738561	
971.7521	PAPA JOHNS #2569	J EBERLE 12-18	EIT Network Lunch Meeting	Lunch for NOC Team	90.58	10.96	0.12	1.18	0.10738561	
765.7521	PP'DUTCHBROSBO	T SAILER 12-18	Breakfast	coffee	2.25	0.27	0.12	0.03	0.10738561	(0.03) 1/
765.7521	PP'DUTCHBROSBO	T SAILER 12-18	Breakfast	coffee	3.25	0.39	0.12	0.04	0.10738561	(0.04) 1/
765.7521	SQ "FRESH HEALTHY C	T SAILER 12-18	Supper	Supper	8.41	1.02	0.12	0.11	0.10738561	
765.7521	SQ "FRESH HEALTHY C	T SAILER 12-18	Supper	Supper	8.41	1.02	0.12	0.11	0.10738561	
765.7521	CAFE ZUPAS - BOISE MALL	T SAILER 12-18	Supper	Supper	9.53	1.15	0.12	0.12	0.10738561	
765.7521	CRACKER BARREL #359 BOISE	T SAILER 12-18	Supper	Supper	10.89	1.32	0.12	0.14	0.10738561	
765.7521	ALBERTSONS #0154	T SAILER 12-18	Lunch	Lunch	12.74	1.54	0.12	0.17	0.10738561	
765.7521	CAFE ZUPAS - BOISE MALL	T SAILER 12-18	Lunch	Lunch	14.29	1.73	0.12	0.19	0.10738561	
765.7521	APPLEBEES BOIS60250158	T SAILER 12-18	Lunch	Lunch	14.50	1.76	0.12	0.19	0.10738561	
765.7521	PP'DUTCHBROSBO	V TERZIC 11-18	leadership boise	LBA Interviews	6.00	0.73	0.12	0.08	0.10738561	(0.08) 2/
765.7521	PP'DUTCHBROSBO	V TERZIC 11-18	meals	Dev supv meeting	10.00	1.21	0.12	0.13	0.10738561	
765.7521	1 MONGOLIAN BBQ	V TERZIC 11-18	meals	Rate Study	28.58	3.46	0.12	0.37	0.10738561	
765.7521	KRISPY KREME #1290	V TERZIC 11-18	team treats	Tyler Jensen 5yr anniv	36.01	4.36	0.12	0.47	0.10738561	(0.47) 1/
765.7521	LEKU ONA	V TERZIC 11-18	Dinner with John Paist	RPA/promapp discussion	158.43	19.19	0.12	2.06	0.10738561	
765.7521	SQ "BEARSCAT BAKEHOUSE	V TERZIC 12-18	meals	treats for the Danielle's team	13.50	1.63	0.12	0.18	0.10738561	(0.18) 1/
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 12-18	meals	Danielle work anniv	20.43	2.47	0.12	0.27	0.10738561	(0.27) 1/
765.7521	BANGKOK THAI RESTAURANT	V TERZIC 12-18	meals	swirl app discussion with Danielle	20.43	2.47	0.12	0.27	0.10738561	
765.7521	JALAPENOS BAR AND GRILL	V TERZIC 12-18	meals	rate study / IGC rate case	25.18	3.05	0.12	0.33	0.10738561	(0.33) 2/
765.7521	ALBERTSONS #0154	V TERZIC 12-18	meals	team treats - Danielle work anniv	28.60	3.46	0.12	0.37	0.10738561	(0.37) 1/
765.7521	BOEX BOISE SANDWICHES	V TERZIC 12-18	meals	holiday treats for the team	32.09	3.89	0.12	0.42	0.10738561	(0.42) 1/
978.7521	OMNI ORLANDO BROADWAY DEL	J THORSON 12-18	Dinner-Training-Orlando FL	915-Dinner-CloudComputingConf.Training-Orlando FL	11.83	1.66	0.14	0.18	0.10738561	
978.7521	COSMIC RAYS STARLI	J THORSON 12-18	Dinner-Training-Orlando FL	915-Dinner-CloudComputingConf.Training-Orlando FL	18.20	2.55	0.14	0.27	0.10738561	
978.7521	OMNI ORLANDO DAVIDS CLUB	J THORSON 12-18	Dinner-Training-Orlando FL	915-Dinner-CloudComputingConf.Training-Orlando FL	21.00	2.94	0.14	0.32	0.10738561	
978.7521	OMNI ORLANDO DAVIDS CLUB	J THORSON 12-18	Dinner-Training-Orlando FL	915-Dinner-CloudComputingConf.Training-Orlando FL	28.00	3.92	0.14	0.42	0.10738561	
956.7521	INTERSTATE A B PIZZA	C WIETSC 12-18	Team Christmas Lunch	Lunch for the team	88.94	9.62	0.11	1.03	0.10738561	(1.03) 1/
765.7521	PANDA EXPRESS #1713	B CAMPBELL 12-18	AI Live Conference - Meal	Orlando, FL	10.81	1.31	0.12	0.14	0.10738561	(0.14) 2/
765.7521	LOEWS SAPPPIRE FALLS FB	B CAMPBELL 12-18	AI Live Conference - Meal	Orlando, FL	13.85	1.68	0.12	0.18	0.10738561	(0.18) 2/
765.7521	LOEWS SAPPPIRE FALLS FB	B CAMPBELL 12-18	AI Live Conference - Meal	Orlando, FL	30.00	3.63	0.12	0.39	0.10738561	(0.39) 2/
765.7521	LOEWS SAPPPIRE FALLS FB	B CAMPBELL 12-18	AI Live Conference - Meal	Orlando, FL	43.01	5.21	0.12	0.56	0.10738561	(0.56) 2/
970.7521	SQ "BREW N QUE	B STEFFES 12-18	Quarterly HR/Payroll Lunch	Catering	510.62	76.90	0.15	8.26	0.10738561	(8.26) 2/
765.7521	WM SUPERCENTER #2508	D RAPLEY 12-18	snacks for team	job well done/ Brent leaving	26.42	3.20	0.12	0.34	0.10738561	(0.34) 1/
765.7521	PANERA BREAD #601887	D RAPLEY 12-18	Lunch for EIT Boise Team	Technical Presentations	238.25	28.85	0.12	3.10	0.10738561	
765.7521	CAFE RIO BOISE	D RAPLEY 12-18	Lunch for EIT Boise Team	Technical Presentations	279.30	33.82	0.12	3.63	0.10738561	
770.7521	CRACKER BARREL #447 BISMA	J SAUTER 12-18	001js	Meal for new employee	44.17	11.52	0.26	1.24	0.10738561	(1.24) 1/
990.7521	STARBUCKS STORE 07890	D GOODIN 12-18	Wells Fargo Conference	Breakfast	8.27	1.16	0.14	0.12	0.10738561	
990.7521	STONEHOME BREWING COMPAN	D GOODIN 12-18	Discuss Flight Operations	Lunch Mtg	36.70	5.14	0.14	0.55	0.10738561	
990.7521	SEGOVIA RESTAURANT	D GOODIN 12-18	Wells Fargo Conference	Lunch	73.90	10.35	0.14	1.11	0.10738561	
990.7521	SQ "BUTTERHORN	D GOODIN 12-18	MPC Dinner w/ Spouses	Dinner	1,422.04	199.09	0.14	21.38	0.10738561	(21.38) 1/
765.7521		CORRECT MEALS AND EMPL BENEF 3			56.70	6.87	0.12	0.74	0.10738561	(0.74) 3/
970.7521		CORRECT MEALS AND EMPL BENEF 3			271.54	40.89	0.15	4.39	0.10738561	(4.39) 3/
970.7521		CORRECT MEALS AND EMPL BENEF 3			1,027.99	143.92	0.14	15.45	0.10738561	(15.45) 3/
990.7521		CORRECT MEALS AND EMPL BENEF 3			2,979.20	417.09	0.14	44.79	0.10738561	(44.79) 3/
982.7521	LA ISLA BONITA 2	J PAIST 12-18	Lunch w/ CSG ILB Tualatin	Lunch Paist Thonstad	28.98	3.45	0.12	0.37	0.10738561	(0.37) 1/
767.7521		CORRECT MEALS AND BENEFITS 4			(179.75)	(23.88)	0.05	(2.56)	0.10738561	2.56 3/
956.7521		CORRECT MEALS AND BENEFITS 4			(88.84)	(1.65)	0.05	(0.18)	0.10738561	0.18 3/
982.7521		CORRECT MEALS AND BENEFITS 4			(177.74)	(28.00)	0.12	(3.01)	0.10738561	3.01 3/
763.7521		CORRECT MEALS AND BENEFITS 4			(461.95)	(26.35)	0.15	(2.83)	0.10738561	2.83 3/
763.7521		CORRECT MEALS AND BENEFITS 4			(31.88)	(9.62)	0.11	(1.03)	0.10738561	1.03 3/
765.7521		CORRECT MEALS AND BENEFITS 4			(231.20)	(1.44)	0.07	(0.15)	0.10738561	0.15 3/
965.7521		CORRECT MEALS AND BENEFITS 4			(21.77)	(50.60)	0.15	(5.43)	0.10738561	5.43 3/
970.7521		CORRECT MEALS AND BENEFITS 4			(335.96)	(12.70)	0.18	(1.36)	0.10738561	1.36 3/
972.7521		CORRECT MEALS AND BENEFITS 4			(70.00)	(21.19)	0.12	(2.28)	0.10738561	2.28 3/
763.7521		CORRECT MEALS AND BENEFITS 4			(16.24)	-	-	-	0.10738561	
763.7521		CORRECT MEALS AND BENEFITS 4			(1.12)	-	-	-	0.10738561	
974.7521		CORRECT MEALS AND BENEFITS 4			(100.38)	(14.05)	0.14	(1.51)	0.10738561	1.51 3/
977.7521	Taco Johns	J GROSSMAN 12-17	Food	SIEM Meeting	(29.85)	(2.31)	0.08	(0.25)	0.10738561	
978.7521	Taco Del Mar	SPONSORING COMMITTEE,THE	GOVERNORS PRAYER BREAKFAST		220.00	30.58	0.14	3.28	0.10738561	(3.28) 1/
970.7521	Johnny Gibsons Market	M JORGENSEN 1-18	Meal	HR	109.44	16.77	0.15	1.77	0.10738561	
984.7521		L LUEDER 2-18	Supper, Tucson, AZ	Supper, Tucson, AZ, WEI Meeting	25.35	3.52	0.14	0.38	0.10738561	(0.38) 2/
970.7521		WBI ENERGY TRANSMISSION, INC.-	Acct 51166		49.59	6.89	0.14	0.74	0.10738561	(0.74) 1/
984.7521	Leann Chin	L LUEDER 3-18	Supper, Minneapolis	Supper, Minneapolis, Printing Annual Report	7.77	1.08	0.14	0.12	0.10738561	
984.7521	Ikea	L LUEDER 3-18	Supper, Minneapolis	Supper, Minneapolis, Printing Annual Report	8.58	1.19	0.14	0.13	0.10738561	
979.7521		KIWANIS CLUB OF BISMARCK	Breakfast fundraiser		70.00	9.73	0.14	1.04	0.10738561	(1.04) 1/
972.7521	Dan's SuperMARKET	C MAGRABI 4-18	Supermarket	Water	5.34	0.97	0.18	0.10	0.10738561	(0.10) 1/
972.7521	Dan's SuperMARKET	C MAGRABI 4-18	Supermarket	Water	7.98	1.45	0.18	0.16	0.10738561	(0.16) 1/
972.7521	Cracker Barrel	C MAGRABI 4-18	Restaurant	Lunch/Dinner	18.25	3.31	0.18	0.36	0.10738561	
972.7521	Cracker Barrel	C MAGRABI 4-18	Restaurant	Lunch/Dinner	25.00	4.53	0.18	0.49	0.10738561	
979.7521		NDACO	Sponsorship Event		1,500.00	208.50	0.14	22.39	0.10738561	(22.39) 1/
990.7521		WOODHOUSE RESTAURANT, THE	Shareholder meeting catering		4,316.65	600.01	0.14	64.43	0.10738561	
970.7521	The green Bean Coffeehouse	B STEFFES 5-18	SDSHRM	Lunch	10.70	1.61	0.15	0.17	0.10738561	
970.7521	Hickoks Bar	B STEFFES 5-18	SDSHRM	Dinner	24.74	3.73	0.15	0.40	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
984.7521	Fly N Buy	L LUEDER 5-18	Ceres Meeting, Boston	Coffee	5.38	0.75	0.14	0.08	0.10738561	(0.08) 1/
765.7521	Wendy's	E HAUGEN 5-18	Software development integrat	Software development integrations	9.00	1.09	0.12	0.12	0.10738561	
765.7521	CasaBlanca Cuban Grill	E HAUGEN 5-18	Software development integrat	Software development integrations	12.00	1.45	0.12	0.16	0.10738561	
765.7521	Thai Cuisine	E HAUGEN 5-18	Software development integrat	Software development integrations	15.00	1.81	0.12	0.19	0.10738561	
990.7521		BSC STUDENT FINANCE	6/19/18 NECE 335		472.46	65.67	0.14	7.05	0.10738561	(7.05) 2/
990.7521		BSC STUDENT FINANCE	6/20/18 NECE 335		693.61	96.41	0.14	10.35	0.10738561	(10.35) 2/
765.7521	Starbucks	D SCHMIDT 7-18	Breakfast	David Schmidt	11.50	1.39	0.12	0.15	0.10738561	
765.7521	Bardenay	D SCHMIDT 7-18	Lunch	David Schmidt	14.93	1.81	0.12	0.19	0.10738561	
765.7521	Buckhorn	D SCHMIDT 7-18	Lunch	David Schmidt	15.60	1.89	0.12	0.20	0.10738561	
765.7521	Sugar Lounge	D SCHMIDT 7-18	Appetizer & Drink	David Schmidt	34.30	4.15	0.12	0.45	0.10738561	(0.45) 1/
765.7521	Thirsty Bear	D SCHMIDT 7-18	Dinner	David Schmidt	60.44	7.32	0.12	0.79	0.10738561	
765.7521	Ginto	D SCHMIDT 7-18	Diner	David Schmidt	69.40	8.40	0.12	0.90	0.10738561	
765.7521	Absinthe	D SCHMIDT 7-18	Dinner	David Schmidt	111.14	13.46	0.12	1.45	0.10738561	
990.7521	Dave Goodin	D GOODIN 8-18	MT Governor's Cup	Beverages	20.00	2.80	0.14	0.30	0.10738561	(0.30) 1/
982.7521	Taco Johns Restaurant	J PAIST 8-18	Dept kickoff / RPA Review	Lunch, Paist Only	10.19	1.21	0.12	0.13	0.10738561	
982.7521	Quiznos Restaurant	J PAIST 8-18	Dept kickoff / RPA Review	Lunch, Paist Only	16.42	1.96	0.12	0.21	0.10738561	
982.7521	Blarney Stone Restaurant	J PAIST 8-18	Dept kickoff / RPA Review	Dinner, Paist Only	22.60	2.69	0.12	0.29	0.10738561	
982.7521	Toasted Frog Restaurant	J PAIST 8-18	Dept kickoff / RPA Review	Dinner, Paist Only	34.20	4.08	0.12	0.44	0.10738561	
982.7521	Hacienda El Tenampa	T HARRIS 9-18	Staff meetings proj reviews	Dinner	13.73	1.64	0.12	0.18	0.10738561	
987.7521	Peggy Link	P LINK 9-18	EIT Leader Summit	Dinner	355.35	49.75	0.14	5.34	0.10738561	
970.7521	Enerbase	B STEFFES 9-18	Food-bridge to Lunch & dinner	While traveling - career fair in Williston	8.28	1.25	0.15	0.13	0.10738561	(0.13) 2/
990.7521	Dave Goodin	D GOODIN 9-18	Idaho Governor's Cup	Beverages & Snacks	22.00	3.08	0.14	0.33	0.10738561	(0.33) 1/
764.7521	BRAT HAUS	C JOHNSON 9-18	UPMG DINNER	DINNER-CAROLYN	8.49	2.39	0.28	0.26	0.10738561	
764.7521	BRAT HAUS	C JOHNSON 9-18	UPMG DINNER	DINNER-CAROLYN	0.39	-	-	-	0.10738561	
990.7521		WATER PURITY, INC (CULLIGAN WA	2 5 GAL WATER		13.00	1.82	0.14	0.20	0.10738561	(0.20) 2/
990.7521		WATER PURITY, INC (CULLIGAN WA	MDU Resources		13.00	1.82	0.14	0.20	0.10738561	(0.20) 2/
990.7521		WATER PURITY, INC (CULLIGAN WA	2 5 GAL WATER		13.00	1.82	0.14	0.20	0.10738561	(0.20) 2/
984.7521	Central Grocery Company	L LUEDER 10-18	Pipeline Safety Mtg Louisiana	Food	16.76	2.35	0.14	0.25	0.10738561	(0.25) 1/
990.7521		FARMER BROS CO	ACCT 1659282		234.30	32.80	0.14	3.52	0.10738561	
990.7521		WATER PURITY, INC (CULLIGAN WA	MDU Resources		13.00	1.82	0.14	0.20	0.10738561	(0.20) 2/
956.7521		SIMS, STEVE	TRAVEL EXP		22.18	2.40	0.11	0.26	0.10738561	
990.7521		PEPSI BEVERAGES COMPANY			213.75	29.93	0.14	3.21	0.10738561	(3.21) 1/
978.7521	Hudson	S BEROGAN 11-18	Food - ILB	1233	10.07	-	-	-	0.10738561	
978.7521	Delaware North	S BEROGAN 11-18	Meal - ILB	1233	29.85	-	-	-	0.10738561	
990.7521		WATER PURITY, INC (CULLIGAN WA	MDU Resources		19.50	2.73	0.14	0.29	0.10738561	(0.29) 2/
990.7521		WATER PURITY, INC (CULLIGAN WA	2 5 GAL WATER		13.00	1.82	0.14	0.20	0.10738561	(0.20) 2/
984.7521		Marie Ann's Gourmet Kitchen	GOURMET GOODIE TRAYS		310.00	43.40	0.14	4.66	0.10738561	
984.7521		BSC STUDENT FINANCE	BEVERAGES FOR THE SUITE		148.00	20.72	0.14	2.23	0.10738561	(2.23) 1/
990.7521		WATER PURITY, INC (CULLIGAN WA			6.50	0.91	0.14	0.10	0.10738561	(0.10) 2/
990.7521		WATER PURITY, INC (CULLIGAN WA			32.50	4.55	0.14	0.49	0.10738561	(0.49) 2/
990.7521		WATER PURITY, INC (CULLIGAN WA	MDU Resources		6.50	0.91	0.14	0.10	0.10738561	(0.10) 2/
984.7523		BPW	GOLF TOURNAMENT		385.00	53.90	0.14	5.79	0.10738561	(5.79) 1/
984.7523		Correction for G/L Coding	Correct Doc PV 2012963		-125.00	-17.50	0.14	-1.88	0.10738561	1.88 3/
					124,033.22	16,536.25		1,776.09		(852.03)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

3/ Does not provide description

4/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 4/

Amount reallocated (698.18)

Amount to eliminate (153.86)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
956.7522	MANDALAY - ADV DEP	C WETSCH 3-18	Conference Hotel	Advanced Deposit	266.44	28.86	0.11	3.10	0.10738561	
760.7522	CIBO EXPRESS P4	A JONES 3-18	Taxi to Airport	SS Conference	33.07	4.60	0.14	0.49	0.10738561	
972.7522	HAMPTON INN & SUITES	B KADRMAS 4-18	Christian in Bismarck	Hotel	338.37	61.28	0.18	6.58	0.10738561	
764.7522	EXXONMOBIL 46909131	L PFENNIG 4-18	Rental Car Gas	Border States Gas Materials Implementation	0.32	-	-	-	0.10738561	
764.7522	RPS BISMARCK AIRPORT	L PFENNIG 4-18	Parking Fee	Border States Gas Materials Implementation	1.00	-	-	-	0.10738561	
764.7522	HILTON GARDEN INN	L PFENNIG 4-18	Lodging	Border States Gas Materials Implementation	2.69	-	-	-	0.10738561	
764.7522	ENTERPRISE RENT-A-CAR	L PFENNIG 4-18	Rental Car	Border States Gas Materials Implementation	3.80	-	-	-	0.10738561	
764.7522	EXXONMOBIL 46909131	L PFENNIG 4-18	Rental Car Gas	Border States Gas Materials Implementation	6.88	1.93	0.28	0.21	0.10738561	
764.7522	HOLIDAY INN YAKIMA	L PFENNIG 4-18	Lodging	Border States Gas Materials Implementation	6.93	-	-	-	0.10738561	
764.7522	RPS BISMARCK AIRPORT	L PFENNIG 4-18	Parking Fee	Border States Gas Materials Implementation	21.50	6.04	0.28	0.65	0.10738561	
764.7522	HILTON GARDEN INN	L PFENNIG 4-18	Lodging	Border States Gas Materials Implementation	57.93	16.28	0.28	1.75	0.10738561	
764.7522	ENTERPRISE RENT-A-CAR	L PFENNIG 4-18	Rental Car	Border States Gas Materials Implementation	81.59	22.93	0.28	2.46	0.10738561	
764.7522	HOLIDAY INN YAKIMA	L PFENNIG 4-18	Lodging	Border States Gas Materials Implementation	148.89	41.85	0.28	4.49	0.10738561	
965.7522	COMFORT INN & SUITES	S SCOTT 4-18	Hotel	Travel to Jerome	96.37	6.38	0.07	0.69	0.10738561	(0.69) 2/
965.7522	LA QUINTA INN & SUITES	S SCOTT 4-18	Hotel	Travel to ID Falls	106.92	7.08	0.07	0.76	0.10738561	(0.76) 2/
983.7522	RPS BISMARCK AIRPORT	S BARTH 4-18	Parking	D&T CAO Lab Transition	16.00	2.22	0.14	0.24	0.10738561	
765.7522	RPS BISMARCK AIRPORT	B RUEB 4-18	Parking Fee	Unit 8082	10.00	1.21	0.12	0.13	0.10738561	(0.13) 2/
765.7522	RESIDENCE INN BOISE	K EDWARDS 4-18	Hotel-Boise	Trip to Boise	497.20	60.06	0.12	6.45	0.10738561	(6.45) 2/
990.7522	TAXI SVC LAS VEGAS	D GOODIN 4-18	Las Vegas IR Trip	Cab	25.86	3.59	0.14	0.39	0.10738561	(0.39) 2/
990.7522	CAESARS HOTEL & CASINO	D GOODIN 4-18	Las Vegas IR Trip	Hotel Room	243.76	33.88	0.14	3.64	0.10738561	(3.64) 2/
760.7522	MOBILEQUIBES - HYATT REGEN	A JONES 4-18	Recharger for PC	SS Conference	5.31	0.74	0.14	0.08	0.10738561	
760.7522	HYATT REGENCY ORLANDO	A JONES 4-18	Lodging	Shared Services Conf	1,873.46	260.41	0.14	27.96	0.10738561	
970.7522	IN "ENVIRO SHUTTLE	A ROSS 4-18	cab - Bend trip	CNG EE meetings	38.00	5.72	0.15	0.61	0.10738561	(0.61) 2/
970.7522	IN "ENVIRO SHUTTLE	A ROSS 4-18	cab - Bend trip	CNG EE meetings	38.00	5.72	0.15	0.61	0.10738561	(0.61) 2/
970.7522	SO "WALAAAL CORPORATIONS	A ROSS 4-18	cab - Oracle	Oracle HCM World	60.00	9.04	0.15	0.97	0.10738561	
970.7522	SO "WALAAAL CORPORATIONS	A ROSS 4-18	cab - Oracle	Oracle HCM World	60.00	9.04	0.15	0.97	0.10738561	
970.7522	SHERATON DALLAS	A ROSS 4-18	hotel - Bend trip	CNG EE meetings	458.74	69.09	0.15	7.42	0.10738561	
970.7522	HOLIDAY INN EXPRESS & SU	A ROSS 4-18	hotel - Bend trip	CNG EE meetings	489.20	73.67	0.15	7.91	0.10738561	(7.91) 2/
982.7522	HYATT REGENCY OHARE	T WALKER 4-18	hotel for arid chicaco event	cyber understanding	574.10	68.38	0.12	7.34	0.10738561	
977.7522	HYATT REGENCY OHARE	N STROH 4-18	Conference Hotel	Power Grid Resilience	543.78	42.09	0.08	4.52	0.10738561	
970.7522	HOLIDAY INN EXPRESS & SU	B TAYLOR 4-18	Hotel - Bend OR	Employee Mtgs	366.90	55.26	0.15	5.93	0.10738561	(5.93) 2/
975.7522	PETRO SERVE USA #71	D SENGHER 4-18	Fuel for fleet car	Travel to investor meeting	19.00	2.64	0.14	0.28	0.10738561	
975.7522	HOLIDAY STNSTORE 0177	D SENGHER 4-18	Fuel for fleet car	Travel to investor meeting	33.76	4.69	0.14	0.50	0.10738561	
975.7522	HOLIDAY STNSTORE 0345	D SENGHER 4-18	Fuel for fleet car	Travel to investor meeting	41.48	5.77	0.14	0.62	0.10738561	
975.7522	HAMPTON INN & SUITES	D SENGHER 4-18	Investor meeting	Lodging	153.63	21.35	0.14	2.29	0.10738561	
984.7522	- SHELL OIL 57445630007	L LUEDER 4-18	Unit 8117 Car Wash	MUI Meeting, Minneapolis	7.99	1.11	0.14	0.12	0.10738561	
984.7522	- SHELL OIL 57445630007	L LUEDER 4-18	Unit 8117 Fuel	MUI Meeting, Minneapolis	21.05	2.93	0.14	0.31	0.10738561	
984.7522	HAMPTON INN & SUITES	L LUEDER 4-18	MUI Meeting, Minneapolis	Hotel	153.63	21.35	0.14	2.29	0.10738561	
965.7522	FAIRFIELD INN YAKIMA	M ESCOBAR 4-18	Hotel	Travel to Yakima	156.57	10.36	0.07	1.11	0.10738561	(1.11) 2/
987.7522	HYATT REGENCY ORLANDO	P LINK 4-18	Shared Services Conf	Hotel refund	(299.77)	(41.67)	0.14	(4.47)	0.10738561	
987.7522	CITY CAB OF ORL	P LINK 4-18	Shared Services Conf	Taxi	41.60	5.78	0.14	0.62	0.10738561	
987.7522	HYATT REGENCY OHARE	P LINK 4-18	Utility Cyber Conf	Hotel room	543.78	75.59	0.14	8.12	0.10738561	
987.7522	HYATT REGENCY ORLANDO	P LINK 4-18	Shared Services Conf	Hotel room	1,958.63	272.25	0.14	29.24	0.10738561	
970.7522	ARIA - FRONT DESK	T SCHNEIDER 4-18	Wellness Conference - TS	Lodging TS	457.56	68.91	0.15	7.40	0.10738561	
967.7522	UBER TRIP SEZYG	J JEFFERS 4-18	Uber - Tip	RIMS Conference	1.00	0.14	0.14	0.02	0.10738561	
967.7522	UBER TRIP AS7BP	J JEFFERS 4-18	Uber - Tip	RIMS Conference	3.00	0.42	0.14	0.05	0.10738561	
967.7522	UBER TRIP KTY3C	J JEFFERS 4-18	Uber - Tip	RIMS Conference	3.00	0.42	0.14	0.05	0.10738561	
967.7522	UBER TRIP SEZYG	J JEFFERS 4-18	Uber Ride	RIMS Conference	6.30	0.88	0.14	0.09	0.10738561	
967.7522	RPS BISMARCK AIRPORT	J JEFFERS 4-18	Airport Parking Fee	RIMS Conference	10.00	1.39	0.14	0.15	0.10738561	
967.7522	UBER TRIP KTY3C	J JEFFERS 4-18	Uber Ride	RIMS Conference	15.24	2.12	0.14	0.23	0.10738561	
967.7522	UBER TRIP AS7BP	J JEFFERS 4-18	Uber Ride	RIMS Conference	15.87	2.21	0.14	0.24	0.10738561	
967.7522	DELTA AIR BAGGAGE FEE	J JEFFERS 4-18	Check bag - outbound	RIMS Conference	25.00	3.48	0.14	0.37	0.10738561	
967.7522	DELTA AIR BAGGAGE FEE	J JEFFERS 4-18	Check bag - return	RIMS Conference	25.00	3.48	0.14	0.37	0.10738561	
967.7522	THE CROCKETT HOTEL	J JEFFERS 4-18	Lodging for RIMS Conference	RIMS Conference	214.82	29.86	0.14	3.21	0.10738561	
967.7522	THE CROCKETT HOTEL	J JEFFERS 4-18	Lodging for RIMS Conference	RIMS Conference	644.46	89.58	0.14	9.62	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 4-18	Airport Pool Car Parking	RJ Pizzi	0.04	-	-	-	0.10738561	
763.7522	CHEVRON 0092226	L MATTSOON 4-18	Fuel for Car Rental	IGC Annual Fleet Meeting	0.87	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 4-18	Airport Parking	CNGC Annual Fleet Meetings	1.12	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 4-18	Airport Pool Car Parking	RJ Pizzi	1.19	0.06	0.05	0.01	0.10738561	
763.7522	HAMPTON INN	L MATTSOON 4-18	Hotel	IGC Annual Fleet Meeting	2.88	-	-	-	0.10738561	
763.7522	RADISSON HOTEL PORTL	L MATTSOON 4-18	Hotel	CNGC Annual Fleet Meetings	3.33	-	-	-	0.10738561	
763.7522	HAMPTON INNS	L MATTSOON 4-18	Hotel	CNGC Annual Fleet Meetings	3.91	-	-	-	0.10738561	
763.7522	HAMPTON INN AND SUITES NA	L MATTSOON 4-18	Hotel	IGC Annual Fleet Meeting	4.33	-	-	-	0.10738561	
763.7522	DOUBLETREE HOTEL BEND	L MATTSOON 4-18	Hotel	Construction Services Fleet Meeting	4.37	-	-	-	0.10738561	
763.7522	HAMPTON INN & SUIT	L MATTSOON 4-18	Hotel	IGC Annual Fleet Meeting	5.38	-	-	-	0.10738561	
763.7522	AVIS RENT-A-CAR 1	L MATTSOON 4-18	Car Rental	IGC Annual Fleet Meeting	5.92	-	-	-	0.10738561	
763.7522	AVIS RENT-A-CAR 1	L MATTSOON 4-18	Car Rental	CNGC Annual Fleet Meetings	15.42	-	-	-	0.10738561	
763.7522	CHEVRON 0092226	L MATTSOON 4-18	Fuel for Car Rental	IGC Annual Fleet Meeting	24.87	1.29	0.05	0.14	0.10738561	(0.14) 2/
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 4-18	Airport Parking	CNGC Annual Fleet Meetings	31.88	1.65	0.05	0.18	0.10738561	(0.18) 2/
763.7522	HAMPTON INN	L MATTSOON 4-18	Hotel	IGC Annual Fleet Meeting	82.03	4.24	0.05	0.46	0.10738561	(0.46) 2/
763.7522	RADISSON HOTEL PORTL	L MATTSOON 4-18	Hotel	CNGC Annual Fleet Meetings	94.65	4.89	0.05	0.53	0.10738561	(0.53) 2/
763.7522	HAMPTON INNS	L MATTSOON 4-18	Hotel	CNGC Annual Fleet Meetings	111.38	5.76	0.05	0.62	0.10738561	(0.62) 2/
763.7522	HAMPTON INN AND SUITES NA	L MATTSOON 4-18	Hotel	IGC Annual Fleet Meeting	123.17	6.37	0.05	0.68	0.10738561	(0.68) 2/
763.7522	DOUBLETREE HOTEL BEND	L MATTSOON 4-18	Hotel	Construction Services Fleet Meeting	124.30	6.43	0.05	0.69	0.10738561	(0.69) 2/
763.7522	HAMPTON INN & SUIT	L MATTSOON 4-18	Hotel	IGC Annual Fleet Meeting	153.20	7.92	0.05	0.85	0.10738561	(0.85) 2/
763.7522	AVIS RENT-A-CAR 1	L MATTSOON 4-18	Car Rental	IGC Annual Fleet Meeting	168.49	8.71	0.05	0.94	0.10738561	(0.94) 2/
763.7522	AVIS RENT-A-CAR 1	L MATTSOON 4-18	Car Rental	CNGC Annual Fleet Meetings	439.02	22.70	0.05	2.44	0.10738561	(2.44) 2/
979.7522	SLEEP INN AIRPORT	J DEVER 4-18	Lodging	Hotel stay for SD Economic Development Conference	144.24	20.05	0.14	2.15	0.10738561	(2.15) 2/
981.7522	UBER TRIP ZLUP	J VOLLMER 4-18	Transportation-TIP	Hotel to Airport	4.00	0.56	0.14	0.06	0.10738561	(0.06) 2/
981.7522	UBER TRIP ZLUP	J VOLLMER 4-18	Transportation	Hotel to Airport	12.98	1.80	0.14	0.19	0.10738561	(0.19) 2/
981.7522	RPS BISMARCK AIRPORT	J VOLLMER 4-18	Airport Parking	West Coast Utilities Seminar-Las Vegas	20.00	2.78	0.14	0.30	0.10738561	(0.30) 2/
981.7522	CAESARS HOTEL & CASINO	J VOLLMER 4-18	Accommodations	West Coast Utilities Seminar	243.76	33.88	0.14	3.64	0.10738561	(3.64) 2/
765.7522	RPNW BOISE 520 W FRONT	V TERZIC 4-18	parking	leadership boise meeting	5.00	0.60	0.12	0.06	0.10738561	(0.06) 2/
765.7522	RPS BISMARCK AIRPORT	V TERZIC 4-18	transportation	bismarck trip - rae retirement	30.00	3.62	0.12	0.39	0.10738561	(0.39) 1/
765.7522	ABM PARKING	V TERZIC 4-18	transportation	parking	57.50	6.95	0.12	0.75	0.10738561	(0.75) 2/
765.7522	HAMPTON INN & SUITES	V TERZIC 4-18	trip to bismarck	Rae retirement	477.44	57.67	0.12	6.19	0.10738561	(6.19) 1/
764.7522	TAXI SVC LAS VEGAS	L PFENNIG 5-18	JD Edwards Collaborate Confer	Taxi	0.92	-	-	-	0.10738561	
764.7522	RPS BISMARCK AIRPORT	L PFENNIG 5-18	JD Edwards Collaborate Confer	Parking Fee	1.20	-	-	-	0.10738561	
764.7522	RESIDENCE INN BOISE	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Lodging	7.46	-	-	-	0.10738561	
764.7522	TAXI SVC LAS VEGAS	L PFENNIG 5-18	JD Edwards Collaborate Confer	Taxi	19.72	5.54	0.28	0.59	0.10738561	
764.7522	MANDALAY - FRONT DESK	L PFENNIG 5-18	JD Edwards Collaborate Confer	Lodging	21.32	-	-	-	0.10738561	
764.7522	RPS BISMARCK AIRPORT	L PFENNIG 5-18	JD Edwards Collaborate Confer	Parking Fee	25.80	7.25	0.28	0.78	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
764.7522	RESIDENCE INN BOISE	L PFENNIG 5-18	BSE/MDUR Roll Out Meeting	Lodging	160.35	45.07	0.28	4.84	0.10738561	
764.7522	MANDALAY - FRONT DESK	L PFENNIG 5-18	JD Edwards Collaborate Confer	Lodging	458.28	128.82	0.28	13.83	0.10738561	
970.7522	UNION TAXI COOPERATIVE	A ROSS 5-18	taxi - PRSS/CSG	CSG Controller Mtg	67.00	-	-	-	0.10738561	
970.7522	UNION TAXI COOPERATIVE	A ROSS 5-18	taxi - PRSS/CSG	CSG Controller Mtg	67.05	-	-	-	0.10738561	
762.7522	FINEARTAMERICA.COM	D FISCHER 5-18	Kim Hodges retirement	MDU Resources	226.29	40.48	0.18	4.35	0.10738561	(4.35) 1/
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 8092	0.13	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 6736	0.17	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 8117	0.17	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 6751	0.28	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 8117	0.28	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 8092	3.58	0.19	0.05	0.02	0.10738561	(0.02) 1/
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 6736	4.78	0.25	0.05	0.03	0.10738561	(0.03) 1/
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 8117	4.78	0.25	0.05	0.03	0.10738561	(0.03) 1/
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 6751	7.97	0.41	0.05	0.04	0.10738561	(0.04) 1/
763.7522	RPS BISMARCK AIRPORT	B RUEB 5-18	Parking Fee	Unit 8117	7.97	0.41	0.05	0.04	0.10738561	(0.04) 1/
981.7522	CLASSIC FLORAL	B MAZIGIAN 5-18	Funeral - Flowers	Dave Goodin's Mom Passing	86.00	11.95	0.14	1.28	0.10738561	(1.28) 1/
979.7522	UBER TRIP CSOQQ	C FONG 5-18	AGA Policy Forum	Tip for Uber driver	8.00	3.21	0.40	0.34	0.10738561	(0.34) 1/
979.7522	UBER TRIP CSOQQ	C FONG 5-18	AGA Policy Forum	Uber ride	36.24	14.53	0.40	1.56	0.10738561	(1.56) 1/
979.7522	UBER TRIP V6XT	C FONG 5-18	AGA Policy Forum	Uber ride	37.37	14.99	0.40	1.61	0.10738561	(1.61) 1/
979.7522	RPS BISMARCK AIRPORT	C FONG 5-18	AGA Policy Forum	Airport parking	40.00	16.04	0.40	1.72	0.10738561	(1.72) 1/
979.7522	CANAD INNS GF LODGING	C FONG 5-18	ED&T/EmPower/EERC Mtgs	Hotel room	184.98	74.18	0.40	7.97	0.10738561	
979.7522	THE DAVENPORT GRAND HO	C FONG 5-18	PNWER Social - Spokane, WA	Reception Deposit	400.00	55.60	0.14	5.97	0.10738561	(5.97) 1/
979.7522	THE GWEN	C FONG 5-18	AGA Policy Forum	Hotel room	1,169.32	468.90	0.40	50.35	0.10738561	(50.35) 1/
763.7522	HAMPTON INN BILLINGS	M BAHM 5-18	MDU Fleet Budget Review	Hotel	2.87	-	-	-	0.10738561	
763.7522	TIN LIZZIE HAMPTON INN	M BAHM 5-18	MDU Fleet Budget Review	Hotel	2.98	-	-	-	0.10738561	
763.7522	HOME2 SUITES FARGO	M BAHM 5-18	MDU Fleet Budget Reviews	Hotel	3.79	-	-	-	0.10738561	
763.7522	HAMPTON INN BILLINGS	M BAHM 5-18	MDU Fleet Budget Review	Hotel	81.76	4.23	0.05	0.45	0.10738561	(0.45) 2/
763.7522	TIN LIZZIE HAMPTON INN	M BAHM 5-18	MDU Fleet Budget Review	Hotel	84.89	4.39	0.05	0.47	0.10738561	(0.47) 2/
763.7522	HOME2 SUITES FARGO	M BAHM 5-18	MDU Fleet Budget Reviews	Hotel	107.93	5.58	0.05	0.60	0.10738561	(0.60) 2/
975.7522	RPS BISMARCK AIRPORT	M GROSZ 5-18	MN AFP	Parking	41.50	5.77	0.14	0.62	0.10738561	
975.7522	THE SAINT PAUL HOTEL	M GROSZ 5-18	MN AFP	Lodging	373.51	51.92	0.14	5.58	0.10738561	
975.7522	RPS BISMARCK AIRPORT	J INMAN 5-18	2 nights parking at the	Bismarck Airport to attend conference	16.00	2.22	0.14	0.24	0.10738561	
975.7522	SQ *THE FLYER	J INMAN 5-18	taxi from the St. Paul	hotel to Mpls airport	19.40	2.70	0.14	0.29	0.10738561	
975.7522	SQ *MSP AIRPORT, MIDWEST	J INMAN 5-18	Taxi to Mpls hotel from airpo	to attend MN AFP conference	34.96	4.86	0.14	0.52	0.10738561	
975.7522	THE SAINT PAUL HOTEL	J INMAN 5-18	2 nights hotel to attend	the MN AFP conference	373.51	51.92	0.14	5.58	0.10738561	
763.7522	RPS BISMARCK AIRPORT	S SENFTNER 5-18	Airport Parking Fee	MDU Fleet Unit	0.28	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	S SENFTNER 5-18	Airport Parking Fee	MDU Fleet Unit	7.97	0.41	0.05	0.04	0.10738561	(0.04) 2/
763.7522	COURTYARD BY MARRIOTT	S SENFTNER 5-18	Hotel for CSG Fleet	Meeting Kansas City	8.79	-	-	-	0.10738561	
763.7522	COURTYARD BY MARRIOTT	S SENFTNER 5-18	Hotel for CSG Fleet	Meeting Kansas City	250.11	12.93	0.05	1.39	0.10738561	(1.39) 1/
981.7522	UBER TRIP UYTI	J VOLLMER 5-18	AGA Financial Forum	Transportation-Tip	2.00	0.28	0.14	0.03	0.10738561	(0.03) 1/
981.7522	UBER TRIP UYTI	J VOLLMER 5-18	AGA Financial Forum	Transportation-Rate	6.35	0.88	0.14	0.09	0.10738561	(0.09) 1/
763.7522	RPS BISMARCK AIRPORT	J WENTZ 5-18	Parking	CSG Fleet meeting	0.84	-	-	-	0.10738561	
763.7522	COURTYARD BY MARRIOTT	J WENTZ 5-18	Hotel	CSG Fleet meeting	8.79	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	J WENTZ 5-18	Parking	CSG Fleet meeting	23.91	1.24	0.05	0.13	0.10738561	(0.13) 1/
763.7522	COURTYARD BY MARRIOTT	J WENTZ 5-18	Hotel	CSG Fleet meeting	250.11	12.93	0.05	1.39	0.10738561	(1.39) 1/
984.7522	BRASADA HOSPITALITY	A BLESSUM 5-18	Hotel deposit	ONPA conference, Bend, OR	185.70	25.31	0.14	2.77	0.10738561	(2.77) 2/
979.7522	CANAD INNS GF LODGING	J DEVER 5-18	Lodging	Legislative Mtg & UND EERC Conference	184.98	25.71	0.14	2.76	0.10738561	
767.7522	TAXI SVC LAS VEGAS	V LOESCH 5-18	taxi - JDE conf	Collaborate - Las Vegas	21.94	3.21	0.15	0.34	0.10738561	(0.34) 2/
767.7522	TAXI SVC LAS VEGAS	V LOESCH 5-18	taxi - JDE conf	Collaborate - Las Vegas	30.97	4.54	0.15	0.49	0.10738561	(0.49) 2/
767.7522	MANDALAY - FRONT DESK	V LOESCH 5-18	hotel room - JDE conf	Collaborate - Las Vegas	731.31	107.14	0.15	11.51	0.10738561	(11.51) 2/
760.7522	ICM*INSTANTCHECKMATE.COM	A JONES 5-18	Monthly Membership Fee	Used for Searches	34.78	4.83	0.14	0.52	0.10738561	(0.52) 2/
984.7522	UBER TRIP GVUWUX	L LUEDER 5-18	Ceres Meeting, Boston	Transportation Tip	5.00	0.70	0.14	0.08	0.10738561	(0.08) 2/
984.7522	UBER TRIP GCZFQ	L LUEDER 5-18	Ceres Meeting, Boston	Hotel/Airport Transport	8.00	1.11	0.14	0.12	0.10738561	(0.12) 2/
984.7522	UBER TRIP GVUWUX	L LUEDER 5-18	Ceres Meeting, Boston	Transportation	21.17	2.94	0.14	0.32	0.10738561	(0.32) 2/
984.7522	UBER TRIP SCZFQ	L LUEDER 5-18	Ceres Meeting, Boston	Hotel/Airport Transport	31.64	4.40	0.14	0.47	0.10738561	(0.47) 2/
984.7522	BEST WESTERN HOTELS - SIO	L LUEDER 5-18	SDNA Meeting, Sioux Falls, SD	Hotel	212.98	29.60	0.14	3.18	0.10738561	(3.18) 2/
984.7522	PARK PLAZA HOTEL BOSTO	L LUEDER 5-18	Ceres Meeting, Boston	Hotel	1,323.04	183.90	0.14	19.75	0.10738561	(19.75) 2/
978.7522	AVIS RENT A CAR TOLLS	W MCCULLOUGH 5-18	IT Audit School	915 Avis Rental - Tolls	20.61	2.86	0.14	0.31	0.10738561	
978.7522	RPS BISMARCK AIRPORT	W MCCULLOUGH 5-18	IT Audit School	915 Airport Parking	40.00	5.56	0.14	0.60	0.10738561	
978.7522	HILTON HOTELS LINC CTR	W MCCULLOUGH 5-18	IT Audit School	915 Overnight Parking (5 days)	90.00	12.51	0.14	1.34	0.10738561	
978.7522	AVIS RENT-A-CAR 1	W MCCULLOUGH 5-18	IT Audit School	915 Rental Car - IT Audit School	273.76	38.05	0.14	4.09	0.10738561	
978.7522	HILTON HOTELS LINC CTR	W MCCULLOUGH 5-18	IT Audit School	915 Hotel Room - IT Audit School	1,039.00	144.42	0.14	15.51	0.10738561	
990.7522	JMK TRANSPORTATION LLC	D GOODIN 5-18	AGA Financial Forum	Transportation	40.00	5.56	0.14	0.60	0.10738561	(0.60) 1/
990.7522	DELTA BY MARRIOTT	D GOODIN 5-18	NDSU Mtas-Trustees & Eng.	Hotel room	218.80	30.41	0.14	3.27	0.10738561	(3.27) 2/
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 5-18	Airport	Pool Car	0.08	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 5-18	Airport Parking	Pool Car	0.17	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 5-18	CSG Fleet Meeting	Parking	0.84	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 5-18	CNGC Fleet Meeting	Parking	1.12	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 5-18	Airport	Parking	2.39	0.12	0.05	0.01	0.10738561	(0.01) 2/
763.7522	HAMPTON INN BILLINGS	L MATTSOON 5-18	MDU Annual Fleet Meetings	Hotel	2.87	-	-	-	0.10738561	
763.7522	HOME2 SUITES FARGO	L MATTSOON 5-18	MDU/GNPG Fleet Meeting	Hotel	3.20	-	-	-	0.10738561	
763.7522	TIN LIZZIE HAMPTON INN	L MATTSOON 5-18	MDU Annual Fleet Meetings	Hotel	3.56	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 5-18	Airport Parking	Pool Car	4.78	0.25	0.05	0.03	0.10738561	
763.7522	DOLLAR RENT A CAR	L MATTSOON 5-18	CSG Fleet Meeting	Car Rental	5.24	-	-	-	0.10738561	
763.7522	AVIS RENT-A-CAR 1	L MATTSOON 5-18	CNGC Fleet Meeting	Car Rental	5.59	-	-	-	0.10738561	
763.7522	COURTYARD BY MARRIOTT	L MATTSOON 5-18	CSG Fleet Meeting	Hotel	8.98	-	-	-	0.10738561	
763.7522	HAMPTON INN	L MATTSOON 5-18	CNGC Fleet Meeting	Hotel	12.27	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 5-18	CSG Fleet Meeting	Parking	23.91	1.24	0.05	0.13	0.10738561	(0.13) 1/
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 5-18	CNGC Fleet Meeting	Parking	31.88	1.65	0.05	0.18	0.10738561	(0.18) 2/
763.7522	HAMPTON INN BILLINGS	L MATTSOON 5-18	MDU Annual Fleet Meetings	Hotel	81.76	4.23	0.05	0.45	0.10738561	
763.7522	HOME2 SUITES FARGO	L MATTSOON 5-18	MDU/GNPG Fleet Meeting	Hotel	91.21	4.72	0.05	0.51	0.10738561	
763.7522	TIN LIZZIE HAMPTON INN	L MATTSOON 5-18	MDU Annual Fleet Meetings	Hotel	101.41	5.24	0.05	0.56	0.10738561	
763.7522	DOLLAR RENT A CAR	L MATTSOON 5-18	CSG Fleet Meeting	Car Rental	149.28	7.72	0.05	0.83	0.10738561	(0.83) 1/
763.7522	AVIS RENT-A-CAR 1	L MATTSOON 5-18	CNGC Fleet Meeting	Car Rental	159.07	8.22	0.05	0.88	0.10738561	(0.88) 2/
763.7522	COURTYARD BY MARRIOTT	L MATTSOON 5-18	CSG Fleet Meeting	Hotel	255.53	13.21	0.05	1.42	0.10738561	(1.42) 1/
763.7522	HAMPTON INN	L MATTSOON 5-18	CNGC Fleet Meeting	Hotel	349.39	18.06	0.05	1.94	0.10738561	(1.94) 2/
983.7522	HILTON GARDEN INN	S BARTH 5-18	CSG Controller Conference	Accommodations	414.38	-	-	-	0.10738561	
973.7522	HILTON GARDEN INN	D GENORA 5-18	Hotel	CSG Controllers Mtg	255.11	-	-	-	0.10738561	
764.7522	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Hotel - Contract Seminar	Nights of 4/18/18 & 4/19/18	8.54	-	-	-	0.10738561	
764.7522	COURTYARD BLOOMINGTON	N BECHTLE 5-18	Hotel - Contract Seminar	Nights of 4/18/18 & 4/19/18	183.69	51.64	0.28	5.55	0.10738561	
956.7522	TAXI SVC LAS VEGAS	C WETSCH 5-18	Thursday Taxi to Airport	Collaborate 2018 Conference	20.26	2.19	0.11	0.24	0.10738561	
956.7522	MANDALAY - FRONT DESK	C WETSCH 5-18	Hotel	Collaborate 2018 Conference	959.41	103.90	0.11	11.16	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
979.7522	ND SECRETARY OF STATE	J DEVER 7-18	Lobbyist Registration Fee	Lobbyist Registration for Justin Dever & Cory Fong	50.00	7.00	0.14	0.75	0.10738561	
979.7522	RADISSON BLU MOA	J DEVER 7-18	NCEA Symposium - Bloomington	Lodging	216.45	30.30	0.14	3.25	0.10738561	
972.7522	LYFT "RIDE THU 3PM	C MAGRABI 7-18	Transportation	Ride from airport to home.	10.38	1.88	0.18	0.20	0.10738561	(0.20) 2/
972.7522	HAMPTON INNS	C MAGRABI 7-18	Housing/Hotel	Housing/Hotel	390.93	70.91	0.18	7.61	0.10738561	(7.61) 2/
976.7522	WESTIN (WESTIN HOTELS)	R KUHN 7-18	road show IR	road show IR	382.11	53.50	0.14	5.75	0.10738561	(5.75) 2/
967.7522	TAXI SVC NEW YORK	V KUNZ 7-18	Aegis Policyholder Mtg	Cab to hotel - Vicki/self	67.50	9.45	0.14	1.01	0.10738561	
984.7522	RPS BISMARCK AIRPORT	A BLESSUM 7-18	Airport parking	CELB job site visit and photography	31.00	4.34	0.14	0.47	0.10738561	(0.47) 1/
984.7522	COURTYARD BY MARRIOTT	A BLESSUM 7-18	Hotel	CELB job site visit and photography	471.48	66.01	0.14	7.09	0.10738561	(7.09) 1/
984.7522	UBER TRIP E7GR4	L LUEDER 7-18	Ride-Hailing Service	INGAA Comms Committee Mtg, Houston	5.00	0.70	0.14	0.08	0.10738561	(0.08) 2/
984.7522	UBER TRIP WXYVP	L LUEDER 7-18	Ride-Hailing Service	INGAA Comms Committee Mtg, Houston	10.00	1.40	0.14	0.15	0.10738561	(0.15) 2/
984.7522	UBER TRIP WXYVP	L LUEDER 7-18	Ride-Hailing Service	INGAA Comms Committee Mtg, Houston	35.22	4.93	0.14	0.53	0.10738561	(0.53) 2/
984.7522	UBER TRIP E7GR4	L LUEDER 7-18	Ride-Hailing Service	INGAA Comms Committee Mtg, Houston	40.46	5.66	0.14	0.61	0.10738561	(0.61) 2/
984.7522	MARRIOTT JW HOUSTON	L LUEDER 7-18	Hotel	INGAA Comms Committee Mtg, Houston	395.46	55.36	0.14	5.94	0.10738561	(5.94) 2/
990.7522	WESTIN (WESTIN HOTELS)	D GOODIN 7-18	IR Trip - Los Angeles	Hotel room	382.11	53.50	0.14	5.75	0.10738561	(5.75) 2/
982.7522	RESIDENCE INN BOISE	J ZINS 7-18	EIT Dev Strategy	Lodging	372.90	44.45	0.12	4.77	0.10738561	
980.7522	RPS BISMARCK AIRPORT	K HOURIGAN 7-18	Hourigan Mediation	Parking Fee	23.00	3.22	0.14	0.35	0.10738561	
980.7522	RPS BISMARCK AIRPORT	K HOURIGAN 7-18	Site Visit to AS&G	Parking Fee	24.00	3.36	0.14	0.36	0.10738561	
980.7522	CMT PORTLAND 27600014	K HOURIGAN 7-18	Weitzel Mediation	Transportation Fee	43.75	6.13	0.14	0.66	0.10738561	
980.7522	SQ "BROADWAY CAB	K HOURIGAN 7-18	Weitzel Mediation	Transportation Fee	55.62	7.79	0.14	0.84	0.10738561	
980.7522	RESIDENCE INN	K HOURIGAN 7-18	Weitzel Mediation	Hotel Fee	899.01	125.86	0.14	13.52	0.10738561	
979.7522	THE HOTEL ALEX JOHNSON	C FONG 7-18	Western Governors Mtg	Hotel room	678.28	94.96	0.14	10.20	0.10738561	(10.20) 2/
972.7522	LA QUINTA INN & SUITES	A BRADEN 7-18	hotel room	Team building trip to MDUR, Bismarck ND	358.08	64.96	0.18	6.98	0.10738561	(6.98) 1/
977.7522	HAMPTON INNS	R PRAIRIE 7-18	Lodging	Remote Worker	358.08	27.75	0.08	2.98	0.10738561	(2.98) 2/
972.7522	METRO TRANSIT SYSTEM	S WOTHE 7-18	Travel	GIS Conference	5.00	0.91	0.18	0.10	0.10738561	
972.7522	METRO TRANSIT SYSTEM	S WOTHE 7-18	Travel	GIS Conference	5.00	0.91	0.18	0.10	0.10738561	
972.7522	METRO TRANSIT SYSTEM	S WOTHE 7-18	Travel	GIS Conference	5.00	0.91	0.18	0.10	0.10738561	
972.7522	METRO TRANSIT SYSTEM	S WOTHE 7-18	Travel	GIS Conference	5.00	0.91	0.18	0.10	0.10738561	
972.7522	METRO TRANSIT SYSTEM	S WOTHE 7-18	Travel	GIS Conference	7.00	1.27	0.18	0.14	0.10738561	
972.7522	SQ "RED SEA CAB COM	S WOTHE 7-18	Cab fare	GIS Conference	26.22	4.76	0.18	0.51	0.10738561	
972.7522	HILTON GARDEN INN	S WOTHE 7-18	Lodging	GIS Conference	1,346.40	244.24	0.18	26.23	0.10738561	
763.7522	SHELL OIL 57445937501	J WENTZ 8-18	fuel	KRC meeting	0.71	-	-	-	0.10738561	
763.7522	AVIS RENT-A-CAR 1	J WENTZ 8-18	car rental	KRC meeting	8.05	-	-	-	0.10738561	
763.7522	DOUBLETREE HOTELS	J WENTZ 8-18	hotel	ARI meeting	11.34	-	-	-	0.10738561	
763.7522	SHELL OIL 57445937501	J WENTZ 8-18	fuel	KRC meeting	20.15	1.04	0.05	0.11	0.10738561	(0.11) 1/
763.7522	AVIS RENT-A-CAR 1	J WENTZ 8-18	car rental	KRC meeting	229.19	11.85	0.05	1.27	0.10738561	(1.27) 1/
763.7522	DOUBLETREE HOTELS	J WENTZ 8-18	hotel	ARI meeting	322.74	16.69	0.05	0.79	0.10738561	
965.7522	UBER TRIP 3D7IG	S SCOTT 8-18	Transportation (tip)	ride from the airport to hotel	3.00	0.20	0.07	0.02	0.10738561	(0.02) 2/
965.7522	UBER TRIP 3D7IG	S SCOTT 8-18	Transportation	ride from airport to hotel	18.37	1.22	0.07	0.13	0.10738561	(0.13) 2/
965.7522	SLEEP INN & SUITES	S SCOTT 8-18	Lodging	hotel room while in Bismarck	459.90	30.45	0.07	3.27	0.10738561	(3.27) 2/
967.7522	RPS BISMARCK AIRPORT	J JEFFERS 8-18	Parking fee	AEGIS Policyholder Conference	40.00	5.60	0.14	0.60	0.10738561	
967.7522	HYATT REGENCY MCCORMICK	J JEFFERS 8-18	Hotel for AEGIS	AEGIS Policyholder Conference	1,216.20	170.27	0.14	18.28	0.10738561	
990.7522	RPS BISMARCK AIRPORT	M BAHM 8-18	Parking Fee Unit 6733	Board Meeting	9.00	1.26	0.14	0.14	0.10738561	
978.7522	CASEYS GEN STORE 2276	F MORRELL 8-18	Rental Car Gas 1240 KRC Site	Rental Car Gas for 1240 KRC Site Visit	37.96	-	-	-	0.10738561	
978.7522	COUNTRY INN & SUITES SC	F MORRELL 8-18	Hotel 1240 KRC Site Visit	Hotel in Minnesota 1240 KRC Site Visit	206.78	-	-	-	0.10738561	
978.7522	HILTON GARDEN INN SIOU	F MORRELL 8-18	Hotel 1240 KRC Site Visit	Hotel in Iowa for 1240 KRC Site Visit	235.20	-	-	-	0.10738561	
978.7522	ENTERPRISE RENT-A-CAR	F MORRELL 8-18	Rental Car 1240 KRC Site Vis	Rental Car for 1240 KRC Site Visit	330.75	-	-	-	0.10738561	
979.7522	WINDEMERE CONFERENCE	N FERDERER 8-18	AZ Retiree Brunch	Room deposit	500.00	70.00	0.14	7.52	0.10738561	(7.52) 1/
968.7522	76 - MANCHESTER 76	B SCHMITT 8-18	Travel	Wonderware Application Server 2017 Training	25.05	2.29	0.09	0.25	0.10738561	
975.7522	HILTON HOTELS	D SENGHER 8-18	EEl Conf Hotel 1 night dep	Investor relations meetings	333.05	46.63	0.14	5.01	0.10738561	(5.01) 1/
763.7522	DOUBLETREE HOTELS	S SENFTNER 8-18	Hotel for ARI Fleet	Meeting MT Laurel NJ	11.34	-	-	-	0.10738561	
763.7522	DOUBLETREE HOTELS	S SENFTNER 8-18	Hotel for ARI Fleet	Meeting MT Laurel NJ	322.74	16.69	0.05	1.79	0.10738561	(1.79) 2/
990.7522	EAGLE FUEL	D GOODIN 8-18	MT Governor's Cup	Gas for rental car	35.08	4.91	0.14	0.53	0.10738561	(0.53) 1/
990.7522	MARINA CAY RESORT HOTEL	D GOODIN 8-18	MT Governor's Cup	Hotel room	125.01	17.50	0.14	1.88	0.10738561	(1.88) 1/
990.7522	HILTON HOTELS	D GOODIN 8-18	EEl Financial Forum	Hotel room deposit	333.05	46.63	0.14	5.01	0.10738561	(5.01) 1/
984.7522	RPS BISMARCK AIRPORT	A BLESSUM 8-18	Airport parking	LCP trip	1.00	0.14	0.14	0.02	0.10738561	
984.7522	CHEVRON 0203630	A BLESSUM 8-18	Gas	ONPA conference	5.53	0.77	0.14	0.08	0.10738561	
984.7522	SHELL OIL 53667840713	A BLESSUM 8-18	Gas	LCP trip	12.28	1.72	0.14	0.18	0.10738561	
984.7522	RPS BISMARCK AIRPORT	A BLESSUM 8-18	Airport parking	ONPA conference	24.00	3.36	0.14	0.36	0.10738561	
984.7522	RPS BISMARCK AIRPORT	A BLESSUM 8-18	Airport parking	LCP trip	24.00	3.36	0.14	0.36	0.10738561	
984.7522	AVIS RENT-A-CAR 1	A BLESSUM 8-18	Rental car	ONPA conference	114.36	16.01	0.14	1.72	0.10738561	
984.7522	RADISSON HOTEL PORTL	A BLESSUM 8-18	Hotel	LCP trip	130.29	18.24	0.14	1.96	0.10738561	
984.7522	COMFORT SUITESREDMOND	A BLESSUM 8-18	Hotel	ONPA conference	165.09	23.11	0.14	2.48	0.10738561	
984.7522	BUDGET RENT-A-CAR	A BLESSUM 8-18	Rental car	LCP trip	180.87	25.32	0.14	2.72	0.10738561	
984.7522	COURTYARD BY MARRIOTT	A BLESSUM 8-18	Hotel	LCP trip	385.96	54.03	0.14	5.80	0.10738561	
978.7522	COUNTRY INN & SUITES SC	D BECHTLE 8-18	1240-Audit-KR-CMN	1240-Audit-KR-CMN	413.58	-	-	-	0.10738561	
978.7522	COUNTRY INN & SUITES SC	A KRAFT 8-18	Hotel 1240 KRC Site Visit	1240	206.78	-	-	-	0.10738561	
978.7522	HILTON GARDEN INN SIOU	A KRAFT 8-18	Hotel 1240 KRC Site Visit	1240	235.20	-	-	-	0.10738561	
978.7522	COUNTRY INN & SUITES SC	S BEROGAN 8-18	Lodging - CMN Site Visit	1240	206.78	-	-	-	0.10738561	
978.7522	COUNTRY INN & SUITES SC	S BEROGAN 8-18	Lodging-M Sisk CMN Site Visit	1240	206.78	-	-	-	0.10738561	
978.7522	COUNTRY INN & SUITES	S BEROGAN 8-18	Lodging - CMN Site Visit	1240	210.68	-	-	-	0.10738561	
978.7522	COUNTRY INN & SUITES	S BEROGAN 8-18	Lodging-M Sisk CMN Site Visit	1240	210.68	-	-	-	0.10738561	
764.7522	SUPERSHUTTLE EXECUCARDFW	N BECHTLE 8-18	Shuttle To/From Airport	Minority Business Reporting	1.07	-	-	-	0.10738561	
764.7522	SUPERSHUTTLE EXECUCARDFW	N BECHTLE 8-18	Shuttle To/From Airport	Minority Business Reporting	23.03	6.47	0.28	0.69	0.10738561	
978.7522	COUNTRY INN & SUITES SC	K REINKE 8-18	1240-Lodging-KR-CMN Site Visi	1240-Lodging-KR-CMN Site Visit	413.58	-	-	-	0.10738561	
982.7522	RPS BISMARCK AIRPORT	J ZINS 8-18	ThoughtSpot Customer Board	Airport Parking	30.00	3.58	0.12	0.38	0.10738561	
982.7522	SQ "OMEGA LIMOUSINE	J ZINS 8-18	ThoughtSpot Customer Board	Taxi from Hotel to Airport	80.00	7.15	0.12	0.77	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSON 8-18	ARI Fleet Trip	Parking	0.04	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSON 8-18	Airport Parking	MDUR Board Meeting	0.28	-	-	-	0.10738561	
763.7522	LUKOIL 57700	L MATTSON 8-18	ARI Fleet Trip	Rental Car Fuel	0.40	-	-	-	0.10738561	
763.7522	PEI WEI CONC C MSP	L MATTSON 8-18	ARI Fleet Trip	Lunch	0.50	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSON 8-18	ARI Fleet Trip	Parking	1.19	0.06	0.05	0.01	0.10738561	
763.7522	AVIS RENT-A-CAR 1	L MATTSON 8-18	ARI Fleet Trip	Rental Car	4.80	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSON 8-18	Airport Parking	MDUR Board Meeting	7.97	0.41	0.05	0.04	0.10738561	
763.7522	DOUBLETREE HOTELS	L MATTSON 8-18	ARI Fleet Trip	Hotel	11.34	-	-	-	0.10738561	
763.7522	LUKOIL 57700	L MATTSON 8-18	ARI Fleet Trip	Rental Car Fuel	11.51	0.60	0.05	0.06	0.10738561	
763.7522	PEI WEI CONC C MSP	L MATTSON 8-18	ARI Fleet Trip	Lunch	14.21	0.73	0.05	0.08	0.10738561	
763.7522	AVIS RENT-A-CAR 1	L MATTSON 8-18	ARI Fleet Trip	Rental Car	136.52	7.06	0.05	0.76	0.10738561	
763.7522	DOUBLETREE HOTELS	L MATTSON 8-18	ARI Fleet Trip	Hotel	322.74	16.69	0.05	1.79	0.10738561	
967.7522	TAXI SVC CHICAGO	V KUNZ 8-18	Taxi hotel to airport	Vicki (self) & Josh Jeffers (NO RECEIPT)	71.25	9.98	0.14	1.07	0.10738561	(1.07) 2/
967.7522	HYATT REGENCY MCCORMICK	V KUNZ 8-18	Room Charge - 1 night	self only	304.05	42.57	0.14	4.57	0.10738561	(4.57) 2/
971.7522	COMFORT INNS	J EBERLE 8-18	CSG Tualatin Trip	Hotel	480.33	58.12	0.12	6.24	0.10738561	(6.24) 1/
982.7522	PDX AIRPORT PARKING	J PAIST 8-18	Dept kickoff / RPA Review	Airport Parking	120.00	14.30	0.12	1.54	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
982.7522	RADISSON HOTELS	J PAIST 8-18	Dept kickoff / RPA Review	Lodging Paist	433.64	51.69	0.12	5.55	0.10738561	
968.7522	CHEVRON 0094660	R SEILER 8-18	Wonderware Training	Gas for Car Rental	18.35	1.68	0.09	0.18	0.10738561	
968.7522	AVIS RENT-A-CAR 1	R SEILER 8-18	Wonderware Training	Car Rental	219.35	20.09	0.09	2.16	0.10738561	
968.7522	STAYBRIDGE SUITES LAKE F	R SEILER 8-18	Wonderware Training	Hotel	682.00	62.47	0.09	6.71	0.10738561	
977.7522	UBER TRIP NR3QV	J ARDOLINO 8-18	Uber Tip	Tip	2.00	0.16	0.08	0.02	0.10738561	
977.7522	UBER TRIP 4MBDF	J ARDOLINO 8-18	Uber Tip	Tip	3.00	0.23	0.08	0.02	0.10738561	
977.7522	UBER TRIP 6HF74	J ARDOLINO 8-18	Uber tip	tip	3.00	0.23	0.08	0.02	0.10738561	
977.7522	UBER TRIP HHZIH	J ARDOLINO 8-18	Uber tip	Tip	3.00	0.23	0.08	0.02	0.10738561	
977.7522	UBER TRIP T4JJD	J ARDOLINO 8-18	Uber Tip	Tip	5.00	0.39	0.08	0.04	0.10738561	
977.7522	UBER TRIP 6HF74	J ARDOLINO 8-18	Uber	Return from Walmart	11.98	0.93	0.08	0.10	0.10738561	
977.7522	UBER TRIP NR3QV	J ARDOLINO 8-18	Uber	Trip to Walmart	13.62	1.06	0.08	0.11	0.10738561	
977.7522	UBER TRIP HHZIH	J ARDOLINO 8-18	Uber	Trip to airport	15.60	1.21	0.08	0.13	0.10738561	
977.7522	UBER TRIP 4MBDF	J ARDOLINO 8-18	Uber	Trip from Airport to Hotel	18.81	1.46	0.08	0.16	0.10738561	
977.7522	UBER TRIP T4JJD	J ARDOLINO 8-18	Uber	Uber trip from home to airport	50.64	3.92	0.08	0.42	0.10738561	
977.7522	FLAMINGO HOTEL LAS VEGAS	J ARDOLINO 8-18	Hotel	Hotel for conference stay	487.38	37.77	0.08	4.06	0.10738561	
981.7522	HILTON HOTELS	J VOLLMER 8-18	Accommodation 1 night deposit	Edison Electric Institute Conf.	333.05	46.63	0.14	5.01	0.10738561	(5.01) 1/
979.7522	CHEVRON 0370035	C FONG 8-18	PNWER trip-Spokane	Gas for rental car	8.92	1.25	0.14	0.13	0.10738561	(0.13) 1/
979.7522	RPS BISMARCK AIRPORT	C FONG 8-18	PNWER trip-Spokane	Airport parking	32.00	4.48	0.14	0.48	0.10738561	(0.48) 2/
979.7522	ENTERPRISE RENT-A-CAR	C FONG 8-18	MT Governor's Cup	Rental car	70.22	9.83	0.14	1.06	0.10738561	(1.06) 1/
979.7522	BUDGET RENT-A-CAR	C FONG 8-18	PNWER trip-Spokane	Rental car	237.47	33.25	0.14	3.57	0.10738561	(3.57) 2/
979.7522	MARINA CAY RESORT HOTEL	C FONG 8-18	MT Governor's Cup	Hotel room	500.06	70.01	0.14	7.52	0.10738561	(7.52) 1/
979.7522	THE DAVENPORT GRAND HO	C FONG 8-18	PNWER trip-Spokane	Hotel room	544.86	76.28	0.14	8.19	0.10738561	(8.19) 2/
965.7522	RPS BISMARCK AIRPORT	M ESCOBAR 8-18	Parking	Travel to Bismarck	29.00	1.92	0.07	0.21	0.10738561	(0.21) 2/
965.7522	SLEEP INN & SUITES	M ESCOBAR 8-18	Hotel	Travel to Bismarck	459.90	30.45	0.07	3.27	0.10738561	(3.27) 2/
970.7522	COSMOPOLITAN RESERVATION	M JORGENSEN 8-18	Retirement Plan Conference	conference in Las Vegas	208.62	31.42	0.15	3.37	0.10738561	(3.37) 2/
764.7522	- OMNI DALLAS CONVENTIN C	N BECHTLE 9-18	Hotel 8/20/18 - 8/22/18	Hotel & Breakfast - Best Practices Meeting	7.34	-	-	-	0.10738561	
764.7522	- OMNI DALLAS CONVENTIN C	N BECHTLE 9-18	Hotel 8/20/18 - 8/22/18	Hotel & Breakfast - Best Practices Meeting	157.80	44.36	0.28	4.76	0.10738561	
982.7522	RED RIVER INN AND SUITES	E HOPE 9-18	Lodging - Wind Farm Networks	Lodging - Wind Farm Networks	112.34	13.39	0.12	1.44	0.10738561	(1.44) 2/
762.7522	SPRINGHILL SUITES KENN	B ALLEN 9-18	Hotel	Western Utility Purchase meeting	355.70	63.67	0.18	6.84	0.10738561	(6.84) 2/
968.7522	UBER TRIP CISC5	R KUTZLER 9-18	Aveva Software Conference	Transportation	3.00	0.27	0.09	0.03	0.10738561	
968.7522	UBER TRIP CISC5	R KUTZLER 9-18	Aveva Software Conference	Transportation	10.55	0.97	0.09	0.10	0.10738561	
968.7522	HILTON HOTELS ANATOLE	R KUTZLER 9-18	Aveva Software Conference	Lodging	819.52	75.07	0.09	8.06	0.10738561	
982.7522	RPS BISMARCK AIRPORT	M FARRELL 9-18	IT Summit	Parking	30.00	3.58	0.12	0.38	0.10738561	
982.7522	ABM PARKING	M FARRELL 9-18	IT Summit	Parking	46.00	5.48	0.12	0.59	0.10738561	
982.7522	HAMPTON INNS	M FARRELL 9-18	IT Summit	Hotel	390.93	46.60	0.12	5.00	0.10738561	
979.7522	MARINA CAY RESORT HOTEL	C FONG 8-18	MT Governor's Cup	Hotel room refund	(125.01)	(17.50)	0.14	(1.88)	0.10738561	1.88 1/
984.7522	UBER TRIP 3INR	C FONG 9-18	AGA/INGAA/APGA Mtg	Taxi ride tip	3.00	0.42	0.14	0.05	0.10738561	(0.05) 1/
984.7522	UBER TRIP 3INR	C FONG 9-18	AGA/INGAA/APGA Mtg	Taxi ride	21.06	2.95	0.14	0.32	0.10738561	(0.32) 1/
979.7522	RPS BISMARCK AIRPORT	C FONG 9-18	ID Governor's Cup	Airport parking	40.00	5.60	0.14	0.60	0.10738561	(0.60) 1/
979.7522	COEUR D ALENE RESORT	C FONG 9-18	AGA/NWGA/WNPA Mtgs	Hotel room deposit	225.67	31.59	0.14	3.39	0.10738561	(3.39) 1/
979.7522	ENTERPRISE RENT-A-CAR	C FONG 9-18	ID Governor's Cup	Rental car	237.09	33.19	0.14	3.56	0.10738561	(3.56) 1/
979.7522	COEUR D ALENE RESORT	C FONG 9-18	ID Governor's Cup	Hotel room/valet parking	1,173.25	164.26	0.14	17.64	0.10738561	(17.64) 1/
765.7522	RPS BISMARCK AIRPORT	V TERZIC 9-18	IT Summit Bismarck	parking	30.00	3.63	0.12	0.39	0.10738561	
765.7522	ABM PARKING	V TERZIC 9-18	IT Summit Bismarck	parking	57.50	6.96	0.12	0.75	0.10738561	
765.7522	HAMPTON INNS	V TERZIC 9-18	IT Summit Bismarck	lodging	608.84	73.72	0.12	7.82	0.10738561	
968.7522	AVIS RENT A CAR TOLLS	R SEILER 9-18	Wonderware Training	Rental Car Tolls	30.21	2.77	0.09	0.30	0.10738561	
982.7522	SHEETZ 00003798	N STROH 9-18	Training	Emerson PWCS Training	10.67	1.27	0.12	0.14	0.10738561	
982.7522	HILTON GARDEN INN MO	N STROH 9-18	Training	Emerson PWCS Training	147.06	17.53	0.12	1.88	0.10738561	
982.7522	AVIS RENT-A-CAR 1	N STROH 9-18	Training	Emerson PWCS Training	257.98	30.75	0.12	3.30	0.10738561	
982.7522	COMFORT INN & SUITES	N STROH 9-18	Training	Emerson PWCS Training	383.72	45.74	0.12	4.91	0.10738561	
956.7522	RTD EAST DIA	B RUDE 9-18	INFOCUS 2018 Conference	airport to hotel transport	9.00	0.97	0.11	0.10	0.10738561	
956.7522	RTD DUS COM RAIL	B RUDE 9-18	INFOCUS 2018 Conference	hotel to airport transport	9.00	0.97	0.11	0.10	0.10738561	
956.7522	RPS BISMARCK AIRPORT	B RUDE 9-18	INFOCUS 2018 Conference	airport parking fees	34.00	3.68	0.11	0.40	0.10738561	
956.7522	SHERATON DENVER	B RUDE 9-18	INFOCUS 2018 Conference	hotel room charge	967.68	104.80	0.11	11.25	0.10738561	
765.7522	RPNW BOISE GROVE STREET	V TERZIC 6-18	Sonyia visit	parking	7.00	0.85	0.12	0.09	0.10738561	(0.09) 2/
765.7522	RPNW BOISE GROVE STREET	V TERZIC 6-18	parking	Volit Michael Recruiting	6.00	0.73	0.12	0.08	0.10738561	(0.08) 2/
765.7522	PARKBOI-CAPMYRTLE2	V TERZIC 6-18	parking	LB graduation	9.00	1.09	0.12	0.12	0.10738561	(0.12) 1/
765.7522	RPS BISMARCK AIRPORT	V TERZIC 6-18	bismarck trip	parking	30.00	3.63	0.12	0.39	0.10738561	(0.39) 2/
765.7522	ABM PARKING	V TERZIC 6-18	bismarck trip	parking	46.00	5.57	0.12	0.60	0.10738561	(0.60) 2/
765.7522	HAMPTON INNS	V TERZIC 6-18	bismarck trip	lodging	358.08	43.36	0.12	4.66	0.10738561	(4.66) 2/
982.7522	HILTON GARDEN INN MO	M WRAY 9-18	Emerson	PWCS Training	147.06	17.53	0.12	1.88	0.10738561	
982.7522	COMFORT INN & SUITES	M WRAY 9-18	Emerson	PWCS Training	383.72	45.74	0.12	4.91	0.10738561	
974.7522	SQ *SEATTLE TAXI &	B NIELSEN 9-18	XBRL Training	Taxi	68.88	9.64	0.14	1.04	0.10738561	
974.7522	HAMPTON INN	B NIELSEN 9-18	XBRL Training	Lodging	242.53	33.95	0.14	3.65	0.10738561	
974.7522	LA QUINTA INNS 0676	B NIELSEN 9-18	XBRL Training	Lodging	543.24	76.05	0.14	8.17	0.10738561	
975.7522	EMBASSY SUITES DWNTWN	E LEAR 9-18	Investor Relations Analyst	Tour	574.20	80.39	0.14	8.63	0.10738561	
984.7522	UBER TRIP Q4DDI	M HANSON 9-18	WEI communications meeting	Airport transportation tip	3.00	0.42	0.14	0.05	0.10738561	
984.7522	UBER TRIP Q4DDI	M HANSON 9-18	WEI communications meeting	Airport transportation	13.82	1.93	0.14	0.21	0.10738561	
984.7522	HOTEL 43	M HANSON 9-18	WEI communications meeting	Hotel	190.97	26.74	0.14	2.87	0.10738561	
984.7522	HAMPTON INN & SUITES BOI	M HANSON 9-18	IGC photos; WEI communication	Hotel	268.94	37.65	0.14	4.04	0.10738561	(4.04) 2/
968.7522	UBER TRIP P5PO5	T JENSEN 9-18	MDU Gas SCADA Conference	Travel	5.00	0.46	0.09	0.05	0.10738561	
968.7522	UBER TRIP P5PO5	T JENSEN 9-18	MDU Gas SCADA Conference	Travel	34.02	3.12	0.09	0.34	0.10738561	
968.7522	ABM PARKING	T JENSEN 9-18	MDU Gas SCADA Conference	Parking	40.00	3.66	0.09	0.39	0.10738561	
968.7522	DFW CAB AND SHUTTLE SE	T JENSEN 9-18	MDU Gas SCADA Conference	Travel	54.45	4.99	0.09	0.54	0.10738561	
968.7522	HILTON HOTELS ANATOLE	T JENSEN 9-18	MDU Gas SCADA Conference	Hotel	813.80	74.54	0.09	8.09	0.10738561	
982.7522	HAMPTON INNS	T THOMAS 9-18	IT Summit Hotel	Tamara Thomas	390.93	46.60	0.12	5.00	0.10738561	
764.7522	SPRINGHILL SUITES KENN	L PFENNIG 9-18	Lodging	Business Services Meeting	7.11	-	-	-	0.10738561	
764.7522	SPRINGHILL SUITES KENN	L PFENNIG 9-18	Lodging	Business Services Meeting	152.95	42.99	0.28	4.62	0.10738561	
765.7522	RPS BISMARCK AIRPORT	D RAPLEY 9-18	EIT summit trip	parking at airport	30.00	3.63	0.12	0.39	0.10738561	
765.7522	HAMPTON INNS	D RAPLEY 9-18	EIT summit trip	hotel room	521.24	63.12	0.12	6.78	0.10738561	
974.7522	SQ *YELLOW CAB 56	A GRIFFIN 9-18	XBRL Training	A Griffin and B Nielsen cab to hotel	70.44	9.86	0.14	1.06	0.10738561	
974.7522	HAMPTON INN	A GRIFFIN 9-18	XBRL Training	A Griffin lodging	242.53	33.95	0.14	3.65	0.10738561	
974.7522	LA QUINTA INNS 0676	A GRIFFIN 9-18	XBRL Training	A Griffin lodging	543.24	76.05	0.14	8.17	0.10738561	
982.7522	SAMSCUB #4933	S WALD 9-18	National IT day luncheon	Food	271.38	32.35	0.12	3.47	0.10738561	
990.7522	EMBASSY SUITES DWNTWN	D GOODIN 9-18	Analyst Tour - Portland	Hotel room	574.20	80.39	0.14	8.09	0.10738561	(8.63) 2/
990.7522	COEUR D ALENE RESORT	D GOODIN 9-18	Idaho Governor's Cup	Hotel room	1,085.25	151.94	0.14	16.32	0.10738561	(16.32) 1/
956.7522	RTD EAST DIA	J FRIEDIG 9-18	Infocus 2018 Conference	Train ticket	9.00	0.97	0.11	0.10	0.10738561	
956.7522	RTD DUS COM RAIL	J FRIEDIG 9-18	Infocus 2018 Conference	Train ticket	9.00	0.97	0.11	0.10	0.10738561	
956.7522	SHERATON DENVER	J FRIEDIG 9-18	Infocus 2018 Conference	Lodging	967.68	104.80	0.11	11.25	0.10738561	
764.7522		C JOHNSON 9-18	UPMG CONFERENCE		(39.56)	(11.12)	0.28	(1.19)	0.10738561	
764.7522		C JOHNSON 9-18	UPMG CONFERENCE		(1.84)	-	-	-	0.10738561	
764.7522	UNITED 0162608313774	C JOHNSON 9-18	ISM UPMG CONF-CAROLYN	LUGGAGE FEE	0.50	-	-	-	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
968.7522	HILTON GARDEN INN	T JENSEN 10-18	MDU SCADA Collaboration	Hotel	538.88	49.36	0.09	5.30	0.10738561	
972.7522	HAMPTON INN & SUITES BOI	K FRIED 10-18	Boise trip	DC install	537.88	97.57	0.18	10.48	0.10738561	(10.48) 2/
977.7522	HAMPTON INNS	R PRAIRIE 10-18	Visit to Corporate Office	Lodging	596.80	46.25	0.08	4.97	0.10738561	
982.7522	HAMPTON INN & SUITES BOI	D BOESE 9-18	Boise Data Center Audit	Dyke Boese	1,075.76	128.23	0.12	13.77	0.10738561	
976.7522	HILTON PALMER HOUSE	D SENGER 10-18	Hotel	IR Trip, DA Davidson Conference	608.14	85.14	0.14	9.14	0.10738561	
977.7522	HAMPTON INNS	J ARDOLINO 10-18	Hotel	Hotel	596.80	46.25	0.08	4.97	0.10738561	(4.97) 2/
982.7522	HILTON HOTELS PORTLAND	J PAIST 10-18	Meeting w/ RKruse CSG	Valet Parking	25.00	2.98	0.12	0.32	0.10738561	(0.32) 2/
983.7522	HAMPTON INNS	S BARTH 10-18	Instructor Room Charge-MDUR	Trainer-Ron Kral	46.85	6.56	0.14	0.70	0.10738561	
970.7522	TAXI SVC LAS VEGAS	M JORGENSON 10-18	Retirement Plan Conference	conference in Las Vegas	20.30	3.06	0.15	0.33	0.10738561	(0.33) 2/
970.7522	TAXI SVC LAS VEGAS	M JORGENSON 10-18	Retirement Plan Conference	conference in Las Vegas	23.55	3.55	0.15	0.38	0.10738561	(0.38) 2/
970.7522	COSMOPOLITAN FRONT DESK	M JORGENSON 10-18	Retirement Plan Conference	conference in Las Vegas	761.90	114.74	0.15	12.32	0.10738561	(12.32) 2/
967.7522	SQ *BURLINGTON AIRP	J JEFFERS 10-18	Taxi to hotel	Annual Captive Meeting	18.69	2.62	0.14	0.28	0.10738561	
967.7522	RPS BISMARCK AIRPORT	J JEFFERS 10-18	Parking	Annual Captive Meeting	20.00	2.80	0.14	0.30	0.10738561	
967.7522	HILTON BURLINGTON	J JEFFERS 10-18	Hotel Room	Annual Captive Meeting	234.36	32.81	0.14	3.52	0.10738561	
764.7522	WILLISTON MAINSTAY SUITE	M SCHLAG 10-18	Hotel	BSE Gas Rollout Trip	1.98	-	-	-	0.10738561	
764.7522	WILLISTON MAINSTAY SUITE	M SCHLAG 10-18	Hotel	BSE Gas Rollout Trip	42.48	11.94	0.28	1.28	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 10-18	Pool Car	Airport Parking	0.06	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 10-18	Pool Car	Airport Parking	0.28	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 10-18	Pool Car	Airport Parking	0.28	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 10-18	Pool Car	Airport Parking	1.59	0.08	0.05	0.01	0.10738561	(0.01) 2/
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 10-18	Pool Car	Airport Parking	7.97	0.41	0.05	0.04	0.10738561	(0.04) 2/
763.7522	RPS BISMARCK AIRPORT	L MATTSOON 10-18	Pool Car	Airport Parking	7.97	0.41	0.05	0.04	0.10738561	(0.04) 2/
763.7522	RPS BISMARCK AIRPORT	M BAHM 11-18	Unit 2280	Airport Parking Fee	0.25	-	-	-	0.10738561	
763.7522	HAMPTON INN FARGO	M BAHM 11-18	Dakota Bodies Inspections	Lodging	3.37	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	M BAHM 11-18	Unit 2280	Airport Parking Fee	7.18	0.37	0.05	0.04	0.10738561	(0.04) 2/
763.7522	HAMPTON INN FARGO	M BAHM 11-18	Dakota Bodies Inspections	Lodging	96.00	4.96	0.05	0.53	0.10738561	
762.7522	RPS BISMARCK AIRPORT	B ALLEN 11-18	Parking	ARI Conference	30.00	5.37	0.18	0.58	0.10738561	
983.7522	HAMPTON INNS	S BARTH 11-18	Accommodation	Tax Director Candidate	130.31	18.24	0.14	1.96	0.10738561	
965.7522	UBER TRIP PUCM2	D BURDOLSKI 11-18	Uber	tip	2.00	0.13	0.07	0.01	0.10738561	(0.01) 2/
965.7522	UBER TRIP FMFBK	D BURDOLSKI 11-18	Uber	tip	3.00	0.20	0.07	0.02	0.10738561	(0.02) 2/
965.7522	UBER TRIP D5PVK	D BURDOLSKI 11-18	Uber	tip	5.00	0.33	0.07	0.04	0.10738561	(0.04) 2/
965.7522	UBER TRIP PUCM2	D BURDOLSKI 11-18	Uber	travel	17.34	1.15	0.07	0.12	0.10738561	(0.12) 2/
965.7522	UBER TRIP FMFBK	D BURDOLSKI 11-18	Uber	travel	32.51	2.15	0.07	0.23	0.10738561	(0.23) 2/
965.7522	UBER TRIP D5PVK	D BURDOLSKI 11-18	Uber	travel	39.33	2.60	0.07	0.28	0.10738561	(0.28) 2/
982.7522	RED RIVER INN AND SUITES	F HOURIGAN 11-18	MDU Wind Farms lodging	Accommodation of Poseidon CMS	117.69	14.03	0.12	1.51	0.10738561	(1.51) 2/
980.7522	SQ *DAKOTA TAXI	K HOURIGAN 11-18	ACC Conference - Training	Transportation	31.54	4.42	0.14	0.47	0.10738561	
980.7522	YELLOW CAB AUSTIN	K HOURIGAN 11-18	ACC Conference - Training	Transportation	36.70	5.14	0.14	0.55	0.10738561	
980.7522	HOLIDAY INN EXP AUSTIN	K HOURIGAN 11-18	ACC Conference - Training	Lodging	964.05	134.97	0.14	14.49	0.10738561	
980.7522	SQ *YELLOW CAB	K HOURIGAN 10-18	Transportation	ACC Conference	39.12	5.48	0.14	0.59	0.10738561	
982.7522	RED RIVER INN AND SUITES	M WRAY 11-18	Wind Farm Site Visit	Site Visit	106.99	12.75	0.12	1.37	0.10738561	(1.37) 2/
972.7522	RPS BISMARCK AIRPORT	A BRADEN 11-18	airport parking - pool car	2018 DR Test	9.00	1.63	0.18	0.18	0.10738561	
972.7522	HAMPTON INNS	A BRADEN 11-18	Hotel room - Bismarck	2018 DR Test	477.44	86.61	0.18	9.30	0.10738561	
979.7522	GRAND INTERNATIONAL INN	J DEVER 11-18	EDND Fall Conference	Lodging	177.02	24.78	0.14	2.66	0.10738561	
978.7522	COUNTRY INN & SUITES OMAH	A KRAFT 11-18	Hotel - Jebro PIO	1024	94.70	-	-	-	0.10738561	
978.7522	HILTON GARDEN INN SIOU	A KRAFT 11-18	Hotel - Jebro PIO	1024	117.60	-	-	-	0.10738561	
978.7522	RESIDENCE INN	A KRAFT 11-18	Hotel - ILB/LCP	1233	175.22	-	-	-	0.10738561	
978.7522	RESIDENCE INN	A KRAFT 11-18	Hotel - ILB/LCP	1233	202.75	-	-	-	0.10738561	
978.7522	RESIDENCE INN	A KRAFT 11-18	Hotel - ILB/LCP	1233	241.33	-	-	-	0.10738561	
978.7522	SHERATON UNIVERSAL HOTEL	A KRAFT 11-18	Hotel - ILB/LCP	1233	276.52	-	-	-	0.10738561	
978.7522	RADISSON HOTEL PORTL	K REINKE 11-18	1233-ILB-Loy Clark Site Visit	1233-ILB-Loy Clark Site Visit-Hotel	125.68	-	-	-	0.10738561	
978.7522	CENTURY HOTEL	K REINKE 11-18	1233-ILB-Loy Clark Site Visit	1233-ILB-Loy Clark Site Visit-Hotel	642.42	-	-	-	0.10738561	
978.7522	AVIS RENT-A-CAR 1	F MORRELL 11-18	Rental Car 1024 Jebro Inv.	1024	2.88	-	-	-	0.10738561	
978.7522	ABM US BANCORP PLAZA 6310	F MORRELL 11-18	Parking 1233 CSG ILB	1233	12.00	-	-	-	0.10738561	
978.7522	RPS BISMARCK AIRPORT	F MORRELL 11-18	Airport Parking 1024 Jebro Inv	1024	16.00	-	-	-	0.10738561	
978.7522	7-ELEVEN 37939	F MORRELL 11-18	Rental Car Gas 1233 CSG ILB	1233	17.83	-	-	-	0.10738561	
978.7522	CENEX CUBBY S 09889635	F MORRELL 11-18	Rental Car Gas 1024 Jebro Inv	1024	21.00	-	-	-	0.10738561	
978.7522	RPS BISMARCK AIRPORT	F MORRELL 11-18	Airport Parking 1233 CSG ILB	1233	40.00	-	-	-	0.10738561	
978.7522	COUNTRY INN & SUITES OMAH	F MORRELL 11-18	Hotel 1024 Jebro Inv	1024	94.70	-	-	-	0.10738561	
978.7522	HILTON GARDEN INN SIOU	F MORRELL 11-18	Hotel 1024 Jebro Inv.	1024	117.60	-	-	-	0.10738561	
978.7522	RADISSON HOTEL PORTL	F MORRELL 11-18	Hotell 1233 CSG ILB	1233	125.68	-	-	-	0.10738561	
978.7522	AVIS RENT-A-CAR 1	F MORRELL 11-18	Rental Car 1024 Jebro Inv.	1024	141.07	-	-	-	0.10738561	
978.7522	AVIS RENT-A-CAR 1	F MORRELL 11-18	Rental Car 1233 CSG ILB	1233	336.40	-	-	-	0.10738561	
978.7522	CENTURY HOTEL	F MORRELL 11-18	Hotel 1233 CSG ILB	1233	642.42	-	-	-	0.10738561	
764.7522	RPS BISMARCK AIRPORT	L PFENNIG 11-18	Business Services Meetings	Parking (No Receipt Machine Froze)	0.80	-	-	-	0.10738561	
764.7522	HAMPTON INN & SUITES BOI	L PFENNIG 11-18	Business Services Meetings	Lodging	8.07	-	-	-	0.10738561	
764.7522	RPS BISMARCK AIRPORT	L PFENNIG 11-18	Business Services Meetings	Parking (No Receipt Machine Froze)	17.20	4.83	0.28	0.52	0.10738561	
764.7522	HAMPTON INN & SUITES BOI	L PFENNIG 11-18	Business Services Meetings	Lodging	173.47	48.76	0.28	5.24	0.10738561	
975.7522	HILTON HOTELS	D SENGER 11-18	Hotel stay	Investor relations conference	333.05	46.63	0.14	5.01	0.10738561	
763.7522	HAMPTON INN FARGO	S SENFTNER 11-18	Bell Electric	Meeting	3.37	-	-	-	0.10738561	
763.7522	HAMPTON INN INDIANA	S SENFTNER 11-18	Bell Electric	Meeting	4.73	-	-	-	0.10738561	
763.7522	HAMPTON INN SL WSTPORT	S SENFTNER 11-18	Bell Electric	Meeting	4.77	-	-	-	0.10738561	
763.7522	HAMPTON INN FARGO	S SENFTNER 11-18	Bell Electric	Meeting	96.00	4.96	0.05	0.53	0.10738561	
763.7522	HAMPTON INN INDIANA	S SENFTNER 11-18	Bell Electric	Meeting	134.62	6.96	0.05	0.75	0.10738561	
763.7522	HAMPTON INN SL WSTPORT	S SENFTNER 11-18	Bell Electric	Meeting	135.62	7.01	0.05	0.75	0.10738561	
981.7522	SQ *BJ EXPRESS CAB	J VOLLMER 11-18	Transportation-Airport-Hotel	EI FinancialConf(NO RECEIPT-drivemotabletoprint)	89.76	12.57	0.14	1.35	0.10738561	(1.35) 1/
981.7522	THE CALVERT HOTEL	J VOLLMER 11-18	Accommodations	KRC Camarderie Event	320.86	44.32	0.14	4.82	0.10738561	(4.82) 1/
981.7522	HILTON HOTELS	J VOLLMER 11-18	Accommodations	EEI Financial Conference	333.05	46.63	0.14	5.01	0.10738561	(5.01) 1/
765.7522	HAMPTON INNS	D RAPLEY 10-18	hotel room	CCB training and Supervisor meetings	451.16	54.64	0.12	5.87	0.10738561	
978.7522	CHEVRON 0210713	S BEROGAN 11-18	Fuel - Rental Car - ILB	1233	8.27	-	-	-	0.10738561	
978.7522	SHELL OIL 57446204802	S BEROGAN 11-18	Fuel - Rental Car - ILB	1233	14.57	-	-	-	0.10738561	
978.7522	HOLIDAY INN-FARGO	S BEROGAN 11-18	Hotel - Training	Training	120.45	16.86	0.14	1.81	0.10738561	(1.81) 2/
978.7522	AVIS RENT-A-CAR 1	S BEROGAN 11-18	Rental Car - ILB	1233	201.65	-	-	-	0.10738561	
978.7522	RESIDENCE INN	S BEROGAN 11-18	Hotel - ILB	1233	213.79	-	-	-	0.10738561	
978.7522	RESIDENCE INN	S BEROGAN 11-18	Hotel - ILB	1223	242.15	-	-	-	0.10738561	
978.7522	RESIDENCE INN	S BEROGAN 11-18	Hotel - ILB	1233	252.34	-	-	-	0.10738561	
978.7522	SHERATON UNIVERSAL HOTEL	S BEROGAN 11-18	Hotel & Parking - ILB	1233	307.32	-	-	-	0.10738561	
978.7522	HAMPTON INN SIOUX FALL	S BEROGAN 11-18	Hotel - Sweetman	1278	375.60	-	-	-	0.10738561	
982.7522	UBER TRIP MBT4J	J PAIST 11-18	Paist Bismarck Trip RPA	Uber Taxi	2.00	0.24	0.12	0.03	0.10738561	
982.7522	UBER TRIP AZGH2	J PAIST 11-18	Paist Bismarck Trip RPA	Uber Taxi	2.00	0.24	0.12	0.03	0.10738561	
982.7522	UBER TRIP ZXAIY	J PAIST 11-18	Paist Bismarck Trip RPA	Uber Taxi	3.00	0.36	0.12	0.04	0.10738561	
982.7522	UBER TRIP AZGH2	J PAIST 11-18	Paist Bismarck Trip RPA	Uber Taxi	8.60	1.03	0.12	0.11	0.10738561	
982.7522	UBER TRIP BPATJ	J PAIST 11-18	Paist Bismarck Trip RPA	Uber Taxi	8.61	1.03	0.12	0.11	0.10738561	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
982.7522	UBER TRIP MBT4J	J PAIST 11-18	Paist Bismarck Trip RPA	Uber Taxi	8.61	1.03	0.12	0.11	0.10738561	
982.7522	UBER TRIP ZXAYI	J PAIST 11-18	Paist Bismarck Trip RPA	Uber Taxi	15.48	1.85	0.12	0.20	0.10738561	
982.7522	PDX AIRPORT PARKING	J PAIST 11-18	Paist Bismarck Trip RPA	Airport Parking	48.00	5.72	0.12	0.61	0.10738561	
982.7522	PDX AIRPORT PARKING	J PAIST 11-18	Paist Boise Promapp Training	Airport Parking	51.00	6.08	0.12	0.65	0.10738561	
982.7522	AVIS RENT-A-CAR 1	J PAIST 11-18	Paist Boise Promapp Training	Rental Car	154.35	18.40	0.12	1.98	0.10738561	
982.7522	RESIDENCE INN	J PAIST 11-18	Paist Boise Promapp Training	Lodging Only no Room Service	325.44	38.79	0.12	4.17	0.10738561	
982.7522	RADISSON HOTELS	J PAIST 11-18	Paist Bismarck Trip RPA	Lodging	353.32	42.12	0.12	4.52	0.10738561	
990.7522	LYFT *RIDE SUN 5PM	D GOODIN 11-18	EEl Financial Forum	Lyft ride	12.76	1.79	0.14	0.19	0.10738561	(0.19) 1/
990.7522	LYFT *RIDE SAT 8PM	D GOODIN 11-18	EEl Financial Forum	Lyft ride	35.43	4.96	0.14	0.53	0.10738561	(0.53) 1/
990.7522	COBBLESTONE INN LINTON	D GOODIN 11-18	ND Governor's Hunt	Hotel room	287.12	40.20	0.14	4.32	0.10738561	(4.32) 1/
990.7522	HILTON HOTELS	D GOODIN 11-18	EEl Financial Forum	Hotel room	333.05	46.63	0.14	5.01	0.10738561	(5.01) 1/
990.7522	THE CALVERT HOTEL	D GOODIN 11-18	KRC President's Event	Hotel room	470.66	65.89	0.14	7.08	0.10738561	(7.08) 1/
970.7522	HOLIDAY INN EXPRESS & SU	M STECKLER 11-18	motel	WBI Fall Mgr Mtng	110.13	16.59	0.15	1.78	0.10738561	(1.78) 1/
984.7522	HOLIDAY INN EXPRESS & SU	L LUEDER 11-18	WBI Managers Mtg Glendive	Hotel	110.13	15.42	0.14	1.66	0.10738561	(1.66) 1/
982.7522		N STROH 11-18		Wind Farm Site Visit	112.34	13.39	0.12	1.44	0.10738561	(1.44) 2/
763.7522	SQ *FM	L MATTSOHN 11-18	Watertown Trip	Taxi	0.64	-	-	-	0.10738561	
763.7522	PHILLIPS 66 - PETRO MART	L MATTSOHN 11-18	Bell Electric Trip	Car Rental Gas	0.99	-	-	-	0.10738561	
763.7522	HAMPTON INN FARGO	L MATTSOHN 11-18	Watertown Trip	Hotel	3.37	-	-	-	0.10738561	
763.7522	HAMPTON INN INDIANA	L MATTSOHN 11-18	Bell Electric Trip	Hotel	4.73	-	-	-	0.10738561	
763.7522	HAMPTON INN SL WSTPORT	L MATTSOHN 11-18	Bell Electric Trip	Hotel	4.77	-	-	-	0.10738561	
763.7522	BUDGET RENT-A-CAR	L MATTSOHN 11-18	Bell Electric Trip	Car Rental	8.30	-	-	-	0.10738561	
763.7522	SQ *FM	L MATTSOHN 11-18	Watertown Trip	Taxi	18.17	0.94	0.05	0.10	0.10738561	
763.7522	PHILLIPS 66 - PETRO MART	L MATTSOHN 11-18	Bell Electric Trip	Car Rental Gas	28.04	1.45	0.05	0.16	0.10738561	
763.7522	HAMPTON INN FARGO	L MATTSOHN 11-18	Watertown Trip	Hotel	96.00	4.96	0.05	0.53	0.10738561	
763.7522	HAMPTON INN INDIANA	L MATTSOHN 11-18	Bell Electric Trip	Hotel	134.62	6.96	0.05	0.75	0.10738561	
763.7522	HAMPTON INN SL WSTPORT	L MATTSOHN 11-18	Bell Electric Trip	Hotel	135.62	7.01	0.05	0.75	0.10738561	
763.7522	BUDGET RENT-A-CAR	L MATTSOHN 11-18	Bell Electric Trip	Car Rental	236.39	12.22	0.05	1.31	0.10738561	
763.7522	RPS BISMARCK AIRPORT	B RUEB 11-18	Parking Fee	Unit 2280	0.28	-	-	-	0.10738561	
763.7522	RPS BISMARCK AIRPORT	B RUEB 11-18	Parking Fee	Unit 2280	7.97	0.41	0.05	0.04	0.10738561	(0.04) 2/
990.7522	RPS BISMARCK AIRPORT	B RUEB 11-18	Parking Fee (no receipt)	Nikki Ferderer	10.00	1.40	0.14	0.15	0.10738561	(0.15) 2/
765.7522	- 1105 MEDIA *EVENTS	B CAMPBELL 11-18	Al Live Conference - Hotel	Orlando, FL	1,150.00	139.27	0.12	14.96	0.10738561	(14.96) 2/
765.7522	HAMPTON INNS	S GILMORE 10-18	Managers Meeting	Quarterly Suprv	525.24	63.61	0.12	6.83	0.10738561	
982.7522	THE 9TH & BANNOCK GARAGE	M FARRELL 11-18	Parking for Local PM Chapter	Garage Parking	4.00	0.48	0.12	0.05	0.10738561	(0.05) 2/
765.7522	UBER TRIP DGIBE	K EDWARDS 11-18	Transportation - uber trip	Return from ThoughtSpot conference	2.00	0.24	0.12	0.03	0.10738561	
765.7522	UBER TRIP DGIBE	K EDWARDS 11-18	Transportation - uber airport	Return from ThoughtSpot conference	11.58	1.40	0.12	0.21	0.10738561	
765.7522	HAMPTON INNS	J CARMONA 12-18	Integrations Development	Kubernetes Environment	477.44	57.82	0.12	6.21	0.10738561	
984.7522	UBER TRIP N4VV6	M HANSON 12-18	Uber trip from airport	Media Relations Conference - D.C.	2.00	0.28	0.14	0.03	0.10738561	(0.03) 2/
984.7522	UBER TRIP XJ2MH	M HANSON 12-18	Uber trip to airport	Media Relations Conference - D.C.	3.00	0.42	0.14	0.05	0.10738561	(0.05) 2/
984.7522	UBER TRIP N4VV6	M HANSON 12-18	Uber from airport	Media Relations Conference - D.C.	14.74	2.06	0.14	0.22	0.10738561	(0.22) 2/
984.7522	UBER TRIP XJ2MH	M HANSON 12-18	Uber to airport	Media Relations Conference - D.C.	17.16	2.40	0.14	0.26	0.10738561	(0.26) 2/
984.7522	GRAND HYATT WASHINGTON	M HANSON 12-18	Hotel	Media Relations Conference - D.C.	370.62	51.89	0.14	5.57	0.10738561	(5.57) 2/
977.7522	FOUR POINTS HOTEL	D NELSON 12-18	FOUR POINTS HOTEL Fargo	Hotel for Infragard conference	89.00	6.90	0.08	0.74	0.10738561	
981.7522	HAMPTON INN & SUITES BOI	J VOLLMER 12-18	Accommodation	Employee Meeting	134.47	18.83	0.14	2.02	0.10738561	
981.7522	HILTON NEW YORK	J VOLLMER 12-18	Accommodation	Wells Fargo Symposium	592.91	83.01	0.14	8.91	0.10738561	
765.7522	HAMPTON INNS	V WENTZ 12-18	lodging	bismarck trip	477.44	57.82	0.12	6.21	0.10738561	(6.21) 2/
763.7522	HAMPTON INN AND SUITES BI	M BAHM 12-18	Boise IGC Tap Truck Review	Lodging	3.02	-	-	-	0.10738561	
763.7522	HAMPTON INN AND SUITES BI	M BAHM 12-18	Boise IGC Tap Truck Review	Lodging	86.03	4.45	0.05	0.48	0.10738561	
983.7522	HAMPTON INN & SUITES BOI	S BARTH 12-18	Accommodation	Employee Meeting	134.47	18.83	0.14	2.02	0.10738561	
983.7522	COSMOPOLITAN FRONT DESK	S BARTH 12-18	Accommodation	Deloitte Training	744.90	104.29	0.14	11.20	0.10738561	
965.7522	LA QUINTA INN & SUITES	D BURDOLSKI 12-18	lodging	lodging	108.40	7.18	0.07	0.77	0.10738561	(0.77) 2/
978.7522	SHELL OIL 57545271405	F MORRELL 12-18	Rental Gas 1028 CSG WSE INV	1028	3.78	-	-	-	0.10738561	
978.7522	RPS BISMARCK AIRPORT	F MORRELL 12-18	Airport Parking 1028 CSG WSE	1028	18.00	-	-	-	0.10738561	
978.7522	AVIS RENT-A-CAR 1	F MORRELL 12-18	Rental Car 1028 CSG WSE INV	1028	170.83	-	-	-	0.10738561	
978.7522	HAMPTON INNS	F MORRELL 12-18	Hotel 1028 CSG WSE INV	1028	230.00	-	-	-	0.10738561	
975.7522	HILTON NEW YORK	R KUHN 12-18	NY IR trip	MDU Billings Visit	592.91	83.01	0.14	8.91	0.10738561	(8.91) 2/
763.7522	HAMPTON INN AND SUITES BI	J WENTZ 12-18	Hotel	MDU Billings Visit	3.02	-	-	-	0.10738561	
763.7522	HAMPTON INN AND SUITES BI	J WENTZ 12-18	Hotel	MDU Billings Visit	86.03	4.45	0.05	0.48	0.10738561	(0.48) 2/
982.7522	LYFT *RIDE WED 1PM	T WALKER 12-18	Cyber security event	Ride to airport	30.94	3.69	0.12	0.40	0.10738561	(0.40) 1/
982.7522	LYFT *RIDE SUN 3PM	T WALKER 12-18	Cyber security event	Lyft ride from airport	40.76	4.86	0.12	0.52	0.10738561	(0.52) 1/
982.7522	THE RITZ CARLTON AMLA	T WALKER 12-18	Hotel stay for event	And meals	234.08	27.90	0.12	3.00	0.10738561	(3.00) 1/
968.7522	HAMPTON INN & SUITES BOI	R KUTZLER 12-18	Lodging Boise LNG Plant Visit	Ron Kutzler	134.47	12.32	0.09	1.32	0.10738561	(1.32) 2/
968.7522	HILTON GARDEN INN	R KUTZLER 12-18	Lodging Kennewick GO Visit	Ron Kutzler	190.59	17.46	0.09	1.87	0.10738561	(1.87) 2/
968.7522	HAMPTON INN & SUITES BOI	R KUTZLER 12-18	Lodging Boise - LNG Plant Vis	Ron Kutzler	268.94	24.63	0.09	2.64	0.10738561	(2.64) 2/
972.7522	CAESARS PLACE ADV RSVN	B MORRISON 11-18	Lodging	Gartner Conference	333.90	60.57	0.18	6.50	0.10738561	
979.7522	UBER TRIP O63DR	J DEVER 12-18	Lignite Energy Council Fly-in	Ground Transportation	2.00	0.28	0.14	0.03	0.10738561	
979.7522	UBER TRIP BBYEJ	J DEVER 12-18	Lignite Energy Council Fly-in	Ground Transportation	3.00	0.42	0.14	0.05	0.10738561	
979.7522	UBER TRIP BBYEJ	J DEVER 12-18	Lignite Energy Council Fly-in	Ground Transportation	11.71	1.64	0.14	0.18	0.10738561	
979.7522	UBER TRIP O63DR	J DEVER 12-18	Lignite Energy Council Fly-in	Ground Transportation	12.66	1.77	0.14	0.19	0.10738561	
979.7522	RPS BISMARCK AIRPORT	J DEVER 12-18	Lignite Energy Council Fly-in	Airport parking	31.00	4.34	0.14	0.47	0.10738561	
979.7522	HYATT REGENCY WASHINGTON	J DEVER 12-18	Lignite Energy Council Fly-in	Lodging	824.19	115.39	0.14	12.39	0.10738561	
982.7522	MAVERIK #503	E HOPE 12-18	Fuel for Rental Car	MDUG OT Assessments	15.11	1.80	0.12	0.19	0.10738561	
982.7522	PILOT 00934	E HOPE 12-18	Fuel for Rental Car	MDUG OT Assessments	36.83	4.39	0.12	0.47	0.10738561	
982.7522	BAKER TRUCK CORRAL	E HOPE 12-18	Fuel for Rental Car	MDUG OT Assessments	38.00	4.53	0.12	0.49	0.10738561	
982.7522	HAMPTON INN & SUITES BOI	E HOPE 12-18	Lodging MDUG OT Trip	MDUG OT Assessments	134.47	16.03	0.12	1.72	0.10738561	
982.7522	HILTON GARDEN INN	E HOPE 12-18	Lodging MDUG OT Trip	MDUG OT Assessments	168.41	20.07	0.12	2.16	0.10738561	
982.7522	HAMPTON INN & SUITES BOI	E HOPE 12-18	Lodging MDUG OT Trip	MDUG OT Assessments	268.94	32.06	0.12	3.44	0.10738561	
982.7522	ENTERPRISE RENT-A-CAR	E HOPE 12-18	Rental Car MDUG OT Trip	MDUG OT Assessments	292.39	34.85	0.12	3.74	0.10738561	
972.7522	TAXI SVC LAS VEGAS	B MORRISON 12-18	Taxi Fare	Garter Applications Summit	23.38	4.24	0.18	0.46	0.10738561	
972.7522	DESERT CAB	B MORRISON 12-18	Taxi Fare	Garter Applications Summit	30.79	5.59	0.18	0.60	0.10738561	
972.7522	CAESARS HOTEL & CASINO	B MORRISON 12-18	Lodging	Garter Applications Summit	1,212.59	219.96	0.18	23.62	0.10738561	
984.7522	PHILLIPS 66 - UNITED PACI	A BLESSUM 12-18	Duro trip to Denver	Gas for rental car	14.60	2.04	0.14	0.22	0.10738561	(0.22) 2/
984.7522	RPS BISMARCK AIRPORT	A BLESSUM 12-18	Duro trip to Denver	Airport parking	24.00	3.36	0.14	0.36	0.10738561	(0.36) 2/
984.7522	DOLLAR RENT A CAR	A BLESSUM 12-18	Duro trip to Denver	Rental car	68.48	9.59	0.14	1.03	0.10738561	(1.03) 2/
984.7522	COURTYARD CHERRY CREEK	A BLESSUM 12-18	Duro trip to Denver	Hotel	298.64	41.81	0.14	4.49	0.10738561	(4.49) 2/
979.7522	HILTON GARDEN INN GDFK	C FONG 12-18	GNDC Mtg	Hotel room	156.80	27.41	0.14	2.95	0.10738561	
984.7522	HILTON NEW YORK	L LUEDER 12-18	ESG Forum New York City	Hotel	632.56	88.56	0.14	9.51	0.10738561	
971.7522	RED RIVER INN AND SUITES	J EBERLE 12-18	WBI Baker IPT Install	Hotel	224.68	-	-	-	0.10738561	
765.7522	ENTERPRISE RENT-A-CAR	T SAILER 12-18	Car rental overcharge	Travel while in Boise	(17.49)	(2.12)	0.12	(0.23)	0.10738561	
765.7522	ENTERPRISE RENT-A-CAR	T SAILER 12-18	Car rental	Travel while in Boise	258.33	31.28	0.12	3.36	0.10738561	(3.36) 2/
765.7522	RESIDENCE INN BOISE	T SAILER 12-18	Hotel	Hotel while in Boise	497.20	60.21	0.12	6.47	0.10738561	(6.47) 2/
765.7522	DIAMOND PARKING IB50	V TERZIC 11-18	parking	Dinner with John Paist	4.00	0.48	0.12	0.05	0.10738561	
978.7522	CITY CAB OF ORL	J THORSON 12-18	Cab to Hotel - Training	915-Cab to Hotel-CloudComput.Conf.Train-Orlando FL	40.40	5.66	0.14	0.61	0.10738561	(0.61) 2/

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
978.7522	SQ *H & O TRANSPORT	J THORSON 12-18	Cab to Airport - Training	915-CabtoAirport-CloudComput.Conf.Train-OrlandoFL	132.25	18.52	0.14	1.99	0.10738561	(1.99) 2/
978.7522	OMNI HOTELS	J THORSON 12-18	Hotel-Training-Orlando FL	915-Hotel-CloudComputingConf.Training-Orlando FL	696.63	97.53	0.14	10.47	0.10738561	(10.47) 2/
765.7522	MEARS TRANS. AIRPORT	B CAMPBELL 12-18	AI Live Conference - Shuttle	Orlando, FL	21.00	2.54	0.12	0.27	0.10738561	(0.27) 2/
765.7522	RPS BISMARCK AIRPORT	B CAMPBELL 12-18	B CAMPBELL 12-18	Bismarck, ND	40.00	4.84	0.12	0.52	0.10738561	
765.7522	PP*WRT	B CAMPBELL 12-18	AI Live Conference - Parking	Orlando, FL	53.15	6.44	0.12	0.69	0.10738561	(0.69) 2/
990.7522	HILTON NEW YORK	D GOODIN 12-18	AI Live Conference - Taxi	Wells Fargo Conference	592.91	83.01	0.14	8.91	0.10738561	
763.7522		CORRECT MEALS AND BENEFITS 4			1.12	-	-	-	0.10738561	
763.7522		CORRECT MEALS AND BENEFITS 4			16.24	-	-	-	0.10738561	
763.7522		CORRECT MEALS AND BENEFITS 4			31.88	1.65	0.05	0.18	0.10738561	(0.18) 2/
982.7522		CORRECT MEALS AND BENEFITS 4			177.74	21.19	0.12	2.28	0.10738561	(2.28) 2/
763.7522		CORRECT MEALS AND BENEFITS 4			461.95	23.88	0.05	2.56	0.10738561	(2.56) 2/
977.7522	ParkMSP	J ARDOLINO 1-18	Parking fee in Minneapolis ai	Remote work in Bismarck	3.00	0.23	0.08	0.02	0.10738561	
977.7522	Taxi 9000	J ARDOLINO 1-18	Taxi from airport to office	Remote work in Bismarck	18.60	1.44	0.08	0.15	0.10738561	
981.7522		CAREY INTERNATIONAL INC	ACCT 778851		171.76	23.87	0.14	2.56	0.10738561	(2.56) 2/
981.7522		CAREY INTERNATIONAL INC	ACCT 778851		145.22	20.19	0.14	2.17	0.10738561	(2.17) 2/
981.7522		CAREY INTERNATIONAL INC	ACCT 778851		292.17	40.61	0.14	4.36	0.10738561	(4.36) 2/
981.7522		CAREY INTERNATIONAL INC	ACCT NUMBER 778851		287.50	39.96	0.14	4.29	0.10738561	(4.29) 2/
981.7522		CAREY INTERNATIONAL INC	ACCT 76189093		890.34	123.76	0.14	13.29	0.10738561	(13.29) 2/
984.7522	Ramada Hotel Tips	L LUEDER 3-18	Ramada Hotel Tips, Minneapolis	Ramada Hotel Tips, Minneapolis, Printing Annual Re	6.00	0.83	0.14	0.09	0.10738561	
767.7522	mileage to and from airport	V LOESCH 3-18	mileage to airport	uppo conf	6.54	0.96	0.15	0.10	0.10738561	
767.7522	Vickie - for uber	V LOESCH 3-18	uper to airport	UPPO conference	20.00	2.93	0.15	0.31	0.10738561	
982.7522	mileage for Fargo Cyber event	T WALKER 3-18	Cyber Fargo event	speaking at event	218.00	25.96	0.12	2.79	0.10738561	(2.79) 1/
972.7522	Lyft	C MAGRABI 4-18	Transportation	Ride from Airport	19.03	3.45	0.18	0.37	0.10738561	(0.37) 2/
972.7522	Lyft	C MAGRABI 4-18	Transportation	Ride to Airport	19.13	3.46	0.18	0.37	0.10738561	(0.37) 2/
970.7522	Uber	T SCHNEIDER 4-18	Conf. Transportation - TS	Uber	17.47	2.63	0.15	0.28	0.10738561	
970.7522	Uber	T SCHNEIDER 4-18	Conf. Transportation - TS	Uber	23.27	3.50	0.15	0.38	0.10738561	
970.7522	Springhill Suites	B STEFFES 5-18	SDSHRM	Hotel	229.60	34.58	0.15	3.71	0.10738561	
990.7522		AT&T TELECONFERENCE SERVICES	ACCT 69041080-00036		13.29	1.85	0.14	0.20	0.10738561	(0.20) 2/
765.7522	Airport Chevron	E HAUGEN 5-18	Software development integrat	Software development integrations	21.87	2.64	0.12	0.28	0.10738561	
765.7522	AVIS	E HAUGEN 5-18	Software development integrat	Software development integrat	262.94	31.76	0.12	3.41	0.10738561	
765.7522	Hampton Inn Suites Boise Spectrum	E HAUGEN 5-18	Software development integrat	Software development integrations	485.13	58.60	0.12	6.29	0.10738561	
990.7522		BSC STUDENT FINANCE	Empl ID 1007584		170.00	23.63	0.14	2.54	0.10738561	(2.54) 2/
984.7522		WBI ENERGY TRANSMISSION, INC.-			110.13	-	-	-	0.10738561	
981.7522	Uber	J VOLLMER 7-18	Transportation-Jason & Dusti	AGA Financial Forum	10.11	1.42	0.14	0.15	0.10738561	(0.15) 1/
981.7522	Uber	J VOLLMER 7-18	Transportation-SelfNicoleDust	AGA Financial Forum	27.24	3.81	0.14	0.41	0.10738561	(0.41) 1/
765.7522	Uber	D SCHMIDT 7-18	Drive from SFO to Hotel	David Schmidt	44.02	5.33	0.12	0.57	0.10738561	
765.7522	W Hotel San Francisco	D SCHMIDT 7-18	Hotel	David Schmidt	596.53	72.24	0.12	7.76	0.10738561	
765.7522	W Hotel San Francisco	D SCHMIDT 7-18	Hotel	David Schmidt	1,711.06	207.21	0.12	22.25	0.10738561	
980.7522		REGENTS OF THE UNIVERSITY OF I	CAMPUS REC VISITS		70.00	9.80	0.14	1.05	0.10738561	(1.05) 2/
763.7522	Delaware River Port Authority	L MATTSON 8-18	ARI Fleet Trip	Toll	0.14	-	-	-	0.10738561	
763.7522	Delaware River Port Authority	L MATTSON 8-18	ARI Fleet Trip	Toll	0.14	-	-	-	0.10738561	
763.7522	Delaware River Port Authority	L MATTSON 8-18	ARI Fleet Trip	Toll	3.98	0.21	0.05	0.02	0.10738561	
763.7522	Delaware River Port Authority	L MATTSON 8-18	ARI Fleet Trip	Toll	3.98	0.21	0.05	0.02	0.10738561	
982.7522	Luxor Cab	J ZINS 8-18	ThoughtSpot Customer Board	Taxi from Airport to Hotel - used personal card	55.20	6.58	0.12	0.71	0.10738561	
977.7522	Park MSP	J ARDOLINO 8-18	Parking fee	Parking fee for my wife to pick me up	6.00	0.47	0.08	0.05	0.10738561	(0.05) 2/
975.7522		CAREY INTERNATIONAL INC	ACCT 778851		195.48	27.37	0.14	2.94	0.10738561	(2.94) 2/
975.7522		CAREY INTERNATIONAL INC	ACCT 778851		154.38	21.61	0.14	2.32	0.10738561	(2.32) 2/
968.7522	Interstate Cab Co	R KUTZLER 9-18	Aveva Software Conference	Cab from Airport to Hotel	80.00	7.33	0.09	0.79	0.10738561	
981.7522		CAREY INTERNATIONAL INC	ACCT 778851		154.74	21.66	0.14	2.33	0.10738561	(2.33) 2/
990.7522	Dave Goodin	D GOODIN 9-18	Idaho Governor's Cup	Bellman Tip for Bags	5.00	0.70	0.14	0.08	0.10738561	(0.08) 1/
990.7522		AT&T TELECONFERENCE SERVICES	acct. 69041080-00036		17.25	2.42	0.14	0.26	0.10738561	(0.26) 2/
990.7522		CAREY INTERNATIONAL INC	Acct 778851		548.69	76.82	0.14	8.25	0.10738561	(8.25) 2/
967.7522	Uber - charged to personal CC (in error)	V KUNZ 10-18	CRM recertification	Uber trip to airport - Kunz V	31.31	4.38	0.14	0.47	0.10738561	
965.7522	Circle K	D BURDOLSKI 10-18	gas for rental	wav back from Kennewick	30.75	2.04	0.07	0.22	0.10738561	(0.22) 2/
975.7522	EMBASSY SUITES MINNEAPOLIS BROOKLYN CENTER	E LEAR 10-18	MUI conference travel	Hotel	143.19	20.05	0.14	2.15	0.10738561	
977.7522	hotel stay	W HECKER 10-18	hotel stay 1 day	travel to saintcloud	103.39	8.01	0.08	0.86	0.10738561	
977.7522	hotel stay	W HECKER 10-18	hotel stay 2 days	office trip bismarck	255.58	19.81	0.08	2.13	0.10738561	
981.7522		CAREY INTERNATIONAL INC	Acct 778851		201.54	28.22	0.14	3.03	0.10738561	(3.03) 2/
956.7522		SIMS, STEVE	TRAVEL EXP		142.34	15.42	0.11	1.66	0.10738561	(1.66) 2/
956.7522		SIMS, STEVE	TRAVEL EXP		256.15	27.74	0.11	2.98	0.10738561	(2.98) 2/
978.7522	Hilton Shuttle	S BEROGAN 11-18	Shuttle to Airport Tip	Shuttle to Airport Tip	10.00	-	-	-	0.10738561	
978.7522	Sheri Berogan	S BEROGAN 11-18	Personal Vehicle Use	Training in Fargo	208.19	29.15	0.14	3.13	0.10738561	(3.13) 2/
982.7522		Coaches Choice Inc	work order 172917		27.69	3.30	0.12	0.35	0.10738561	(0.35) 2/
981.7522		CAREY INTERNATIONAL INC	ACCT 778851		951.22	133.17	0.14	14.30	0.10738561	(14.30) 2/
984.7522	Mary Delaney	L LUEDER 12-18	Tip Bismarck Tribune Carrier	Annual Tip for Bismarck Tribune Carrier	20.00	2.80	0.14	0.30	0.10738561	(0.30) 2/
990.7522	Dave Goodin	D GOODIN 12-18	Wells Fargo Conference	Baggage Storage	10.00	1.40	0.14	0.15	0.10738561	
					141,814.20	17,596.09		1,889.70		(802.46)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

3/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 3/
Amount reallocated (657.56)
Amount to eliminate (144.90)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
762.7811	INTERNATIONAL FACILITY M	K PETERSON 1-18	Membership dues	IFMA	257.00	45.98	0.18	4.94	0.1073856	
970.7811	SHRM*MEMBER600773795	R ROERICK 1-18	SHRM Membership	SHRM Membership	209.00	31.48	0.15	3.38	0.1073856	
970.7811	PAYPAL *CENTRALDAKO	T BIRNBAUM 1-18	Central Dakota HR Association	Membership Fees	315.00	47.44	0.15	5.09	0.1073856	
767.7811	UPPO	V LOESCH 1-18	yearly dues	unclaimed property	495.00	72.52	0.15	7.79	0.1073856	
980.7811	ASSOC CORP COUNSEL LBOX	J KRENZ 1-18	Association Corporate Counsel	Global Chapter Membership	385.00	53.52	0.14	5.75	0.1073856	
967.7811	RIMS MEMBERSHIP-EVENT	V KUNZ 1-18	Membership Dues	Corporate-includes 2 - Kunz & Jeffers	600.00	83.40	0.14	8.96	0.1073856	
970.7811	SHRM*MEMBER600777528	J HIRNING 1-18	Membership	Membership	189.00	26.27	0.14	2.82	0.1073856	
760.7811	LRP MAGAZINE GROUP	A JONES 1-18	Magazine	HR Executive	180.95	25.15	0.14	2.70	0.1073856	
970.7811	INTERNATL SOCIETY	C GLASSER 1-18	CEBS Dues	Annual Dues	285.00	42.92	0.15	4.61	0.1073856	
975.7811	ASSOC FOR FINANCIAL PRO	D SENGER 1-18	AFP Membership	Research	495.00	68.81	0.14	7.39	0.1073856	
978.7811	THE INST OF INT AUDITO	D SACKMAN 1-18	IIA Group Renewal	IIA Group Renewal	1,400.00	194.60	0.14	20.90	0.1073856	
967.7811	THE NATIONAL ALLIANCE	V KUNZ 2-18	Dues/Membership for CRM	Self-for my certification	120.00	16.68	0.14	1.79	0.1073856	
978.7811	THE INST OF INT AUDITO	D SACKMAN 3-18	IIA Membership-Amy Kraft	IIA Membership-Amy Kraft	183.33	25.48	0.14	2.74	0.1073856	
978.7811	THE INST OF INT AUDITO	D SACKMAN 3-18	IIA Audit Exec. Dues	IIA Audit Exec. Dues	1,195.00	166.11	0.14	17.84	0.1073856	
970.7811	WORLDATWORK	A ROSS 3-18	W@W membership	membership	265.00	39.91	0.15	4.29	0.1073856	
760.7811	ICM*INSTANTCHECKMATE.COM	A JONES 3-18	Reference Check	Potential Board Member	34.78	4.83	0.14	0.52	0.1073856	
760.7811	WORLDATWORK	A JONES 3-18	Membership	World @ Work	265.00	36.84	0.14	3.96	0.1073856	
761.7811	ND STATE BOARD OF ACCO	N KLABO 5-18	CPA license	Annual renewal fee	85.00	-	-	-	0.1073856	
973.7811	ND STATE BOARD OF ACCO	R WATSON 5-18	CPA Dues	CPA Dues	85.00	11.82	0.14	1.27	0.1073856	
984.7811	PUBLIC RELATIONS SOCIE	L LUEDER 5-18	PRSA Membership	Organizational Dues	260.00	36.14	0.14	3.88	0.1073856	
973.7811	TAX EXECUTIVES INSTITUTE	D GENORA 4-18	Tax Membership Renewal	Professional Org Dues	225.00	31.28	0.14	3.36	0.1073856	
978.7811		D SACKMAN 3-18	D SACKMAN 3-18 COR G/L		(1,195.00)	(166.11)	0.14	(17.84)	0.1073856	
980.7811	SHRM*MEMBER600862881	K HOURIGAN 6-18	SHRM - Associate Membership	Annual Membership Fee	209.00	29.05	0.14	3.12	0.1073856	
984.7811	IABC	M HANSON 6-18	Annual dues	Renewed IABC membership dues	304.00	42.26	0.14	4.54	0.1073856	
973.7811	ND STATE BOARD OF ACCO	M SANDERSON 6-18	CPA License	Annual renewal	85.00	11.82	0.14	1.27	0.1073856	
984.7811	IABC	L LUEDER 6-18	IABC Membership Renewal	Intl Assoc of Business Communicators	304.00	42.26	0.14	4.54	0.1073856	
978.7811	ND STATE BOARD OF ACCO	S BEROGAN 6-18	Annual Dues	Annual Dues	85.00	11.82	0.14	1.27	0.1073856	
760.7811	ICM*INSTANTCHECKMATE.COM	A JONES 6-18	Monthly Subscription	Background Research for Board	34.78	4.83	0.14	0.52	0.1073856	
760.7811	SOCIETY FOR HUMAN RESOURC	A JONES 6-18	Membership	SHRM - Self	209.00	29.05	0.14	3.12	0.1073856	
970.7811	SHRM CERTIFICATION	J HIRNING 6-18	Recertification	Renewal of certification	100.00	13.90	0.14	1.49	0.1073856	
970.7811	SHRM*MEMBER600853603	M STECKLER 6-18	SHRM Membership	professional membership	209.00	31.48	0.15	3.38	0.1073856	
973.7811	ND STATE BOARD OF ACCO	J JOHNSON 7-18	CPA renewal	Annual Dues	85.00	11.90	0.14	1.28	0.1073856	
973.7811	CALIFORNIA SOCIETY OF CER	D GENORA 7-18	Professional Dues	Renewal	410.00	57.40	0.14	6.16	0.1073856	
973.7811	AICPA *ORDER	D GENORA 7-18	Professional Dues	Renewal	485.00	67.90	0.14	7.29	0.1073856	
973.7811	ND STATE BOARD OF ACCO	P DEEDE 7-18	CPA Dues	CPA Dues	85.00	11.90	0.14	1.28	0.1073856	
983.7811	ND STATE BOARD OF ACCO	S BARTH 7-18	License Renewal	CPA	85.00	11.90	0.14	1.28	0.1073856	
980.7811	SUPREME CT LAWYER REGISTR	K LIEPITZ 7-18	MN Lawyer Registration fee	Karl Liepitz	252.00	35.28	0.14	3.79	0.1073856	
978.7811	ISACA	W MCCULLOUGH 7-18	ISACA Annual Dues	ISACA Dues	77.50	10.85	0.14	1.17	0.1073856	
984.7811	IABC	A BLESSUM 7-18	Membership fee	IABC Great Plains	304.00	42.56	0.14	4.57	0.1073856	
973.7811	ND STATE BOARD OF ACCO	K FRETTE 7-18	CPA License Renewal	CPA License Renewal	85.00	11.90	0.14	1.28	0.1073856	
980.7811		D KUNTZ 6-18	D KUNTZ 6-18		1,220.00	170.80	0.14	18.34	0.1073856	(18.34) 2/
970.7811	ND STATE BOARD OF ACCO	C GLASSER 7-18	Annual Registration	CPA	85.00	12.80	0.15	1.37	0.1073856	
974.7811	ND STATE BOARD OF ACCO	A GRIFFIN 7-18	Annual CPA Registration	License Fee	85.00	11.90	0.14	1.28	0.1073856	
978.7811	AICPA *ORDER	S BEROGAN 7-18	Annual Dues	Annual Dues	275.00	38.50	0.14	4.13	0.1073856	
973.7811	NORTH DAKOTA SOCIETY O	R WATSON 8-18	ND State CPA Society Dues	ND State CPA Society Dues	145.00	20.30	0.14	2.18	0.1073856	
760.7811	ICM*INSTANTCHECKMATE.COM	A JONES 8-18	Monthly Membership	Used for BOD recruiting	34.78	4.87	0.14	0.52	0.1073856	
967.7811	CPCU SOCIETY	J JEFFERS 8-18	Dues for CPCU membership	2018 CPCU Society Membership dues	147.50	20.65	0.14	2.22	0.1073856	
975.7811	ND STATE BOARD OF ACCO	J INMAN 7-18	NDSBA 2018 Annual Fee	CPA Certification	85.00	11.90	0.14	1.28	0.1073856	
761.7811	AMERICAN PAYROLL ASSOC	D BAUER 8-18	APA Annual Membership Fee	Dues	219.00	-	-	-	0.1073856	
965.7811	HDI	D BURDOLSKI 9-18	Professional org.	Help Desk	295.00	19.53	0.07	2.10	0.1073856	
983.7811	NORTH DAKOTA SOCIETY O	S BARTH 9-18	Membership Renewal	for ND Society of CPAs	145.00	20.30	0.14	2.18	0.1073856	
973.7811	NORTH DAKOTA SOCIETY O	P DEEDE 9-18	CPA Society Dues	CPA Dues	145.00	20.30	0.14	2.18	0.1073856	
970.7811	ATD	B STEFFES 9-18	HR National Group Membership	Association for Talent & Development	229.00	34.49	0.15	3.70	0.1073856	
978.7811	NORTH DAKOTA SOCIETY O	S BEROGAN 9-18	Annual Dues	Annual Dues	145.00	20.30	0.14	2.18	0.1073856	
970.7811	SHRM*MEMBER600908700	B TAYLOR 9-18	Annual Membership	Reference	209.00	29.26	0.14	3.14	0.1073856	
984.7811	BIS MAN CHAMBER OF COMMER	A BLESSUM 9-18	Membership dues	Leadership Bis-Man	35.00	4.90	0.14	0.53	0.1073856	(0.53) 1/
977.7811	ISC 2	J ARDOLINO 9-18	Certification fee	CISSP yearly fee	85.00	6.59	0.08	0.71	0.1073856	
763.7811	NOTARYLAW	L MATTSON 9-18	Notary Law	Annual Dues	0.73	-	-	-	0.1073856	
763.7811	NOTARYLAW	L MATTSON 9-18	NAFA	Annual Dues	13.97	-	-	-	0.1073856	
763.7811	NAFA FLEET MGMT ASSOC	L MATTSON 9-18	Notary Law	Annual Dues	20.72	1.07	0.05	0.11	0.1073856	
763.7811	NAFA FLEET MGMT ASSOC	L MATTSON 9-18	NAFA	Annual Dues	397.71	20.56	0.05	2.21	0.1073856	
978.7811	ISACA	J THORSON 10-18	Annual Dues-Membership & CISA	Annual Dues ISACA Membership & CISA Certification	180.00	25.20	0.14	2.71	0.1073856	
970.7811	ATD	M STECKLER 10-18	membership	OD	259.00	39.01	0.15	4.19	0.1073856	
982.7811	PMI - MEMBERSHIP	M FARRELL 10-18	PMI Membership	Local and National Chapter	159.00	18.95	0.12	2.03	0.1073856	
970.7811	SHRM*MEMBER600919317	B STEFFES 10-18	SHRM Annual Membership	National HR Association	189.00	28.46	0.15	3.06	0.1073856	
970.7811	SHRM CERTIFICATION	R ROERICK 10-18	Recertification for SHRM	Recertify my SHRM Certification	100.00	15.06	0.15	1.62	0.1073856	
982.7811	PMI - MEMBERSHIP	T THOMAS 10-18	PMI Membership	Local and National Chapter Dues	159.00	18.95	0.12	2.03	0.1073856	
982.7811	BIS MAN CHAMBER OF COMMER	D BOESE 10-18	Bis/Man Leadership Dues	Dyke Boese	35.00	4.17	0.12	0.45	0.1073856	(0.53) 1/
974.7811	NORTH DAKOTA SOCIETY O	A GRIFFIN 10-18	NDCPA Society Registration	Annual NDCPA Society Membership Fee	145.00	20.30	0.14	2.18	0.1073856	
977.7811	SANS INSTITUTE	J ARDOLINO 11-18	Professional certification	SANS GCED	429.00	33.25	0.08	3.57	0.1073856	
982.7811	PMI - MEMBERSHIP	T HARRIS 11-18	Pro membership	Proj Mgmt Institute	159.00	18.95	0.12	2.03	0.1073856	
970.7811	SHRM CERTIFICATION	A ROSS 11-18	SHRM-CP certification	recertification	100.00	15.06	0.15	1.62	0.1073856	
978.7811	ISACA	D KETTERLING 11-18	CISA and ISACA renewal	CISA and ISACA membership renewal	215.00	31.50	0.14	3.38	0.1073856	
978.7811	ACFE	D KETTERLING 11-18	CFE and ACFE renewal	CFE and ACFE membership renewal	225.00	30.10	0.14	3.23	0.1073856	
760.7811	ICM*INSTANTCHECKMATE.COM	A JONES 11-18	Monthly Charge for Instant	Checkmate Membership	34.78	4.87	0.14	0.52	0.1073856	
764.7811	INSTITUTE SUPPLY MGMT	L PFENNIG 12-18	ISM Membership Dues	Annual Dues	3.80	-	-	-	0.1073856	
764.7811	INSTITUTE SUPPLY MGMT	L PFENNIG 12-18	ISM Membership Dues	Annual Dues	81.70	22.97	0.28	2.47	0.1073856	
970.7811	SHRM STORE ONLINE	A ROSS 12-18	credit for SHRM special	refund for special	(25.00)	31.48	0.15	3.38	0.1073856	
970.7811	SHRM STORE ONLINE	A ROSS 12-18	membership renewal	SHRM membership	209.00	(3.77)	0.15	(0.40)	0.1073856	
764.7811	INSTITUTE SUPPLY MGMT	M THOMPSON 12-18	ISM Membership Dues	2019 Dues	4.20	-	-	-	0.1073856	
764.7811	INSTITUTE SUPPLY MGMT	M THOMPSON 12-18	ISM Membership Dues	2019 Dues	90.30	25.38	0.28	2.73	0.1073856	
764.7811	INSTITUTE SUPPLY MGMT	C JOHNSON 12-18	ISM Membership Dues	Carolyn ISM dues	3.80	-	-	-	0.1073856	
764.7811	INSTITUTE SUPPLY MGMT	C JOHNSON 12-18	ISM Membership Dues	Carolyn ISM dues	81.70	22.97	0.28	2.47	0.1073856	
967.7811	THE NATIONAL ALLIANCE	V KUNZ 12-18	Renewal dues-CRM recertifica	For Vicki Kunz/self	100.00	14.00	0.14	1.50	0.1073856	

Account Number	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Gas allocation %	Total MN Gas	MNG %	Exclude
970.7811	SHRM CERTIFICATION	M JORGENSON 12-18	SHRM certification	renew SHRM-CP certification	135.00	20.33	0.15	2.18	0.1073856	
980.7811	ASSOC CORP COUNSEL LBOX	A RIEHL 12-18	ACC Membership Dues	Adrienne Riehl	385.00	53.90	0.14	5.79	0.1073856	
970.7811	PAYPAL *CENTRALDAKO	T BIRNBAUM 12-18	CDHRA Annual Membership Dues	8 HR members	360.00	54.22	0.15	5.82	0.1073856	
970.7811	PAYPAL *NDATD	B STEFFES 12-18	Annual Membership	ND Assoc. Talent & Development	65.00	9.79	0.15	1.05	0.1073856	
764.7811	INSTITUTE SUPPLY MGMT	M SCHLAG 12-18	Professional Membership	2019 ISM Membership	4.20	-	-	-	0.1073856	
764.7811	INSTITUTE SUPPLY MGMT	M SCHLAG 12-18	Professional Membership	2019 ISM Membership	90.30	25.38	0.28	2.73	0.1073856	
970.7811	SHRM*MEMBER600958568	R ROERICK 12-18	SHRM Membership	HR Membership	189.00	28.46	0.15	3.06	0.1073856	
970.7811	PayPal *Central Dako	C TATE 12-18	CDHRA membership -Mindi	2019 yearly renewal	45.00	6.78	0.15	0.73	0.1073856	
990.7811	WWW.NDPELSBOARD.ORG	D GOODIN 12-18	License renewal	Professional Engineering License	240.00	33.60	0.14	3.61	0.1073856	
980.7811		D KUNTZ 12-18	ACC Membership Dues		385.00	53.90	0.14	5.79	0.1073856	
984.7811		PUBLIC AFFAIRS COUNCIL	CUST 1142148		4,000.00	556.00	0.14	59.71	0.1073856	
980.7811		BIG MUDDY BAR ASSOCIATION	2018 MEMBERSHIP		75.00	10.43	0.14	1.12	0.1073856	
973.7811		WSATR	2017-2018 WSATR DUES		100.00	13.90	0.14	1.49	0.1073856	
763.7811	NAFA Fleet Management Association	L MATTSOON 1-18	Online Webinar	Fleet Mgmt with Procurement in the Supply Chain	1.37	-	-	-	0.1073856	
763.7811	NAFA Fleet Management Association	L MATTSOON 1-18	Online Webinar	Fleet Mgmt with Procurement in the Supply Chain	39.06	2.02	0.05	0.22	0.1073856	
979.7811		MEDA - MONTANA ECONOMIC DEVELO	CORY FONG, GARY FORRESTER		250.00	34.75	0.14	3.73	0.1073856	(3.73) 1/
982.7811		TECHND	2018 MEMBERSHIP		3,000.00	357.30	0.12	38.37	0.1073856	
973.7811	ND State Bd of Accountancy	D GENORA 6-18	License	Renewal	85.00	11.90	0.14	1.28	0.1073856	
979.7811		ND LOBBYISTS ASSOCIATION	2019 membership & 2 key card		220.00	30.80	0.14	3.31	0.1073856	(3.31) 2/
980.7811		STATE BOARD OF LAW EXAMINERS	attorney license fee		1,900.00	266.00	0.14	28.56	0.1073856	
					28,266.96	3,628.47		411.17		(26.36)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

3/ Corporate expenses have been reallocated to reflect the authorized method. The adjustment is modified to reflect only the portion not already excluded.

Net of Corporate allocation 3/

Amount reallocated (21.60)

Amount to eliminate (4.76)

Factor - 2018 Company: 1.498029%

Factor - 2018 Reallocated: 0.270504%

% Excluded in corporate reallocation: 81.942673%

Exhibit No. _____ (TRJ-2b)

**GREAT PLAINS NATURAL GAS CO.
TRAVEL, MEALS AND OTHER EXPENSES
SUMMARY**

	Total	Expense Elimination	Net
Commercial Air	5,294.93	(\$1,380.16)	\$3,914.77
Corporate Air	1,886.17	(221.23)	1,664.94
Meals & Entertainment	11,505.64	(2,074.31)	9,431.33
Other reimbursable	18,322.51	(1,842.31)	16,480.20
Professional Dues	587.42	(9.35)	578.07
Total	<u>\$37,596.67</u>	<u>(\$5,527.36)</u>	<u>\$32,069.31</u>

	Total	Gas Supply	Tranmission	Distribution	Cust. Acct.	Cust. Svc.	Sales	A&G
Commercial Air	(\$1,380.16)	(\$116.88)		(\$454.30)	(\$80.86)	(\$33.77)		(\$694.35)
Corporate Air	(221.23)			(7.36)	(6.55)			(207.32)
Meals & Entertainment	(2,074.31)	(8.56)		(307.69)	(209.04)	(7.94)		(1,541.08)
Other reimbursable	(1,842.31)			(903.45)	(143.33)	(53.58)		(741.95)
Professional Dues	(9.35)							(9.35)
Total	<u>(\$5,527.36)</u>	<u>(\$125.44)</u>	<u>\$0.00</u>	<u>(\$1,672.80)</u>	<u>(\$439.78)</u>	<u>(\$95.29)</u>	<u>\$0.00</u>	<u>(\$3,194.05)</u>

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
72300.5511.29210	921	DELTA AIR 0067093726730	D DIJULIO 1-18	Airfare - Bismarck	Site Visti - Bismarck	653.60	147.45	15.83	0.10738561	
72300.5511.29210	921	DELTA AIR 0067094733017	D DIJULIO 1-18	Airfare - Boise	Site Visit - Boise	480.78	108.46	11.65	0.10738561	
72300.5511.29210	921	DELTA AIR BAGGAGE FEE	D DIJULIO 1-18	Baggage Fee - Boise	Site Visit - Boise	25.00	5.64	0.61	0.10738561	
90100.5511.29210	921	UNITED 0162602015462	D HOFFNER 1-18	Other Reimbursable Expenses	Check Bag fee	25.00	14.02	1.51	0.10738561	
90100.5511.29210	921	UNITED 0167093963453	D HOFFNER 1-18	Travel & Ent	Staff Meeting	330.90	185.63	19.93	0.10738561	
95300.5511.28700	870	UNITED 0167093539034	J SANDERS 1-18	Airfare	Plane travel to San Diego AGA PSMS Conf.	566.00	254.70	21.03	0.08258080	(21.03) 1/
95300.5511.28850	885	UNITED 0167093539034	J SANDERS 1-18	Airfare	Plane travel to San Diego AGA PSMS Conf.	566.00	254.70	21.03	0.08258080	(21.03) 1/
90100.5511.29210	921	UNITED 0162602293635	N CAIN 1-18	Attending training in Boise	Baggage Fee	25.00	14.02	1.51	0.10738561	(1.51) 2/
94000.5511.29210	921	UNITED 0167092953538	J HAUFF 1-18	Airfare-UGFA Training	UGFA Dept Meeting & Training	686.10	15.09	1.62	0.10738561	
70800.5511.29210	921	AMERICAN AIR0017093539200	M CHILES 1-18	JD Power conference airfare	Mark C	454.50	33.22	3.57	0.10738561	
70800.5511.29210	921	ALASKA AIR 0272160125685	M CHILES 1-18	WEI CS conference airfare	Mark C	331.50	24.23	2.60	0.10738561	
71200.5511.29030	903	DELTA AIR 0062308438908	M MILLS 1-18	flight	WEI Conference Jennifer	321.50	79.99	5.88	0.07352481	
71200.5511.29030	903	DELTA AIR 0062308438909	M MILLS 1-18	flight	WEI Conference Maria	321.50	79.99	5.88	0.07352481	
71200.5511.29030	903	DELTA AIR 0062308335249	M MILLS 1-18	flight	JD Powers Conference	230.00	57.22	4.21	0.07352481	
72300.5511.29210	921	DELTA AIR BAGGAGE FEE	D DIJULIO 2-18	Baggage to SEA	IT Site Visit - Boise	25.00	5.64	0.61	0.10738561	
72300.5511.29210	921	DELTA AIR BAGGAGE FEE	D DIJULIO 2-18	Baggage to BIS	IT Site Visit - Bismarck	25.00	5.64	0.61	0.10738561	
72300.5511.29210	921	DELTA AIR BAGGAGE FEE	D DIJULIO 2-18	Baggage to SEA	IT Site Visit - Bismarck	25.00	5.64	0.61	0.10738561	
72300.5511.29210	921	ALASKA AIR 0277095853075	D DIJULIO 2-18	Air Fare to Boise	IT Site Visit - Boise	339.10	76.50	8.21	0.10738561	
72300.5511.29210	921	DELTA AIR 0067095853077	D DIJULIO 2-18	Airfare to Bismarck	IT Site Visit - Bismarck	653.60	147.45	15.83	0.10738561	
90100.5511.29210	921	UNITED 0162603574893	D HOFFNER 2-18	Reimbursable Expenses	Baggage Fee Staff Meeting	25.00	14.02	1.51	0.10738561	
90100.5511.29210	921	UNITED 0162603769767	D HOFFNER 2-18	Reimbursable Expenses	Baggage Fee Staff Meeting	25.00	14.02	1.51	0.10738561	
90100.5511.29210	921	UNITED 0162603964040	C MORGAN 2-18	air travel	Mueller training	25.00	14.02	1.51	0.10738561	
90100.5511.29210	921	UNITED 0162604162242	C MORGAN 2-18	air travel	mueller training	25.00	14.02	1.51	0.10738561	
94100.5511.29210	921	DELTA AIR 0067096524281	K UKESTAD 2-18	Atlanta, PowerTax Training	Airfare to/from Atlanta for PowerTax Training	571.61	96.60	10.37	0.10738561	
71000.5511.29070	907	DELTA AIR 0067095520680	L OSWALD JR 2-18	Airfare	ESC TMAF	461.98	309.53	22.76	0.07352481	
71200.5511.29030	903	DELTA AIR BAGGAGE FEE	M MILLS 2-18	baggage fee	baggage fee	25.00	6.22	0.46	0.07352481	(0.46) 2/
12900.5511.29030	903	UNITED 0167096190152	T SOVAK 2-18	Airfare-conference	Cust Serv Conference	806.00	204.64	15.05	0.07352481	
90100.5511.29210	921	United Airlines	N CAIN 2-18	Attend training in Boise ID	Baggage Fee	25.00	14.02	1.51	0.10738561	(1.51) 1/
94100.5511.29020	902	DELTA AIR 0067095277872	S KRAFT 2-18	Air Fare to Kennewick	Meter Reading Meetings	644.98	176.72	12.99	0.07352481	
88900.5511.28700	870	DELTA AIR 0067095520485	A KREBSBACH 2-18	EEL Env Mtg Trip	Airfare - EEL Env Mtgs - for Elec and Gas too	712.40	73.02	6.03	0.08258080	(6.03) 1/
88900.5511.28700	870	UNITED 0167095520486	A KREBSBACH 2-18	WEST Env Mtgs - Santa Fe Trip	WEST Env Mtgs - Elec and Gas	1,018.98	104.45	8.63	0.08258080	
70900.5511.29210	921	UNITED 0162384354294	S MADISON 2-18	Plane Travel	NWG BOD Canada	312.78	27.46	2.95	0.10738561	(2.95) 2/
70900.5511.29210	921	ALASKA AIR 0272162898297	S MADISON 2-18	Plane	NWGA Conference	249.10	21.87	2.35	0.10738561	(2.35) 2/
70900.5511.29210	921	ALASKA AIR 0272162936481	S MADISON 2-18	Plane	NWGA BOD Canada	293.73	25.79	2.77	0.10738561	(2.77) 2/
94100.5511.29030	903	2/25/2018	J WAGNER 3-18	Luggage Fee	Training at CNG	25.00	16.80	1.24	0.07352481	
70800.5511.29210	921	ALASKA AIR 0272163815023	M CHILES 3-18	CS Week conf travel	Mark C	812.10	59.36	6.37	0.10738561	
70800.5511.29210	921	ALASKA AIR 0272165425400	M CHILES 3-18	WEI conference travel	Mark C	280.01	20.47	2.20	0.10738561	
88900.5511.28700	870	DELTA AIR 0067097078726	A KREBSBACH 3-18	MEA Annual Env Mtg	Airfare	583.03	59.76	4.94	0.08258080	
88900.5511.28700	870	DELTA AIR BAGGAGE FEE	A KREBSBACH 3-18	EEL March Env Mtgs	airfare - bag fee	25.00	2.56	0.21	0.08258080	(0.21) 1/
88900.5511.28700	870	DELTA AIR BAGGAGE FEE	A KREBSBACH 3-18	EEL March Env Mtgs	airfare - bag fee	25.00	2.56	0.21	0.08258080	(0.21) 1/
71200.5511.29030	903	DELTA AIR BAGGAGE FEE	M MILLS 3-18	luggage	luggage	25.00	6.22	0.46	0.07352481	(0.46) 2/
94100.5511.29210	921	DELTA AIR BAGGAGE FEE	K UKESTAD 3-18	Checked Bag Fee	Baggage fee for checked luggage	25.00	4.22	0.45	0.10738561	(0.45) 2/
94100.5511.29210	921	DELTA AIR BAGGAGE FEE	K UKESTAD 3-18	Checked Bag Fee	Baggage fee for checked luggage	25.00	4.22	0.45	0.10738561	(0.45) 2/
92800.5511.28700	870	UNITED 0162390020576	M EVANS 3-18	Flight-PSC/DCA-AGA Conf	AGA Spring Conference	1,345.00	67.25	5.55	0.08258080	(5.55) 1/
92800.5511.28700	870	UNITED 0162390020576	M EVANS 3-18	Flight-PSC/DCA-AGA Conf	Airline refund no receipt available	(46.10)	(2.30)	(0.19)	0.08258080	0.19 1/
93100.5511.28130	813	DELTA AIR 0067097658061	S NIEUWSMA 3-18	Flight	NBPL Shipper Meeting	420.36	420.36	36.96	0.08793505	(36.96) 2/
12900.5511.29030	903	UNITED 0162605257716	T SOVAK 3-18	Baggage Fee	WEI Utilities Conference	25.00	6.35	0.47	0.07352481	
12900.5511.29030	903	UNITED 0162605441533	T SOVAK 3-18	Baggage Fee	WEI Utilities Conference	25.00	6.35	0.47	0.07352481	
71200.5511.29030	903	DELTA AIR BAGGAGE FEE	J CORREIA 3-18	Baggage Fee	Checking luggage at airport	25.00	6.22	0.46	0.07352481	(0.46) 2/
71000.5511.29070	907	DELTA AIR 0067097078679	L OSWALD JR 3-18	Airfare	AGA Sustainable Growth Committee Meeting	683.50	459.31	33.77	0.07352481	(33.77) 1/
72300.5511.29210	921	DELTA AIR BAGGAGE FEE	D DIJULIO 3-18	Baggage Fee - BIS	IT Site Visit - BIS	25.00	6.80	0.73	0.10738561	
72300.5511.29210	921	DELTA AIR BAGGAGE FEE	D DIJULIO 3-18	Baggage Fee - Bismarck	IT Site Visit - BIS	25.00	6.80	0.73	0.10738561	
72300.5511.29210	921	DELTA AIR 0067097963468	D DIJULIO 3-18	Airfare - Bismarck	IT Site Visit - Bismarck	967.65	263.20	28.26	0.10738561	
96000.5511.29210	921	DELTA AIR 0067100810074	J OGDEN 4-18	Flight-BIS/PAS-Home Search	Flight for Home Search	475.92	475.92	51.11	0.10738561	
96300.5511.29210	921	DELTA AIR 0067101084899	B ROEHRICH 4-18	travel - IBEW 11th Dist Mtg	Airfare - IBEW 11th Dist Mtg	509.94	288.12	30.94	0.10738561	
90100.5511.29210	921	UNITED 0167100463826	D HOFFNER 4-18	Qtrly Staff meeting	Travel	691.10	243.96	26.20	0.10738561	
90100.5511.29210	921	UNITED 0167101084860	D HOFFNER 4-18	CNG Team Visit	Travel	989.60	349.33	37.51	0.10738561	(37.51) 2/
90100.5511.29210	921	UNITED 0167100463816	N CAIN 4-18	Meeting in Boise Idaho	Airline Ticket	731.10	413.07	44.36	0.10738561	(44.36) 1/
95300.5511.28700	870	UNITED 0167100809934	D GUTSCHMIDT 4-18	Airlines	New Hampshire Peer Review AGA	639.60	479.70	39.61	0.08258080	(39.61) 1/
95300.5511.28850	885	UNITED 0167100809934	D GUTSCHMIDT 4-18	Airlines	New Hampshire Peer Review AGA	639.60	79.95	6.60	0.08258080	(6.60) 1/
71200.5511.29030	903	UNITED 0167100809942	M MILLS 4-18	Airfare	WEI Conference	647.10	161.00	11.84	0.07352481	
71200.5511.29030	903	ALASKA AIR 0277100810007	M MILLS 4-18	Airfare	Local Office Tour EPC WEI	254.50	63.32	4.66	0.07352481	
90100.5511.29210	921	ALASKA AIR 0277098905507	J CUTLER 4-18	IndustrySafe Implmentation mtg	air travel self	58.30	32.94	3.54	0.10738561	
90100.5511.29210	921	UNITED 0167098905508	J CUTLER 4-18	rtn Boise->Bis	air self	315.50	178.26	19.14	0.10738561	
90100.5511.29210	921	FRONTIER AI B33VPY	J CUTLER 4-18	VPPPA conf - Cheyenne, WY	air self	412.60	233.12	25.03	0.10738561	
90100.5511.29210	921	UNITED 0167100463818	J CUTLER 4-18	staff workshop - Boise	travel self	710.60	401.49	43.11	0.10738561	
71100.5511.29030	903	SOUTHWES 5261434342560	T VERBANAC 4-18	Airfare	NEUAC Conference	331.78	82.55	6.07	0.07352481	
92000.5511.29210	921	DELTA AIR 0067100185982	L BOSSERT 4-18	1010-45 RM AirSvc	Boise IGC RM Trip	584.03	234.20	25.15	0.10738561	(25.15) 2/
90100.5511.29210	921	UNITED 0167099221820	R GALLAGHER 4-18	Flight to Kennewick	CNGC Safety Dept work	1,260.00	711.90	76.45	0.10738561	(76.45) 2/
90100.5511.29210	921	UNITED 0162606584335	R GALLAGHER 4-18	Checked Baggage	CNGC Safety Dept Work	25.00	14.12	1.52	0.10738561	(1.52) 2/
90100.5511.29210	921	UNITED 0162606734509	R GALLAGHER 4-18	Checked Baggage	CNGC Safety Dept Work	25.00	14.12	1.52	0.10738561	(1.52) 2/
90100.5511.29210	921	UNITED 0167100463817	R GALLAGHER 4-18	Flight to Boise	Training/Safety Dept Meeting	731.10	413.07	44.36	0.10738561	(44.36) 2/
88900.5511.28700	870	UNITED 0162607147127	A KREBSBACH 4-18	Albuquerque WEST Mtg Trip	airfare bag fee	25.00	2.56	0.21	0.08258080	(0.21) 2/
88900.5511.28700	870	DELTA AIR BAGGAGE FEE	A KREBSBACH 4-18	MEA Conf Kansas City Trip	airfare bag fee	25.00	2.56	0.21	0.08258080	
88900.5511.28700	870	DELTA AIR BAGGAGE FEE	A KREBSBACH 4-18	MEA Conf Kansas City Trip	airfare bag fee	25.00	2.56	0.21	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
71000.5511.29070	907	DELTA AIR 0067099222016	L OSWALD JR 4-18	CEE Meeting Mpls	Airfare	752.23	505.50	37.17	0.07352481	
71300.5511.29030	903	UNITED 0167101085075	K PETERSON 4-18	Trip to Boise	discuss 2019 budget, bill printer	615.10	156.17	11.48	0.07352481	(11.48) 2/
96400.5511.28800	880	DELTA AIR 0067100810025	D MENDIOLA 4-18	CGI PCAD UGC Montreal, CA	airfare	345.62	47.35	3.91	0.08258080	
96400.5511.29020	902	DELTA AIR 0067100810025	D MENDIOLA 4-18	CGI PCAD UGC Montreal, CA	airfare	345.62	47.35	3.48	0.07352481	
96400.5511.28800	880	UNITED 0167100810024	D MENDIOLA 4-18	CGI PCAD UGC Montreal, CA	airfare	454.75	62.30	5.14	0.08258080	
96400.5511.29020	902	UNITED 0167100810024	D MENDIOLA 4-18	CGI PCAD UGC Montreal, CA	airfare	454.75	62.30	4.58	0.07352481	
71400.5511.29030	903	DELTA AIR 0067100809940	S HAYLETT 4-18	Katie Sipe	Airfair for CGI Conference	343.04	87.10	6.40	0.07352481	
71400.5511.29030	903	UNITED 0167100809939	S HAYLETT 4-18	Katie Sipe	Airfair for CGI Conference	454.75	115.46	8.49	0.07352481	
71300.5511.29030	903	ALASKA AIR 0277100810006	S HAYLETT 4-18	Sadye Haylett	Airfair for Longview/Aberdeen Field visit	269.51	68.43	5.03	0.07352481	
71300.5511.29030	903	UNITED 0167100809932	M KINGERY 4-18	NCEA Conference - Sadye Hayle	Airfare	647.10	164.30	12.08	0.07352481	(12.08) 1/
71300.5511.29030	903	UNITED 0167100809970	M KINGERY 4-18	NCEA Conference - Mike Kinger	Airfare	647.10	164.30	12.08	0.07352481	(12.08) 1/
71300.5511.29030	903	ALASKA AIR 0277100810004	M KINGERY 4-18	Cascade field office training	Airfare	254.50	64.62	4.75	0.07352481	(4.75) 1/
72100.5511.29210	921	UNITED 0167100186057	P THOMAS 4-18	Travel for Patty	Training in Bismarck	733.10	170.08	18.26	0.10738561	(18.26) 2/
93100.5511.28130	813	DELTA AIR 0067099222011	S NIEUWSMA 4-18	NBPL Shipper Meeting	Flight to Phoenix	668.00	668.00	58.74	0.08793505	(58.74) 2/
70900.5511.29210	921	UNITED 0162392992722	S MADISON 4-18	Plane tickets	Operationsreorganization	1,120.10	98.34	10.56	0.10738561	
70900.5511.29210	921	UNITED 0162928236839	S MADISON 4-18	Plance Tickets	Operations reorganization	200.00	17.56	1.89	0.10738561	
72300.5511.29210	921	DELTA AIR 0067101329897	D DIJULIO 5-18	Flight-BOI-Credit for Void	IT Site Visit & Proj Mgmt	(220.88)	(60.08)	(6.45)	0.10738561	
72300.5511.29210	921	DELTA AIR 0067101329897	D DIJULIO 5-18	Flight-BOI-Voided Flight	IT Site Visit & Proj Mgmt	220.88	60.08	6.45	0.10738561	
72300.5511.29210	921	DELTA AIR 0067101329970	D DIJULIO 5-18	Flight-BOI-Project Mgmt	PragmaFIELD Project Mgmt	260.08	70.74	7.60	0.10738561	
72300.5511.29210	921	DELTA AIR 0067101865658	D DIJULIO 5-18	Flight-BIS-Project Mgmt	Operations IT Steering Committee	858.56	233.53	25.08	0.10738561	
72300.5511.29210	921	DELTA AIR 0067102944421	D DIJULIO 5-18	Air Fare - BIS	IT Site Visit & Proj Planning	691.43	188.07	20.20	0.10738561	
95300.5511.28700	870	UNITED 0167101329974	M SCHOEPP 5-18	flight - Kennewick	employee group meeting	704.60	523.52	43.23	0.08258080	
95300.5511.28850	885	UNITED 0167101329974	M SCHOEPP 5-18	flight - Kennewick	employee group meeting	704.60	63.41	5.24	0.08258080	
95300.5511.28700	870	UNITED 0167101329971	J SANDERS 5-18	Airfare	Department Meetings in Kennewick	704.60	317.07	26.18	0.08258080	
95300.5511.28850	885	UNITED 0167101329971	J SANDERS 5-18	Airfare	Department Meetings in Kennewick	704.60	317.07	26.18	0.08258080	
95300.5511.28700	870	DELTA AIR 0067102944373	J SANDERS 5-18	Airfare	AGA conference	625.28	281.38	23.24	0.08258080	(23.24) 1/
95300.5511.28850	885	DELTA AIR 0067102944373	J SANDERS 5-18	Airfare	AGA conference	625.28	281.37	23.24	0.08258080	(23.24) 1/
96400.5511.28800	880	DELTA AIR 0067101865707	T FIELD 5-18	CGI Conference - Montreal	Airfare	369.81	50.29	4.15	0.08258080	
96400.5511.29020	902	DELTA AIR 0067101865707	T FIELD 5-18	CGI Conference - Montreal	Airfare	369.81	50.29	3.70	0.07352481	
96400.5511.28800	880	UNITED 0167101865706	T FIELD 5-18	CGI Conference - Montreal	Airfare	380.58	51.76	4.27	0.08258080	
96400.5511.29020	902	UNITED 0167101865706	T FIELD 5-18	CGI Conference - Montreal	Airfare	380.58	51.76	3.81	0.07352481	
90100.5511.29210	921	DELTA AIR 0067101865619	C MORGAN 5-18	air travel	welding training	744.37	420.57	45.16	0.10738561	
71300.5511.29030	903	UNITED 0162608852822	S HAYLETT 5-18	Baggage Fee	Field Visit & NCEA Conference	25.00	6.35	0.47	0.07352481	(0.47) 1/
71300.5511.29030	903	UNITED 0162609115262	S HAYLETT 5-18	Baggage Fee	Return flight from Minnesota	25.00	6.35	0.47	0.07352481	(0.47) 2/
90100.5511.29210	921	UNITED 0167101865624	N CAIN 5-18	Meeting in Boise	Airline Ticket	200.00	113.00	12.13	0.10738561	
71300.5511.29030	903	UNITED 0162608852809	M KINGERY 5-18	GPNG Field Visits & NCEA Conf	Luggage Fee	25.00	6.35	0.47	0.07352481	
71300.5511.29030	903	UNITED 0162609115356	M KINGERY 5-18	GPNG Field Visits	Baggage Fee	25.00	6.35	0.47	0.07352481	
90100.5511.29210	921	UNITED 0162608194749	J CUTLER 5-18	IndustrySafe Imp mtg	checked luggage rtn Boise - Bis	25.00	14.12	1.52	0.10738561	
90100.5511.29210	921	UNITED 0167101865623	R GALLAGHER 5-18	Department meeting in Boise	Change fee for airline ticket	200.00	70.60	7.58	0.10738561	
88900.5511.28700	870	UNITED 0167101865465	A MCDONALD 5-18	Flights	PCB Training Wkshp	700.40	119.07	9.83	0.08258080	
93100.5511.28130	813	DELTA AIR 0067101865696	S NIEUWSMA 5-18	CWS	Flight	567.75	567.75	49.93	0.08793505	
90100.5511.29210	921	UNITED 0162608390976	D HOFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	25.00	8.82	0.95	0.10738561	(0.95) 2/
90100.5511.29210	921	UNITED 0162608570088	D HOFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	25.00	8.82	0.95	0.10738561	(0.95) 2/
88900.5511.28700	870	DELTA AIR 0067101865484	A KREBSBACH 5-18	EPRI DC Trip	DC - Flight	652.22	66.85	5.52	0.08258080	
88900.5511.28700	870	- DELTA AIR 0062196287750	A KREBSBACH 5-18	AGA Annual Conf and ERAC Mtg	DC - Flight	211.00	211.00	17.42	0.08258080	(17.42) 1/
88900.5511.28700	870	DELTA AIR BAGGAGE FEE	A KREBSBACH 5-18	EPRI DC Trip	Bag fee	25.00	2.56	0.21	0.08258080	
96000.5511.29210	921	DELTA AIR 0067101865554	E MARTUSCELLI 5-18	Flight-PSC/BIS-RD Interviews	Commercial Air Service-Bismarck	1,385.60	931.12	99.99	0.10738561	
96000.5511.29210	921	DELTA AIR BAGGAGE FEE	E MARTUSCELLI 5-18	Bag Fee-PSC/BIS-Ops Mtgs	Baggage Fee	25.00	16.80	1.80	0.10738561	
96000.5511.29210	921	DELTA AIR BAGGAGE FEE	E MARTUSCELLI 5-18	Bag Fee-PSC/BIS-RD Interview	Baggage Fee	25.00	16.80	1.80	0.10738561	
96000.5511.29210	921	DELTA AIR 0067102944420	E MARTUSCELLI 5-18	Flight-PSC/BIL-Regin Visit	Commercial Air Service-Billings	632.10	424.77	45.61	0.10738561	
71000.5511.29070	907	DELTA AIR 0067101865509	L OSWALD JR 5-18	UEC Training	AirFare	713.58	479.53	35.26	0.07352481	
71000.5511.29070	907	DELTA AIR 0067101865511	L OSWALD JR 5-18	UEC Training	Airfare	767.30	515.63	37.91	0.07352481	
92000.5511.29210	921	DELTA AIR BAGGAGE FEE	L BOSSERT 5-18	1010-45 RM AirSvc	Baggage Fee - IGC RM Trip	25.00	10.02	1.08	0.10738561	
92000.5511.29210	921	DELTA AIR BAGGAGE FEE	L BOSSERT 5-18	1010-45 RM AirSvc	Baggage Fee - IGC RM Trip	25.00	10.02	1.08	0.10738561	
92500.5511.29210	921	DELTA AIR 0067101329936	T JACOBSON 5-18	Airfare-NARUC rateschool-Matt	Airfare-Matt-Rate School	549.32	220.28	23.65	0.10738561	
70900.5511.29210	921	ALASKA AIR 0272171472954	S MADISON 5-18	Wold Gas Conference	Air Travel	1,306.11	114.68	12.31	0.10738561	
90100.5511.29210	921	UNITED 0162600240896	J CUTLER 6-18	Workshop - Boise	checked luggage	25.00	14.12	1.52	0.10738561	(1.52) 2/
90100.5511.29210	921	UNITED 0162601082768	J CUTLER 6-18	workshop Boise	checked luggage - rtn travel	25.00	14.12	1.52	0.10738561	(1.52) 2/
96400.5511.28800	880	UNITED 0162601673676	T FIELD 6-18	CGI Conference - Montreal	Baggage Fees	25.00	3.40	0.28	0.08258080	
96400.5511.29020	902	UNITED 0162601673676	T FIELD 6-18	CGI Conference - Montreal	Baggage Fees	25.00	3.40	0.25	0.07352481	
96400.5511.28800	880	DELTA AIR BAGGAGE FEE	T FIELD 6-18	CGI Conference - Montreal	Baggage Fees	19.58	2.66	0.22	0.08258080	
96400.5511.29020	902	DELTA AIR BAGGAGE FEE	T FIELD 6-18	CGI Conference - Montreal	Baggage Fees	19.58	2.66	0.20	0.07352481	
90100.5511.29210	921	UNITED 0162600513833	D HOFFNER 6-18	Staff Meeting	Ck Bag fee	25.00	8.82	0.95	0.10738561	
96400.5511.28800	880	UNITED 0162601652541	D MENDIOLA 6-18	Baggage Fee	CGI UGC Montreal	25.00	3.42	0.28	0.08258080	
96400.5511.29020	902	UNITED 0162601652541	D MENDIOLA 6-18	Baggage Fee	CGI UGC Montreal	25.00	3.42	0.25	0.07352481	
96400.5511.28800	880	DELTA AIR BAGGAGE FEE	D MENDIOLA 6-18	Baggage Fee	CGI UGC Montreal	19.58	2.68	0.22	0.08258080	
96400.5511.29020	902	DELTA AIR BAGGAGE FEE	D MENDIOLA 6-18	Baggage Fee	CGI UGC Montreal	19.58	2.68	0.20	0.07352481	
90100.5511.29210	921	DELTA AIR BAGGAGE FEE	C MORGAN 6-18	Welding training-Nampa	Air travel	25.00	14.12	1.52	0.10738561	
90100.5511.29210	921	DELTA AIR BAGGAGE FEE	C MORGAN 6-18	Welding training-Nampa	Air travel	25.00	14.12	1.52	0.10738561	
88700.5511.28700	870	UNITED 0167196245701	L PETERSON 6-18	airline ticket	ASGMT conference	509.60	509.60	42.08	0.08258080	
92500.5511.29210	921	UNITED 0167196245756	C STRAABE 6-18	Flight for Workiva User	Conference	469.60	188.31	20.22	0.10738561	
94100.5511.29210	921	UNITED 0167195645656	J HAUFF 6-18	Airfare-Staff Appreciation	IGC/CNGC Remote Staff Appreciation	1,191.80	201.41	21.63	0.10738561	(21.63) 1/
94100.5511.29210	921	UNITED 0162602170603	J HAUFF 6-18	Baggage-Staff Appreciation	IGC/CNGC Remote Staff Appreciation	25.00	4.22	0.45	0.10738561	(0.45) 1/
94100.5511.29010	901	UNITED 0167195645658	D BRAUN 6-18	Emp App-Boise/Kennewick	airline travel	1,191.80	448.12	32.95	0.07352481	(32.95) 1/
94100.5511.29010	901	UNITED 0162602218205	D BRAUN 6-18	Emp App-Boise/Kennewick	baggage fee	25.00	9.40	0.69	0.07352481	(0.69) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96000.5511.29210	921	DELTA AIR	BAGGAGE FEE	E MARTUSCELLI 6-18	Bag Fee-PSC/BIL-Region Visit	25.00	16.80	1.80	0.10738561	
96000.5511.29210	921	DELTA AIR	BAGGAGE FEE	E MARTUSCELLI 6-18	Bag Fee-PSC/BIL-Region Visit	25.00	16.80	1.80	0.10738561	
96000.5511.29210	921	DELTA AIR	0067195959251	E MARTUSCELLI 6-18	Flight-PSC/RAP-Region Visit	686.73	461.48	49.56	0.10738561	
90100.5511.29210	921	UNITED	0162600242001	R GALLAGHER 6-18	Department Meeting in Boise	25.00	8.82	0.95	0.10738561	(0.95) 2/
90100.5511.29210	921	UNITED	0162600428074	R GALLAGHER 6-18	Department Meeting in Boise	25.00	8.82	0.95	0.10738561	(0.95) 2/
72300.5511.29210	921	DELTA AIR	0067196245702	D DIJULIO 6-18	Airfare-BIS- Prj Planning	735.92	200.17	21.50	0.10738561	
72300.5511.29210	921	DELTA AIR	0067196438057	D DIJULIO 6-18	Airfare-BIS-Prj Planning	622.82	169.41	18.19	0.10738561	
90100.5511.29210	921	UNITED	0167195959291	R PETERSON 6-18	Air Travel	730.10	257.73	27.68	0.10738561	
71006.5511.29080	908	UNITED	0167194924779	J FISCHER 6-18	ESC TMAF Conference	976.40	976.40	1.00000000		
71006.5511.29080	908	UNITED	0162601713739	J FISCHER 6-18	ESC TMAF Conference	25.00	25.00	25.00	1.00000000	
71006.5511.29080	908	UNITED	0162601921054	J FISCHER 6-18	ESC TMAF Conference	25.00	25.00	25.00	1.00000000	
71000.5511.29070	907	DELTA AIR	BAGGAGE FEE	L OSWALD JR 6-18	UEC Training	35.00	23.52	1.73	0.07352481	
92800.5511.28700	870	UNITED	0162602665866	M EVANS 7-18	Bag Fee-PSC/DCA-AGA Conf	25.00	1.25	0.10	0.08258080	(0.10) 1/
92800.5511.28700	870	UNITED	0162603021184	M EVANS 7-18	Bag Fee-DCA/PSC-AGA Conf	25.00	1.25	0.10	0.08258080	(0.10) 1/
70900.5511.29210	921	ALASKA AIR	0272172852721	S MADISON 6-18	Plane	125.00	10.98	1.18	0.10738561	(1.18) 2/
70900.5511.29210	921	ALASKA AIR	0272172897693	S MADISON 6-18	Plane	131.89	11.58	1.24	0.10738561	
70900.5511.29210	921	UNITED	0162400790984	S MADISON 6-18	Plane	319.80	28.08	3.02	0.10738561	
90100.5511.29210	921	UNITED	0167197457044	N CAIN 7-18	Travel to Boise ID	505.10	285.38	30.65	0.10738561	(30.65) 2/
96400.5511.28800	880	DELTA AIR	0067197456910	K SAGE 7-18	Orientation	584.02	79.43	6.56	0.08258080	
96400.5511.29020	902	DELTA AIR	0067197456910	K SAGE 7-18	Orientation	584.02	79.43	5.84	0.07352481	
95300.5511.28800	880	UNITED	0167197767308	T MITZEL 7-18	Travel to Boise	661.10	330.55	27.30	0.08258080	(27.30) 2/
95300.5511.28840	894	UNITED	0167197767308	T MITZEL 7-18	Travel to Boise	661.10	289.23	23.88	0.08258080	(23.88) 2/
94100.5511.29210	921	UNITED	0167198502678	N AGARWAL 7-18	Trip to Boise/Kennewick	670.60	155.58	16.71	0.10738561	(16.71) 2/
94100.5511.29210	921	DELTA AIR	BAGGAGE FEE	J HAUFF 7-18	Baggage-Staff Appreciation	25.00	4.22	0.45	0.10738561	(0.45) 1/
94000.5511.29210	921	UNITED	0167197238307	J HAUFF 7-18	Airfare-UGFA Staff Meetings	287.00	6.31	0.68	0.10738561	
94000.5511.29210	921	UNITED	0167197238308	J HAUFF 7-18	Airfare-UGFA Staff Meetings	213.00	4.69	0.50	0.10738561	
94100.5511.29010	901	DELTA AIR	BAGGAGE FEE	D BRAUN 7-18	Emp App-Boise/Kennewick	25.00	9.40	0.69	0.07352481	(0.69) 2/
90100.5511.29210	921	UNITED	0167196777014	R GALLAGHER 7-18	Interviews at CNGC	1,104.60	389.92	41.87	0.10738561	
90100.5511.29210	921	UNITED	0162602777615	R GALLAGHER 7-18	Interviews at CNGC	25.00	8.82	0.95	0.10738561	
90100.5511.29210	921	UNITED	0162602921437	R GALLAGHER 7-18	Interviews at CNGC	25.00	8.82	0.95	0.10738561	
90100.5511.29210	921	UNITED	0167198221970	R GALLAGHER 7-18	Airline ticket for S. Davari	820.60	289.67	31.11	0.10738561	
70800.5511.29210	921	ALASKA AIR		M CHILES 7-18	WEI Annual meeting	30.00	2.19	0.24	0.10738561	
72300.5511.29210	921	ALASKA AIR	0277197767251	D DIJULIO 7-18	IT Site Visit - Boise	413.90	112.58	12.09	0.10738561	
90100.5511.29210	921	UNITED	0167197457043	K NICHOLSON 7-18	Tier 2 Construction Training	505.10	285.38	30.65	0.10738561	(30.65) 2/
96400.5511.28800	880	DELTA AIR	0067197238533	S TSCHOSIK 7-18	Leak Survey/PIM Overview	584.02	79.43	6.56	0.08258080	
96400.5511.29020	902	DELTA AIR	0067197238533	S TSCHOSIK 7-18	Leak Survey/PIM Overview	584.02	79.43	5.84	0.07352481	
88900.5511.28700	870		#NAME?	A KREBSBACH 7-18	AGA Conference DC Trip	8.50	8.50	0.70	0.08258080	(0.70) 1/
95300.5511.28700	870	DELTA AIR	0067197767346	R PRIVRATSKY 7-18	Flight-PSC/RAP/BIL/PSC-MDU Mt	977.10	977.10	80.69	0.08258080	
95300.5511.28700	870	DELTA AIR	BAGGAGE FEE	R PRIVRATSKY 7-18	Bag Fee-PSC/RAP/BIL/PSC-MDU	25.00	25.00	2.06	0.08258080	
93100.5511.29210	921	DELTA AIR	BAGGAGE FEE	L OSWALD JR 7-18	UEC Training Moscow	35.00	14.28	1.53	0.10738561	
95100.5511.28800	880	UNITED	0167197767307	J UPHAM 7-18	Spatial Accuracy Meetings	661.10	113.31	9.36	0.08258080	
95100.5511.28800	880	UNITED	0167197767387	J UPHAM 7-18	GTI GIS Week	520.40	89.20	7.37	0.08258080	
93100.5511.28130	813	DELTA AIR	0067196245821	S NIEUWSMA 7-18	Flight	240.85	240.85	21.18	0.08793505	(21.18) 2/
90100.5511.29210	921	UNITED	0162606034710	N CAIN 8-18	Meeting in Boise ID	25.00	14.12	1.52	0.10738561	(1.52) 2/
90100.5511.29210	921	UNITED	0162606419336	N CAIN 8-18	Meeting in Boise ID	25.00	14.12	1.52	0.10738561	(1.52) 2/
90100.5511.29210	921	UNITED	0167198976806	R GALLAGHER 8-18	FR Clothing meeting in Boise	516.10	182.18	19.56	0.10738561	
93100.5511.29210	921	UNITED	0167199218627	K CONNELL 8-18	Comm Air - Pasco	1,001.60	408.65	43.88	0.10738561	
93100.5511.29210	921	DELTA AIR	0067199479489	K CONNELL 8-18	Comm Air - Seattle	665.77	271.63	29.17	0.10738561	
94100.5511.29210	921	AMERICAN	AIR0017199218825	K UKESTAD 8-18	EEL Lease Training - Dallas	326.20	55.13	5.92	0.10738561	(5.92) 1/
94100.5511.29210	921	UNITED	0167199218826	K UKESTAD 8-18	EEL Lease Training - Dallas	356.20	60.20	6.46	0.10738561	(6.46) 1/
95100.5511.28800	880	UNITED	0167198795257	A BATES 8-18	Cascade GIS	551.10	55.11	4.55	0.08258080	(4.55) 1/
95300.5511.28700	870	UNITED	0167198502720	J JAHNER 8-18	Plane ticket	515.60	310.39	25.63	0.08258080	
95300.5511.28850	885	UNITED	0167198502720	J JAHNER 8-18	Plane ticket	515.60	175.82	14.52	0.08258080	
90100.5511.29210	921	UNITED	0162606034576	K NICHOLSON 8-18	Apprentice Training	25.00	14.12	1.52	0.10738561	
90100.5511.29210	921	UNITED	0162606419410	K NICHOLSON 8-18	Apprentice Training	25.00	14.12	1.52	0.10738561	
90100.5511.29210	921	UNITED	0162605425559	R PETERSON 8-18	Baggage Charge	25.00	8.82	0.95	0.10738561	
90100.5511.29210	921	UNITED	0162605689019	R PETERSON 8-18	Baggage Charge	25.00	8.82	0.95	0.10738561	
90100.5511.29210	921	UNITED	0167199740427	R PETERSON 8-18	Bismarck Meeting	709.10	250.31	26.88	0.10738561	
95100.5511.28800	880	UNITED	0162606568492	J UPHAM 8-18	GTI GIS Week	25.00	4.29	0.35	0.08258080	
95100.5511.28800	880	UNITED	0162606817860	J UPHAM 8-18	GTI GIS Week	25.00	4.29	0.35	0.08258080	
95300.5511.28700	870	UNITED	0167200249079	M WALLANDER 8-18	Denver - PAPA Annual Meeting	760.90	565.35	46.69	0.08258080	
95300.5511.28850	885	UNITED	0167200249079	M WALLANDER 8-18	Denver - PAPA Annual Meeting	760.90	68.48	5.66	0.08258080	
90100.5511.29210	921	UNITED	0167198795332	J CUTLER 8-18	FRC policy mtg - Boise	596.60	337.08	36.20	0.10738561	(36.20) 2/
94100.5511.29210	921	ALASKA AIR	0277198502690	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	90.30	20.95	2.25	0.10738561	(2.25) 2/
72300.5511.29210	921	DELTA AIR	0067199218822	D DIJULIO 8-18	IT Site Visit - Boise	384.54	104.59	11.23	0.10738561	
72300.5511.29210	921	DELTA AIR	0067200147843	D DIJULIO 8-18	IT Site Visit - Bismarck	980.65	266.74	28.64	0.10738561	
88900.5511.28700	870	DELTA AIR	0067199479501	A MCDONALD 8-18	USWAG PCB Meeting	588.53	100.05	8.26	0.08258080	
96000.5511.29210	921	DELTA AIR	BAGGAGE FEE	R PRIVRATSKY 8-18	Bag Fee-PSC/RAP/BIL/PSC-MDU	25.00	25.00	2.68	0.10738561	
96000.5511.29210	921	UNITED	0167200249115	R PRIVRATSKY 8-18	Flight-PSC/BIS-Eng Interviews	1,231.60	123.60	132.26	0.10738561	
96000.5511.29210	921	UNITED	0167199915848	E MARTUSCELLI 8-18	Flight-PSC/BIS-Eng Mtgs	532.40	357.77	38.42	0.10738561	
96000.5511.29210	921	DELTA AIR	0067199915943	E MARTUSCELLI 8-18	Flight-PSC/BIS-Leadership Tou	739.17	496.72	53.34	0.10738561	
92800.5511.29210	921	ALASKA AIR	0272181568202	C ROBBINS 8-18	airfare psc-lax WEI Eng Mgt	547.60	54.76	5.88	0.10738561	
93100.5511.29210	921	DELTA AIR	0067199479542	L OSWALD JR 8-18	AGA RNG Conf	649.28	264.91	28.45	0.10738561	(28.45) 1/
92500.5511.29210	921	UNITED	0162411759098	J HATZENBUHLER 8-18	Airfare to Training	471.60	189.11	20.31	0.10738561	
70800.5511.29210	921	ALASKA AIR	0272178854498	M CHILES 8-18	WEI annual meeting/regulatory	46.59	3.41	0.37	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
70800.5511.29210	921	ALASKA AIR 0272179553593	M CHILES 8-18	AGA Regulatory meeting	Business travel	358.49	26.21	2.81	0.10738561	(2.81) 1/
70900.5511.29210	921	ALASKA AIR 0272181548433	S MADISON 8-18	Flight Cnancel	Travel - Plane	125.00	10.98	1.18	0.10738561	(1.18) 2/
92800.5511.28700	870	ALASKA AIR 0272182583651	M EVANS 9-18	Flight-PSC/SEA-Gas Summi	Gas Control Summit	181.40	9.07	0.75	0.08258080	
92800.5511.28700	870	UNITED 0162416892814	M EVANS 9-18	Flight-PSC/DFW-AGA Conf	AGA conference	728.60	36.43	3.01	0.08258080	(3.01) 1/
93100.5511.29210	921	UNITED 0167201843921	K CONNELL 9-18	Airfare	Kennewick/Boise Office	672.10	274.22	29.45	0.10738561	(29.45) 2/
72300.5511.29210	921	DELTA AIR 0067200338908	D DIJULIO 9-18	Airfare - SNA	WEI/OPUC Conf and Meeting	351.48	95.60	10.27	0.10738561	(10.27) 1/
72300.5511.29210	921	ALASKA AIR 0277200558398	D DIJULIO 9-18	Airfare - PDX	WEI/OPUC Conf and Meeting	103.20	28.07	3.01	0.10738561	(3.01) 1/
72300.5511.29210	921	DELTA AIR 0067200558408	D DIJULIO 9-18	Airfare - SEA	WEI/OPUC Conf and Meeting	225.38	61.30	6.58	0.10738561	(6.58) 1/
90100.5511.29210	921	UNITED 0162608019992	R GALLAGHER 9-18	Department Meeting FR Clothn	Checked baggage fee	25.00	8.82	0.95	0.10738561	
90100.5511.29210	921	UNITED 0162608192126	R GALLAGHER 9-18	Department Meeting FR Clothn	Checked Baggage Fee	25.00	8.82	0.95	0.10738561	
90100.5511.29210	921	UNITED 0167201460560	R GALLAGHER 9-18	Region Director Meeting	Airfare	788.40	278.31	29.89	0.10738561	
95300.5511.28700	870	DELTA AIR 0067200338641	W JUTILA 9-18	Travel to Kennewick Eng Serv	Airfare to Kennewick for Eng Serv Mtg in Sept	801.41	177.91	14.69	0.08258080	
95300.5511.28850	885	DELTA AIR 0067200338641	W JUTILA 9-18	Travel to Kennewick Eng Serv	Airfare to Kennewick for Eng Serv Mtg in Sept	801.41	177.91	14.69	0.08258080	
95300.5511.28800	880	DELTA AIR 0067200338641	W JUTILA 9-18	Travel to Kennewick Eng Serv	Airfare to Kennewick for Eng Serv Mtg in Sept	801.41	54.50	4.01	0.07352481	
70800.5511.29210	921	DELTA AIR 0067200338747	M CHILES 9-18	MDUG officer meetings	Airfare	477.23	34.89	3.75	0.10738561	
70800.5511.29210	921	ALASKA AIR 0272182376799	M CHILES 9-18	AGA/OPUC/MDUG meetings	Airfare	470.10	34.36	3.69	0.10738561	(3.69) 1/
70800.5511.29210	921	ALASKA AIR 0272182380482	M CHILES 9-18	AGA/OPUC/MDUG meetings	Airfare	236.80	17.31	1.86	0.10738561	(1.86) 1/
70800.5511.29210	921	ALASKA AIR 0272183947217	M CHILES 9-18	NARUC Annual Meeting	Airfare	673.53	49.24	5.29	0.10738561	
92600.5511.29030	903	DELTA AIR 0067200714634	S WALD 9-18	Oracle User Group	Airfare	723.69	196.84	14.47	0.07352481	
92600.5511.29030	903	DELTA AIR 0067200714642	S WALD 9-18	Oracle User Group	Airfare	723.69	196.84	14.47	0.07352481	
95300.5511.28700	870	ALASKA AIR 0277201985821	M WALLANDER 9-18	Kennewick WA - Bus Meeting	Travel to meet with Team member	568.10	422.10	34.86	0.08258080	
95300.5511.28850	885	ALASKA AIR 0277201985821	M WALLANDER 9-18	Kennewick WA - Bus Meeting	Travel to meet with Team member	568.10	51.13	4.22	0.08258080	
95300.5511.28700	870	DELTA AIR 0067201985822	M WALLANDER 9-18	Boise ID - Bus Meeting	Travel to meeting with Team member	582.52	432.81	35.74	0.08258080	
95300.5511.28850	885	DELTA AIR 0067201985822	M WALLANDER 9-18	Boise ID - Bus Meeting	Travel to meeting with Team member	582.52	52.43	4.33	0.08258080	
90100.5511.29210	921	UNITED 0162608048546	J CUTLER 9-18	FRC workshop - Boise	baggage fee - self	25.00	14.12	1.52	0.10738561	(1.52) 2/
90100.5511.29210	921	UNITED 0162608428561	J CUTLER 9-18	Rtn travel - FRC workshop	baggage fee - self	25.00	14.12	1.52	0.10738561	
88900.5511.28700	870	DELTA AIR 0062331476484	K KUETHER GODEL 7-18	MEA Committee Meeting in MSP	Planning for Environment Summit	596.40	39.36	3.25	0.08258080	
94100.5511.29010	901	DELTA AIR 0067201076277	D BRAUN 9-18	Oracle CAB/User Group conf	airfare	841.32	316.34	23.26	0.07352481	
96400.5511.28800	880	UNITED 0167200714799	D MENDIOLA 9-18	IT leadership summit	Airfare	822.10	112.63	9.30	0.08258080	
96400.5511.29020	902	UNITED 0167200714799	D MENDIOLA 9-18	IT leadership summit	Airfare	822.10	112.63	8.28	0.07352481	
96400.5511.28800	880	UNITED 0162608375515	D MENDIOLA 9-18	IT leadership summit	Baggage fee	25.00	3.42	0.28	0.08258080	
96400.5511.29020	902	UNITED 0162608375515	D MENDIOLA 9-18	IT leadership summit	Baggage fee	25.00	3.42	0.25	0.07352481	
96400.5511.28800	880	UNITED 0162608565364	D MENDIOLA 9-18	IT leadership summit	Baggage fee	25.00	3.42	0.28	0.08258080	
96400.5511.29020	902	UNITED 0162608565364	D MENDIOLA 9-18	IT leadership summit	Baggage fee	25.00	3.42	0.25	0.07352481	
94100.5511.29210	921	AMERICAN AIR0010267346968	K UKESTAD 9-18	Checked Bag Fee	Baggage fee for checked luggage	25.00	4.22	0.45	0.10738561	(0.45) 2/
94100.5511.29210	921	UNITED 0162608292049	K UKESTAD 9-18	Checked Bag Fee	Baggage fee for checked luggage	25.00	4.22	0.45	0.10738561	(0.45) 2/
94100.5511.29210	921	UNITED 0167200558168	N AGARWAL 9-18	Trip to Boise- SOX (Deloitte)	Airfare	516.10	119.74	12.86	0.10738561	
94100.5511.29210	921	UNITED 0167201460587	N AGARWAL 9-18	Trip to Kennewick- SOX (Deloi	Airfare	821.60	190.61	20.47	0.10738561	
92800.5511.29210	921	ALASKA AIR 0272182582828	C ROBBINS 9-18	Flight-PSC/SEA-Gas Summit	Gas Control Summit-Bellvue	181.40	18.14	1.95	0.10738561	(1.95) 2/
92800.5511.29210	921	ALASKA AIR 0272183001649	C ROBBINS 9-18	Flight-PSC/SEA-NWPL SAB Mtg	NWPL SAB meeting in seattle	182.39	18.24	1.96	0.10738561	(1.96) 2/
95100.5511.28800	880	UNITED 0167200558327	J LETTRICK 9-18	Airline Ticket	EIT Leadership Summit	651.60	182.45	15.07	0.08258080	
95100.5511.28800	880	UNITED 0162608417328	J LETTRICK 9-18	Airline Baggage Fee	EIT Leadership Summit	25.00	7.00	0.58	0.08258080	
94100.5511.29210	921	DELTA AIR 0067200338901	J HAUFF 9-18	Airfare-Annual Reviews	Remote Employee Annual Reviews	703.55	118.90	12.77	0.10738561	
93100.5511.29210	921	DELTA AIR 0067201721573	L OSWALD JR 9-18	Department Meetings Boise ID	Airfare	520.20	212.24	22.79	0.10738561	(22.79) 2/
93100.5511.29210	921	DELTA AIR 0067201843916	L OSWALD JR 9-18	ESC TMAF Detroit	Airfare	541.49	220.93	23.72	0.10738561	
95300.5511.28700	870	UNITED 0162608878806	J JAHNER 9-18	Gas Measurement Conference	Check Baggage	25.00	15.05	1.24	0.08258080	
95300.5511.28850	885	UNITED 0162608878806	J JAHNER 9-18	Gas Measurement Conference	Check Baggage	25.00	8.53	0.70	0.08258080	
96300.5511.29210	921	UNITED 0167200714822	C TATE 9-18	Airfare	SHRM Essentials of HR	345.40	195.15	20.96	0.10738561	
88900.5511.28700	870	UNITED 0167200714772	A KREBSBACH 9-18	WEST Brd Mtg - Las Vegas	airfare	501.60	51.41	4.25	0.08258080	
70900.5511.29210	921	DELTA AIR 0062338687464	S MADISON 9-18	Utility Perspectives	Air Travel	851.29	74.74	8.03	0.10738561	
70900.5511.29210	921	DELTA AIR 0062339573325	S MADISON 9-18	Plane Ticket	Bobcat/ SD Trip	400.30	35.15	3.77	0.10738561	(3.77) 2/
70900.5511.29210	921	DELTA AIR 0062339989205	S MADISON 9-18	Plane Ticket	Officer Meeting	921.60	80.92	8.69	0.10738561	
70900.5511.29210	921	ALASKA AIR 0272184623804	S MADISON 9-18	WEI Annual Meeting	Plane Travel	125.00	10.98	1.18	0.10738561	
70900.5511.29210	921	ALASKA AIR 0272184624238	S MADISON 9-18	Williams Fall Meeting	Plane Travel	63.70	5.59	0.60	0.10738561	
70900.5511.29210	921	ALASKA AIR 0272184624473	S MADISON 9-18	WEI Annual Meeting	Plane Travel	279.00	24.50	2.63	0.10738561	
95300.5511.28700	870	UNITED 0162609051827	J JAHNER 10-18	ASGMT Conference	Baggage Check	25.00	15.05	1.24	0.08258080	
95300.5511.28850	885	UNITED 0162609051827	J JAHNER 10-18	ASGMT Conference	Baggage Check	25.00	8.53	0.70	0.08258080	
95300.5511.28700	870	UNITED 0167202182775	J VOLK 10-18	IGC Interviews - Int. Eng.	Airfare - Interviews	1,192.10	357.63	29.53	0.08258080	
95300.5511.28850	885	UNITED 0167202182775	J VOLK 10-18	IGC Interviews - Int. Eng.	Airfare - Interviews	1,192.10	238.42	19.69	0.08258080	
95300.5511.28700	870	UNITED 0167202182839	J VOLK 10-18	IGC Interviews - Int. Eng.	Airfare - Interviews	785.10	235.53	19.45	0.08258080	
95300.5511.28850	885	UNITED 0167202182839	J VOLK 10-18	IGC Interviews - Int. Eng.	Airfare - Interviews	785.10	157.02	12.97	0.08258080	
95300.5511.28700	870	UNITED 0167202182841	J VOLK 10-18	IGC Interviews - Int. Eng.	Airfare - Interviews	688.90	206.67	17.07	0.08258080	
95300.5511.28850	885	UNITED 0167202182841	J VOLK 10-18	IGC Interviews - Int. Eng.	Airfare - Interviews	688.90	137.78	11.38	0.08258080	
95300.5511.28700	870	UNITED 0162609590104	J VOLK 10-18	IGC Interviews - Int. Eng.	Baggage Fee - Interviews	30.00	9.00	0.74	0.08258080	
95300.5511.28850	885	UNITED 0162609590104	J VOLK 10-18	IGC Interviews - Int. Eng.	Baggage Fee - Interviews	30.00	6.00	0.50	0.08258080	
92800.5511.28700	870	UNITED 0162601138470	M EVANS 10-18	Baggage fee	AGA conference	30.00	1.50	0.12	0.08258080	(0.12) 1/
95300.5511.28800	880	DELTA AIR 0067203717447	T HENDRICKSON 10-18	Work with Lyndsey Demco Edwar	Public Awareness/Damage Prevention	359.92	179.96	14.86	0.08258080	
95300.5511.28940	894	DELTA AIR 0067203717447	T HENDRICKSON 10-18	Work with Lyndsey Demco Edwar	Public Awareness/Damage Prevention	359.92	157.46	13.00	0.08258080	
93100.5511.29210	921	UNITED 0167203717444	K CONNELL 10-18	Airfare to WRMAA Annual Mtg	Palm Springs, CA	541.60	220.97	23.07	0.10738561	
95300.5511.28700	870	ALASKA AIR 0272187946621	M WALLANDER 10-18	Team meeting Kenniwick- DP/PA	Baggage Fee	25.00	18.58	1.53	0.08258080	
95300.5511.28850	885	ALASKA AIR 0272187946621	M WALLANDER 10-18	Team meeting Kenniwick- DP/PA	Baggage Fee	25.00	2.24	0.18	0.08258080	
95300.5511.28700	870	DELTA AIR BAGGAGE FEE	M WALLANDER 10-18	Team meeting - Kennewick WA	Baggage Fee - No Receipt	25.00	18.58	1.53	0.08258080	(1.53) 2/
95300.5511.28850	885	DELTA AIR BAGGAGE FEE	M WALLANDER 10-18	Team meeting - Kennewick WA	Baggage Fee - No Receipt	25.00	2.24	0.18	0.08258080	(0.18) 2/
94100.5511.29010	901	UNITED 0167201985977	D BRAUN 10-18	Kennewick-interviews/staff	Flight	651.60	245.00	18.01	0.07352481	
94100.5511.29010	901	UNITED 0162600269317	D BRAUN 10-18	Kennewick-interviews/staff	luggage	30.00	11.28	0.83	0.07352481	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
94100.5511.29010	901	UNITED	0162600442473	D BRAUN 10-18	Kennewick-interviews/staff	luggage	30.00	11.28	0.83	0.07352481
72300.5511.29210	921	DELTA AIR	0067201460562	D DIJULIO 10-18	Airfare - BOI	RFP Review - BOI	300.40	81.71	8.77	0.10738561
72300.5511.29210	921	DELTA AIR	0067203280992	D DIJULIO 10-18	Airfare - BOI	Project Mgmt	358.07	97.40	10.46	0.10738561
93100.5511.29210	921	UNITED	0167202396833	L OSWALD JR 10-18	CNGC Business Dev Meetings	Airfare Bismarck to Seattle	345.80	141.09	15.15	0.10738561 (15.15) 2/
93100.5511.29210	921	UNITED	0167203045981	L OSWALD JR 10-18	CNGC Business Dev Meetings	Airfare Pasco to Bismarck	500.80	204.33	21.94	0.10738561 (21.94) 2/
93100.5511.29210	921	UNITED	0162600859250	L OSWALD JR 10-18	CNGC Business Dev Meetings	Airline Baggage Fee	30.00	12.24	1.31	0.10738561 (1.31) 2/
93100.5511.29210	921	UNITED	0162600986177	L OSWALD JR 10-18	CNGC Business Dev Meetings	Airline Baggage Fee	30.00	12.24	1.31	0.10738561 (1.31) 2/
93100.5511.29210	921	UNITED	0167203517954	L OSWALD JR 10-18	IGC Business Dev Meetings	Airfare	879.70	358.92	38.54	0.10738561 (38.54) 2/
70900.5511.29210	921	UNITED	0162419105911	S MADISON 10-18	ND/SD Trip	Airfare	290.20	25.48	2.74	0.10738561 (2.74) 2/
70900.5511.29210	921	CALIFORNIA PACIFIC AIR		S MADISON 10-18	ND/SD Trip	Airfare	99.00	8.69	0.93	0.10738561 (0.93) 2/
70900.5511.29210	921	ALASKA AIR	0272188165070	S MADISON 10-18	IGC Airfare	Williams Meeting	63.20	5.55	0.60	0.10738561
70900.5511.29210	921	ALASKA AIR	0272188167614	S MADISON 10-18	IGC Airfare	Williams Meeting	101.90	8.95	0.96	0.10738561
92800.5511.28700	870	UNITED	0162601344895	M EVANS 11-18	Bag Fee-DFW/PSC-AGA Conf	AGA conference	30.00	1.50	0.12	0.08258080 (0.12) 1/
92800.5511.28700	870	UNITED	0162929148147	M EVANS 11-18	Flight-DFW/PSC-AGA Conf	AGA conference	200.00	10.00	0.83	0.08258080 (0.83) 1/
70900.5511.29210	921	DELTA AIR	0062346424127	S MADISON 11-18	NWGA CEO Meeintg	Air Travel	142.20	12.49	1.34	0.10738561 (1.34) 2/
70900.5511.29210	921	ALASKA AIR	0272189913645	S MADISON 11-18	NWGA CEO Meeting	Air Travel	211.90	18.60	2.00	0.10738561 (2.00) 2/
71200.5511.29030	903	DELTA AIR	0067213114243	T BEARD 10-18	WEI Conference	Airfare	258.91	64.42	4.74	0.07352481
95100.5511.28800	880	UNITED	0167204579973	T BIFFERT 11-18	Airplane Ticket for GIS meeti	GIS meeting Bosie Idaho	543.60	54.36	4.49	0.08258080
94100.5511.29210	921	DELTA AIR	BAGGAGE FEE	J HAUFF 11-18	Baggage-Annual Reviews	Remote Employee Annual Reviews	25.00	4.22	0.45	0.10738561
94100.5511.29210	921	DELTA AIR	BAGGAGE FEE	J HAUFF 11-18	Baggage-Annual Reviews	Remote Employee Annual Reviews	25.00	4.22	0.45	0.10738561
94100.5511.29210	921	DELTA AIR	BAGGAGE FEE	J HAUFF 11-18	Baggage-Annual Reviews	Remote Employee Annual Reviews	25.00	4.22	0.45	0.10738561
93100.5511.29210	921	UNITED	0167204104505	K CONNELL 11-18	Airfare - WRMAA Annual Mtg	Palm Spring, CA	487.90	199.06	21.38	0.10738561 (21.38) 2/
96300.5511.29210	921	UNITED	0162602032287	C TATE 11-18	Baggage Fee	SHRM Seminar Chicago	25.00	14.12	1.52	0.10738561
96300.5511.29210	921	UNITED	0162602240795	C TATE 11-18	Baggage Fee	SHRM Seminar Chicago	25.00	14.12	1.52	0.10738561
71200.5511.29030	903	DELTA AIR	0067222227671	J CORREIA 11-18	WEI Conference LA	Customer and Corporate Symposium	208.90	51.97	3.82	0.07352481 (3.82) 2/
72300.5511.29210	921	DELTA AIR	0067203937813	D DIJULIO 11-18	Airfare - BIS	PCAD/PIM Mgmt Coordination	798.25	217.12	23.32	0.10738561
72300.5511.29210	921	DELTA AIR	0067204747951	D DIJULIO 11-18	Airfare-BIS	IT Maximo Project Planning	767.53	208.77	22.42	0.10738561
71200.5511.29030	903	DELTA AIR	0067203717706	M MILLS 11-18	Office Visit reviewing custom	Office Visit reviewing customer service process	264.01	65.69	4.83	0.07352481
93100.5511.29210	921	UNITED	0162602137191	L OSWALD JR 11-18	Business Development Meetings	Airfare Baggage Fee	30.00	12.24	1.31	0.10738561
96400.5511.28800	880	DELTA AIR	0067201307845	K SAGE 11-18	PCAD workshop airfare refund	PCAD workshop airfare refund	(605.51)	(82.35)	(6.80)	0.08258080
96400.5511.29020	902	DELTA AIR	0067201307845	K SAGE 11-18	PCAD workshop airfare refund	PCAD workshop airfare refund	(605.51)	(82.35)	(6.05)	0.07352481
95300.5511.28700	870	UNITED	0167204580160	J SANDERS 11-18	Flight to Kennewick	Kennewick WUTC inspection	701.60	315.72	26.07	0.08258080 (26.07) 2/
95300.5511.28850	885	UNITED	0167204580160	J SANDERS 11-18	Flight to Kennewick	Kennewick WUTC inspection	701.60	315.72	26.07	0.08258080 (26.07) 2/
95300.5511.28700	870	UNITED	0167204747898	R SCHATZ 11-18	Plane Ticket	Travel to Boise	543.60	282.13	23.30	0.08258080 (23.30) 2/
95300.5511.28700	870	UNITED	0167204580158	M SCHOEPP 11-18	airfare	DIMP inspection WA	701.60	521.29	43.05	0.08258080 (43.05) 2/
95300.5511.28850	885	UNITED	0167204580158	M SCHOEPP 11-18	airfare	DIMP inspection WA	701.60	63.14	5.21	0.08258080 (5.21) 2/
12900.5511.29030	903	DELTA AIR	0067203717625	T SOVAK 11-18	CNG Field Visits	Flight	711.60	180.68	13.28	0.07352481
95300.5511.28700	870	DELTA AIR	0067204747948	Z SOWARDS 11-18	non tax airfair	January Boise Engineering Team Meeting	503.67	160.17	13.23	0.08258080
95300.5511.28850	885	DELTA AIR	0067204747948	Z SOWARDS 11-18	non tax airfair	January Boise Engineering Team Meeting	503.67	57.92	4.78	0.08258080
95100.5511.28800	880	UNITED	0167204579971	J UPHAM 11-18	Airline ticket	Airline ticket to go to Boise for kick off meeting	543.60	93.17	7.69	0.08258080 (7.69) 2/
95300.5511.28700	870	ALASKA AIR	0272188369534	M WALLANDER 11-18	Team Meeting Boise ID	Baggage Fee	25.00	18.58	1.53	0.08258080
95300.5511.28850	885	ALASKA AIR	0272188369534	M WALLANDER 11-18	Team Meeting Boise ID	Baggage Fee	25.00	2.24	0.18	0.08258080
95300.5511.28700	870	DELTA AIR	BAGGAGE FEE	M WALLANDER 11-18	Team Meeting Boise ID	Baggage Fee	25.00	18.58	1.53	0.08258080
95300.5511.28850	885	DELTA AIR	BAGGAGE FEE	M WALLANDER 11-18	Team Meeting Boise ID	Baggage Fee	25.00	2.24	0.18	0.08258080
95300.5511.28700	870	DELTA AIR	0067204580007	M WALLANDER 11-18	Team Meeting - Boise ID	Group Meeting on Public Awareness Plan	727.63	540.63	44.65	0.08258080
95300.5511.28850	885	DELTA AIR	0067204580007	M WALLANDER 11-18	Team Meeting - Boise ID	Group Meeting on Public Awareness Plan	727.63	65.49	5.41	0.08258080
95300.5511.28700	870	AMERICAN AIR	0017204748032	K DIAZ 11-18	Flight Ticket	Billings MT Meeting	464.10	464.10	38.33	0.08258080 (38.33) 2/
73000.5511.28700	870	ALASKA AIR	0277205954946	C GRISSOM 12-18	Flight - Tampa - AGA	AGA Quality Conf.	248.80	89.57	7.40	0.08258080 (7.40) 1/
73000.5511.28700	870	UNITED	0167205954944	C GRISSOM 12-18	Flight - Tampa - AGA	AGA Quality Conf.	363.80	130.97	10.82	0.08258080 (10.82) 1/
73000.5511.28800	880	ALASKA AIR	0277205954942	V GANOW 12-18	Airfare-BLI/Orlando-AGA Conf	AGA Conference	660.40	237.74	19.63	0.08258080 (19.63) 1/
86500.5511.28700	870	DELTA AIR	0067205475000	R PRIVRATSKY 12-18	Flight-PSC/BIL-SI Team Mtg	System Integrity Team Meeting	681.55	245.36	20.26	0.08258080
86500.5511.28700	870	DELTA AIR	BAGGAGE FEE	R PRIVRATSKY 12-18	Bag Fee-Flight-PSC/BIL	System Integrity Team Meeting	30.00	10.80	0.89	0.08258080
86500.5511.28700	870	DELTA AIR	BAGGAGE FEE	R PRIVRATSKY 12-18	Bag Fee-Flight-BIL/PSC	System Integrity Team Meeting	30.00	10.80	0.89	0.08258080
72000.5511.29210	921	UNITED	0167205759758	D HOFFNER 12-18	Travel & Ent	Applicant Josh Aigner air fare	1,065.40	376.09	40.39	0.10738561 (40.39) 2/
86300.5511.28700	870	UNITED	0167206079687	W JUTILA 12-18	Travel to Kennewick Contr mtg	Flight to Kennewick WA	664.60	58.48	4.83	0.08258080 (4.83) 2/
86300.5511.28850	885	UNITED	0167206079687	W JUTILA 12-18	Travel to Kennewick Contr mtg	Flight to Kennewick WA	664.60	58.48	4.83	0.08258080 (4.83) 2/
95800.5511.28700	870	UNITED	0162923039396	M SCHOEPP 12-18	flight change	DIMP inspection - WA	200.00	50.60	4.18	0.08258080 (4.18) 2/
95800.5511.28850	885	UNITED	0162923039396	M SCHOEPP 12-18	flight change	DIMP inspection - WA	200.00	6.00	0.50	0.08258080 (0.50) 2/
86500.5511.28700	870	UNITED	0167205474992	N SUNDT 12-18	flight	SSIP Meetings	940.10	178.62	14.75	0.08258080
86500.5511.28850	885	UNITED	0167205474992	N SUNDT 12-18	flight	SSIP Meetings	940.10	101.53	8.38	0.08258080
86500.5511.28700	870	UNITED	0162603953505	N SUNDT 12-18	bag fee	SSIP meeting	30.00	5.70	0.47	0.08258080
86500.5511.28850	885	UNITED	0162603953505	N SUNDT 12-18	bag fee	SSIP meeting	30.00	3.24	0.27	0.08258080
86500.5511.28700	870	UNITED	0162604121691	N SUNDT 12-18	bag fee	SSIP Meetings	30.00	5.70	0.47	0.08258080
86500.5511.28850	885	UNITED	0162604121691	N SUNDT 12-18	bag fee	SSIP Meetings	30.00	3.24	0.27	0.08258080
86500.5511.28700	870	UNITED	0162603957978	J VOLK 12-18	Billings SSIP Mtg- MT	Baggage Fee	70.00	25.20	2.08	0.08258080 (2.08) 2/
86500.5511.28700	870	UNITED	0162604173481	J VOLK 12-18	Billings SSIP Mtg- MT	Baggage Fee	70.00	25.20	2.08	0.08258080 (2.08) 2/
95800.5511.28700	870	DELTA AIR	BAGGAGE FEE	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Baggage Fee, No Receipt	30.00	8.67	0.72	0.08258080 (0.72) 2/
95800.5511.28850	885	DELTA AIR	BAGGAGE FEE	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Baggage Fee, No Receipt	30.00	1.05	0.09	0.08258080 (0.09) 2/
95800.5511.28700	870	DELTA AIR	BAGGAGE FEE	M WALLANDER 12-18	PA/DP meeting Boise ID	Baggage Fee, No Receipt	30.00	8.67	0.72	0.08258080 (0.72) 2/
95800.5511.28850	885	DELTA AIR	BAGGAGE FEE	M WALLANDER 12-18	PA/DP meeting Boise ID	Baggage Fee, No Receipt	30.00	1.05	0.09	0.08258080 (0.09) 2/
70900.5511.29210	921	ALASKA AIR	0272111601918	S MADISON 12-18	NWGA BOD	Air Travel	380.00	33.36	3.58	0.10738561
70900.5511.29210	921	ALASKA AIR	0272111800764	S MADISON 12-18	WEI BOD	Air Travel	371.09	32.58	3.50	0.10738561
95400.5511.29210	921	UNITED	0167228133957	M KLINGENSTEIN 12-18	NACE - SIEO Conference	Flight	287.91	287.91	30.92	0.10738561
95400.5511.28700	870	UNITED	0167205474849	A HELLAND 12-18	flight	NACE Conference	347.90	276.58	22.84	0.08258080
95400.5511.28850	885	UNITED	0167205474849	A HELLAND 12-18	flight	NACE Conference	347.90	37.23	3.07	0.08258080

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
72500.5511.29210	921	DELTA AIR BAGGAGE FEE	E MARTUSCELLI 12-18	Bag Fee-MDU/GPNG EE Meetings	Baggage Fee-Pasco	30.00	20.25	2.17	0.10738561	
72500.5511.29210	921	DELTA AIR BAGGAGE FEE	E MARTUSCELLI 12-18	Bag Fee-MDU/GPNG EE Meetings	Baggage Fee-Bismarck	30.00	20.25	2.17	0.10738561	
72500.5511.29210	921	DELTA AIR 0067205214480	E MARTUSCELLI 12-18	Flight-Black Hills Region	Commercial Airfare-Rapid City	1,003.68	677.48	72.75	0.10738561	
90100.5511.29210	921	ALASKA AIR 0277205474915	R PETERSON 12-18	Travel	FR Program Impelmentation	258.90	91.39	9.81	0.10738561	
90100.5511.29210	921	UNITED 0167205759679	R PETERSON 12-18	Bismarck Travel	SLC Meeting	487.10	171.95	18.46	0.10738561	
72100.5511.29210	921		P THOMAS 4-18	P THOMAS 4-18		(733.10)	(170.08)	(18.26)	0.10738561	
94100.5511.29010	901		D BRAUN 6-18	D BRAUN 6-18		(1,191.80)	(448.12)	(32.95)	0.07352481	
94100.5511.29010	901		D BRAUN 6-18	D BRAUN 6-18		(25.00)	(9.40)	(0.69)	0.07352481	
						150,079.84	54,957.85	5,294.93		(1,380.16)
							Gas Supply	166.81		(116.88)
							Distribution	1,292.11		(454.30)
							Cust. Acct	262.44		(80.86)
							Cust. Svc	1,195.00		(33.77)
							A&G	2,378.57		(694.35)
								5,294.93		(1,380.16)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

Account Number	Sub	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
70900.5512.29210	921	JE 72 Intercompany AP	6/18 Flights-S. Madison	Business Dev Mtgs.	888.00	124.32	13.35	0.10738561	(13.35) 2/
94000.5512.29210	921	FUTURESOURCE CAPITAL CORP	Flights - March 2018		525.97	11.57	1.24	0.10738561	
94000.5512.29210	921	FUTURESOURCE CAPITAL CORP	Flights		307.93	6.77	0.73	0.10738561	
94000.5512.29210	921	FUTURESOURCE CAPITAL CORP	S. Wanner March 2018 flight		403.25	8.87	0.95	0.10738561	
88700.5512.28700	870	1/16/18 Encore 2nd Flight	D Anderson	Operations Meeting	378.95	35.62	2.94	0.08258080	
88700.5512.28850	885	1/16/18 Encore 2nd Flight	D Anderson	Operations Meeting	378.95	18.95	1.56	0.08258080	
95300.5512.28700	870	1/16/18 Encore 2nd Flight	M Schoepp	Operations Meeting	378.95	281.56	23.25	0.08258080	
95300.5512.28850	885	1/16/18 Encore 2nd Flight	M Schoepp	Operations Meeting	378.95	34.11	2.82	0.08258080	
72100.5512.29210	921	1/16/18 Encore 2nd Flight	P Thomas	Work with Bismarck ENT Network Team	416.84	98.25	10.55	0.10738561	
90100.5512.29210	921	1/16/18 Encore 2nd Flight	R Peterson	Operations & Officer Meetings	378.95	140.59	15.10	0.10738561	
94100.5512.29210	921	Encore 01-17-18	A Jones usine T Nygard Alloc	Officer Meetings	487.31	110.77	11.90	0.10738561	
94100.5512.29210	921	Encore 01-17-18	B Davospm		487.31	326.50	35.06	0.10738561	(35.06) 2/
88700.5512.28700	870	Encore 01-17-18	D Anderson	Operations Meeting	268.02	25.19	2.08	0.08258080	
88700.5512.28850	885	Encore 01-17-18	D Anderson	Operations Meeting	268.02	13.40	1.11	0.08258080	
95300.5512.28700	870	Encore 01-17-18	M Schoepp	Operations Meeting	268.02	199.14	16.45	0.08258080	
95300.5512.28850	885	Encore 01-17-18	M Schoepp	Operations Meeting	268.02	24.12	1.99	0.08258080	
94100.5512.29210	921	Encore 1-18-18	B Davospm		396.52	265.67	28.53	0.10738561	(28.53) 2/
72100.5512.29210	921	Encore 1-18-18	P Thomas	Work with Bismarck ENT Network Team	545.22	128.51	13.80	0.10738561	
90100.5512.29210	921	Encore 1-18-18	R Peterson	Operations & Officer Meetings	396.56	147.11	15.80	0.10738561	
90100.5512.29210	921	Encore 02-05-18	J Cutler - Safety Mtg	Quarterly Safety Meeting	1,136.84	650.27	69.83	0.10738561	
90100.5512.29210	921	Encore 02-05-18	N Cain - Safety Mtg	Quarterly Safety Meeting	1,136.84	637.77	68.49	0.10738561	
90100.5512.29210	921	Encore 02-05-18	R Gallagher - Safety Mtg	Quarterly Safety Meeting	1,136.84	637.77	68.49	0.10738561	
90100.5512.29210	921	Encore 02-05-18	R Peterson - Safety Mtg	Quarterly Safety Meeting	1,136.84	421.77	45.29	0.10738561	
92600.5512.29030	903	Encore 02-05-18	S Wald	Quarterly IT Mgmt Mtg & CC&B Training	757.89	207.66	15.27	0.07352481	
94100.5512.29210	921	Encore 02-21-18	D Braun - Work with teams	Work with Boise & Kennewick Teams	705.00	260.15	27.94	0.10738561	(27.94) 2/
94100.5512.29210	921	Encore 02-21-18	J Hauff - Work with teams	Work with Boise & Kennewick Teams	705.00	119.15	12.79	0.10738561	(12.79) 2/
94100.5512.29210	921	Encore 02-21-18	K Erhardt - Work with teams	Work with Boise & Kennewick Teams	705.00	166.17	17.84	0.10738561	(17.84) 2/
95100.5512.28800	880	Encore 02-26-185	D Hammer	GIS Supv Mtg & Tech Training	405.17	109.40	9.03	0.08258080	
95100.5512.28800	880	Encore 02-26-185	J Lettrick	GIS Supv Mtg & Tech Training	307.93	86.22	7.12	0.08258080	
96400.5512.28800	880	Encore 02-26-185	S Tschosik	GIS Supv Mtg & Tech Training	453.82	48.85	4.03	0.08258080	
96400.5512.29020	902	Encore 02-26-185	S Tschosik	GIS Supv Mtg & Tech Training	453.82	48.85	3.59	0.07352481	
92600.5512.29030	903	Cor Alloc JE 1273881			(757.89)	(207.66)	(15.27)	0.07352481	
95100.5512.28800	880	Encore 03-02-18	GIS Training - D Hammer		525.97	142.01	11.73	0.08258080	
95100.5512.28800	880	Encore 03-02-18	GIS Training - J Lettrick		403.25	112.91	9.32	0.08258080	
96400.5512.28800	880	Encore 03-02-18	GIS Training - S Tschosik		262.99	35.77	2.95	0.08258080	
96400.5512.29020	902	Encore 03-02-18	GIS Training - S Tschosik		262.99	35.77	2.63	0.07352481	
92500.5512.29210	921	Encore 06-03-18	A Peltier	National Association of Regulated Utility Commissioners Conference	742.10	297.58	31.96	0.10738561	
95300.5512.28700	870	Encore 06-03-18	J Sanders	Engineering & Operations Services Mtgs.	1,183.34	532.50	43.97	0.08258080	
95300.5512.28850	885	Encore 06-03-18	J Sanders	Engineering & Operations Services Mtgs.	1,183.34	532.51	43.98	0.08258080	
95300.5512.28700	870	Encore 06-03-18	M Schoepp	Engineering & Operations Services Mtgs.	1,183.34	879.22	72.61	0.08258080	
95300.5512.28850	885	Encore 06-03-18	M Schoepp	Engineering & Operations Services Mtgs.	1,183.34	106.50	8.79	0.08258080	
92500.5512.29210	921	Encore 06-03-18	N Bensen	National Association of Regulated Utility Commissioners Conference	742.10	297.58	31.96	0.10738561	
90100.5512.29210	921	07/16/18 Encore	Clinton Morgan	Tech Training Staff Meeting	515.13	291.05	31.25	0.10738561	
90100.5512.29210	921	07/16/18 Encore	Dan Hoeffner	Tech Training Staff Meeting	515.13	181.84	19.53	0.10738561	
90100.5512.29210	921	07/16/18 Encore	Kris Nicholson	Tech Training Staff Meeting	708.29	400.18	42.97	0.10738561	
90100.5512.29210	921	07/16/18 Encore	Mark Houn	Tech Training Staff Meeting	708.29	400.18	42.97	0.10738561	
90100.5512.29210	921	07/16/18 Encore	Nick Cain	Tech Training Staff Meeting	708.29	400.18	42.97	0.10738561	
90100.5512.29210	921	07/16/18 Encore	Rick Wilke	Tech Training Staff Meeting	708.29	49.58	5.32	0.10738561	
90100.5512.29210	921	07/16/18 Encore	Tim Huwe	Tech Training Staff Meeting	708.29	49.58	5.32	0.10738561	
96300.5512.29210	921	07/16/18 Encore	Whitney Paul	Human Resources Training	708.29	400.18	42.97	0.10738561	
95300.5512.28700	870	Encore 07/30/18, Gas Op Team W	J Jahner	Gas Operations Team Work	360.00	216.72	17.90	0.08258080	
95300.5512.28850	885	Encore 07/30/18, Gas Op Team W	J Jahner	Gas Operations Team Work	360.00	122.76	10.14	0.08258080	
95300.5512.28700	870	Encore 07/30/18, Gas Op Team W	J Sanders	Gas Operations Team Work	360.00	162.00	13.38	0.08258080	
95300.5512.28850	885	Encore 07/30/18, Gas Op Team W	J Sanders	Gas Operations Team Work	360.00	162.00	13.38	0.08258080	
95300.5512.28700	870	Encore 07/30/18, Gas Op Team W	J Volk	Gas Operations Team Work	360.00	108.00	8.92	0.08258080	
95300.5512.28850	885	Encore 07/30/18, Gas Op Team W	J Volk	Gas Operations Team Work	360.00	72.00	5.95	0.08258080	
95300.5512.28850	885	Encore 07/30/18, Gas Op Team W	K James	Gas Operations Team Work	360.00	38.88	3.21	0.08258080	
95300.5512.28700	870	Encore 07/30/18, Gas Op Team W	K James	Gas Operations Team Work	360.00	68.40	5.65	0.08258080	
95300.5512.28850	885	Encore 07/30/18, Gas Op Team W	M Klingenstein	Gas Operations Team Work	360.00	117.00	9.66	0.08258080	
95300.5512.28700	870	Encore 07/30/18, Gas Op Team W	M Klingenstein	Gas Operations Team Work	360.00	207.00	17.09	0.08258080	
95300.5512.28700	870	Encore 07/30/18, Gas Op Team W	M Schoepp	Gas Operations Team Work	360.00	267.48	22.09	0.08258080	
95300.5512.28850	885	Encore 07/30/18, Gas Op Team W	M Schoepp	Gas Operations Team Work	360.00	32.40	2.68	0.08258080	
95300.5512.28700	870	Encore - Gas Op Team Work	J Jahner	Gas Operations Team Work	325.71	196.08	16.19	0.08258080	
95300.5512.28850	885	Encore - Gas Op Team Work	J Jahner	Gas Operations Team Work	325.71	111.07	9.17	0.08258080	
95300.5512.28700	870	Encore - Gas Op Team Work	J Sanders	Gas Operations Team Work	325.72	146.57	12.10	0.08258080	
95300.5512.28850	885	Encore - Gas Op Team Work	J Sanders	Gas Operations Team Work	325.72	146.58	12.10	0.08258080	
95300.5512.28700	870	Encore - Gas Op Team Work	J Volk	Gas Operations Team Work	325.71	97.71	8.07	0.08258080	
95300.5512.28850	885	Encore - Gas Op Team Work	J Volk	Gas Operations Team Work	325.71	65.14	5.38	0.08258080	
95300.5512.28850	885	Encore - Gas Op Team Work	K James	Gas Operations Team Work	325.71	35.18	2.91	0.08258080	
95300.5512.28700	870	Encore - Gas Op Team Work	K James	Gas Operations Team Work	325.71	61.88	5.11	0.08258080	
95300.5512.28850	885	Encore - Gas Op Team Work	M Klingenstein	Gas Operations Team Work	325.71	105.86	8.74	0.08258080	

Account Number	Sub	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5512.28700	870	Encore - Gas Op Team Work	M Klingenstein	Gas Operations Team Work	325.71	187.28	15.47	0.08258080	
95300.5512.28700	870	Encore - Gas Op Team Work	M Schoepp	Gas Operations Team Work	325.72	242.01	19.99	0.08258080	
95300.5512.28850	885	Encore - Gas Op Team Work	M Schoepp	Gas Operations Team Work	325.72	29.31	2.42	0.08258080	
96000.5512.29210	921	Encore - Employee Mtgs - SD	E Martuscelli Use P Darras SLD	Employee Meetings	960.00	645.12	69.28	0.10738561	
96000.5512.29210	921	Encore - Employee Mtgs - SD	H Gilchrist Use P Darras SLD	Employee Meetings	960.00	645.12	69.28	0.10738561	
96000.5512.29210	921	Encore - Emp Mtg - Badlands	E Martuscelli Use P Darras SSD	Employee Meetings	675.68	454.06	48.76	0.10738561	
96000.5512.29210	921	Encore - Emp Mtg - Badlands	H Gichrist Using P Darras SLD	Employee Meetings	675.68	454.06	48.76	0.10738561	
94100.5512.29210	921	Encore NCEA Meeting	M. Schatz	NCEA Meeting	315.00	6.93	0.74	0.10738561	(0.74) 1/
94100.5512.29210	921	Encore NCEA Meeting	S. Messmer	NCEA Meeting	315.00	126.31	13.56	0.10738561	(13.56) 1/
94100.5512.29210	921	Encore NCEA Meeting	D. Hohbein	NCEA Meeting	315.00	126.31	13.56	0.10738561	(13.56) 1/
94100.5512.29210	921	Encore NCEA Meeting	J. Anderson	NCEA Meeting	315.00	126.31	13.56	0.10738561	(13.56) 1/
94100.5512.29210	921	Encore NCEA Meeting	J. Fix	NCEA Meeting	315.00	126.31	13.56	0.10738561	(13.56) 1/
94100.5512.29210	921	Encore NCEA Meeting	J. Hauff	NCEA Meeting	180.00	30.42	3.27	0.10738561	(3.27) 1/
94100.5512.29210	921	Encore NCEA Meeting	M. Bakke	NCEA Meeting	315.00	126.31	13.56	0.10738561	(13.56) 1/
93100.5512.29210	921	Encore 10/15/18	K. Connell	Gas Supply Meetings	328.32	133.95	14.38	0.10738561	
90100.5512.29210	921	Encore 10/15/18	R. Peterson	Quarterly Safety Meeting	293.76	103.70	11.14	0.10738561	
96400.5512.28800	880	Encore 10/15/18	S. Tschosik	Work with Boise Team	328.32	44.65	3.69	0.08258080	(3.69) 2/
96400.5512.29020	902	Encore 10/15/18	S. Tschosik	Work with Boise Team	328.32	44.65	3.28	0.07352481	(3.28) 2/
93100.5512.29210	921	Encore 10/19/18	K. Connell	Gas Supply Meetings	326.98	133.41	14.33	0.10738561	
90100.5512.29210	921	Encore 10/19/18	R. Peterson	Quarterly Safety Meeting	309.77	109.35	11.74	0.10738561	
96400.5512.28800	880	Encore 10/19/18	S. Tschosik	Work with Boise Team	326.98	44.47	3.67	0.08258080	(3.67) 2/
96400.5512.29020	902	Encore 10/19/18	S. Tschosik	Work with Boise Team	326.98	44.47	3.27	0.07352481	(3.27) 2/
95300.5512.28850	885	Encore 10/30/18	D. Gutschmidt	Interviews	707.27	88.41	7.30	0.08258080	
95300.5512.28700	870	Encore 10/30/18	D. Gutschmidt	Interviews	707.27	530.45	43.80	0.08258080	
95300.5512.28700	870	Encore 10/30/18	M. Scheopp	Interviews	707.27	525.50	43.40	0.08258080	
95300.5512.28850	885	Encore 10/30/18	M. Scheopp	Interviews	707.27	63.66	5.26	0.08258080	
95300.5512.28850	885	Encore 11/5/18	T. Hendrickson	Public Awareness/Damage Prevention Team Work	606.92	568.99	46.99	0.08258080	
94100.5512.29210	921	Encore 11/28/18	D. Braun	Team Meetings	802.14	301.60	32.39	0.10738561	
94100.5512.29210	921	Encore 11/28/18	J. Hauff	Team Meetings	802.14	135.56	14.56	0.10738561	
95300.5512.28850	885	Encore 12/3/18	T. Hendrickson	Gas Operations Team Work	304.55	285.52	23.58	0.08258080	
95300.5512.28850	885	Encore 12/7/18	T. Hendrickson	Gas Operations Team Work	270.54	253.64	20.95	0.08258080	
					63,197.80	24,525.37	1,886.17		(221.23)
						Distribution	712.07		(7.36)
						Cust. Acct.	12.77		(6.55)
						A&G	1,161.33		(207.32)
							1,886.17		(221.23)

1/ Does not meet requirement for inclusion

2/ Does not provide description

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28700	870	BUFFALO WINGS AND RINGS	M SCHOEPP 1-18	lunch	SSIP meeting	119.89	89.08	7.36	0.08258080	
95300.5521.28850	885	BUFFALO WINGS AND RINGS	M SCHOEPP 1-18	lunch	SSIP meeting	119.89	10.79	0.89	0.08258080	
96400.5521.28800	880	BW Z103 BAR & GRILL	S TSCHOSIK 1-18	Meal	Trip to Great Plains Natural Gas.	79.50	10.89	0.90	0.08258080	
96400.5521.29020	902	BW Z103 BAR & GRILL	S TSCHOSIK 1-18	Meal	Trip to Great Plains Natural Gas.	79.50	10.89	0.80	0.07352481	
96400.5521.28800	880	MABEL MURPHYS	S TSCHOSIK 1-18	Lunch	Trip to Great Plains Natural Gas.	50.35	6.90	0.57	0.08258080	
96400.5521.29020	902	MABEL MURPHYS	S TSCHOSIK 1-18	Lunch	Trip to Great Plains Natural Gas.	50.35	6.90	0.51	0.07352481	
92000.5521.29210	921	BISMARCK LODGE BPOE ELKS	K PETERSON 1-18	Retirement lunc	Donna Lester	252.61	100.79	10.82	0.10738561	(10.82) 1/
92000.5521.29210	921	THE RICE BOWL	K PETERSON 1-18	Christmas lunch	department meeting	225.33	89.91	9.66	0.10738561	(9.66) 1/
90100.5521.29210	921	ALBERTSONS #0015	N CAIN 1-18	Training in Wolf Point	Snacks for meeting	21.49	12.06	1.30	0.10738561	(1.30) 1/
90100.5521.29210	921	CANTINA GRILL B	N CAIN 1-18	Attending training in Boise	Meal	15.50	8.70	0.93	0.10738561	
90100.5521.29210	921	GUST HAUF	N CAIN 1-18	Training in Glendive	Meal	11.95	6.70	0.72	0.10738561	
90100.5521.29210	921	JL BEERS	N CAIN 1-18	Training in Watford City	Meal	16.19	9.08	0.98	0.10738561	
90100.5521.29210	921	MADHATTERS RESTAURAN	N CAIN 1-18	Training in Glendive	Meal	51.42	28.85	3.10	0.10738561	
90100.5521.29210	921	MCGRATHS FISH HOU	N CAIN 1-18	Attending meetings in Boise	Meal	200.00	112.20	12.05	0.10738561	
90100.5521.29210	921	MEXICO LINDO OF GLENDIVE	N CAIN 1-18	Training in Glendive	Meal	20.95	11.75	1.26	0.10738561	
90100.5521.29210	921	QDOBA 2947	N CAIN 1-18	Training in Williston	Meal	12.08	6.78	0.73	0.10738561	
90100.5521.29210	921	SHERMAN INN	N CAIN 1-18	Training in Wolf Point	Meal	7.75	4.35	0.47	0.10738561	
40.5521.28700	870	FIREFLY LOUNGE	D MAHLUM 1-18	south district trip	supper - Granite Falls	20.40	18.44	16.53	0.89650850	
40.5521.28700	870	FIREFLY LOUNGE	D MAHLUM 1-18	south district trip	supper - granite falls	19.20	17.36	15.56	0.89650850	
40.5521.28850	885	FIREFLY LOUNGE	D MAHLUM 1-18	south district trip	supper - Granite Falls	20.40	1.06	0.95	0.89650850	
40.5521.28850	885	FIREFLY LOUNGE	D MAHLUM 1-18	south district trip	supper - granite falls	19.20	1.00	0.90	0.89650850	
40.5521.29010	901	FIREFLY LOUNGE	D MAHLUM 1-18	south district trip	supper - Granite Falls	20.40	0.90	0.81	0.89650850	
40.5521.29010	901	FIREFLY LOUNGE	D MAHLUM 1-18	south district trip	supper - granite falls	19.20	0.84	0.75	0.89650850	
90100.5521.29210	921	BLARNEY STONE PUB	R PETERSON 1-18	Employee Recognition	Lunch-Bismarck	44.02	24.69	2.65	0.10738561	(2.65) 1/
90100.5521.29210	921	LUCKY DUCKS DELI THE POND	R PETERSON 1-18	Energy WorldNet Meeting	Lunch-Bismarck	37.72	13.99	1.50	0.10738561	
71100.5521.29030	903	JACKS STEAKHOUSE	T SOVAK 1-18	Lunch-sliced beef	Department holiday meal	159.10	39.58	2.91	0.07352481	(2.91) 1/
420.5521.28700	870	BW Z103 BAR & GRILL	D SKINNER 1-18	Construction Meeting in F.F.	Suocer for Dewayne Skinner	27.00	19.06	19.06	1.00000000	
420.5521.28850	885	BW Z103 BAR & GRILL	D SKINNER 1-18	Construction Meeting in F.F.	Over Night Stay for Dewayne Skinner	27.00	2.38	2.38	1.00000000	
420.5521.28700	870	COUNTRY INN & SUITES	D SKINNER 1-18	Construction Meeting in F.F.	Over Night Stay for Dewayne Skinner	99.79	70.45	70.45	1.00000000	
420.5521.28850	885	COUNTRY INN & SUITES	D SKINNER 1-18	Construction Meeting in F.F.	Over Night Stay for Dewayne Skinner	99.79	8.78	8.78	1.00000000	
420.5521.28700	870	SUBWAY 00122234	D SKINNER 1-18	Construction Meetig in F.F.	Luch for Dewayne Skinner	6.06	4.28	4.28	1.00000000	
420.5521.28850	885	SUBWAY 00122234	D SKINNER 1-18	Construction Meetig in F.F.	Luch for Dewayne Skinner	6.06	0.53	0.53	1.00000000	
98500.5521.29210	921	DANS SUPERMARKET #	D SCHWARTZ 1-18	Executive Office Meetings	Refreshments-Bismarck	68.85	38.63	4.15	0.10738561	(4.15) 1/
98500.5521.29210	921	DANS SUPERMARKET #	D SCHWARTZ 1-18	Executive Office Meetings	Refreshments-Bismarck	68.85	38.63	4.15	0.10738561	(4.15) 1/
98500.5521.29210	921	DANS SUPERMARKET 3125	D SCHWARTZ 1-18	Executive Office Meetings	Refreshments-Bismarck	(68.85)	(38.63)	(4.15)	0.10738561	4.15 1/
95300.5521.28700	870	LUCKYS 13 PUB BISM	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Supper - Bismarck Overnight (Non Tax)	90.30	27.09	2.24	0.08258080	
95300.5521.28850	885	LUCKYS 13 PUB BISM	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Supper - Bismarck Overnight (Non Tax)	90.30	18.06	1.49	0.08258080	
95300.5521.28700	870	MCDONALDS F4454	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Lunch - Bismarck Overnight (Non Tax)	7.77	2.33	0.19	0.08258080	
95300.5521.28850	885	MCDONALDS F4454	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Lunch - Bismarck Overnight (Non Tax)	7.77	1.56	0.13	0.08258080	
95300.5521.28700	870	RED LOBSTER 0487	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Supper - Bismarck Overnight (Non Tax)	130.67	39.20	3.24	0.08258080	
95300.5521.28850	885	RED LOBSTER 0487	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Supper - Bismarck Overnight (Non Tax)	130.67	26.13	2.16	0.08258080	
95300.5521.28700	870	THE STARVING R13100029	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Lunch - Bismarck Overnight (Non Tax)	100.36	30.11	2.49	0.08258080	
95300.5521.28850	885	THE STARVING R13100029	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Lunch - Bismarck Overnight (Non Tax)	100.36	20.07	1.66	0.08258080	
72300.5521.29210	921	AZTECA MEXICAN REST	D DIJULIO 1-18	Meal - Kennewick	Anniversary Award	188.38	42.50	4.56	0.10738561	(4.56) 1/
94100.5521.29210	921	TARGET 00021949	M GAINSFORTH 1-18	Accounting Lunch	Accounting Holiday Lunch	(14.19)	(5.66)	(0.61)	0.10738561	0.61 1/
90100.5521.29210	921	LONGHORN STEAK00055574	D HOFFNER 1-18	Meals & Ent	Interviews for Coord Position	60.00	33.66	3.61	0.10738561	
90100.5521.29210	921	WENDYS 4404	D HOFFNER 1-18	Meals & Ent	Interviews for Coord Position	17.16	9.63	1.03	0.10738561	
90100.5521.29210	921	BISMARCK STAYBRIDGE SUIT	D HOFFNER 1-18	Meals & ent	Interviews	15.50	8.70	0.93	0.10738561	
95300.5521.28700	870	EXXONMOBIL 99522278	M KLINGENSTEIN 1-18	Food	CP - Badlands	14.10	8.11	0.67	0.08258080	
95300.5521.28850	885	EXXONMOBIL 99522278	M KLINGENSTEIN 1-18	Food	CP - Badlands	14.10	4.58	0.38	0.08258080	
95300.5521.28700	870	PANCHEROS MEXICAN GRI	M KLINGENSTEIN 1-18	Food	RMU installation Badlands	19.30	11.10	0.92	0.08258080	
95300.5521.28850	885	PANCHEROS MEXICAN GRI	M KLINGENSTEIN 1-18	Food	RMU installation Badlands	19.30	6.27	0.52	0.08258080	
95300.5521.28700	870	TACO JOHNS #9177	M KLINGENSTEIN 1-18	Food	Heskett Pipeline	18.84	10.83	0.89	0.08258080	(0.89) 1/
95300.5521.28850	885	TACO JOHNS #9177	M KLINGENSTEIN 1-18	Food	Heskett Pipeline	18.84	6.13	0.51	0.08258080	(0.51) 1/
95300.5521.28700	870	TACO JOHNS 9423	M KLINGENSTEIN 1-18	Food	RMU installation Badlands	15.44	8.88	0.73	0.08258080	
95300.5521.28850	885	TACO JOHNS 9423	M KLINGENSTEIN 1-18	Food	RMU installation Badlands	15.44	5.02	0.41	0.08258080	
95300.5521.28700	870	TIGER DISCOUNT TRUCK STOP	M KLINGENSTEIN 1-18	Food	RMU installation Badlands	10.07	5.79	0.48	0.08258080	
95300.5521.28850	885	TIGER DISCOUNT TRUCK STOP	M KLINGENSTEIN 1-18	Food	RMU installation Badlands	10.07	3.27	0.27	0.08258080	
90100.5521.29210	921	APPLEBEES 951663595169	R WILKE 1-18	RapidCity-Meal	FA/CPR/AED Training	27.51	1.92	0.21	0.10738561	
90100.5521.29210	921	BURGER KING #8836	R WILKE 1-18	Dickinson-Meal	Electrical Meeting	5.89	0.41	0.04	0.10738561	
90100.5521.29210	921	CENEX MOTT EQU07068331	R WILKE 1-18	Meal-Mott	FA/CPR/AED Training	10.44	0.72	0.08	0.10738561	
90100.5521.29210	921	LONGHORN 00054064	R WILKE 1-18	Meal-Rapid City	FA/CPR/AED Training	34.00	2.38	0.26	0.10738561	
90100.5521.29210	921	OLIVE GARDEN 00016642	R WILKE 1-18	Meal-Rapid City	FA/CPR/AED Training	25.05	1.75	0.19	0.10738561	
90100.5521.29210	921	RAMADA GRAND DAKOTA LDG	R WILKE 1-18	Dickinson-Meal	Electrical Meeting	9.60	0.67	0.07	0.10738561	
90100.5521.29210	921	THE WURST SHOP	R WILKE 1-18	Dickinson-Meal	Electrical Meeting	15.98	1.11	0.12	0.10738561	
90100.5521.29210	921	SUBWAY 00139071	K NICHOLSON 1-18	Meal - Minot	2017 Safety Training	9.45	5.30	0.57	0.10738561	
90100.5521.29210	921	SUBWAY 00139071	K NICHOLSON 1-18	Meal - Minot	2017 Safety Training	10.73	6.02	0.65	0.10738561	
70800.5521.29210	921	JAKERS MERIDIAN	M CHILES 1-18	CS BD celebration	CS management team	96.83	7.08	0.76	0.10738561	(0.76) 1/
92800.5521.28700	870	SO *EL FAT CAT GRIL	M EVANS 1-18	Dinner-Kennewick-GC Mtg	Gas Control Staff planning	75.60	3.78	0.31	0.08258080	
92800.5521.28700	870	TARGET 00008300	M EVANS 1-18	Dinner-Kennewick-GC Mtg	Gas Control Staff planning	17.33	0.87	0.07	0.08258080	
90100.5521.29210	921	FIDDLERS GREEN SPORTS PUB	C MORGAN 1-18	supper in billings	safety training	17.50	9.82	1.05	0.10738561	
90100.5521.29210	921	HOLIDAY INN FB	C MORGAN 1-18	supper in sheridan	safety training	40.38	22.65	2.43	0.10738561	
90100.5521.29210	921	NEW DRAGON WALL INC	C MORGAN 1-18	lunch in sheridan	safety traing	9.96	5.59	0.60	0.10738561	
94100.5521.29010	901	BRUNOS PIZZA	B DAVISON 1-18	Pizza - Dept Lunch	Department Lunch	109.25	73.20	5.38	0.07352481	(5.38) 2/
94100.5521.29010	901	PANDA EXPRESS #1545	B DAVISON 1-18	Lunch - Boise	Boise trip - DR Payment processing setup	9.54	6.39	0.47	0.07352481	
94100.5521.29010	901	RAM RESTAURANT MERIDIAN	B DAVISON 1-18	Dinner - Boise	Boise trip - DR Payment processing setup	48.49	32.49	2.39	0.07352481	
95100.5521.28800	880	BLARNEY STONE PUB	J UPHAM 1-18	Lunch	Lunch for Kris's last day with our group	130.06	22.29	1.84	0.08258080	(1.84) 1/
95100.5521.28800	880	WINGERS GRILL BAR	D HAMMER 1-18	GIS Lunch with Nampa Ops	GIS Lunch with Nampa Ops	41.71	11.26	0.93	0.08258080	
95100.5521.28800	880	PANERA BREAD 601887	J WILSON 1-18	GIS Mgr Lunch meeting	GIS Mgr Lunch meeting	95.94	15.92	1.31	0.08258080	
410.5521.28800	880	LONGHORN STEAK00055574	C SMITH 1-18	Super/Bismarck/Welding Pipe	Chad Smith/Bismarck	18.75	6.35	5.01	0.78870278	
410.5521.28940	894	LONGHORN STEAK00055574	C SMITH 1-18	Super/Bismarck/Welding Pipe	Chad Smith/Bismarck	18.75	3.29	2.59	0.78870278	
410.5521.28800	880	PARADISO-JAMESTOWN	C SMITH 1-18	Lunch/Bismarck Weld Pipe	Chad Smith/Bismarck p/up weld pipe	11.71	3.97	3.13	0.78870278	
410.5521.28940	894	PARADISO-JAMESTOWN	C SMITH 1-18	Lunch/Bismarck Weld Pipe	Chad Smith/Bismarck p/up weld pipe	11.71	2.05	1.62	0.78870278	
410.5521.28800	880	CENEX ZIP TRIP07082779	T JOHNSTON 1-18	Lunch/Fergus Falls	Todd Johnston/Bismarck/Lunch	12.27	3.63	2.86	0.78870278	(2.86) 2/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
410.5521.28940	894	CENEX ZIP TRIP07082779	T JOHNSTON 1-18	Lunch/Fergus Falls	Todd Johnston/Bismarck/Lunch	12.27	2.98	2.35	0.78870278	(2.35) 2/
410.5521.29020	902	CENEX ZIP TRIP07082779	T JOHNSTON 1-18	Lunch/Fergus Falls	Todd Johnston/Bismarck/Lunch	12.27	0.81	0.64	0.78870278	(0.64) 2/
410.5521.28800	880	LONGHORN STEAK00055574	T JOHNSTON 1-18	Supper/Bismarck	Todd Johnston/Bismarck	31.95	9.46	7.46	0.78870278	(7.46) 2/
410.5521.28940	894	LONGHORN STEAK00055574	T JOHNSTON 1-18	Supper/Bismarck	Todd Johnston/Bismarck	31.95	7.75	6.11	0.78870278	(6.11) 2/
410.5521.29020	902	LONGHORN STEAK00055574	T JOHNSTON 1-18	Supper/Bismarck	Todd Johnston/Bismarck	31.95	2.11	1.66	0.78870278	(1.66) 2/
410.5521.28800	880	PARADISO-JAMESTOWN	T JOHNSTON 1-18	Lunch/Bismarck	Todd Johnston/Bismarck	23.20	6.87	5.42	0.78870278	(5.42) 2/
410.5521.28940	894	PARADISO-JAMESTOWN	T JOHNSTON 1-18	Lunch/Bismarck	Todd Johnston/Bismarck	23.20	5.63	4.44	0.78870278	(4.44) 2/
410.5521.29020	902	PARADISO-JAMESTOWN	T JOHNSTON 1-18	Lunch/Bismarck	Todd Johnston/Bismarck	23.20	1.53	1.21	0.78870278	(1.21) 2/
72100.5521.29210	921	CLASSIC ROCK COFFEE - MAN	P THOMAS 1-18	Restaurant	Meal for Patty out of town	10.38	2.45	0.26	0.10738561	(0.26) 2/
72100.5521.29210	921	JIMMY JOHNS - 1964	P THOMAS 1-18	Restaurant	Meal for Patty out of town	6.18	1.46	0.16	0.10738561	(0.16) 2/
72100.5521.29210	921	PANERA BREAD # 601837	P THOMAS 1-18	Restaurant	Meal for Patty out of town	10.72	2.53	0.27	0.10738561	(0.27) 2/
90100.5521.29210	921	CROOKSTON INN AND CONV	M HOUN 1-18	Meal	Training	24.00	13.46	1.45	0.10738561	
90100.5521.29210	921	CROOKSTON INN AND CONV	M HOUN 1-18	Meal	Training	24.00	13.46	1.45	0.10738561	
90100.5521.29210	921	RAMADA MARSHALL	M HOUN 1-18	Meal	Training	16.50	9.26	0.99	0.10738561	
410.5521.28870	887	TACO JOHNS #9103	P DFAULT 1-18	Main Line Hit	Supper-PatD-ChadS-TruaxJ	17.56	17.56	13.85	0.78870278	
95300.5521.28700	870	PIZZA CORNER	J JAHNER 1-18	Lunch	Site Visit Fergus Falls TBS	15.19	9.14	0.75	0.08258080	
95300.5521.28850	885	PIZZA CORNER	J JAHNER 1-18	Lunch	Site Visit Fergus Falls TBS	15.19	5.18	0.43	0.08258080	
95300.5521.28700	870	POPEYES #11996	J JAHNER 1-18	Lunch	Fergus Falls Site TBS Site Visit	9.66	5.82	0.48	0.08258080	
95300.5521.28850	885	POPEYES #11996	J JAHNER 1-18	Lunch	Fergus Falls Site TBS Site Visit	9.66	3.29	0.27	0.08258080	
88700.5521.28700	870	DICKINSON PIZZA RANCH	N HAAG 1-18	Lunch-Dickinson	OQ Task mtg	10.24	6.11	0.50	0.08258080	
88700.5521.28850	885	DICKINSON PIZZA RANCH	N HAAG 1-18	Lunch-Dickinson	OQ Task mtg	10.24	0.92	0.08	0.08258080	
88700.5521.28700	870	GOLDEN CORRAL 778	N HAAG 1-18	Lunch-Rapid City	OQ task mtg	11.59	6.92	0.57	0.08258080	
88700.5521.28850	885	GOLDEN CORRAL 778	N HAAG 1-18	Lunch-Rapid City	OQ task mtg	11.59	1.04	0.09	0.08258080	
88700.5521.28700	870	JL BEERS BISMARCK -1006	N HAAG 1-18	Lunch-Bismarck	OQ task mtg	15.94	9.52	0.79	0.08258080	
88700.5521.28850	885	JL BEERS BISMARCK -1006	N HAAG 1-18	Lunch-Bismarck	OQ task mtg	15.94	1.43	0.12	0.08258080	
88700.5521.28700	870	LONGHORN STEAK00055574	N HAAG 1-18	Dinner-Bismarck	OQ task mtg	32.52	19.41	1.60	0.08258080	
88700.5521.28850	885	LONGHORN STEAK00055574	N HAAG 1-18	Dinner-Bismarck	OQ task mtg	32.52	2.93	0.24	0.08258080	
88700.5521.28700	870	CASH WISE FOODS-BIS	A JIRGES 1-18	Food for meeting with shop	Meeting at Shop	8.77	1.57	0.13	0.08258080	
88700.5521.28780	878	CASH WISE FOODS-BIS	A JIRGES 1-18	Food for meeting with shop	Meeting at Shop	8.77	0.44	0.04	0.08258080	
88700.5521.28850	885	CASH WISE FOODS-BIS	A JIRGES 1-18	Food for meeting with shop	Meeting at Shop	8.77	1.45	0.12	0.08258080	
88700.5521.28931	893	CASH WISE FOODS-BIS	A JIRGES 1-18	Food for meeting with shop	Meeting at Shop	8.77	0.43	0.04	0.08258080	
88700.5521.28700	870	DAKOTA DINER	A JIRGES 1-18	Cafe Food	Trip to Dickinson - SW Water Project	15.95	2.86	0.24	0.08258080	
88700.5521.28780	878	DAKOTA DINER	A JIRGES 1-18	Cafe Food	Trip to Dickinson - SW Water Project	15.95	0.80	0.07	0.08258080	
88700.5521.28850	885	DAKOTA DINER	A JIRGES 1-18	Cafe Food	Trip to Dickinson - SW Water Project	15.95	2.63	0.22	0.08258080	
88700.5521.28931	893	DAKOTA DINER	A JIRGES 1-18	Cafe Food	Trip to Dickinson - SW Water Project	15.95	0.79	0.07	0.08258080	
94100.5521.29210	921	SO *BEARSCAT BAKEHO	J HEID 1-18	Qtrly Acct Breakfast	On Premise Quarterly Breakfast	12.75	5.09	0.55	0.10738561	
94100.5521.29210	921	WAL-MART #3648	J HEID 1-18	Qtrly Acct Breakfast	On Premise Meal	88.92	35.48	3.81	0.10738561	
71200.5521.29030	903	TREASURE VALLEY COFFEE IN	J CORREIA 1-18	\$5.00 vouchers	Award for Perfect Attendance	185.00	46.03	3.38	0.07352481	(3.38) 1/
94100.5521.29210	921	Happy Joe's Pizza	J HEID 1-18	Jim Heid's meal (Subway)	Year end OT meal	16.11	6.43	0.69	0.10738561	
71200.5521.29030	903	BLUE SKY BAGELS	M MILLS 1-18	snacks	employees working holiday minimal shifts	30.70	7.64	0.56	0.07352481	(0.56) 1/
71200.5521.29030	903	FRED-MEYER #0198	M MILLS 1-18	snacks	employees working holiday minimal shifts	10.40	2.59	0.19	0.07352481	(0.19) 1/
71200.5521.29030	903	WAL-MART #3093	M MILLS 1-18	snacks	employee treats	46.58	11.59	0.85	0.07352481	(0.85) 1/
88900.5521.28700	870	FOOD DUDES DELIVERY	R SCHUH 1-18	Dept & Survey Review Meeting	Lunch-Bismarck	111.16	11.39	0.94	0.08258080	
96300.5521.29210	921	WBI ENERGY TRANSMISSION, INC.-	Acct 43879	JD Power utility conference	Mark C	49.60	28.02	3.01	0.10738561	(3.01) 2/
70800.5521.29210	921	BOISE AIRPORT	M CHILES 2-18	JD Power utility conference	Mark C	13.03	0.95	0.10	0.10738561	
70800.5521.29210	921	DALLAS 1259B	M CHILES 2-18	JD Power utility conference	Mark C	17.60	1.29	0.14	0.10738561	
70800.5521.29210	921	GRAMERCY PARK PIZZA AND G	M CHILES 2-18	MDU mentoring meetings	CSC	82.22	6.01	0.65	0.10738561	
70800.5521.29210	921	PIOLA BRICKELL	M CHILES 2-18	JD Power utility conference	Mark C	27.71	2.03	0.22	0.10738561	
70800.5521.29210	921	REGGIOS H/K ORD	M CHILES 2-18	JD Power utility conference	Mark C	9.47	0.69	0.07	0.10738561	
70800.5521.29210	921	TST* FIG & FENNEL AT MIA	M CHILES 2-18	JD Power utility conference	Mark C	22.11	1.62	0.17	0.10738561	
92800.5521.29210	921	THE MAPLE COUNTER CAFE	C ROBBINS 2-18	lunch-walla walla-GC backup	lunch for GC backup room project	73.20	7.32	0.79	0.10738561	
71200.5521.29030	903	BLUE SKY BAGELS	T BEARD 2-18	bagels and cream cheese	5 year employee anniversary	19.05	4.74	0.35	0.07352481	(0.35) 1/
410.5521.28740	874	APPLEBEES 971244400158	W BLOCK 2-18	supper	fergus falls weld test	58.26	58.26	45.95	0.78870278	
410.5521.28740	874	BW Z103 BAR & GRILL	W BLOCK 2-18	supper	fergus falls weld test	137.00	137.00	108.05	0.78870278	
410.5521.28740	874	EXXONMOBIL 48084321	W BLOCK 2-18	lunch	fergus falls weld test	9.89	9.89	7.80	0.78870278	
410.5521.28740	874	MABEL MURPHYS	W BLOCK 2-18	supper	fergus falls weld test	64.09	64.09	50.55	0.78870278	
410.5521.28740	874	MCDONALDS F5128	W BLOCK 2-18	lunch	fergus falls weld test	14.22	14.22	11.22	0.78870278	
410.5521.28740	874	MCDONALDS F5128	W BLOCK 2-18	lunch	fergus falls weld test	13.57	13.57	10.70	0.78870278	
410.5521.28740	874	MILLS GAS MART 510	W BLOCK 2-18	breakfast	fergus falls weld test	5.07	5.07	4.00	0.78870278	
410.5521.28740	874	MILLS GAS MART 510	W BLOCK 2-18	breakfast	fergus falls weld test	5.07	5.07	4.00	0.78870278	
410.5521.28740	874	MILLS GAS MART 510	W BLOCK 2-18	breakfast	fergus falls weld test	5.07	5.07	4.00	0.78870278	
410.5521.28740	874	MILLS GAS MART 510	W BLOCK 2-18	breakfast	fergus falls weld test	9.71	9.71	7.66	0.78870278	
95300.5521.28700	870	EXXONMOBIL 48084404	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner (soda and water) Bismarck ND	5.95	1.32	0.11	0.08258080	
95300.5521.28850	885	EXXONMOBIL 48084404	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner (soda and water) Bismarck ND	5.95	1.32	0.11	0.08258080	
95300.5521.29020	902	EXXONMOBIL 48084404	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner (soda and water) Bismarck ND	5.95	0.41	0.03	0.07352481	
95300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner Bismarck ND	27.57	6.12	0.51	0.08258080	
95300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner Bismarck ND	61.55	13.66	1.13	0.08258080	
95300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner Bismarck ND	27.57	6.12	0.51	0.08258080	
95300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner Bismarck ND	61.55	13.66	1.13	0.08258080	
95300.5521.29020	902	INTERSTATE A B PIZZA	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner Bismarck ND	27.57	1.88	0.14	0.07352481	
95300.5521.29020	902	INTERSTATE A B PIZZA	W JUTILA 2-18	Travel to Bismarck Const Mtg	Dinner Bismarck ND	61.55	4.19	0.31	0.07352481	
95300.5521.28700	870	SCHLOTZSKYS 1762	W JUTILA 2-18	Travel to Bismarck Const Mtg	Breakfast Bismarck ND	14.46	3.21	0.27	0.08258080	
95300.5521.28700	870	SCHLOTZSKYS 1762	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lunch Bismarck ND	12.32	2.74	0.23	0.08258080	
95300.5521.28850	885	SCHLOTZSKYS 1762	W JUTILA 2-18	Travel to Bismarck Const Mtg	Breakfast Bismarck ND	14.46	3.21	0.27	0.08258080	
95300.5521.28850	885	SCHLOTZSKYS 1762	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lunch Bismarck ND	12.32	2.74	0.23	0.08258080	
95300.5521.29020	902	SCHLOTZSKYS 1762	W JUTILA 2-18	Travel to Bismarck Const Mtg	Breakfast Bismarck ND	14.46	0.98	0.07	0.07352481	
95300.5521.29020	902	SCHLOTZSKYS 1762	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lunch Bismarck ND	12.32	0.83	0.06	0.07352481	
90100.5521.29210	921	BLUE 42 SPORTS GRILLE AND	J CUTLER 2-18	Dickinson Site Assessment	Lunch - self, Casey & Tim	57.00	32.60	3.60	0.10738561	
71000.5521.29080	908	JIMMY JOHNS # 1442	K BAERLOCHER 2-18	Employee Meeting	Lunch	24.20	12.10	0.89	0.07352481	
96400.5521.28800	880	GOLDEN STAR RESTAURANT	T FIELD 2-18	PCAD Lunch	PCAD Team	33.46	4.58	0.38	0.08258080	
96400.5521.29020	902	GOLDEN STAR RESTAURANT	T FIELD 2-18	PCAD Lunch	PCAD Team	33.46	4.58	0.34	0.07352481	
95300.5521.28700	870	1876 DOMINOS PIZZA	D GUTSCHMIDT 2-18	Meal	Montana @ Risk	12.39	9.29	0.77	0.08258080	(0.77) 2/
95300.5521.28850	885	1876 DOMINOS PIZZA	D GUTSCHMIDT 2-18	Meal	Montana @ Risk	12.39	1.55	0.13	0.08258080	(0.13) 2/
95300.5521.28700	870	DAIRY QUEEN #15187	D GUTSCHMIDT 2-18	Meal	Montana @ Risk	9.98	7.48	0.62	0.08258080	(0.62) 2/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28850	885	DAIRY QUEEN #15187	D GUTSCHMIDT 2-18	Meal	Montana @ Risk	9.98	1.25	0.10	0.08258080	(0.10) 2/
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	D GUTSCHMIDT 2-18	Meal	Montana @ Risk Conference	16.00	12.00	0.99	0.08258080	(0.99) 2/
95300.5521.28850	885	FIDDLERS GREEN SPORTS PUB	D GUTSCHMIDT 2-18	Meal	Montana @ Risk Conference	16.00	2.00	0.17	0.08258080	(0.17) 2/
95300.5521.28700	870	PILOT 00006841	D GUTSCHMIDT 2-18	Meal	Montana @ Risk Conference	10.26	7.70	0.64	0.08258080	(0.64) 2/
95300.5521.28850	885	PILOT 00006841	D GUTSCHMIDT 2-18	Meal	Montana @ Risk Conference	10.26	1.28	0.11	0.08258080	(0.11) 2/
95300.5521.28700	870	- DOUBLETREE BY HILTON SD C	J SANDERS 2-18	2 Meals	PSMS Conference in San Diego	38.11	17.15	1.42	0.08258080	
95300.5521.28850	885	- DOUBLETREE BY HILTON SD C	J SANDERS 2-18	2 Meals	PSMS Conference in San Diego	38.11	17.15	1.42	0.08258080	
95300.5521.28700	870	CITY WOK	J SANDERS 2-18	meal	PSMS conference in San Diego	13.90	6.26	0.52	0.08258080	
95300.5521.28850	885	CITY WOK	J SANDERS 2-18	meal	PSMS conference in San Diego	13.90	6.25	0.52	0.08258080	
95300.5521.28700	870	LUCKY DUCKS DELI THE POND	J SANDERS 2-18	Meeting Meal	Discuss inventory parts in JDE	46.17	20.78	1.72	0.08258080	
95300.5521.28850	885	LUCKY DUCKS DELI THE POND	J SANDERS 2-18	Meeting Meal	Discuss inventory parts in JDE	46.17	20.77	1.72	0.08258080	
95300.5521.28700	870	JIMMY JOHNS # 1442	D HOOD 2-18	SP RFP mtg. Eng grp mtg	Lunch	8.87	4.38	0.36	0.08258080	
95300.5521.28850	885	JIMMY JOHNS # 1442	D HOOD 2-18	SP RFP mtg. Eng grp mtg	Lunch	8.87	1.78	0.15	0.08258080	
95300.5521.28700	870	SUBWAY 03163938	D HOOD 2-18	MDT Precon mtg Sid/Fairview	Lunch	8.10	4.00	0.33	0.08258080	
95300.5521.28850	885	SUBWAY 03163938	D HOOD 2-18	MDT Precon mtg Sid/Fairview	Lunch	8.10	1.62	0.13	0.08258080	
71100.5521.29030	903	LONGHORN STEAK0055749	D MENDIOLA 2-18	meal	Katie Sipe 10 year anniversary	59.28	14.75	1.08	0.07352481	(1.08) 1/
420.5521.28740	874	BW Z103 BAR & GRILL	J HJERMSTAD 2-18	Supper/Fergus Falls	J.Hjermstad/D.Taylor/M.Houn/T.Leir/W.Block-Weld	132.50	132.50	132.50	1.00000000	
420.5521.28800	880	FERGUS FALLS PIZZA RANCH	J HJERMSTAD 2-18	Lunch/Fergus Falls	Justin Hjermstad/Weld Testing Fergus Falls	10.35	1.29	1.29	1.00000000	
420.5521.28940	894	FERGUS FALLS PIZZA RANCH	J HJERMSTAD 2-18	Lunch/Fergus Falls	Justin Hjermstad/Weld Testing Fergus Falls	10.35	5.30	5.30	1.00000000	
420.5521.28800	880	TACO BELL #033440	J HJERMSTAD 2-18	Lunch/Fergus Falls	Justin Hjermstad/Weld Testing Fergus Falls	5.39	0.67	0.67	1.00000000	
420.5521.28940	894	TACO BELL #033440	J HJERMSTAD 2-18	Lunch/Fergus Falls	Justin Hjermstad/Weld Testing Fergus Falls	5.39	2.76	2.76	1.00000000	
410.5521.28740	874	MCDONALDS F5128	T LEIER 2-18	Lunch	Fergus Falls weld yest	12.60	12.60	9.94	0.78870278	
90100.5521.29210	921	FIDDLERS GREEN SPORTS PUB	C MORGAN 2-18	supper in billings	safety training	8.50	4.77	0.51	0.10738561	
95300.5521.28800	880	MINERVA RAPID CITY	T HENDRICKSON 2-18	meal	SDPA	20.66	10.33	0.85	0.08258080	(0.85) 2/
95300.5521.28800	880	MINERVA RAPID CITY	T HENDRICKSON 2-18	Meal	SDPA	23.28	11.64	0.96	0.08258080	(0.96) 2/
95300.5521.28940	894	MINERVA RAPID CITY	T HENDRICKSON 2-18	meal	SDPA	20.66	9.04	0.75	0.08258080	(0.75) 2/
95300.5521.28940	894	MINERVA RAPID CITY	T HENDRICKSON 2-18	Meal	SDPA	23.28	10.18	0.84	0.08258080	(0.84) 2/
95300.5521.28700	870	QDOBA 2414	T HENDRICKSON 2-18	meal	Gas Operations Meeting	612.88	136.06	11.24	0.08258080	
95300.5521.28800	880	QDOBA 2414	T HENDRICKSON 2-18	meal	Gas Operations Meeting	612.88	41.67	3.44	0.08258080	
95300.5521.28850	885	QDOBA 2414	T HENDRICKSON 2-18	meal	Gas Operations Meeting	612.88	136.06	11.24	0.08258080	
95300.5521.28700	870	SO *BEARSCAT BAKEHO	T HENDRICKSON 2-18	meal	Gas Operations Meeting	66.75	14.82	1.22	0.08258080	
95300.5521.28800	880	SO *BEARSCAT BAKEHO	T HENDRICKSON 2-18	meal	Gas Operations Meeting	66.75	4.54	0.37	0.08258080	
95300.5521.28850	885	SO *BEARSCAT BAKEHO	T HENDRICKSON 2-18	meal	Gas Operations Meeting	66.75	14.82	1.22	0.08258080	
95300.5521.28700	870	WAL-MART #1534	T HENDRICKSON 2-18	food	Gas Operations Meeting	88.99	19.76	1.63	0.08258080	
95300.5521.28800	880	WAL-MART #1534	T HENDRICKSON 2-18	food	Gas Operations Meeting	88.99	6.04	0.50	0.08258080	
95300.5521.28850	885	WAL-MART #1534	T HENDRICKSON 2-18	food	Gas Operations Meeting	88.99	19.76	1.63	0.08258080	
72300.5521.29210	921	BLACK BEAR DINER B	D DUJLIO 2-18	Meal - Boise	IT Site Visit - Boise	44.00	9.93	1.07	0.10738561	
72300.5521.29210	921	CONFUCIUS RESTAURANT	D DUJLIO 2-18	Meal - Boise	IT Site Visit - Boise	28.00	6.32	0.68	0.10738561	
72300.5521.29210	921	DAIRY QUEEN MSP	D DUJLIO 2-18	Meal - MSP	IT Site Visit - Bismarck	5.90	1.33	0.14	0.10738561	
72300.5521.29210	921	DANS SUPERMARKET 3128	D DUJLIO 2-18	Meal - Bismarck	IT Site Visit - Bismarck	44.86	10.12	1.09	0.10738561	
72300.5521.29210	921	DELTA AIR 0060195577194	D DUJLIO 2-18	Meal - Bismarck	IT Site Visit - Bismarck	8.99	2.03	0.22	0.10738561	
72300.5521.29210	921	FAMOUS DAVES - 3143	D DUJLIO 2-18	Meal - Kennewick	GIS Team recognition Event	267.00	60.24	6.47	0.10738561	(6.47) 1/
72300.5521.29210	921	RED LOBSTER 0487	D DUJLIO 2-18	Meal - Bismarck	IT Site Visit - Bismarck	33.00	7.44	0.80	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 2-18	Meal - Boise	IT Site Visit - Boise	5.04	1.14	0.12	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 2-18	Meal - Boise	IT Site Visit - Boise	5.04	1.14	0.12	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 2-18	Meal - Boise	IT Site Visit - Boise	5.04	1.14	0.12	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 2-18	Meal - Bismarck	IT Site Visit - Bismarck	5.11	1.15	0.12	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 2-18	Meal - Bismarck	IT Site Visit - Bismarck	5.11	1.15	0.12	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 2-18	Meal - Bismarck	IT Site Visit - Bismarck	5.11	1.15	0.12	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 13571	D DUJLIO 2-18	Meal - Boise	IT Site Visit - Boise	9.81	2.21	0.24	0.10738561	
410.5521.28740	874	APPLEBEES 971244400158	T JOHNSTON 2-18	Supper/Fergus Falls	T.Johnston/D.Taylor/J.Hjermstad-Weld Testing FFal	99.18	99.18	78.22	0.78870278	
410.5521.28800	880	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	7.97	2.36	1.86	0.78870278	
410.5521.28800	880	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus Falls	Todd Johnston/Weld Testing Fergus Falls	9.92	2.94	2.32	0.78870278	
410.5521.28800	880	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	9.16	2.71	2.14	0.78870278	
410.5521.28940	894	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	7.97	1.93	1.52	0.78870278	
410.5521.28940	894	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus Falls	Todd Johnston/Weld Testing Fergus Falls	9.92	2.41	1.90	0.78870278	
410.5521.28940	894	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	9.16	2.22	1.75	0.78870278	
410.5521.29020	902	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	7.97	0.53	0.42	0.78870278	
410.5521.29020	902	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus Falls	Todd Johnston/Weld Testing Fergus Falls	9.92	0.65	0.51	0.78870278	
410.5521.29020	902	BURGER KING #12139	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	9.16	0.61	0.48	0.78870278	
410.5521.28800	880	DON PABLOS	T JOHNSTON 2-18	Supper/Fergus Falls	Todd Johnston/Weld Testing Fergus Falls	12.25	3.63	2.86	0.78870278	
410.5521.28940	894	DON PABLOS	T JOHNSTON 2-18	Supper/Fergus Falls	Todd Johnston/Weld Testing Fergus Falls	12.25	2.97	2.34	0.78870278	
410.5521.29020	902	DON PABLOS	T JOHNSTON 2-18	Supper/Fergus Falls	Todd Johnston/Weld Testing Fergus Falls	12.25	0.81	0.64	0.78870278	
410.5521.28800	880	FERGUS FALLS PIZZA RANCH	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	10.35	3.07	2.42	0.78870278	
410.5521.28940	894	FERGUS FALLS PIZZA RANCH	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	10.35	2.51	1.98	0.78870278	
410.5521.29020	902	FERGUS FALLS PIZZA RANCH	T JOHNSTON 2-18	Lunch/Fergus	Todd Johnston/Weld Testing Fergus Falls	10.35	0.68	0.54	0.78870278	
420.5521.28800	880	DON PABLOS	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	Dirk Taylor/FFalls Weld Testing	11.92	0.96	0.96	1.00000000	
420.5521.28940	894	DON PABLOS	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	Dirk Taylor/FFalls Weld Testing	11.92	5.90	5.90	1.00000000	
420.5521.28800	880	FERGUS FALLS PIZZA RANCH	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	Dirk Taylor/FFalls Weld Testing	10.35	0.83	0.83	1.00000000	
420.5521.28940	894	FERGUS FALLS PIZZA RANCH	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	Dirk Taylor/FFalls Weld Testing	10.35	5.12	5.12	1.00000000	
420.5521.28740	874	MABEL MURPHYS	D TAYLOR 2-18	Dinner/Fergus Falls Weld Test	T.Johnston/J.Hjermstad/D.Taylor-FFalls Weld Testin	101.07	101.07	101.07	1.00000000	
420.5521.28740	874	MCDONALDS F5128	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	D.Taylor/J.Hjermstad-FFalls Weld Testing	15.63	15.63	15.63	1.00000000	
420.5521.28800	880	MCDONALDS F5128	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	Dirk Taylor/FFalls Weld Testing	9.69	0.78	0.78	1.00000000	
420.5521.28940	894	MCDONALDS F5128	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	Dirk Taylor/FFalls Weld Testing	9.69	4.79	4.79	1.00000000	
420.5521.28800	880	TACO BELL #033440	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	Dirk Taylor/FFalls Weld Testing	5.39	0.43	0.43	1.00000000	
420.5521.28940	894	TACO BELL #033440	D TAYLOR 2-18	Lunch/Fergus Falls-WeldTest	Dirk Taylor/FFalls Weld Testing	5.39	2.67	2.67	1.00000000	
410.5521.28800	880	VALLEY CITY PIZZA RANCH	J JOHNSON 2-18	Lunch/Valley City	Jordan Johnson/Truck pick up	10.30	2.29	1.81	0.78870278	(1.08) 2/
410.5521.28940	894	VALLEY CITY PIZZA RANCH	J JOHNSON 2-18	Lunch/Valley City	Bremmerton WA Staff Meeting	10.30	5.69	0.61	0.10738561	(1.81) 2/
90100.5521.29210	921	STARBUCKS STORE 08847	D HOFFNER 2-18	Meals & Ent	Bremmerton WA Staff Meeting	10.14	5.69	0.61	0.10738561	
90100.5521.29210	921	TCBY DIA-CONC B	D HOFFNER 2-18	Meals & Ent	Bremmerton WA Staff Meeting	5.64	3.16	0.34	0.10738561	
95300.5521.28700	870	JACKS STEAKHOUSE	J VOLK 2-18	WBI Proj. Mtg - Bis. ND	Lunch-Bismarck Overnight, NONTAX	29.90	8.97	0.74	0.08258080	(0.74) 1/
95300.5521.28850	885	JACKS STEAKHOUSE	J VOLK 2-18	WBI Proj. Mtg - Bis. ND	Lunch-Bismarck Overnight, NONTAX	29.90	5.98	0.49	0.08258080	(0.49) 1/
95300.5521.28700	870	KOBES JAPANESE CUISINE	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	Dinner-Bismarck Overnight, NONTAX	250.33	75.10	6.20	0.08258080	
95300.5521.28850	885	KOBES JAPANESE CUISINE	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	Dinner-Bismarck Overnight, NONTAX	250.33	50.07	4.13	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28700	870	KROLLS DINER NORTH	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	Lunch-Bismarck Overnight, NONTAX	28.16	8.45	0.70	0.08258080	
95300.5521.28850	885	KROLLS DINER NORTH	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	Lunch-Bismarck Overnight, NONTAX	28.16	5.63	0.46	0.08258080	
95300.5521.28700	870	TEXAS ROADHOUSE 2232	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	Dinner-Bismarck Overnight, NONTAX	465.04	139.51	11.52	0.08258080	
95300.5521.28850	885	TEXAS ROADHOUSE 2232	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	Dinner-Bismarck Overnight, NONTAX	465.04	93.01	7.68	0.08258080	
90100.5521.29250	925	A B PIZZA - BISMARCK	J CHRISTOPHERSON 2-18	Lunch & Learn Safety Lunch	Safety Awareness	172.64	97.54	10.47	0.10738561	
71300.5521.29030	903	THE CURB BAR AND GRILL LL	M KINGERY 1-18	Last day celebratin	Lunch -	56.00	14.22	1.05	0.07352481	(1.05) 1/
40.5521.28700	870	FIREFLY LOUNGE	D MAHLUM 2-18	south district trip	supper - granite falls	19.40	17.54	15.72	0.89650850	
40.5521.28850	885	FIREFLY LOUNGE	D MAHLUM 2-18	south district trip	supper - granite falls	19.40	1.01	0.91	0.89650850	
40.5521.29010	901	FIREFLY LOUNGE	D MAHLUM 2-18	south district trip	supper - granite falls	19.40	0.85	0.76	0.89650850	
40.5521.28700	870	MIKES CAFE	D MAHLUM 2-18	south district trip	lunch - marshall	26.45	23.91	21.44	0.89650850	
40.5521.28850	885	MIKES CAFE	D MAHLUM 2-18	south district trip	lunch - marshall	26.45	1.38	1.24	0.89650850	
40.5521.29010	901	MIKES CAFE	D MAHLUM 2-18	south district trip	lunch - marshall	26.45	1.16	1.04	0.89650850	
71300.5521.29030	903	CKE*MOE JOE S BREAKF 2951	M KINGERY 2-18	Lunch	Training & Restructure meeting	74.23	18.85	1.39	0.07352481	
71200.5521.29030	903	72755 - BRICKELL CITY CEN	M MILLS 2-18	meal	meal	6.00	1.49	0.11	0.07352481	
71200.5521.29030	903	BALANS BRICKEL	M MILLS 2-18	meal	meal	26.20	6.52	0.48	0.07352481	
71200.5521.29030	903	F - OGARA,S MSP	M MILLS 2-18	meal	meal	30.49	7.59	0.56	0.07352481	
71200.5521.29030	903	SEGAFREDO BAYSIDE	M MILLS 2-18	meal	meal	30.92	7.69	0.57	0.07352481	
95300.5521.28700	870	APPLEBEES 909337500055	A HELLAND 2-18	Lunch	out of town corrosion help	18.27	14.52	1.20	0.08258080	
95300.5521.28850	885	APPLEBEES 909337500055	A HELLAND 2-18	Lunch	out of town corrosion help	18.27	1.96	0.16	0.08258080	
95300.5521.28700	870	THE CROSSING	A HELLAND 2-18	dinner	out of town corrosion help	60.70	48.26	3.99	0.08258080	
95300.5521.28850	885	THE CROSSING	A HELLAND 2-18	dinner	out of town corrosion help	60.70	6.49	0.54	0.08258080	
90100.5521.29210	921	CAMBRIA SUITES RAPID CITY	N CAIN 2-18	Attend meeting in Rapid City	Meal	13.70	7.69	0.83	0.10738561	
90100.5521.29210	921	CAMBRIA SUITES RAPID CITY	N CAIN 2-18	Attend meeting in Rapid City	Meal	7.38	4.14	0.44	0.10738561	
90100.5521.29210	921	FIREHOUSE BREWING COMPANY	N CAIN 2-18	Attend meeting in Rapid City	Meal	61.86	34.70	3.73	0.10738561	
90100.5521.29210	921	ON THE BORDER	N CAIN 2-18	Attend meeting in Rapid City	Meal	17.49	9.81	1.05	0.10738561	
90100.5521.29210	921	SUBWAY 00557645	N CAIN 2-18	Attend meeting in Rapid City	Meal	7.59	4.26	0.46	0.10738561	
90100.5521.29210	921	BURGER KING #11871	M HOUN 2-18	Meal	Training	7.73	4.34	0.47	0.10738561	
90100.5521.29210	921	BW Z109 BAR & GRILL	M HOUN 2-18	Meal	Training	22.00	12.34	1.33	0.10738561	
90100.5521.29210	921	CHARRAS	M HOUN 2-18	Meal	Training	21.50	12.06	1.30	0.10738561	
90100.5521.29210	921	MCDONALDS F5128	M HOUN 2-18	Meal	Training	7.00	3.93	0.42	0.10738561	
90100.5521.29210	921	MCDONALDS F5128	M HOUN 2-18	Meal	Training	6.79	3.81	0.41	0.10738561	
90100.5521.29210	921	REDROSSA ITALIAN GRILLE P	M HOUN 2-18	Meal	Training	30.00	16.83	1.81	0.10738561	
90100.5521.29210	921	TAPPS LOUNGE	M HOUN 2-18	Meal	Training	22.00	12.34	1.33	0.10738561	
90100.5521.29210	921	WRANGLER INN WINDJAMMER	M HOUN 2-18	Meal	Training	14.50	8.13	0.87	0.10738561	
90100.5521.29210	921	AIRPORT DINER	R PETERSON 2-18	Safety & Tech Train Staff Mtg	Lunch-Bremerton	165.97	61.57	6.61	0.10738561	
90100.5521.29210	921	THE BOAT SHED	R PETERSON 2-18	Safety & Tech Train Staff Mtg	Dinner-Bremerton	658.71	244.38	26.24	0.10738561	
90100.5521.29210	921	THE YACHT CLUB BROILER	R PETERSON 2-18	Safety & Tech Train Staff Mtg	Dinner-Silverdale	550.07	204.08	21.92	0.10738561	
90100.5521.29210	921	ANTHONY'S AT SINCLAIR IN	R PETERSON 2-18	Safety & Tech Train Staff Mtg	Dinner-Bremerton	694.10	257.51	27.65	0.10738561	
90100.5521.29210	921	JL BEERS BISMARCK -1006	R PETERSON 2-18	Staff Meeting	Lunch-Bismarck	50.87	28.75	3.09	0.10738561	
98500.5521.29210	921	DANS SUPERMARKET #	D SCHWARTZ 2-18	Refreshment Supplies	Meetings in the Executive Office	50.42	15.52	1.67	0.10738561	(1.67) 1/
98500.5521.29210	921	DANS SUPERMARKET 3128	D SCHWARTZ 2-18	Managing Committee Meeting	Snacks-Bismarck	13.97	4.30	0.46	0.10738561	(0.46) 1/
90100.5521.29210	921	GROUND ROUND GRILL & BAR	R WILKE 2-18	Meal-Bismarck	Training Orientation	30.60	2.14	0.23	0.10738561	
71100.5521.29030	903	FRED-MEYER #0439	A ROBERTSON 2-18	CSC Food	January 2018 Anniversaries Celebration	50.99	12.69	0.93	0.07352481	(0.93) 1/
410.5521.28800	880	APPLEBEES 774637177466	J SNYDER 2-18	Supper/Devils Lake	Jeff Snyder/Training in Devils Lake	28.14	19.97	15.75	0.78870278	
410.5521.28940	894	APPLEBEES 774637177466	J SNYDER 2-18	Supper/Devils Lake	Jeff Snyder/Training in Devils Lake	28.14	1.89	1.49	0.78870278	
410.5521.29020	902	APPLEBEES 774637177466	J SNYDER 2-18	Supper/Devils Lake	Jeff Snyder/Training in Devils Lake	28.14	4.36	3.44	0.78870278	
410.5521.28800	880	HARDEES DEVILS LAKE	J SNYDER 2-18	Lunch/Devils Lake	Jeff Snyder/Training Devils Lake	11.21	7.96	6.28	0.78870278	
410.5521.28940	894	HARDEES DEVILS LAKE	J SNYDER 2-18	Lunch/Devils Lake	Jeff Snyder/Training Devils Lake	11.21	0.75	0.59	0.78870278	
410.5521.29020	902	HARDEES DEVILS LAKE	J SNYDER 2-18	Lunch/Devils Lake	Jeff Snyder/Training Devils Lake	11.21	1.74	1.37	0.78870278	
420.5521.28700	870	HY VEE 1400	D SKINNER 2-18	Treats for CAER Meetings	Treats For CAER Meetings	20.78	14.67	14.67	1.00000000	(14.67) 1/
420.5521.28850	885	HY VEE 1400	D SKINNER 2-18	Treats for CAER Meetings	Treats For CAER Meetings	20.78	1.83	1.83	1.00000000	(1.83) 1/
420.5521.28700	870	SUBWAY 00409946	D SKINNER 2-18	Const. Supervisor Meeting	Lunch for Dewayne Skinner	11.59	8.18	8.18	1.00000000	
420.5521.28850	885	SUBWAY 00409946	D SKINNER 2-18	Const. Supervisor Meeting	Lunch for Dewayne Skinner	11.59	1.02	1.02	1.00000000	
95300.5521.28700	870	CARIBOU COFFEE CO #1332	M SCHOEPP 2-18	breakfast	operation/accounting meeting	15.88	11.80	0.97	0.08258080	
95300.5521.28850	885	CARIBOU COFFEE CO #1332	M SCHOEPP 2-18	breakfast	operation/accounting meeting	15.88	1.43	0.12	0.08258080	
95300.5521.28700	870	MONTANA RIB & CHOP HOUSE	M SCHOEPP 2-18	dinner	ops/accounting meeting rocky mountain region	311.30	231.30	19.10	0.08258080	
95300.5521.28850	885	MONTANA RIB & CHOP HOUSE	M SCHOEPP 2-18	dinner	ops/accounting meeting rocky mountain region	311.30	28.01	2.31	0.08258080	
95300.5521.28700	870	SUBWAY 00198358	M SCHOEPP 2-18	lunch	ops/accounting meeting rocky mountain region	49.18	36.54	3.02	0.08258080	
95300.5521.28850	885	SUBWAY 00198358	M SCHOEPP 2-18	lunch	ops/accounting meeting rocky mountain region	49.18	4.43	0.37	0.08258080	
71000.5521.29070	907	OLD CHICAGO BILLINGS	L OSWALD JR 2-18	Dinner	Billings MAI Training	210.56	141.08	10.37	0.07352481	
71000.5521.29070	907	STARBUCKS STORE 26010	L OSWALD JR 2-18	Breakfast	Billings MAI Training	19.45	13.03	0.96	0.07352481	
71000.5521.29070	907	SUBWAY 00359570	L OSWALD JR 2-18	Lunch	Business Travel to Rugby	32.76	21.95	1.61	0.07352481	
410.5521.28700	870	LOAF N JUG #0682 Q81	J NEUBAUER 2-18	Breakfast-Const. Meeting	Breakfast-Const. Meeting	9.48	2.44	1.92	0.78870278	
410.5521.28700	870	LOAF N JUG #0682 Q81	J NEUBAUER 2-18	Breakfast-Equip Meeting	Breakfast-Equip Meeting	6.32	1.62	1.28	0.78870278	
410.5521.28850	885	LOAF N JUG #0682 Q81	J NEUBAUER 2-18	Breakfast-Const. Meeting	Breakfast-Const. Meeting	9.48	2.37	1.87	0.78870278	
410.5521.28850	885	LOAF N JUG #0682 Q81	J NEUBAUER 2-18	Breakfast-Equip Meeting	Breakfast-Equip Meeting	6.32	1.58	1.25	0.78870278	
410.5521.28700	870	RED LOBSTER 0487	J NEUBAUER 2-18	Dinner Self-Approved Equip Me	Dinner Self-Approved Equip Meeting	34.37	8.83	6.96	0.78870278	
410.5521.28850	885	RED LOBSTER 0487	J NEUBAUER 2-18	Dinner Self-Approved Equip Me	Dinner Self-Approved Equip Meeting	34.37	8.60	6.78	0.78870278	
71006.5521.29080	908	CULVERS OF ROSEMO	J FISCHER 2-18	Lunch - Rosemount	MN Blue Flame Board Meeting	9.09	9.09	9.09	1.00000000	
94100.5521.29020	902	COUNTRY HOUSE DELI	J DOE 2-18	Lunch	Itron FN upgrade meeting	73.35	20.10	1.48	0.07352481	
94100.5521.29020	902	CARIBOU COFFEE CO #1336	S KRAFT 2-18	Breakfast/No Receipt	Itron Meetings	16.44	4.50	0.33	0.07352481	
88700.5521.28700	870	JL BEERS BISMARCK -1006	N HAAG 2-18	Lunch	Bismarck Appr. Equipment Mtg	15.94	9.52	0.79	0.08258080	
88700.5521.28850	885	JL BEERS BISMARCK -1006	N HAAG 2-18	Lunch	Bismarck Appr. Equipment Mtg	15.94	1.43	0.12	0.08258080	
88700.5521.28700	870	LONGHORN STEAK00055574	N HAAG 2-18	Dinner	Bismarck Appr. Equipment Mtg	39.88	23.81	1.97	0.08258080	
88700.5521.28850	885	LONGHORN STEAK00055574	N HAAG 2-18	Dinner	Bismarck Appr. Equipment Mtg	39.88	3.59	0.30	0.08258080	
88700.5521.28700	870	TJS CAFE AND WATERN	N HAAG 2-18	Lunch	Travel for Appr. Equip Mtg Bismarck	18.98	11.33	0.94	0.08258080	
88700.5521.28850	885	TJS CAFE AND WATERN	N HAAG 2-18	Lunch	Travel for Appr. Equip Mtg Bismarck	18.98	1.71	0.14	0.08258080	
95100.5521.28800	880	MONGOLIAN BISTRO	D HAMMER 2-18	GIS Technical Lunch Mtg Boise	GIS Technical Lunch Mtg Boise	74.66	20.16	1.66	0.08258080	
12900.5521.29030	903	PERKINS REST 00011742	T SOVAK 2-18	Service Anniv	Service Anniv	8.37	2.13	0.16	0.07352481	(0.16) 1/
95300.5521.28700	870	Kickstart Sturgis SD	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lunch Sturgis SD	12.01	2.67	0.22	0.08258080	
95300.5521.28850	885	Kickstart Sturgis SD	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lunch Sturgis SD	12.01	2.67	0.22	0.08258080	
95300.5521.29020	902	Kickstart Sturgis SD	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lunch Sturgis SD	12.01	0.81	0.06	0.07352481	
88700.5521.28700	870	Hawks Point	N HAAG 2-18	Breakfast	Travel Appr Equip mtg Bismarck	9.62	5.74	0.47	0.08258080	
88700.5521.28850	885	Hawks Point	N HAAG 2-18	Breakfast	Travel Appr Equip mtg Bismarck	9.62	0.87	0.07	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95100.5521.28800	880	BLACK BEAR DINER B	J LETTRICK 2-18	Breakfast	GIS Tech Mtg Boise	25.70	7.20	0.59	0.08258080	
95100.5521.28800	880	CROSSROADS TRUCK STOP	J LETTRICK 2-18	Lunch	GIS Tech Mtg Boise	31.48	8.81	0.73	0.08258080	
95100.5521.28800	880	CROSSROADS TRUCK STOP	J LETTRICK 2-18	Dinner	GIS Tech Mtg Boise	32.48	9.09	0.75	0.08258080	
95100.5521.28800	880	GOODWOOD BARBECUE COMPANY	J LETTRICK 2-18	Dinner	GIS Tech Mtg Boise	69.43	19.44	1.61	0.08258080	
95100.5521.28800	880	MCDONALDS F11042	J LETTRICK 2-18	Breakfast	GIS Tech Mtg Boise	13.18	3.69	0.30	0.08258080	
95100.5521.28800	880	MCDONALDS F4952	J LETTRICK 2-18	Lunch	GIS Tech Mtg Boise	4.24	1.19	0.10	0.08258080	
95100.5521.28800	880	MCGRATHS FISH HOU	J LETTRICK 2-18	Dinner	GIS Tech Mtg Boise	76.64	21.46	1.77	0.08258080	
95100.5521.28800	880	PP'DUTCH BROS WA0402	J LETTRICK 2-18	Breakfast	GIS Tech Mtg Boise	5.25	1.47	0.12	0.08258080	
95100.5521.28800	880	STARBUCKS STORE 13571	J LETTRICK 2-18	Breakfast	GIS Tech Mtg Boise	5.25	1.47	0.12	0.08258080	
94100.5521.29030	903		2/26/2018 J WAGNER 3-18	Meals	Training at CNG	42.00	28.22	2.07	0.07352481	
71100.5521.29030	903	C&C SMART FOODS2305646	D BICKMORE 3-18	Oil for popcorn machine	Popcorn machine in break room	73.59	18.31	1.35	0.07352481	(1.35) 2/
71100.5521.29030	903	WM SUPERCENTER #3093	D BICKMORE 3-18	2018 Popcorn Supply	Popcorn machine in break room	5.28	1.31	0.10	0.07352481	(0.10) 2/
90100.5521.29210	921	ALBERTSONS #0039	N CAIN 3-18	Training in Miles City	Snacks for meeting	10.49	5.93	0.64	0.10738561	(0.64) 1/
90100.5521.29210	921	CHINA GARDEN	N CAIN 3-18	Meeting in Bismarck	Meal	17.51	9.89	0.86	0.10738561	
90100.5521.29210	921	CULVERS OF WILLIS	N CAIN 3-18	Training in Williston	Meal	15.02	8.49	0.91	0.10738561	
90100.5521.29210	921	LONGHORN STEAK00055574	N CAIN 3-18	Conference in Bismarck	Meal	81.32	45.95	4.93	0.10738561	
90100.5521.29210	921	LOS AMIGOS MEXICAN RESTAU	N CAIN 3-18	Training in Wolf Point	Meal	14.45	8.16	0.88	0.10738561	
90100.5521.29210	921	PANERA BREAD #601837	N CAIN 3-18	Meeting in Bismarck	Meal	93.41	52.78	5.67	0.10738561	
90100.5521.29210	921	PANERA BREAD #601837	N CAIN 3-18	Meeting in Bismarck	Meal-over charge	(26.38)	(14.90)	(1.60)	0.10738561	
90100.5521.29210	921	PARADISO - BISMARCK	N CAIN 3-18	Meeting in Bismarck	Meal	26.29	14.85	1.59	0.10738561	
90100.5521.29210	921	SHERMAN INN	N CAIN 3-18	Training in Wolf Point	Meal	9.75	5.51	0.59	0.10738561	
90100.5521.29210	921	TEXAS ROADHOUSE 2232	N CAIN 3-18	Meeting in Bismarck	Meal	25.31	14.30	1.54	0.10738561	
90100.5521.29210	921	THE LITTLE COTTAGE CAFE	N CAIN 3-18	Meeting in Bismarck	Meal	13.00	7.34	0.79	0.10738561	
420.5521.29250	925	COUNTRY KITCHEN	D MAHLUM 3-18	100 day safety breakfast	breakfast - redwood falls	47.87	47.87	47.87	1.00000000	(47.87) 1/
40.5521.28700	870	FIREFLY LOUNGE	D MAHLUM 3-18	south district trip	supper - Granite Falls	21.00	18.98	17.02	0.89650850	
40.5521.28850	885	FIREFLY LOUNGE	D MAHLUM 3-18	south district trip	supper - Granite Falls	21.00	1.09	0.98	0.89650850	
40.5521.29010	901	FIREFLY LOUNGE	D MAHLUM 3-18	south district trip	supper - Granite Falls	21.00	0.93	0.83	0.89650850	
40.5521.28700	870	INTERSTATE A B PIZZA	D MAHLUM 3-18	supper - staff meeting	supper - bismarck	12.04	10.88	9.75	0.89650850	
40.5521.28850	885	INTERSTATE A B PIZZA	D MAHLUM 3-18	supper - staff meeting	supper - bismarck	12.04	0.63	0.56	0.89650850	
40.5521.29010	901	INTERSTATE A B PIZZA	D MAHLUM 3-18	supper - staff meeting	supper - bismarck	12.04	0.53	0.48	0.89650850	
40.5521.28700	870	JACKS STEAKHOUSE	D MAHLUM 3-18	PCAD topics	lunch Bismarck	31.61	28.58	25.62	0.89650850	
40.5521.28850	885	JACKS STEAKHOUSE	D MAHLUM 3-18	PCAD topics	lunch Bismarck	31.61	1.64	1.47	0.89650850	
40.5521.29010	901	JACKS STEAKHOUSE	D MAHLUM 3-18	PCAD topics	lunch Bismarck	31.61	1.39	1.25	0.89650850	
40.5521.28700	870	LUCKY DUCKS DELI THE POND	D MAHLUM 3-18	PCAD topics	lunch - bismarck	30.61	27.67	24.81	0.89650850	
40.5521.28850	885	LUCKY DUCKS DELI THE POND	D MAHLUM 3-18	PCAD topics	lunch - bismarck	30.61	1.59	1.43	0.89650850	
40.5521.29010	901	LUCKY DUCKS DELI THE POND	D MAHLUM 3-18	PCAD topics	lunch - bismarck	30.61	1.35	1.21	0.89650850	
420.5521.29250	925	MARSHALL PIZZA RANCH	D MAHLUM 3-18	100 day safety lunch	lunch - Marshall	73.50	73.50	73.50	1.00000000	(73.50) 1/
40.5521.28700	870	STADIUM SPORTS BAR & LODG	D MAHLUM 3-18	staff meeting	supper - bismarck	44.65	40.36	36.18	0.89650850	
40.5521.28850	885	STADIUM SPORTS BAR & LODG	D MAHLUM 3-18	staff meeting	supper - bismarck	44.65	2.32	2.08	0.89650850	
40.5521.29010	901	STADIUM SPORTS BAR & LODG	D MAHLUM 3-18	staff meeting	supper - bismarck	44.65	1.97	1.77	0.89650850	
420.5521.29250	925	THERIVERSFAMILYREST	D MAHLUM 3-18	100 day safety breakfast	breakfast - Montevideo	56.05	56.05	56.05	1.00000000	(56.05) 1/
94100.5521.29010	901	LUCKY DUCKS DELI THE POND	D BRAUN 3-18	Lighting mtgs with Rae Zent	lunch	45.35	17.05	1.25	0.07352481	
88900.5521.28700	870	CAFE SOLEIL - DC	A KREBSBACH 3-18	EEl March Env Mtgs	meal - supper	41.20	4.22	0.35	0.08258080	
88900.5521.28700	870	DELTA AIR 0060196397714	A KREBSBACH 3-18	EEl March Env Mtgs	meal - lunch	7.99	0.82	0.07	0.08258080	
88900.5521.28700	870	FLY N BUY	A KREBSBACH 3-18	EEl March Env Mtgs	meal - early morning flight	5.88	0.60	0.05	0.08258080	
88900.5521.28700	870	LICKETY SPLIT - 4244	A KREBSBACH 3-18	EEl March Env Mtgs	meal - soda	2.58	0.26	0.02	0.08258080	
88900.5521.28700	870	STARBUCKS B DCA	A KREBSBACH 3-18	EEl March Env Mtgs	meal - lunch sandwich	4.51	0.46	0.04	0.08258080	
90100.5521.29210	921	Buff's Bar and Casino	N CAIN 3-18	Training in Miles City	Meal	13.50	7.63	0.82	0.10738561	
94100.5521.29210	921	BOARS HEAD PIECE OF CAKE	K UKESTAD 3-18	Meal	Meal	10.25	1.73	0.19	0.10738561	
94100.5521.29210	921	BONEFISH GRILL #7112	K UKESTAD 3-18	Meal	Meal	25.73	4.35	0.47	0.10738561	
94100.5521.29210	921	ETERIE	K UKESTAD 3-18	Meal	Meal	18.84	3.18	0.34	0.10738561	
94100.5521.29210	921	ETERIE	K UKESTAD 3-18	Meal	Meal	21.72	3.67	0.39	0.10738561	
94100.5521.29210	921	PAPPADEAUX SEAFOOD KIT	K UKESTAD 3-18	Meal	Meal	46.17	7.80	0.84	0.10738561	
95100.5521.28800	880	SPACE ALIENS GRILL AND BA	J UPHAM 3-18	Dinner	Dinner during GIS Supervisor meetings	170.12	29.16	2.41	0.08258080	
12900.5521.29030	903	CHEESECAKE SAN FRANCISCO	T SOVAK 3-18	Meal-WEI Conference	Lunch, WEI Conference	17.06	4.33	0.32	0.07352481	
12900.5521.29030	903	HOPS & HOMINY	T SOVAK 3-18	Meal-WEI Conference	Dinner, WEI Conference	50.88	12.92	0.95	0.07352481	
12900.5521.29030	903	WESTIN ST. FRANCIS	T SOVAK 3-18	Meal-WEI Conference	WEI Utilities Conference	36.85	9.36	0.69	0.07352481	
90100.5521.29210	921	ARBY S 7761	D HOFFFNER 3-18	Meals & Ent	JATC Meeting	27.23	9.61	1.03	0.10738561	
90100.5521.29210	921	BLARNEY STONE PUB	D HOFFFNER 3-18	Meals & Ent	JATC Meeting	90.00	31.77	3.41	0.10738561	
90100.5521.29210	921	BURGER KING #11084	D HOFFFNER 3-18	Meals & Ent	JATC Meeting	15.03	5.31	0.57	0.10738561	
90100.5521.29210	921	DICKEYS ND-891	D HOFFFNER 3-18	Meals & Ent	Staff Meeting	110.29	38.93	4.18	0.10738561	
90100.5521.29210	921	LONGHORN STEAK00055574	D HOFFFNER 3-18	Meals & Ent	Staff Meeting	75.00	26.48	2.84	0.10738561	
90100.5521.29210	921	LONGHORN STEAK00055574	D HOFFFNER 3-18	Meals & Ent	Staff Meeting	281.00	99.19	10.65	0.10738561	
90100.5521.29210	921	RED LOBSTER 0487	D HOFFFNER 3-18	Meals & Ent	JATC Meeting	125.00	44.12	4.74	0.10738561	
98500.5521.29210	921	DICKEYS ND-891	D SCHWARTZ 3-18	Employee Recognition	Lunch-Bismarck	611.00	182.08	19.55	0.10738561	(19.55) 1/
98500.5521.29210	921	LUCKY DUCKS DELI THE POND	D SCHWARTZ 3-18	Operations Review Mtg.	Lunch-Bismarck	46.00	13.71	1.47	0.10738561	
410.5521.28700	870	IRISHMANS SHANTY INC	J NEUBAUER 3-18	safety Breakfast-Crookston	Safety Celebration	42.30	10.87	8.57	0.78870278	(8.57) 1/
410.5521.28850	885	IRISHMANS SHANTY INC	J NEUBAUER 3-18	safety Breakfast-Crookston	Safety Celebration	42.30	10.58	8.34	0.78870278	(8.34) 1/
94100.5521.29210	921	BLARNEY STONE PUB	J HAUFF 3-18	Meal-Annual UGFA Meetings	Annual UGFA Dept Meetings	121.45	2.67	0.29	0.10738561	
94100.5521.29210	921	BUFFALO WILD WINGS GRILL	J HAUFF 3-18	Meal-Annual UGFA Meetings	Annual UGFA Dept Meetings	123.96	2.73	0.29	0.10738561	
94100.5521.29210	921	EG - 1051 BISMARCK	J HAUFF 3-18	Meal-Annual UGFA Meetings	Annual UGFA Dept Meetings	44.48	0.98	0.11	0.10738561	
94100.5521.29210	921	MARKET@WORK 2067379149	J HAUFF 3-18	Meal-Annual UGFA Meetings	Annual UGFA Dept Meetings	5.96	0.13	0.01	0.10738561	
94000.5521.29210	921	RADISSON HOTELS	J HAUFF 3-18	Meal-Annual UGFA Meetings	Annual UGFA Dept Meetings	14.36	0.32	0.03	0.10738561	
94000.5521.29210	921	RADISSON HOTELS	J HAUFF 3-18	Meals-Annual UGFA Meetings	Annual UGFA Dept Meetings	77.18	1.70	0.18	0.10738561	
95300.5521.28700	870	1173 KING BUFFET	M KLINGENSTEIN 2-18	Supper	Badlands MT- CP	17.60	10.12	0.84	0.08258080	(0.84) 2/
95300.5521.28850	885	1173 KING BUFFET	M KLINGENSTEIN 2-18	Supper	Badlands MT- CP	17.60	5.72	0.47	0.08258080	(0.47) 2/
95300.5521.28700	870	CENEX EAST END07055411	M KLINGENSTEIN 2-18	Breakfast	Badlands MT- CP	4.48	2.58	0.21	0.08258080	(0.21) 2/
95300.5521.28700	870	CENEX EAST END07055411	M KLINGENSTEIN 2-18	Drinks	Badlands MT- CP	2.09	1.20	0.10	0.08258080	(0.10) 1/
95300.5521.28850	885	CENEX EAST END07055411	M KLINGENSTEIN 2-18	Breakfast	Badlands MT- CP	4.48	1.45	0.12	0.08258080	(0.12) 2/
95300.5521.28850	885	CENEX EAST END07055411	M KLINGENSTEIN 2-18	Drinks	Badlands MT- CP	2.09	0.68	0.06	0.08258080	(0.06) 2/
95300.5521.28700	870	CONOCO - TOWN PUMP GLENDI	M KLINGENSTEIN 2-18	Lunch	Badlands MT- CP	11.36	6.53	0.54	0.08258080	(0.54) 2/
95300.5521.28850	885	CONOCO - TOWN PUMP GLENDI	M KLINGENSTEIN 2-18	Lunch	Badlands MT- CP	11.36	3.69	0.30	0.08258080	(0.30) 2/
95300.5521.28700	870	EXXONMOBIL 99522278	M KLINGENSTEIN 2-18	Snacks	Badlands MT- CP	5.62	3.23	0.27	0.08258080	(0.27) 1/
95300.5521.28850	885	EXXONMOBIL 99522278	M KLINGENSTEIN 2-18	Snacks	Badlands MT- CP	5.62	1.83	0.15	0.08258080	(0.15) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28700	870	JOHNNY CARINOS ITALIAN	M KLINGENSTEIN 2-18	Lunch	HR Developmental Class	61.59	35.41	2.92	0.08258080	
95300.5521.28850	885	JOHNNY CARINOS ITALIAN	M KLINGENSTEIN 2-18	Lunch	HR Developmental Class	61.59	20.02	1.65	0.08258080	
95300.5521.28700	870	SQ *BEARSCAT BAKEHO	M KLINGENSTEIN 2-18	Breakfast	Job Shadowing	15.75	9.06	0.75	0.08258080	
95300.5521.28850	885	SQ *BEARSCAT BAKEHO	M KLINGENSTEIN 2-18	Breakfast	Job Shadowing	15.75	5.11	0.42	0.08258080	
71300.5521.29030	903	DOMINOS 1873	C BRAZELL 3-18	Employee Appreciation Lunch	Lunch-Bismarck	49.00	12.19	0.90	0.07352481	(0.90) 1/
71300.5521.29030	903	WAL-MART #3648	C BRAZELL 3-18	Team Meeting Snacks	Customer Service Team Meeting Activity/Snack	7.36	1.83	0.13	0.07352481	(0.13) 1/
71200.5521.29030	903	BOISE AIRPORT	M MILLS 3-18	meal	meal	5.25	1.31	0.10	0.07352481	
71200.5521.29030	903	STARBUCKS B SEA	M MILLS 3-18	meal	meal	14.14	3.52	0.26	0.07352481	
71200.5521.29030	903	THREE TWINS SFO	M MILLS 3-18	meal	meal	8.90	2.21	0.16	0.07352481	
71200.5521.29030	903	WATERFRONT RESTAURANT	M MILLS 3-18	meal	meal	91.33	22.72	1.67	0.07352481	
96400.5521.28800	880	JALAPENOS BAR AND GRILL B	S TSCHOSIK 3-18	Lunch	Trip to Boise.	60.82	8.27	0.68	0.08258080	(0.68) 2/
96400.5521.28800	880	JALAPENOS BAR AND GRILL B	S TSCHOSIK 3-18	Lunch	Trip to Boise.	26.24	3.57	0.29	0.08258080	(0.29) 2/
96400.5521.29020	902	JALAPENOS BAR AND GRILL B	S TSCHOSIK 3-18	Lunch	Trip to Boise.	60.82	8.27	0.61	0.07352481	(0.61) 2/
96400.5521.29020	902	JALAPENOS BAR AND GRILL B	S TSCHOSIK 3-18	Lunch	Trip to Boise.	26.24	3.57	0.26	0.07352481	(0.26) 2/
96400.5521.28800	880	JIMMY JOHNS - 1568 - E	S TSCHOSIK 3-18	Lunch	Trip to Boise.	28.75	3.91	0.32	0.08258080	(0.32) 2/
96400.5521.29020	902	JIMMY JOHNS - 1568 - E	S TSCHOSIK 3-18	Lunch	Trip to Boise.	28.75	3.91	0.29	0.07352481	(0.29) 2/
96400.5521.28800	880	PAD THAI HOUSE	S TSCHOSIK 3-18	Dinner	Trip to Boise	14.84	2.02	0.17	0.08258080	(0.17) 2/
96400.5521.29020	902	PAD THAI HOUSE	S TSCHOSIK 3-18	Dinner	Trip to Boise	14.84	2.02	0.15	0.07352481	(0.15) 2/
96400.5521.28800	880	PANDA EXPRESS #512	S TSCHOSIK 3-18	Dinner	Trip to Boise.	8.69	1.18	0.10	0.08258080	(0.10) 2/
96400.5521.29020	902	PANDA EXPRESS #512	S TSCHOSIK 3-18	Dinner	Trip to Boise.	8.69	1.18	0.09	0.07352481	(0.09) 2/
93100.5521.28130	813	CARIBOU COFFEE CO #1332	S NIEUWSMA 3-18	Breakfast	FIS Meeting	16.44	16.44	1.45	0.08793505	
90100.5521.29210	921	FAMILY FARE 3265	C MORGAN 3-18	lunch	mueller training	19.33	10.92	1.17	0.10738561	
90100.5521.29250	925	JERRY S CAKES AND DONUTS	C MORGAN 3-18	snacks	mueller training	22.04	12.45	1.34	0.10738561	(1.34) 1/
90100.5521.29250	925	JERRY S CAKES AND DONUTS	C MORGAN 3-18	snacks	mueller training	22.04	12.45	1.34	0.10738561	(1.34) 1/
95300.5521.28700	870	SCHLOTZSKYS #100130	W JUTILA 3-18	Travel Bismarck 4State Insp	Lunch Dickinson ND	13.07	2.90	0.24	0.08258080	(0.24) 2/
95300.5521.28800	880	SCHLOTZSKYS #100130	W JUTILA 3-18	Travel Bismarck 4State Insp	Lunch Dickinson ND	13.07	0.89	0.07	0.08258080	(0.07) 2/
95300.5521.28850	885	SCHLOTZSKYS #100130	W JUTILA 3-18	Travel Bismarck 4State Insp	Lunch Dickinson ND	13.07	2.90	0.24	0.08258080	(0.24) 2/
90100.5521.29250	925	PRG RUSHMORE LLC	K SCHROEDER 3-18	Mueller Training Lunch	Lunch Day 1	115.29	115.29	12.38	0.10738561	
90100.5521.29250	925	PRG RUSHMORE LLC	K SCHROEDER 3-18	Mueller Training Lunch	Lunch Day 2	61.41	61.41	6.59	0.10738561	
40.5521.28700	870	A B PIZZA - BISMARCK	T WALD 3-18	DH Region Staff Meeting Lunch	Lunch DHRegion Staff Meetings	115.13	16.00	14.34	0.89650850	
40.5521.28700	870	LUCKY DUCKS DELI THE POND	T WALD 3-18	DH Region Staff Meeting	Lunch DHRegion Staff Meetings	200.80	27.91	25.02	0.89650850	
71000.5521.29070	907	BUFFALO WILD WINGS 0259	L OSWALD JR 3-18	Lunch	ESC TMAF	30.04	20.19	1.48	0.07352481	
71000.5521.29070	907	BUFFALO WILD WINGS 0259	L OSWALD JR 3-18	Lunch	ESC TMAF	17.94	12.06	0.89	0.07352481	
71000.5521.29070	907	CARIBOU COFFEE CO #123	L OSWALD JR 3-18	Breakfast	AGA Meeting	11.25	7.56	0.56	0.07352481	(0.56) 1/
71000.5521.29070	907	CARIBOU COFFEE CO #123	L OSWALD JR 3-18	Breakfast	ESC TMAF	8.73	5.87	0.43	0.07352481	
71000.5521.29070	907	MTN SHADOWS F & B	L OSWALD JR 3-18	Dinner	AGA Meeting	82.73	55.59	4.09	0.07352481	(4.09) 1/
71000.5521.29070	907	PHIPPS BISTRO - UPTOWN BA	L OSWALD JR 3-18	Breakfast	ESC TMAF	17.65	11.86	0.87	0.07352481	
71000.5521.29070	907	PUEBLO DEL TEQ T3 PHX	L OSWALD JR 3-18	Breakfast	AGA Meeting	14.32	9.62	0.71	0.07352481	(0.71) 1/
71000.5521.29070	907	YARD HOUSE 0108312	L OSWALD JR 3-18	Dinner	AGA Meeting	52.24	35.11	2.58	0.07352481	(2.58) 1/
96300.5521.29210	921	LEEANN CHIN #164 WEST ACR	A BERGER 3-18	Out of town Career Fair	Dinner	7.94	4.49	0.48	0.10738561	(0.48) 2/
88700.5521.28700	870	GROUND ROUND GRILL & BAR	N HAAG 3-18	Lunch Bismarck	GO Operations meetings	16.92	10.10	0.83	0.08258080	
88700.5521.28700	870	GROUND ROUND GRILL & BAR	N HAAG 3-18	Lunch Bismarck	GO Operations meetings	17.80	10.63	0.88	0.08258080	
88700.5521.28850	885	GROUND ROUND GRILL & BAR	N HAAG 3-18	Lunch Bismarck	GO Operations meetings	16.92	1.52	0.13	0.08258080	
88700.5521.28850	885	GROUND ROUND GRILL & BAR	N HAAG 3-18	Lunch Bismarck	GO Operations meetings	17.80	1.60	0.13	0.08258080	
88700.5521.28700	870	JABRS FAMILY RESTAURAN	N HAAG 3-18	Lunch Traveling	GO Operations meetings	10.88	6.50	0.54	0.08258080	
88700.5521.28850	885	JABRS FAMILY RESTAURAN	N HAAG 3-18	Lunch Traveling	GO Operations meetings	10.88	0.97	0.08	0.08258080	
88700.5521.28700	870	LONGHORN STEAK0055574	N HAAG 3-18	Lunch Bismarck	GO Operations meetings	33.47	19.98	1.65	0.08258080	
88700.5521.28850	885	LONGHORN STEAK0055574	N HAAG 3-18	Lunch Bismarck	GO Operations meetings	33.47	3.01	0.25	0.08258080	
88700.5521.28700	870	TEXAS ROADHOUSE 2232	N HAAG 3-18	Dinner Bismarck	GO Operations meetings	22.90	13.67	1.13	0.08258080	
88700.5521.28850	885	TEXAS ROADHOUSE 2232	N HAAG 3-18	Dinner Bismarck	GO Operations meetings	22.90	2.06	0.17	0.08258080	
95300.5521.28700	870	BIG WILLYS SALOON AND GRI	A HELLAND 3-18	Lunch	out of town corrosion work	50.99	40.53	3.35	0.08258080	
95300.5521.28850	885	BIG WILLYS SALOON AND GRI	A HELLAND 3-18	Lunch	out of town corrosion work	50.99	5.46	0.45	0.08258080	
95300.5521.28700	870	LITTLE CAESARS 3187-0001	A HELLAND 3-18	Dinner	Out of town corrosion work	16.22	12.89	1.06	0.08258080	
95300.5521.28850	885	LITTLE CAESARS 3187-0001	A HELLAND 3-18	Dinner	Out of town corrosion work	16.22	1.74	0.14	0.08258080	
95300.5521.28700	870	SQ *HG	A HELLAND 3-18	Lunch	Out of town corrosion work	54.10	43.01	3.55	0.08258080	
95300.5521.28850	885	SQ *HG	A HELLAND 3-18	Lunch	Out of town corrosion work	54.10	5.79	0.48	0.08258080	
95100.5521.28800	880	BLACK BEAR DINER B	D HAMMER 3-18	Second Job Interview	Second Job Interview Mike Hackney	8.60	2.32	0.19	0.08258080	
95100.5521.28800	880	BLARNEY STONE PUB	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	115.98	31.31	2.59	0.08258080	
95100.5521.28800	880	BROADWAY GRILL AND TAVERN	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	251.31	67.85	5.60	0.08258080	
95100.5521.28800	880	GROUND ROUND GRILL & BAR	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	99.02	26.74	2.21	0.08258080	
95100.5521.28800	880	JALAPENOS BAR AND GRILL B	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	39.88	10.77	0.89	0.08258080	
95100.5521.28800	880	JOHNNY CARINOS ITALIAN	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	124.72	33.67	2.78	0.08258080	
95100.5521.28800	880	LA CARRETA MEXICAN RESTAU	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	130.88	35.34	2.92	0.08258080	
95100.5521.28800	880	LUCKYS 13 PUB BISM	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	111.90	30.21	2.49	0.08258080	
95100.5521.28800	880	MCDONALDS F18176	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	20.73	5.60	0.46	0.08258080	
95100.5521.28800	880	MCDONALDS F18176	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	20.73	5.60	0.46	0.08258080	
95100.5521.28800	880	MCDONALDS F8073	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	8.16	2.20	0.18	0.08258080	
95100.5521.28800	880	TACO JOHNS 9177	D HAMMER 3-18	Meals Bismarck for GIS Mtgs	Meals Bismarck for GIS Mtgs	11.01	2.97	0.25	0.08258080	
95300.5521.28700	870	ARBY'S 8360	M KLINGENSTEIN 3-18	Lunch	Billings Integrity Assessment	13.07	7.52	0.62	0.08258080	
95300.5521.28850	885	ARBY'S 8360	M KLINGENSTEIN 3-18	Lunch	Billings Integrity Assessment	13.07	4.24	0.35	0.08258080	
95300.5521.28700	870	BAYOUCASINOLOUNGE	M KLINGENSTEIN 3-18	Supper	Billings Integrity Assessment	26.45	15.21	1.26	0.08258080	
95300.5521.28850	885	BAYOUCASINOLOUNGE	M KLINGENSTEIN 3-18	Supper	Billings Integrity Assessment	26.45	8.60	0.71	0.08258080	
95300.5521.28700	870	CENEX EAST END07055411	M KLINGENSTEIN 3-18	Snacks	Billings Integrity Assessment	3.49	2.01	0.17	0.08258080	(0.17) 1/
95300.5521.28850	885	CENEX EAST END07055411	M KLINGENSTEIN 3-18	Snacks	Billings Integrity Assessment	3.49	1.13	0.09	0.08258080	(0.09) 1/
95300.5521.28700	870	CENEX FARMERS 07068497	M KLINGENSTEIN 3-18	Snacks	Billings Integrity Assessment	5.54	3.19	0.26	0.08258080	(0.26) 1/
95300.5521.28850	885	CENEX FARMERS 07068497	M KLINGENSTEIN 3-18	Snacks	Billings Integrity Assessment	5.54	1.80	0.15	0.08258080	(0.15) 1/
95300.5521.28700	870	CKE*BRANDIN IRON RE 485	M KLINGENSTEIN 3-18	lunch	Billings Integrity Assessment	29.87	17.18	1.42	0.08258080	
95300.5521.28850	885	CKE*BRANDIN IRON RE 485	M KLINGENSTEIN 3-18	lunch	Billings Integrity Assessment	29.87	9.70	0.80	0.08258080	
95300.5521.28700	870	CONOCO - CONOMART IV	M KLINGENSTEIN 3-18	Snacks	Billings Integrity Assessment	5.68	3.27	0.27	0.08258080	(0.27) 1/
95300.5521.28850	885	CONOCO - CONOMART IV	M KLINGENSTEIN 3-18	Snacks	Billings Integrity Assessment	5.68	1.84	0.15	0.08258080	(0.15) 1/
95300.5521.28700	870	DAIRY QUEEN #15187	M KLINGENSTEIN 3-18	supper	Billings Integrity Assessment	10.98	6.31	0.52	0.08258080	
95300.5521.28850	885	DAIRY QUEEN #15187	M KLINGENSTEIN 3-18	supper	Billings Integrity Assessment	10.98	3.57	0.29	0.08258080	
95300.5521.28700	870	EXXONMOBIL 99522278	M KLINGENSTEIN 3-18	snacks	Billings Integrity Assessment	7.46	4.29	0.35	0.08258080	(0.35) 1/
95300.5521.28850	885	EXXONMOBIL 99522278	M KLINGENSTEIN 3-18	snacks	Billings Integrity Assessment	7.46	2.42	0.20	0.08258080	(0.20) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	M KLINGENSTEIN 3-18	supper	Billings Integrity Assessment	54.50	31.34	2.59	0.08258080	
95300.5521.28850	885	FIDDLERS GREEN SPORTS PUB	M KLINGENSTEIN 3-18	supper	Billings Integrity Assessment	54.50	17.71	1.46	0.08258080	
95300.5521.28700	870	FUDDRUCKERS BILLINGS HEIG	M KLINGENSTEIN 3-18	lunch	Billings Integrity Assessment	22.80	13.11	1.08	0.08258080	
95300.5521.28850	885	FUDDRUCKERS BILLINGS HEIG	M KLINGENSTEIN 3-18	lunch	Billings Integrity Assessment	22.80	7.41	0.61	0.08258080	
95300.5521.28700	870	GASAMAT/SMKRFNRNDLY202	M KLINGENSTEIN 3-18	drinks	Billings Integrity Assessment	4.28	2.46	0.20	0.08258080	(0.20) 1/
95300.5521.28850	885	GASAMAT/SMKRFNRNDLY202	M KLINGENSTEIN 3-18	drinks	Billings Integrity Assessment	4.28	1.39	0.11	0.08258080	(0.11) 1/
95300.5521.28700	870	MAVERIK #346	M KLINGENSTEIN 3-18	drinks	Billings Integrity Assessment	2.39	1.37	0.11	0.08258080	(0.11) 1/
95300.5521.28850	885	MAVERIK #346	M KLINGENSTEIN 3-18	drinks	Billings Integrity Assessment	2.39	0.78	0.06	0.08258080	(0.06) 1/
95300.5521.28700	870	PILOT 00009647	M KLINGENSTEIN 3-18	snacks	Billings Integrity Assessment	2.99	1.72	0.14	0.08258080	(0.14) 1/
95300.5521.28850	885	PILOT 00009647	M KLINGENSTEIN 3-18	snacks	Billings Integrity Assessment	2.99	0.97	0.08	0.08258080	(0.08) 1/
95300.5521.28700	870	SUBWAY 03163938	M KLINGENSTEIN 3-18	lunch	Billings Integrity Assessment	10.25	5.89	0.49	0.08258080	
95300.5521.28850	885	SUBWAY 03163938	M KLINGENSTEIN 3-18	lunch	Billings Integrity Assessment	10.25	3.34	0.28	0.08258080	
95300.5521.28700	870	TEXAS ROADHOUSE FR2157	M KLINGENSTEIN 3-18	supper	Billings Integrity Assessment	28.58	16.43	1.36	0.08258080	
95300.5521.28850	885	TEXAS ROADHOUSE FR2157	M KLINGENSTEIN 3-18	supper	Billings Integrity Assessment	28.58	9.29	0.77	0.08258080	
95300.5521.28700	870	WYOMINGS RIB & CHOP HOUSE	M KLINGENSTEIN 3-18	lunch	Billings Integrity Assessment	62.81	36.12	2.98	0.08258080	
95300.5521.28850	885	WYOMINGS RIB & CHOP HOUSE	M KLINGENSTEIN 3-18	lunch	Billings Integrity Assessment	62.81	20.41	1.69	0.08258080	
88700.5521.28700	870	CASH WISE FOODS-BIS	A JIRGES 3-18	Snack	Meter Mth	10.27	1.84	0.15	0.08258080	(0.15) 1/
88700.5521.28780	878	CASH WISE FOODS-BIS	A JIRGES 3-18	Snack	Meter Mth	10.27	0.51	0.04	0.08258080	(0.04) 1/
88700.5521.28850	885	CASH WISE FOODS-BIS	A JIRGES 3-18	Snack	Meter Mth	10.27	1.69	0.14	0.08258080	(0.14) 1/
88700.5521.28931	893	CASH WISE FOODS-BIS	A JIRGES 3-18	Snack	Meter Mth	10.27	0.54	0.04	0.08258080	(0.04) 1/
88700.5521.28700	870	DAKOTA DINER	A JIRGES 3-18	lunch	Meter Mtg	22.33	4.00	0.33	0.08258080	
88700.5521.28700	870	DAKOTA DINER	A JIRGES 3-18	Lunch	Meter Mtg	10.59	1.90	0.16	0.08258080	
88700.5521.28780	878	DAKOTA DINER	A JIRGES 3-18	lunch	Meter Mtg	22.33	1.12	0.09	0.08258080	
88700.5521.28780	878	DAKOTA DINER	A JIRGES 3-18	Lunch	Meter Mtg	10.59	0.53	0.04	0.08258080	
88700.5521.28850	885	DAKOTA DINER	A JIRGES 3-18	lunch	Meter Mtg	22.33	3.68	0.30	0.08258080	
88700.5521.28850	885	DAKOTA DINER	A JIRGES 3-18	Lunch	Meter Mtg	10.59	1.75	0.14	0.08258080	
88700.5521.28931	893	DAKOTA DINER	A JIRGES 3-18	lunch	Meter Mtg	22.33	1.11	0.09	0.08258080	
88700.5521.28931	893	DAKOTA DINER	A JIRGES 3-18	Lunch	Meter Mtg	10.59	0.52	0.04	0.08258080	
88700.5521.28700	870	RAMADA GRAND DAKOTA LDG	A JIRGES 3-18	Dinner	Meter Mtg	38.60	6.31	0.57	0.08258080	
88700.5521.28780	878	RAMADA GRAND DAKOTA LDG	A JIRGES 3-18	Dinner	Meter Mtg	38.60	1.93	0.16	0.08258080	
88700.5521.28850	885	RAMADA GRAND DAKOTA LDG	A JIRGES 3-18	Dinner	Meter Mtg	38.60	6.37	0.53	0.08258080	
88700.5521.28931	893	RAMADA GRAND DAKOTA LDG	A JIRGES 3-18	Dinner	Meter Mtg	38.60	1.92	0.16	0.08258080	
90100.5521.29210	921	CCS FAMILY CAFE	J CUTLER 3-18	CP training - Glendive	lunch self	6.50	3.67	0.39	0.10738561	
90100.5521.29210	921	HOLIDAY STNSTORE 0431	J CUTLER 3-18	CP training - Minot	lunch self	6.92	3.91	0.42	0.10738561	
90100.5521.29210	921	ISTANBUL KEBAB HOUSE	J CUTLER 3-18	CP training Williston	dinner - self	17.00	9.60	1.03	0.10738561	
90100.5521.29210	921	SHERMAN INN	J CUTLER 3-18	CP training Wolf Point	dinner self	9.50	5.37	0.58	0.10738561	
90100.5521.29210	921	SHERMAN INN	J CUTLER 3-18	CP training - Wolf Point	lunch self	10.75	6.07	0.65	0.10738561	
90100.5521.29210	921	YELLOWSTONE RIVER INN RES	J CUTLER 3-18	CP training Glendive	dinner - self	14.95	8.45	0.91	0.10738561	
95100.5521.28800	880	BURGER KING #14778	J LETTRICK 3-18	Breakfast	GIS Mtgs Bismarck	4.34	1.22	0.10	0.08258080	
95100.5521.28800	880	CITY BREW COFFEE CB17	J LETTRICK 3-18	Breakfast Coffee	GIS Mtgs Bismarck	10.43	2.92	0.24	0.08258080	
95100.5521.28800	880	DANS SUPERMARKET 3128	J LETTRICK 3-18	Snacks	GIS Mtgs Bismarck	12.28	3.44	0.28	0.08258080	(0.28) 1/
95100.5521.28800	880	JOHNNY CARINOS ITALIAN	J LETTRICK 3-18	Dinner	GIS Mtgs Bismarck	82.88	23.21	1.92	0.08258080	
95100.5521.28800	880	KRISPY KREME #1245	J LETTRICK 3-18	Donuts	EIT and GIS Meetings	69.65	19.50	1.61	0.08258080	(1.61) 1/
95100.5521.28800	880	MCDONALDS F18176	J LETTRICK 3-18	Snacks	GIS Mtgs Bismarck	8.15	2.28	0.19	0.08258080	(0.19) 1/
95100.5521.28800	880	SONIC DRIVE IN #5854	J LETTRICK 3-18	Lunch	GIS Lunch Mtg/Demo	9.43	2.64	0.22	0.08258080	
95100.5521.28800	880	STARBUCKS STORE 02717	J LETTRICK 3-18	Breakfast Coffee	GIS Mtgs Bismarck	11.66	3.26	0.27	0.08258080	(0.27) 1/
71100.5521.29030	903	C&C SMART FOOD52305646	M CARDENAS 3-18	St Balrick's Luncheon	St Baldrick's Luncheon Fundraiser	173.11	43.07	3.17	0.07352481	(3.17) 1/
71100.5521.29030	903	COSTCO WHSE #0734	M CARDENAS 3-18	St Balrick's Luncheon	St Balrick's Luncheon Fundraiser	26.45	6.58	0.48	0.07352481	(0.48) 1/
71100.5521.29030	903	TST* HUMAN BEAN - SOUTH M	M CARDENAS 3-18	St Balrick's Luncheon	Gift Card	25.00	6.22	0.46	0.07352481	(0.46) 1/
71100.5521.29030	903	WM SUPERCENTER #2781	M CARDENAS 3-18	St Balrick's Luncheon	St Balrick's Luncheon Fundraiser	8.89	2.21	0.16	0.07352481	(0.16) 1/
71100.5521.29030	903	WM SUPERCENTER #3739	M CARDENAS 3-18	St Balrick's Luncheon	St Balrick's Luncheon Fundraiser	15.93	3.96	0.29	0.07352481	(0.29) 1/
70900.5521.29210	921	LAX AIRP ENGINE CO 28	S MADISON 2-18	Travel Food	WEI BOD Meeting	50.00	4.39	0.47	0.10738561	
70900.5521.29210	921	PARADISE #9208 BOI	S MADISON 2-18	Travel Food	WEI BOD Meeting	14.06	1.23	0.13	0.10738561	
70900.5521.29210	921	THE RITZ CARLTON F&B	S MADISON 2-18	Travel Food	WEI BOD Meeting	85.00	7.46	0.80	0.10738561	
70800.5521.29210	921	CARLS JR 763	M CHILES 3-18	WEI conference meal	Mark C	11.87	0.87	0.09	0.10738561	
70800.5521.29210	921	FOG HARBOR FISH HOUSE	M CHILES 3-18	WEI conference meal	CS staff	227.11	16.60	1.78	0.10738561	
70800.5521.29210	921	GOODWOOD BARBECUE COMPANY	M CHILES 3-18	WDUG award lunch	MDUG CS	170.20	12.44	1.34	0.10738561	(1.34) 1/
70800.5521.29210	921	HILTON PARC 55 S FRAN	M CHILES 3-18	WEI conference hotel	Mark C	1,091.69	6.27	0.67	0.10738561	
70800.5521.29210	921	HUDSON ST 1503	M CHILES 3-18	WEI conference meal	Mark C	7.95	0.58	0.06	0.10738561	
70800.5521.29210	921	PIZZA PRADA	M CHILES 3-18	WEI conference meal	CS staff	28.92	2.11	0.23	0.10738561	
92800.5521.28700	870	PIZZA HUT 9604	M EVANS 3-18	Dinner-Kennewick-GC Mtg	Gas Control Staff Planning	103.54	5.18	0.43	0.08258080	
92800.5521.28700	870	TARGET 00008300	M EVANS 3-18	Dinner-Kennewick-GC Mtg	Gas Control Staff Planning	21.68	1.08	0.09	0.08258080	
94000.5521.29210	921	J EMERY 3-18	Meal-UGFA Meetings				0.72	0.08	0.10738561	
94000.5521.29210	921	J EMERY 3-18	Meal-UGFA Meetings				0.49	0.05	0.10738561	
94000.5521.29210	921	J EMERY 3-18	Meal-UGFA Meetings				0.48	0.05	0.10738561	
94000.5521.29210	921	J EMERY 3-18	Meal-UGFA Meetings				0.21	0.02	0.10738561	
94000.5521.29210	921	S WANNER 3-18	Dinner-Bismarck-Dept Mtgs				0.47	0.05	0.10738561	
94000.5521.29210	921	S WANNER 3-18	Dinner-Bismarck-Dept Mtgs				0.47	0.05	0.10738561	
94000.5521.29210	921	S WANNER 3-18	Dinner-Bismarck-Dept Mtgs				0.52	0.06	0.10738561	
72300.5521.29210	921	CHEVRON 0208486	D DUJULIO 3-18	Meal - Boise	IT Site Visit - Boise	2.35	0.64	0.07	0.10738561	
72300.5521.29210	921	DAIRY QUEEN MSP	D DUJULIO 3-18	Meal - MSP	IT Site Visit - BIS	5.90	1.60	0.17	0.10738561	
72300.5521.29210	921	DELTA AIR 0060196150305	D DUJULIO 3-18	Meal - BIS	IT Site Visit - BIS	8.99	2.45	0.26	0.10738561	
72300.5521.29210	921	HUDSON ST 1503	D DUJULIO 3-18	Meal - SEA	IT Site Visit - Boise	6.36	1.73	0.19	0.10738561	
72300.5521.29210	921	JAKERS MERIDIAN	D DUJULIO 3-18	Meal - Boise	IT Site Visit - Boise	75.06	20.42	2.19	0.10738561	
72300.5521.29210	921	LUCKYS 13 PUB BISM	D DUJULIO 3-18	Meal - Bismarck	IT Site Visit - BIS	231.00	62.83	6.75	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DUJULIO 3-18	Meal - Boise	IT Site Visit - Boise	8.46	2.30	0.25	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 3-18	Meal - Boise	IT Site Visit - Boise	9.81	2.67	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 3-18	Meal - Boise	IT Site Visit - Boise	9.81	2.67	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 3-18	Meal - Boise	IT Site Visit - Boise	9.81	2.67	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 3-18	Meal - BIS	IT Site Visit - BIS	9.61	2.61	0.28	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 3-18	Meal - Bismarck	IT Site Visit - BIS	7.36	2.00	0.21	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 3-18	Meal - Bismarck	IT Site Visit - BIS	9.61	2.61	0.28	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 3-18	Meal - Bismarck	IT Site Visit - BIS	7.36	2.00	0.21	0.10738561	
72300.5521.29210	921	SUBWAY 03160363	D DUJULIO 3-18	Meal - Boise	IT Site Visit - Boise	6.19	1.68	0.18	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
90100.5521.29210	921	BW Z103 BAR & GRILL	M HOUN 3-18	Meal	Training	28.00	15.82	1.70	0.10738561	
90100.5521.29210	921	HUNAN LION	M HOUN 3-18	Meal	Training	28.00	15.82	1.70	0.10738561	
90100.5521.29210	921	JL BEERS MINOT 4002	M HOUN 3-18	Meal	Training	27.00	15.26	1.64	0.10738561	
90100.5521.29210	921	MCDONALDS F10339	M HOUN 3-18	Meal	Training	7.51	4.24	0.46	0.10738561	
90100.5521.29210	921	MCDONALDS F14309	M HOUN 3-18	Meal	Training	7.51	4.24	0.46	0.10738561	
90100.5521.29210	921	MCDONALDS F2095	M HOUN 3-18	Meal	Training	6.86	3.88	0.42	0.10738561	
90100.5521.29210	921	RAMADA MARSHALL	M HOUN 3-18	Meal	Training	14.00	7.91	0.85	0.10738561	
90100.5521.29210	921	WRANGLER INN WINDJAMMER	M HOUN 3-18	Meal	Training	34.50	19.49	2.09	0.10738561	
90100.5521.29210	921	WRANGLER INN WINDJAMMER	M HOUN 3-18	Meal	Training	19.00	10.74	1.15	0.10738561	
71300.5521.29030	903	BUFFALO WILD WINGS 0591	M KINGERY 3-18	Report an outage mtg	Working Lunch	46.83	11.89	0.87	0.07352481	
71300.5521.29030	903	JAKERS MERIDIAN	M KINGERY 3-18	10 year Anniversay	Celebration lunch	123.05	31.24	2.30	0.07352481	(2.30) 1/
410.5521.28900	890	ARBYS #7872 CROOKSTON	D JOHNSON 3-18	Supper/Crookston	Dana Johnson/Rotary Meter Maint	8.45	8.45	6.66	0.78870278	
410.5521.28900	890	CHINA MOON	D JOHNSON 3-18	Lunch/Crookston	Dana Johnson/Rotary Meter Maint	9.32	9.32	7.35	0.78870278	
410.5521.28900	890	MCDONALDS F18003	D JOHNSON 3-18	Breakfast/Crookston	Dana Johnson/Rotary Meter Maint	4.29	4.29	3.38	0.78870278	
90100.5521.29210	921	MANDAN PIZZA RANCH	R GALLAGHER 3-18	Noon meal	JATC Committee two day meeting	113.84	64.32	6.91	0.10738561	
94100.5521.29210	921	STARBUCKS STORE 11361	P BIENEK 3-18	Refreshment FA Training	FA Staff - Paul, Matt, Judy,Scott, Jordan, Jake	34.67	0.76	0.08	0.10738561	
420.5521.28740	874	BW Z103 BAR & GRILL	D SKINNER 3-18	Meetings in Fergus Falls	Supper for 3	98.00	98.00	98.00	1.00000000	
420.5521.28740	874	DUFFYS GOOD TIME SALOON	D SKINNER 3-18	Construction Meeting	Lunch for 4	50.34	50.34	50.34	1.00000000	
94100.5521.29020	902	- RED ROBIN NO 231	S KRAFT 3-18	Sheila's cost out of town mea	dinner	19.00	5.17	0.38	0.07352481	
94100.5521.29020	902	- TEXAS ROADHOUSE 2378	S KRAFT 3-18	Sheila's out of town meal	dinner	34.39	9.35	0.69	0.07352481	
94100.5521.29020	902	HILTON GARDEN INN F&B	S KRAFT 3-18	Sheila out of town meal	Breakfast	19.06	5.18	0.38	0.07352481	
94100.5521.29020	902	TAQUERIA EL SAZON PASCO	S KRAFT 3-18	training out of town meal	lunch	31.92	8.68	0.64	0.07352481	
94100.5521.29020	902	HILTON GARDEN INN F&B	S KRAFT 3-18	Sheila's out of town meal	breakfast	15.57	4.24	0.31	0.07352481	
94100.5521.29020	902	HILTON GARDEN INN F&B	S KRAFT 3-18	Sheila out of town meal cost	Breakfast	16.57	4.51	0.33	0.07352481	
94100.5521.29020	902	TAILWIND PSC AIRPORT	S KRAFT 3-18	Sheila's out of town meal	breakfast	13.03	3.54	0.26	0.07352481	
94100.5521.29020	902	TWIGS BISTRO & MARTINI BA	S KRAFT 3-18	Sheila's out of town meal	dinner	25.25	6.87	0.51	0.07352481	
94100.5521.29020	902	MIMOSA	S KRAFT 3-18	Sheila's meal cost	Dinner--no receipt	14.93	4.06	0.30	0.07352481	
95300.5521.28700	870	BLARNEY STONE PUB	M SCHOEPP 4-18	lunch - 4 state dimp	inspection	146.56	108.89	8.99	0.08258080	
95300.5521.28850	885	BLARNEY STONE PUB	M SCHOEPP 4-18	lunch - 4 state dimp	inspection	146.56	13.19	1.09	0.08258080	
95300.5521.28700	870	CARIBOU COFFEE CO #1332	M SCHOEPP 4-18	breakfast - 4 state dimp	inspection	21.27	15.80	1.30	0.08258080	
95300.5521.28850	885	CARIBOU COFFEE CO #1332	M SCHOEPP 4-18	breakfast - 4 state dimp	inspection	21.27	1.92	0.16	0.08258080	
95300.5521.28700	870	JIMMY JOHNS - 3292	M SCHOEPP 4-18	lunch - MNOPS	lunch	18.66	13.86	1.14	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 3292	M SCHOEPP 4-18	lunch - MNOPS	lunch	18.66	1.68	0.14	0.08258080	
95300.5521.28700	870	LOS LUNAS	M SCHOEPP 4-18	lunch 4 state dimp	inspection	61.01	45.33	3.74	0.08258080	
95300.5521.28850	885	LOS LUNAS	M SCHOEPP 4-18	lunch 4 state dimp	inspection	61.01	5.49	0.45	0.08258080	
95300.5521.28700	870	SO *BEARSCAT BAKEHO	M SCHOEPP 4-18	DIMP/Public awareness	4 state inspection - breakfast	20.25	15.05	1.24	0.08258080	
95300.5521.28850	885	SO *BEARSCAT BAKEHO	M SCHOEPP 4-18	DIMP/Public awareness	4 state inspection - breakfast	20.25	1.82	0.15	0.08258080	
95300.5521.28700	870	TOWER TRAVEL CENTER	M SCHOEPP 4-18	lunch - MNOPS conference	lunch	30.51	22.67	1.87	0.08258080	
95300.5521.28850	885	TOWER TRAVEL CENTER	M SCHOEPP 4-18	lunch - MNOPS conference	lunch	30.51	2.74	0.23	0.08258080	
96300.5521.29210	921	DUNN BROS COFFEE	B ROEHRICH 4-18	union negotiations	lunch	85.25	48.17	5.17	0.10738561	
96300.5521.29210	921	JOHNNY CARINOS ITALIAN	B ROEHRICH 4-18	union negotiations	Lunch	96.00	54.24	5.82	0.10738561	
96300.5521.29210	921	JOHNNY CARINOS ITALIAN	B ROEHRICH 4-18	union negotiations	lunch	76.00	42.94	4.61	0.10738561	
96300.5521.29210	921	OAHU	B ROEHRICH 4-18	union negotiations	dinner	146.08	82.54	8.86	0.10738561	
96300.5521.29210	921	SCHLOTZSKYS 1762	B ROEHRICH 4-18	union negotiations	lunch	75.10	42.43	4.56	0.10738561	
96300.5521.29210	921	STADIUM SPORTS BAR & LODG	B ROEHRICH 4-18	union negotiations	lunch	93.00	52.54	5.64	0.10738561	
70900.5521.29210	921	ALASKA LODGE BAR SEA	S MADISON 3-18	Travel Food	NWGA BOD Meeting	14.00	1.23	0.13	0.10738561	
70900.5521.29210	921	NAPA FARMS MARKET TG	S MADISON 3-18	Food	NWGA BOD Meeting	18.00	1.58	0.17	0.10738561	
70900.5521.29210	921	THE SUMMIT	S MADISON 3-18	Travel Food	NWGA BOD Meeting	25.09	2.20	0.24	0.10738561	
70900.5521.29210	921	TOMMYS NEIGHBORHOOD P	S MADISON 3-18	Travel Food	NWGA BOD Meeting	35.40	3.11	0.33	0.10738561	
70900.5521.29210	921	TST* BEECHER S SEATAC	S MADISON 3-18	IGC Food	NWGA BOD Meeting	13.31	1.17	0.13	0.10738561	
92800.5521.28700	870	ALBERTSONS #0252	M EVANS 4-18	Dinner-Kennewick-Dept Mtg	Gas Control Staff Planning Meeting	35.97	1.80	0.15	0.08258080	
92800.5521.28700	870	C&C SMART FOOD52305752	M EVANS 4-18	Dinner-Kennewick-Dept Mtg	Gas Control Staff Planning Meeting	76.25	3.81	0.31	0.08258080	
92800.5521.29210	921	LU LU CRAFT BAR & KI	C ROBBINS 4-18	lunch-Richland-Ops Reorg Mtg	Operations re-org discussions on GC/GS/Industrial	76.73	7.67	0.82	0.10738561	
92800.5521.29210	921	SO *BARRACUDA COFFE	C ROBBINS 4-18	Blast-Kennewick-Cont Room	employee reg4th aniversary of control room startup	24.30	2.43	0.26	0.10738561	(0.26) 1/
92800.5521.29210	921	THE MAPLE COUNTER CAFE	C ROBBINS 4-18	Lunch-Walla Walla-Cont Room	backup control room construction review/ furniture	95.12	9.51	1.02	0.10738561	
90100.5521.29210	921		D MESSENGER 4-18	Dinner-Bismarck-Emp Training			78.80	8.46	0.10738561	
90100.5521.29210	921		D MESSENGER 4-18	Training in Bismarck			59.32	6.37	0.10738561	
90100.5521.29210	921	APPLEBEES 909337500055	R WILKE 4-18	Dickinson-Underground School	Meal	16.46	1.15	0.12	0.10738561	
90100.5521.29210	921	JIMMY JOHNS - 2138	R WILKE 4-18	Dickinson-Lunch	Electrical Training	30.08	2.10	0.23	0.10738561	
90100.5521.29210	921	PLAYERS SPORTS BAR G	R WILKE 4-18	Dickinson Underground School	Meal	34.03	2.38	0.26	0.10738561	
90100.5521.29210	921	RAMADA GRAND DAKOTA LDG	R WILKE 4-18	Dickinson-Meal	Electrical Training	36.10	2.52	0.27	0.10738561	
90100.5521.29210	921	WAL-MART #1567	R WILKE 4-18	Dickinson Underground School	snacks	13.90	0.98	0.11	0.10738561	(0.11) 1/
90100.5521.29210	921	WAL-MART #3648	R WILKE 4-18	Dickinson-snacks	Electrical Training	23.88	1.67	0.18	0.10738561	(0.18) 1/
90100.5521.29210	921	WAL-MART #3648	R WILKE 4-18	Dickinson Underground School	Snacks	18.49	1.30	0.14	0.10738561	(0.14) 1/
90100.5521.29210	921	WM SUPERCENTER #1567	R WILKE 4-18	Dickinson-snacks	Electrical Training	8.82	0.62	0.07	0.10738561	(0.07) 1/
71200.5521.29030	903	TREASURE VALLEY COFFEE IN	T BEARD 3-18	Vending Gift Cards	Employee Awards	150.00	37.32	2.74	0.07352481	(2.74) 1/
95100.5521.28800	880	A B PIZZA - BISMARCK	T BIFFERT 4-18	Gis meeting/Training lunch	Lunch	71.53	7.16	0.59	0.08258080	
95100.5521.28800	880	BADLANDS GRILL HOUSE & SA	T BIFFERT 4-18	Minot GIS meeting	Lunch	60.68	6.07	0.50	0.08258080	
95100.5521.28800	880	GREAT PLAINS FAMILY RESTA	T BIFFERT 4-18	Mobridge SD Employee meetings	Breckfast	32.29	3.23	0.27	0.08258080	
88700.5521.28780	878	SANFORDS GRUB & PUB #60	J CHRISTOPHERSON 4-18	URD Training-Dickinson	Dinner	95.03	19.67	1.62	0.08258080	
88700.5521.28930	893	SANFORDS GRUB & PUB #60	J CHRISTOPHERSON 4-18	URD Training-Dickinson	Dinner	95.03	19.58	1.62	0.08258080	
95300.5521.28700	870	ARBYS 8360	D HOOD 4-18	GDS, ERP, DIMP, PA Review	Lunch - Mile City	14.66	7.24	0.60	0.08258080	
95300.5521.28850	885	ARBYS 8360	D HOOD 4-18	GDS, ERP, DIMP, PA Review	Lunch - Mile City	14.66	2.93	0.24	0.08258080	
95300.5521.28700	870	JL BEERS BISMARCK -1006	D HOOD 4-18	Service Pt Survey Demo - Bis	Lunch	25.00	12.35	1.02	0.08258080	
95300.5521.28850	885	JL BEERS BISMARCK -1006	D HOOD 4-18	Service Pt Survey Demo - Bis	Lunch	25.00	5.00	0.41	0.08258080	
95300.5521.28700	870	MCDONALDS F8073	D HOOD 4-18	Service Pt Survey Demo - Bis	Lunch	7.52	3.71	0.31	0.08258080	
95300.5521.28850	885	MCDONALDS F8073	D HOOD 4-18	Service Pt Survey Demo - Bis	Lunch	7.52	1.51	0.12	0.08258080	
71006.5521.29080	908	A&W	J FISCHER 4-18	MN Blue Flame Board Meeting	Supper - Albany	10.25	10.25	10.25	1.00000000	
71006.5521.29080	908	CARIBOU COFFEE CO #1156	J FISCHER 4-18	CEE Strategic Electrification	Breakfast - Alexandria	5.14	5.14	5.14	1.00000000	
71006.5521.29080	908	FERGUS FALLS AREA CHAM	J FISCHER 4-18	Fergus Falls State of the Ct	Lunch	25.00	25.00	25.00	1.00000000	
71006.5521.29080	908	FIRST AVENUE	J FISCHER 4-18	CEE Strategic Electrification	Supper - Minneapolis	76.76	76.76	76.76	1.00000000	
71006.5521.29080	908	HAMPTON INN MINN DWNTW	J FISCHER 4-18	CEE Strategic Electrification	Hotel	255.60	4.00	4.00	1.00000000	
71006.5521.29080	908	TIM HORTONS #916648	J FISCHER 4-18	MN Blue Flame Board Meeting	Lunch - Minneapolis	3.70	3.70	3.70	1.00000000	
95300.5521.28700	870	QDOBA 2414	J JAHNER 4-18	Gas Meter Shop Interviews	Lunch	41.17	24.78	2.05	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28850	885	QDOBA 2414	J JAHNER 4-18	Gas Meter Shop Interviews	Lunch	41.17	14.04	1.16	0.08258080	
90100.5521.29210	921	CCS FAMILY CAFE	N CAIN 4-18	Meeting in Glendive	Meal	72.35	40.88	4.39	0.10738561	
90100.5521.29210	921	CCS FAMILY CAFE	N CAIN 4-18	Meeting in Glendive	Meal	20.70	11.70	1.26	0.10738561	
90100.5521.29210	921	CCS FAMILY CAFE	N CAIN 4-18	Meeting in Glendive	Meal	89.05	50.31	5.40	0.10738561	
90100.5521.29210	921	CULVERS OF WILLIS	N CAIN 4-18	Meeting in Williston	Meal	16.11	9.10	0.98	0.10738561	
90100.5521.29210	921	MADHATTERS RESTAURAN	N CAIN 4-18	Meeting in Glendive	Meal	27.46	15.51	1.67	0.10738561	
90100.5521.29210	921	MCDONALDS F15719	N CAIN 4-18	Meeting in Wolf Point	Meal	7.05	3.98	0.43	0.10738561	
90100.5521.29210	921	SHERMAN INN	N CAIN 4-18	Meeting in Wolf Point	Meal	33.00	18.64	2.00	0.10738561	
90100.5521.29210	921	SHERMAN INN	N CAIN 4-18	Safety Meeting Wolf Point	Meal	10.00	5.65	0.61	0.10738561	
90100.5521.29210	921	SUBWAY 03163938	N CAIN 4-18	Meeting in Glendive	Meal	6.00	3.39	0.36	0.10738561	
90100.5521.29210	921	YELLOWSTONE RIVER INN RES	N CAIN 4-18	Meeting in Glendive	Meal	29.95	16.92	1.82	0.10738561	
90100.5521.29210	921	YELLOWSTONE RIVER INN RES	N CAIN 4-18	Meeting in Glendive	Meal	30.70	17.35	1.86	0.10738561	
90100.5521.29210	921	GUST HAUF	L MILLER 4-18	Apprentice Training	Lunch	98.00	55.37	5.95	0.10738561	
90100.5521.29210	921	GUST HAUF	L MILLER 4-18	Mueller Training	Lunch	145.45	82.18	8.82	0.10738561	
90100.5521.29210	921	MONTE CARLO PIZZA	L MILLER 4-18	Mueller Training	Lunch	71.95	40.65	4.37	0.10738561	
95300.5521.28700	870	ARBY S 6636	J SANDERS 4-18	Inspection in Wolf Point	Meal	17.06	7.68	0.63	0.08258080	
95300.5521.28850	885	ARBY S 6636	J SANDERS 4-18	Inspection in Wolf Point	Meal	17.06	7.67	0.63	0.08258080	
95300.5521.28700	870	EL TENAMPA	J SANDERS 4-18	Inspection in Wolf Point	Meal	76.25	34.31	2.83	0.08258080	
95300.5521.28850	885	EL TENAMPA	J SANDERS 4-18	Inspection in Wolf Point	Meal	76.25	34.32	2.83	0.08258080	
95300.5521.28700	870	PILOT 00006841	J SANDERS 4-18	Inspection in Wolf Point	Meal	18.72	8.42	0.70	0.08258080	
95300.5521.28850	885	PILOT 00006841	J SANDERS 4-18	Inspection in Wolf Point	Meal	18.72	8.43	0.70	0.08258080	
95300.5521.28700	870	SHERMAN INN	J SANDERS 4-18	Inspection in Wolf Point	Meal	35.75	16.09	1.33	0.08258080	
95300.5521.28850	885	SHERMAN INN	J SANDERS 4-18	Inspection in Wolf Point	Meal	35.75	16.08	1.33	0.08258080	
88700.5521.28780	870	EL SOMBRERO INC	J CHRISTOPHERSON 3-18	Dinner	Dickinson-Mentoring Trip	13.43	2.78	0.23	0.08258080	
88700.5521.28930	893	EL SOMBRERO INC	J CHRISTOPHERSON 3-18	Dinner	Dickinson-Mentoring Trip	13.43	2.77	0.23	0.08258080	
71200.5521.29030	903	BLAZE PIZZA MERIDI	J CORREIA 4-18	Lunch	Team Builder	45.25	11.26	0.83	0.07352481	(0.83) 1/
71000.5521.29070	907	TACO DEL MAR 300012740	P ALBERS 4-18	Lunch	Meeting	343.31	230.70	16.96	0.07352481	
71000.5521.29070	907	TARGET 00021949	P ALBERS 4-18	Lunch	Meeting	9.32	6.26	0.46	0.07352481	
95300.5521.28700	870	BW Z109 BAR & GRILL	R SCHATZ 4-18	Supper Meal	Travel	30.00	15.57	1.29	0.08258080	
95300.5521.28700	870	CULVERS OF MARSHA	R SCHATZ 4-18	Lunch Meal	Travel	9.18	4.76	0.39	0.08258080	
95300.5521.28700	870	RAMADA MARSHALL RESTAURAN	R SCHATZ 4-18	Supper Meal	Travel	23.68	12.29	1.01	0.08258080	
95300.5521.28700	870	SONIC DRIVE IN #6466	R SCHATZ 4-18	Lunch Meal	Travel	8.59	4.46	0.37	0.08258080	
95300.5521.28700	870	WILD BILLS SPORTS SALOO	R SCHATZ 4-18	Lunch Meal	Travel	19.57	10.16	0.84	0.08258080	
88700.5521.28700	870	CHINA STAR	N HAAG 4-18	Lunch in Bismarck	GO Annual OQ Review Mtg	14.66	8.75	0.72	0.08258080	
88700.5521.28850	885	CHINA STAR	N HAAG 4-18	Lunch in Bismarck	GO Annual OQ Review Mtg	14.66	1.32	0.11	0.08258080	
88700.5521.28700	870	GEGLEMAN S FAMILY RESTAUR	N HAAG 4-18	Lunch in Bismarck	GO Annual OQ Review Meeting	14.10	8.42	0.70	0.08258080	
88700.5521.28850	885	GEGLEMAN S FAMILY RESTAUR	N HAAG 4-18	Lunch in Bismarck	GO Annual OQ Review Meeting	14.10	1.27	0.10	0.08258080	
88700.5521.28700	870	JABRS FAMILY RESTAURAN	N HAAG 4-18	Lunch Bowman	Travel for OQ Mtg Bismarck	13.98	8.35	0.69	0.08258080	
88700.5521.28850	885	JABRS FAMILY RESTAURAN	N HAAG 4-18	Lunch Bowman	Travel for OQ Mtg Bismarck	13.98	1.25	0.10	0.08258080	
88700.5521.28700	870	LONGHORN STEAK00055574	N HAAG 4-18	Dinner in Bismarck	GO Annual OQ Review Mtg	34.12	20.37	1.68	0.08258080	
88700.5521.28850	885	LONGHORN STEAK00055574	N HAAG 4-18	Dinner in Bismarck	GO Annual OQ Review Mtg	34.12	3.07	0.25	0.08258080	
88700.5521.28700	870	RED LOBSTER 0487	N HAAG 4-18	Dinner in Bismarck	GO Annual OQ Review Meeting	48.41	28.90	2.39	0.08258080	
88700.5521.28850	885	RED LOBSTER 0487	N HAAG 4-18	Dinner in Bismarck	GO Annual OQ Review Meeting	48.41	4.36	0.36	0.08258080	
94100.5521.29210	921	WAL-MART #3648	J HEID 4-18	Quarterly Acct Breakfast	On Premise Quarterly Breakfast	102.35	41.04	4.41	0.10738561	
90100.5521.29210	921	BW Z103 BAR & GRILL	M HOUN 4-18	Meal	Training	21.50	12.15	1.30	0.10738561	
90100.5521.29210	921	BW Z103 BAR & GRILL	M HOUN 4-18	Meal	Training	16.80	9.49	1.02	0.10738561	
90100.5521.29210	921	CROOKSTON INN AND CONV	M HOUN 4-18	Meal	Training	23.00	13.00	1.40	0.10738561	
90100.5521.29210	921	JIMMY JOHNS - 2785 - MOTO	M HOUN 4-18	Meal	Training	10.49	5.93	0.64	0.10738561	
90100.5521.29210	921	MCDONALDS F10262	M HOUN 4-18	Meal	Training	7.30	4.12	0.44	0.10738561	
90100.5521.29210	921	RAMADA MARSHALL RESTAURAN	M HOUN 4-18	Meal	Training	31.00	17.52	1.88	0.10738561	
90100.5521.29210	921	DICKEYS ND-891	C MORGAN 4-18	Lunch	Mueller training	48.55	27.43	2.95	0.10738561	
90100.5521.29210	921	FIDDLERS GREEN SPORTS PUB	C MORGAN 4-18	Lunch	Mueller taining	66.00	37.29	4.00	0.10738561	
90100.5521.29210	921	MCDONALDS F4206	M HOUN 4-18	lunch	Mueller training	6.99	3.95	0.42	0.10738561	
90100.5521.29210	921	MONTANA CLUB	C MORGAN 4-18	Supper	Mueller training	124.96	70.60	7.58	0.10738561	
90100.5521.29210	921	SUBWAY 03163938	C MORGAN 4-18	Supper	Mueller training	7.25	4.10	0.44	0.10738561	
90100.5521.29210	921	TEXAS ROADHOUSE 2232	C MORGAN 4-18	Supper in Bismarck	Mueller training	137.63	77.76	8.35	0.10738561	
90100.5521.29210	921	YELLOWSTONE RIVER INN RES	C MORGAN 4-18	supper	Mueller training Glendive	26.95	15.23	1.64	0.10738561	
90100.5521.29210	921	YELLOWSTONE RIVER INN RES	C MORGAN 4-18	supper	Mueller training Glendive	42.95	24.27	2.61	0.10738561	
95300.5521.28700	870	CENEX FARMERS 07067986	M KLINGENSTEIN 4-18	Food	PIM Training Williston	15.04	8.65	0.71	0.08258080	
95300.5521.28850	885	CENEX FARMERS 07067986	M KLINGENSTEIN 4-18	Food	PIM Training Williston	15.04	4.89	0.40	0.08258080	
95300.5521.28700	870	EXXONMOBIL 99522278	M KLINGENSTEIN 4-18	Food	Badlands CPU Install	8.49	4.88	0.40	0.08258080	
95300.5521.28850	885	EXXONMOBIL 99522278	M KLINGENSTEIN 4-18	Food	Badlands CPU Install	8.49	2.76	0.23	0.08258080	
95300.5521.28700	870	FAMOUS DAVES BBQ 3219	M KLINGENSTEIN 4-18	Supper	PIM Training - Williston w/ Aaron Helland	88.89	51.11	4.22	0.08258080	
95300.5521.28850	885	FAMOUS DAVES BBQ 3219	M KLINGENSTEIN 4-18	Supper	PIM Training - Williston w/ Aaron Helland	88.89	28.89	2.39	0.08258080	
95300.5521.28700	870	HARDEES #224	M KLINGENSTEIN 4-18	Lunch	Badlands CPU Install w/ Gabe Khiro	19.63	11.29	0.93	0.08258080	
95300.5521.28850	885	HARDEES #224	M KLINGENSTEIN 4-18	Lunch	Badlands CPU Install w/ Gabe Khiro	19.63	6.38	0.53	0.08258080	
95300.5521.28700	870	PILOT 00005892	M KLINGENSTEIN 4-18	Snacks	PIM Training Williston	6.76	3.89	0.32	0.08258080	(0.32) 1/
95300.5521.28850	885	PILOT 00005892	M KLINGENSTEIN 4-18	Snacks	PIM Training Williston	6.76	2.19	0.18	0.08258080	(0.18) 1/
95300.5521.28700	870	TACO JOHNS 9423	M KLINGENSTEIN 4-18	Breakfast	PIM Training Williston w/ Aaron Helland	18.11	10.41	0.86	0.08258080	
95300.5521.28850	885	TACO JOHNS 9423	M KLINGENSTEIN 4-18	Breakfast	PIM Training Williston w/ Aaron Helland	18.11	5.89	0.49	0.08258080	
95300.5521.28700	870	TIGER DISCOUNT TRUCK STOP	M KLINGENSTEIN 4-18	Snacks	Badlands CP Install	4.66	2.68	0.22	0.08258080	(0.22) 1/
95300.5521.28850	885	TIGER DISCOUNT TRUCK STOP	M KLINGENSTEIN 4-18	Snacks	Badlands CP Install	4.66	1.51	0.12	0.08258080	(0.12) 1/
95100.5521.28800	880	BITTERCREEKRED FEATHER L	J LETTRICK 4-18	Dinner	GIS SSP UN Demo at IGC	78.11	21.87	1.81	0.08258080	
95100.5521.28800	880	CHEESECAKE BOISE	J LETTRICK 4-18	Dinner	SSP GIS UN Demo at IGC	16.38	4.59	0.38	0.08258080	
95100.5521.28800	880	CRACKER BARREL #359 BOISE	J LETTRICK 4-18	Breakfast	GIS SSP UN Demo at IGC	26.43	7.40	0.61	0.08258080	
95100.5521.28800	880	CROSSROADS TRUCK STOP	J LETTRICK 4-18	Lunch	GIS SSP UN Demo at IGC	31.48	8.81	0.73	0.08258080	
95100.5521.28800	880	MCDONALDS F11042	J LETTRICK 4-18	Lunch	GIS SSP UN Demo at IGC	5.59	0.13	0.1	0.08258080	
95100.5521.28800	880	MCDONALDS F33089	J LETTRICK 4-18	Coffee	GIS Meeting	3.26	0.91	0.08	0.08258080	(0.08) 1/
95100.5521.28800	880	MCDONALDS F4952	J LETTRICK 4-18	Breakfast Coffee	GIS SSP UN Demo at IGC	3.91	1.09	0.09	0.08258080	
95100.5521.28800	880	POPEYES # 2362	J LETTRICK 4-18	Dinner	SSP GIS UN Demo at IGC	19.41	5.43	0.45	0.08258080	
95100.5521.28800	880	PP*DUTCH BROS WA0402	J LETTRICK 4-18	Coffee	GIS Staff Meeting	10.50	2.94	0.24	0.08258080	(0.24) 1/
95100.5521.28800	880	STARBUCKS STORE 13571	J LETTRICK 4-18	Beakfast Coffee	GIS SSP UN Demo at IGC	2.39	0.67	0.06	0.08258080	(0.06) 1/
71200.5521.29030	903	FRED-MEYER #0198	M MILLS 4-18	meal	employee recognition	30.15	7.50	0.55	0.07352481	(0.55) 1/
71200.5521.29030	903	SQ *RICEWORKS	M MILLS 4-18	meal	Explore to Grow wrap up session & awards	9.81	2.44	0.18	0.07352481	(0.18) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
90100.5521.29210	921	APPLEBEES 971244400158	J CUTLER 4-18	CP training Fergus Falls	dinner - self	22.00	12.43	1.33	0.10738561	
90100.5521.29210	921	CHOPS	J CUTLER 4-18	CP training Pierre, SD	lunch self	8.59	4.85	0.52	0.10738561	
90100.5521.29210	921	DRIFTERS BAR AND GRILLE	J CUTLER 4-18	CP training Pierre SD	dinner self	38.00	21.47	2.31	0.10738561	
90100.5521.29210	921	EDGE BREWING COMPANY	J CUTLER 4-18	Industry safe implem mtg	dinner - self (2)	25.00	14.12	1.52	0.10738561	
90100.5521.29210	921	EDGE BREWING COMPANY	J CUTLER 4-18	Industry Safe Implem mtg	Kyle, Jim S, Anna & self	73.00	41.24	4.43	0.10738561	
90100.5521.29210	921	FRONTIER FORT AND GIFT	J CUTLER 4-18	CP training Jamestown	dinner Mark Houn & self	43.50	24.58	2.64	0.10738561	
90100.5521.29210	921	HOLIDAY STNSTORE 0225	J CUTLER 4-18	elect tr Dickinson	lunch - self	4.91	2.77	0.30	0.10738561	
90100.5521.29210	921	JIMMY JOHNS # 1442 -	J CUTLER 4-18	thank you rush manual print	lunch print shop employees	74.51	42.10	4.52	0.10738561	(4.52) 1/
90100.5521.29210	921	MABEL MURPHYS	J CUTLER 4-18	CP training Fergus Falls	lunch self	11.25	6.36	0.68	0.10738561	
90100.5521.29210	921	QUIZNOS #3621	J CUTLER 4-18	CP training Jamestown	lunch self	7.29	4.12	0.44	0.10738561	
90100.5521.29210	921	RICKS CAFE	J CUTLER 4-18	CP training Moberidge	dinner self	13.86	7.83	0.84	0.10738561	
90100.5521.29210	921	SO "BEARSCAT BAKEHO	J CUTLER 4-18	Re-org announcement	refreshments - staff	8.00	4.52	0.49	0.10738561	(0.49) 1/
72300.5521.29210	921	DANS SUPERMARKET 3125	D DIJULIO 4-18	Dinner-BIS-Project Planning	IT Site Visit - Bismarck	10.76	2.93	0.31	0.10738561	
72300.5521.29210	921	DANS SUPERMARKET 3128	D DIJULIO 4-18	Dinner-BIS-Project Planning	IT Site Visit - Bismarck	21.58	5.87	0.63	0.10738561	
72300.5521.29210	921	JIMMY JOHNS - 1964	D DIJULIO 4-18	Lunch-BIS-Project Planning	IT Site Visit - Bismarck	6.18	1.68	0.18	0.10738561	
72300.5521.29210	921	MINNEAPOLIS AIRPORT	D DIJULIO 4-18	Lunch-BIS-Project Planning	IT Site Visit - Bismarck	7.97	2.17	0.23	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DIJULIO 4-18	Bfast-BIS-Project Planning	IT Site Visit - Bismarck	7.36	2.00	0.21	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DIJULIO 4-18	Bfast-BIS-Project Planning	IT Site Visit - Bismarck	11.30	3.07	0.33	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DIJULIO 4-18	Bfast-BIS-Project Planning	IT Site Visit - Bismarck	18.65	5.07	0.54	0.10738561	
90100.5521.29210	921	FIDDLERS GREEN SPORTS PUB	K NICHOLSON 4-18	Meal - Supper	Kleiss Training	13.75	7.77	0.83	0.10738561	
90100.5521.29210	921	REDROSSA ITALIAN GRILLE P	K NICHOLSON 4-18	Meal - Supper	Kleiss Training	39.33	22.22	2.39	0.10738561	
90100.5521.29210	921	SUBWAY 00102038	K NICHOLSON 4-18	Meal - Lunch	SCBA Training	10.30	5.82	0.62	0.10738561	
90100.5521.29210	921	SUBWAY 00110247	K NICHOLSON 4-18	Meal - Lunch	Kleiss Training	12.45	7.03	0.75	0.10738561	
90100.5521.29210	921	SUBWAY 00110247	K NICHOLSON 4-18	Meal - Lunch	Kleiss Training	10.73	6.06	0.65	0.10738561	
90100.5521.29210	921	SUBWAY 00196358	K NICHOLSON 4-18	Meal - Breakfast	Kleiss Training	6.84	3.86	0.41	0.10738561	
88900.5521.28700	870	DANS SUPERMARKET 3126	R SCHLUH 4-18	Student Job Shadow Meeting	Fruit Tray & Cookies	24.97	2.56	0.21	0.08258080	(0.21) 1/
88700.5521.28700	870	A B PIZZA - BISMARCK	C WEHMHOEFFER 4-18	Distribution Standards	Lunch	102.33	9.62	0.79	0.08258080	
88700.5521.28850	885	A B PIZZA - BISMARCK	C WEHMHOEFFER 4-18	Distribution Standards	Lunch	102.33	5.12	0.42	0.08258080	
88700.5521.28700	870	DANS SUPERMARKET 3125	C WEHMHOEFFER 4-18	Distribution Standards	Returned Unopened Snacks	(6.49)	(0.61)	(0.05)	0.08258080	0.05 1/
88700.5521.28700	870	DANS SUPERMARKET 3125	C WEHMHOEFFER 4-18	Distribution Standards	Snacks	47.78	4.49	0.37	0.08258080	(0.37) 1/
88700.5521.28850	885	DANS SUPERMARKET 3125	C WEHMHOEFFER 4-18	Distribution Standards	Returned Unopened Snacks	(6.49)	(0.32)	(0.03)	0.08258080	0.03 1/
88700.5521.28850	885	DANS SUPERMARKET 3125	C WEHMHOEFFER 4-18	Distribution Standards	Snacks	47.78	2.39	0.20	0.08258080	(0.20) 1/
88700.5521.28700	870	SCHLOTZSKYS 1762	C WEHMHOEFFER 4-18	Distribution Standards	Lunch	144.58	13.59	1.12	0.08258080	
88700.5521.28850	885	SCHLOTZSKYS 1762	C WEHMHOEFFER 4-18	Distribution Standards	Lunch	144.58	7.23	0.60	0.08258080	
71200.5521.29030	903	BLAZE PIZZA MERIDI	T BEARD 4-18	Team Leader Lunch	Team Building	54.25	13.50	0.99	0.07352481	(0.99) 1/
90100.5521.29210	921	CHICK-FILA	R GALLAGHER 4-18	Meal	CNGC Safety Dept	14.74	8.33	0.89	0.10738561	
40.5521.28700	870	FIREFLY LOUNGE	D MAHLUM 4-18	south district trip	supper - granite falls	20.00	18.08	16.21	0.89650850	
40.5521.28850	885	FIREFLY LOUNGE	D MAHLUM 4-18	south district trip	supper - granite falls	20.00	1.04	0.93	0.89650850	
40.5521.29010	901	FIREFLY LOUNGE	D MAHLUM 4-18	south district trip	supper - granite falls	20.00	0.88	0.79	0.89650850	
410.5521.28782	878	IRISHMANS SHANTY INC	J JOHNSON 4-18	Lunch/CK/Jordan/Meters	Jordan/Crookston/Meters	14.84	14.84	11.70	0.78870278	
410.5521.28782	878	SUBWAY 00140715	J JOHNSON 4-18	Supper/Ck/Jordan/Meters	Jordan/Crookston/Meters	8.31	8.31	6.55	0.78870278	
420.5521.28800	880	HARDEES #278 - FE	D TAYLOR 4-18	Lunch-Training-Fergus Falls	Dirk/Fergus/Lunch	13.25	1.07	1.07	1.00000000	
420.5521.28940	894	HARDEES #278 - FE	D TAYLOR 4-18	Lunch-Training-Fergus Falls	Dirk/Fergus/Lunch	13.25	6.55	6.55	1.00000000	
410.5521.28800	880	CCS FAMILY CAFE	J TRUAX 4-18	Lunch/Glendive/Training	JJ/Glendive/Training	15.20	4.00	3.15	0.78870278	
410.5521.28940	894	CCS FAMILY CAFE	J TRUAX 4-18	Lunch/Glendive/Training	JJ/Glendive/Training	15.20	2.60	2.05	0.78870278	
410.5521.28800	880	MCDONALDS F28723	J TRUAX 4-18	Lunch/Bismarck/Training	JJ/Bismarck/Training	9.34	2.46	1.94	0.78870278	
410.5521.28940	894	MCDONALDS F28723	J TRUAX 4-18	Lunch/Bismarck/Training	JJ/Bismarck/Training	9.34	1.60	1.26	0.78870278	
410.5521.28800	880	YELLOWSTONE RIVER INN RES	J TRUAX 4-18	Supper/Glendive/Training	JJ/Glendive/Training	23.95	6.30	4.97	0.78870278	
410.5521.28940	894	YELLOWSTONE RIVER INN RES	J TRUAX 4-18	Supper/Glendive/Training	JJ/Glendive/Training	23.95	4.10	3.23	0.78870278	
410.5521.29250	925	AMERICAN LEGION POST 30	S SANDMEYER 4-18	Safety Lunch 100 days	Fergus Falls Office Lunch	276.56	276.56	218.12	0.78870278	
410.5521.29250	925	AMERICAN LEGION POST 30	S SANDMEYER 4-18	Quartley Safety Mtg	Quartley Safety Mtg Lunch	113.42	113.42	89.45	0.78870278	
410.5521.29250	925	WALGREENS #12592	S SANDMEYER 4-18	Safety Lunch 100 days	Milk Fergus Falls Office Lunch	5.98	5.98	4.72	0.78870278	
40.5521.28700	870	CCS FAMILY CAFE	K SCHEUERMAN 4-18	Lunch/Glendive/Training	Training/Glendive/Kent	13.50	5.63	5.05	0.89650850	
40.5521.28700	870	MCDONALDS F28723	K SCHEUERMAN 4-18	Breakfast/Bismarck/Training	Training/Glendive/Kent	10.30	4.30	3.85	0.89650850	
40.5521.28700	870	MCDONALDS F28723	K SCHEUERMAN 4-18	Lunch/Bismarck/Traning	Training/Glendive/Kent	5.79	2.41	2.16	0.89650850	
40.5521.28700	870	YELLOWSTONE RIVER INN RES	K SCHEUERMAN 4-18	Supper/Glendive/Training	Training/Glendive/Kent	24.95	10.40	9.32	0.89650850	
420.5521.28700	870	TACO JOHNS 9103	D SKINNER 4-18	Construction Meeting	Lunch for one Dewayne Skinner	5.92	4.18	4.18	1.00000000	
420.5521.28850	885	TACO JOHNS 9103	D SKINNER 4-18	Construction Meeting	Lunch for one Dewayne Skinner	5.92	0.52	0.52	1.00000000	
410.5521.29250	925	CITY BREW HALL	P DUFAULT 4-18	Jeff Snyder/Keith Fisher	100 day safety success lunch	56.64	56.64	44.67	0.78870278	(44.67) 1/
410.5521.28700	870	SUBWAY 00321950	P DUFAULT 4-18	Interview Summer Help-Crookst	Pat Dufault/Kenley Wahlin-Lunch	17.01	17.01	13.42	0.78870278	
420.5521.28800	880	HARDEES #278 - FE	J HJERMSTAD 4-18	Lunch-FF-Training	Justin/FF/Training	5.39	0.67	0.67	1.00000000	
420.5521.28940	894	HARDEES #278 - FE	J HJERMSTAD 4-18	Lunch-FF-Training	Justin/FF/Training	5.39	2.76	2.76	1.00000000	
95300.5521.28700	870	BURGER KING #8270	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Sturgis SD	9.03	2.00	0.17	0.08258080	
95300.5521.28850	885	BURGER KING #8270	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Sturgis SD	9.03	2.00	0.17	0.08258080	
95300.5521.29010	901	BURGER KING #8270	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Sturgis SD	9.03	0.62	0.05	0.07352481	
95300.5521.28700	870	EXXONMOBIL 48084404	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lunch Bismarck ND	4.34	0.96	0.08	0.08258080	
95300.5521.28850	885	EXXONMOBIL 48084404	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lunch Bismarck ND	4.34	0.96	0.08	0.08258080	
95300.5521.29010	901	EXXONMOBIL 48084404	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lunch Bismarck ND	4.34	0.30	0.02	0.07352481	
95300.5521.28700	870	EXXONMOBIL 98809643	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Drinks Dickinson ND	3.21	0.71	0.06	0.08258080	
95300.5521.28850	885	EXXONMOBIL 98809643	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Drinks Dickinson ND	3.21	0.71	0.06	0.08258080	
95300.5521.29010	901	EXXONMOBIL 98809643	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Drinks Dickinson ND	3.21	0.22	0.02	0.07352481	
95300.5521.28700	870	FIVE GUYS ND 1662 QSR	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Minot ND	24.44	5.43	0.45	0.08258080	
95300.5521.28850	885	FIVE GUYS ND 1662 QSR	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Minot ND	24.44	5.43	0.45	0.08258080	
95300.5521.29010	901	FIVE GUYS ND 1662 QSR	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Minot ND	24.44	1.65	0.12	0.07352481	
95300.5521.28700	870	HARDEES 225	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Breakfast Bismarck ND	7.37	1.64	0.14	0.08258080	
95300.5521.28850	885	HARDEES 225	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Breakfast Bismarck ND	7.37	1.64	0.14	0.08258080	
95300.5521.29010	901	HARDEES 225	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Breakfast Bismarck ND	7.37	0.49	0.04	0.07352481	
95300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	29.72	6.60	0.55	0.08258080	
95300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	31.17	6.92	0.57	0.08258080	
95300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 4-18	Minot Const Supv Interviews	Minot Const Supv Interviews	37.92	8.42	0.70	0.08258080	
95300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	29.72	6.60	0.55	0.08258080	
95300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	31.17	6.92	0.57	0.08258080	
95300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 4-18	Minot Const Supv Interviews	Dinner Bismarck ND	37.92	8.42	0.70	0.08258080	
95300.5521.29010	901	INTERSTATE A B PIZZA	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	29.72	2.02	0.15	0.07352481	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.29010	901	INTERSTATE A B PIZZA	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	31.17	2.12	0.16	0.07352481	
95300.5521.29010	901	INTERSTATE A B PIZZA	W JUTILA 4-18	Minot Const Supv Interviews	Dinner Bismarck ND	37.92	2.58	0.19	0.07352481	
95300.5521.28700	870	JIMMY JOHNS - 2137	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Minot ND	18.12	4.02	0.33	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 2137	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Minot ND	18.12	4.02	0.33	0.08258080	
95300.5521.29010	901	JIMMY JOHNS - 2137	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Minot ND	18.12	1.24	0.09	0.07352481	
95300.5521.28700	870	JIMMY JOHNS - 3223	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lunch Spearfish SD	13.35	2.96	0.24	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 3223	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lunch Spearfish SD	13.35	2.96	0.24	0.08258080	
95300.5521.29010	901	JIMMY JOHNS - 3223	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lunch Spearfish SD	13.35	0.92	0.07	0.07352481	
95300.5521.28700	870	MARCOS PIZZA - 4026	W JUTILA 4-18	Minot Const Supv Interviews	Dinner Minot ND	40.35	8.96	0.74	0.08258080	
95300.5521.28850	885	MARCOS PIZZA - 4026	W JUTILA 4-18	Minot Const Supv Interviews	Dinner Minot ND	40.35	8.96	0.74	0.08258080	
95300.5521.29010	901	MARCOS PIZZA - 4026	W JUTILA 4-18	Minot Const Supv Interviews	Dinner Minot ND	40.35	2.74	0.20	0.07352481	
95300.5521.28700	870	MI MEXICO	W JUTILA 4-18	Minot Const Supv Interviews	Dinner Minot ND	24.88	5.52	0.46	0.08258080	
95300.5521.28850	885	MI MEXICO	W JUTILA 4-18	Minot Const Supv Interviews	Dinner Minot ND	24.88	5.52	0.46	0.08258080	
95300.5521.29010	901	MI MEXICO	W JUTILA 4-18	Minot Const Supv Interviews	Dinner Minot ND	24.88	1.70	0.12	0.07352481	
95300.5521.28700	870	PARADISO - BISMARCK	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	33.25	7.38	0.61	0.08258080	
95300.5521.28850	885	PARADISO - BISMARCK	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	33.25	7.38	0.61	0.08258080	
95300.5521.29010	901	PARADISO - BISMARCK	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Dinner Bismarck	33.25	2.26	0.17	0.07352481	
95300.5521.28700	870	SCHLOTZSKYS #100130	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Dickinson ND	12.32	2.74	0.23	0.08258080	
95300.5521.28850	885	SCHLOTZSKYS #100130	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Dickinson ND	12.32	2.74	0.23	0.08258080	
95300.5521.29010	901	SCHLOTZSKYS #100130	W JUTILA 4-18	Minot Const Supv Interviews	Lunch Dickinson ND	12.32	0.83	0.06	0.07352481	
95300.5521.28700	870	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Breakfast Wolf Pt.	25.20	5.59	0.46	0.08258080	
95300.5521.28700	870	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Dinner Wolf Pt.	97.70	21.69	1.79	0.08258080	
95300.5521.28700	870	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Dinner Wolf Pt.	112.65	25.01	2.07	0.08258080	
95300.5521.28850	885	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Breakfast Wolf Pt.	25.20	5.59	0.46	0.08258080	
95300.5521.28850	885	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Dinner Wolf Pt.	97.70	21.69	1.79	0.08258080	
95300.5521.28850	885	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Dinner Wolf Pt.	112.65	25.01	2.07	0.08258080	
95300.5521.29010	901	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Breakfast Wolf Pt.	25.20	1.72	0.13	0.07352481	
95300.5521.29010	901	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Dinner Wolf Pt.	97.70	6.64	0.49	0.07352481	
95300.5521.29010	901	SHERMAN INN	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Dinner Wolf Pt.	112.65	7.66	0.56	0.07352481	
95300.5521.28700	870	SUBWAY 03144326	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lunch Sturgis SD	11.80	2.62	0.22	0.08258080	
95300.5521.28850	885	SUBWAY 03144326	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lunch Sturgis SD	11.80	2.62	0.22	0.08258080	
95300.5521.29010	901	SUBWAY 03144326	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lunch Sturgis SD	11.80	0.80	0.06	0.07352481	
95300.5521.28700	870	TACO JOHNS - MILES CITY	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lunch Miles City	12.25	2.72	0.22	0.08258080	
95300.5521.28850	885	TACO JOHNS - MILES CITY	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lunch Miles City	12.25	2.72	0.22	0.08258080	
95300.5521.29010	901	TACO JOHNS - MILES CITY	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lunch Miles City	12.25	0.83	0.06	0.07352481	
88900.5521.28700	870	EL SOMBRERO INC	A MCDONALD 4-18	Dinner	Underground School	106.00	18.02	1.49	0.08258080	(1.49) 2/
88900.5521.28700	870	JACKS STEAKHOUSE	A MCDONALD 4-18	Lunch	Mtg. for PCB Retirement Project	50.00	8.50	0.70	0.08258080	(0.70) 1/
88900.5521.28700	870	DOUBLETREE HOTEL ALBSM	A KREBSBACH 4-18	Albuquerque WEST Mtg Trip	onyx cafe	131.17	0.76	0.06	0.08258080	
88900.5521.28700	870	LAKE WINE AND SPIR	A KREBSBACH 4-18	MEA Conf Kansas City Trip	meal	25.77	2.64	0.22	0.08258080	
88900.5521.28700	870	MARRIOTT KC CC F&B	A KREBSBACH 4-18	MEA Conf Kansas City Trip	Meal	39.73	4.07	0.34	0.08258080	
88900.5521.28700	870	STARBUCKS B LOW S DEN	A KREBSBACH 4-18	Albuquerque WEST Mtg Trip	meal	8.80	0.90	0.07	0.08258080	
71000.5521.29070	907	CARIBOU COFFEE CO #1174	L OSWALD JR 4-18	CEE Meeting Mpls	Breakfast	8.91	5.99	0.44	0.07352481	
71000.5521.29070	907	CITY WORKS - MINNEAPOLIS	L OSWALD JR 4-18	CEE Meeting Mpls	Dinner	104.55	70.26	5.17	0.07352481	
71000.5521.29070	907	HARD ROCK MALL OF AMER R	L OSWALD JR 4-18	CEE Meeting Mpls	Lunch	34.92	23.47	1.73	0.07352481	
71000.5521.29070	907	LISBON PIZZA RANCH	L OSWALD JR 4-18	Sundale Meeting Milnor	Lunch	19.42	13.05	0.96	0.07352481	
71000.5521.29070	907	RED ROBIN NO 349	L OSWALD JR 4-18	CEE Meeting Mpls	Lunch	40.33	27.10	1.99	0.07352481	
92600.5521.29030	903	CHICK-FIL-A #03856	S WALD 4-18	Dinner	Leadership Training	8.76	2.38	0.17	0.07352481	
92600.5521.29030	903	PANDA EXPRESS #2372	S WALD 4-18	Dinner	Leadership Training	9.46	2.57	0.19	0.07352481	
92600.5521.29030	903	PANDA EXPRESS #2372	S WALD 4-18	Dinner	Leadership Training	15.37	4.18	0.31	0.07352481	
92600.5521.29030	903	SAMS CLUB #4933	S WALD 4-18	Gum	IT Kudos	46.77	12.72	0.94	0.07352481	(0.94) 1/
92600.5521.29030	903	STARBUCKS STORE 02914	S WALD 4-18	Breakfast	Leadership Training	11.66	3.17	0.23	0.07352481	
92600.5521.29030	903	STARBUCKS STORE 02914	S WALD 4-18	Breakfast	Leadership Training	12.20	3.32	0.24	0.07352481	
92600.5521.29030	903	STARBUCKS STORE 02914	S WALD 4-18	Breakfast	Leadership Training	12.20	3.32	0.24	0.07352481	
96300.5521.29210	921	LUCKY DUCKS DELI THE POND	C TATE 4-18	credit for charge in Dec	Orig. charge on 12/15/17	(25.80)	(14.58)	(1.57)	0.10738561	
71300.5521.29030	903	BLAZE PIZZA MERIDI	S HAYLETT 4-18	Team Leads Participation	Community Event	38.11	9.68	0.71	0.07352481	(0.71) 1/
71400.5521.29030	903	FRED-MEYER #0198	S HAYLETT 4-18	Amy Miller	5 year Anniversary	44.53	11.31	0.83	0.07352481	(0.83) 1/
12900.5521.29030	903	SO *TERRA NOMAD COM	T SOVAK 4-18	Service Anniv	Service Anniv	129.00	32.75	2.41	0.07352481	(2.41) 1/
93100.5521.28130	813	FARMERS MARKET T3 PHX	S NIEUWSMA 4-18	NBPL Shipper Meeting	Lunch	7.91	7.91	0.70	0.08793505	
93100.5521.28130	813	MCDONALDS F36622	S NIEUWSMA 4-18	NBPL Shipper Meeting	Breakfast	7.26	7.26	0.64	0.08793505	
98500.5521.29210	921	- DANS SUPERMARKET #	D SCHWARTZ 4-18	Meetings/Pizza on 5th	Refreshments-Bismarck	106.32	42.63	4.58	0.10738561	(4.58) 1/
98500.5521.29210	921	- DANS SUPERMARKET 3125	D SCHWARTZ 4-18	Operations Meeting	Snacks-Bismarck	26.28	10.54	1.13	0.10738561	(1.13) 1/
98500.5521.29210	921	- DANS SUPERMARKET 3125	D SCHWARTZ 4-18	Operations Meeting	Snacks-Bismarck	50.32	20.18	2.17	0.10738561	(2.17) 1/
98500.5521.29210	921	JIMMY JOHNS # 1442 -	D SCHWARTZ 4-18	Operations Review Meeting	Lunch-Bismarck	31.57	9.41	1.01	0.10738561	
98500.5521.29210	921	COUNTRY HOUSE DELI	D SCHWARTZ 4-18	Operations Meeting	Lunch-Bismarck	355.40	142.52	15.30	0.10738561	
98500.5521.29210	921	JOHNNY CARINOS ITALIAN	D SCHWARTZ 4-18	Operations Meeting	Lunch-Bismarck	198.21	79.49	8.54	0.10738561	
95300.5521.28700	870	HOLIDAY STNSTORE 0080	D BUCK 4-18	Lunch - Sheridan	Standards review	21.70	4.25	0.35	0.08258080	
95300.5521.28850	885	HOLIDAY STNSTORE 0080	D BUCK 4-18	Lunch - Sheridan	Standards review	21.70	1.83	0.15	0.08258080	
95300.5521.28700	870	MAVERIK #346	D BUCK 4-18	Lunch - Powell	Standards Review	12.04	2.36	0.19	0.08258080	
95300.5521.28850	885	MAVERIK #346	D BUCK 4-18	Lunch - Powell	Standards Review	12.04	1.01	0.08	0.08258080	
95100.5521.28800	880	CASA MIA - RICHLAND	D HAMMER 4-18	GIS Meetings in Kennewick	Meals	50.44	13.62	1.12	0.08258080	
95100.5521.28800	880	CG PUBLIC HOUSE	D HAMMER 4-18	GIS Meetings in Kennewick	Meals	29.69	8.02	0.66	0.08258080	
90100.5521.29210	921	BLARNEY STONE PUB	R PETERSON 4-18	FR Clothing Discussion	Lunch-Bismarck	29.02	10.24	1.10	0.10738561	
88700.5521.28700	870	JACKS STEAKHOUSE	D ANDERSON 2-18	Lunch	Approved Equipment Committee	189.91	17.85	1.47	0.08258080	
88700.5521.28850	885	JACKS STEAKHOUSE	D ANDERSON 2-18	Lunch	Approved Equipment Committee	189.91	9.50	0.78	0.08258080	
88700.5521.28700	870	LOS LUNAS	D ANDERSON 2-18	New Employee Lunch	New Employee Lunch	172.27	16.19	1.34	0.08258080	(1.34) 1/
88700.5521.28850	885	LOS LUNAS	D ANDERSON 2-18	New Employee Lunch	New Employee Lunch	172.27	8.62	0.71	0.08258080	(0.71) 1/
88700.5521.28700	870	BLARNEY STONE PUB	D ANDERSON 4-18	Lunch	New Employee Lunch	271.08	25.48	2.10	0.08258080	(2.10) 1/
88700.5521.28850	885	BLARNEY STONE PUB	D ANDERSON 4-18	Lunch	New Employee Lunch	271.08	13.55	1.12	0.08258080	(1.12) 1/
88700.5521.28700	870	THE WALRUS	D ANDERSON 4-18	Supper	Electric Standards Committee	360.38	2.80	1.49	0.08258080	
88700.5521.28850	885	THE WALRUS	D ANDERSON 4-18	Supper	Electric Standards Committee	360.38	18.02	2.49	0.08258080	
95300.5521.28700	870	CONOCO - BILLINGS TOWNPUM	D BUCK 5-18	Lunch - heading to RC	PSC audit, GDS Review	16.56	3.25	0.27	0.08258080	
95300.5521.28850	885	CONOCO - BILLINGS TOWNPUM	D BUCK 5-18	Lunch - heading to RC	PSC audit, GDS Review	16.56	1.39	0.11	0.08258080	
95300.5521.28700	870	HOLIDAY STNSTORE 0456	D BUCK 5-18	lunch - Rapid City	GDS Review, PSC audit	5.30	1.04	0.09	0.08258080	
95300.5521.28700	870	HOLIDAY STNSTORE 0456	D BUCK 5-18	breakfast - Rapid City	PSC audit, GDS Review	12.43	2.44	0.20	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28850	885	HOLIDAY STNSTORE 0456	D BUCK 5-18	lunch - Rapid City	GDS Review, PSC audit	5.30	0.44	0.04	0.08258080	
95300.5521.28850	885	HOLIDAY STNSTORE 0456	D BUCK 5-18	breakfast - Rapid City	PSC audit, GDS Review	12.43	1.04	0.09	0.08258080	
95300.5521.28700	870	MURPHYS IRISH PUB	D BUCK 5-18	Dinner in Rapid City	PSC Audit, GDS Review	34.00	6.66	0.55	0.08258080	
95300.5521.28850	885	MURPHYS IRISH PUB	D BUCK 5-18	Dinner in Rapid City	PSC Audit, GDS Review	34.00	2.86	0.24	0.08258080	
95300.5521.28700	870	THE FIELDHOUSE CAFE	D BUCK 5-18	Lunch - Blgs Eng Club	City Presentation of new WWTP in Billings	46.00	9.02	0.74	0.08258080	
95300.5521.28850	885	THE FIELDHOUSE CAFE	D BUCK 5-18	Lunch - Blgs Eng Club	City Presentation of new WWTP in Billings	46.00	3.86	0.32	0.08258080	
96300.5521.29210	921	CULVERS OF WILLIS	W PAUL 5-18	Williston Career Fair	Dinner-C Tate & W Paul	21.99	12.42	1.33	0.10738561	(1.33) 2/
96300.5521.29210	921	THE STARVING R12800025	W PAUL 5-18	Williston Career Fair	Lunch-C Tate & W Paul	36.42	20.58	2.21	0.10738561	(2.21) 2/
95300.5521.28700	870	TAILWIND PSC AIRPORT	M SCHOEPP 5-18	lunch - kennewick	employee group meeting	11.15	8.28	0.68	0.08258080	
95300.5521.28850	885	TAILWIND PSC AIRPORT	M SCHOEPP 5-18	lunch - kennewick	employee group meeting	11.15	1.01	0.08	0.08258080	
95100.5521.28800	880	BAGELS AND BEYOND	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	26.42	2.64	0.22	0.08258080	
95100.5521.28800	880	BEAR LODGE RESORT BAR	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	31.71	3.17	0.26	0.08258080	
95100.5521.28800	880	BLACK IRON GRILL	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	31.97	3.19	0.26	0.08258080	
95100.5521.28800	880	FRACKELTONS	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	71.36	7.13	0.59	0.08258080	
95100.5521.28800	880	GRAND OASIS RESTAURANT	T BIFFERT 5-18	Mobridge sd employee meetings	travial breckfast	20.80	2.08	0.17	0.08258080	
95100.5521.28800	880	HOLIDAY STNSTORE 3884	T BIFFERT 5-18	Mobridge sd employee meetings	Mobridge sd travel Drinks	10.50	1.05	0.09	0.08258080	(0.09) 1/
95100.5521.28800	880	OLE'S PIZZA & SPAGHETTI	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	24.91	2.49	0.21	0.08258080	
95100.5521.28800	880	PERKINS-SHERIDAN	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	33.57	3.35	0.28	0.08258080	
95100.5521.28800	880	QDOBIA 2790	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	23.11	2.31	0.19	0.08258080	
95100.5521.28800	880	SAPORO WYOMING	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	63.42	6.34	0.52	0.08258080	
95100.5521.28800	880	WYOMING CATTLE AND CREEK	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	42.62	4.26	0.35	0.08258080	
95100.5521.28800	880	WYOMINGS RIB & CHOP HOUSE	T BIFFERT 5-18	Sheridan wy Meetings	Travel Meal	79.40	7.94	0.66	0.08258080	
96400.5521.28800	880	THAI CUISINE	T FIELD 5-18	Dining Out - Boise	PCAD Lunch	26.21	3.56	0.29	0.08258080	
96400.5521.29020	902	THAI CUISINE	T FIELD 5-18	Dining Out - Boise	PCAD Lunch	26.21	3.56	0.26	0.07352481	
95300.5521.28700	870	Arbies	D BUCK 5-18	Lunch - Rapid City	PSC audit, GDS review	8.80	1.72	0.14	0.08258080	
95300.5521.28850	885	Arbies	D BUCK 5-18	Lunch - Rapid City	PSC audit, GDS review	8.80	0.74	0.06	0.08258080	
95300.5521.28700	870	Independent Alehouse	D BUCK 5-18	Dinner - Rapid City	PSC Audit	15.00	0.24	0.02	0.08258080	
95300.5521.28850	885	Independent Alehouse	D BUCK 5-18	Dinner - Rapid City	PSC Audit	15.00	1.26	0.10	0.08258080	
95300.5521.28700	870	Thristles	D BUCK 5-18	Dinner - Rapid City	PSC Audit	12.50	2.45	0.20	0.08258080	
95300.5521.28850	885	Thristles	D BUCK 5-18	Dinner - Rapid City	PSC Audit	12.50	1.05	0.09	0.08258080	
72300.5521.29210	921	BLACK BEAR DINER B	D DUJLIO 5-18	Lunch-BOI-Proj Mgmt	IT Site Visit & Proj Mgmt	50.00	13.60	1.46	0.10738561	
72300.5521.29210	921	PAD THAI HOUSE	D DUJLIO 5-18	Lunch-BOI-Proj Mgmt	IT Site Visit & Proj Mgmt	34.03	9.26	0.99	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 5-18	Bfast-BOI-Proj Mgmt	IT Site Visit & Proj Mgmt	9.81	2.67	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 5-18	Bfast-BOI-Proj Mgmt	IT Site Visit & Proj Mgmt	9.28	2.52	0.27	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 5-18	Bfast-BOI-Proj Mgmt	IT Site Visit & Proj Mgmt	9.28	2.52	0.27	0.10738561	
72300.5521.29210	921	SUBWAY 00360321	D DUJLIO 5-18	Bfast-BOI-Proj Mgmt	IT Site Visit & Proj Mgmt	11.36	3.09	0.33	0.10738561	
71100.5521.29030	903	ALBERTSONS #0160	M BABBITT 5-18	CSC FOOD	APRIL 2018 ANNIVERSARIES CELEBRATION	96.39	23.98	1.76	0.07352481	(1.76) 1/
71100.5521.29030	903	WALMART.COM	M BABBITT 5-18	CSC FOOD	MAY 2018 ANNIVERSARIES	66.30	16.50	1.21	0.07352481	(1.21) 1/
40.5521.28700	870	FIREFLY LOUNGE	D MAHLUM 5-18	south district trip	supper - granite falls	21.00	18.98	17.02	0.89650850	
40.5521.28700	870	FIREFLY LOUNGE	D MAHLUM 5-18	south district trip	supper - granite falls	29.00	26.22	23.51	0.89650850	
40.5521.28850	885	FIREFLY LOUNGE	D MAHLUM 5-18	south district trip	supper - granite falls	21.00	1.09	0.98	0.89650850	
40.5521.28850	885	FIREFLY LOUNGE	D MAHLUM 5-18	south district trip	supper - granite falls	29.00	1.51	1.35	0.89650850	
40.5521.29010	901	FIREFLY LOUNGE	D MAHLUM 5-18	south district trip	supper - granite falls	21.00	0.93	0.83	0.89650850	
40.5521.29010	901	FIREFLY LOUNGE	D MAHLUM 5-18	south district trip	supper - granite falls	29.00	1.27	1.14	0.89650850	
40.5521.28700	870	MIKES CAFE	D MAHLUM 5-18	south district trip	lunch - marshall	25.51	23.06	20.67	0.89650850	
40.5521.28850	885	MIKES CAFE	D MAHLUM 5-18	south district trip	lunch - marshall	25.51	1.33	1.19	0.89650850	
40.5521.29010	901	MIKES CAFE	D MAHLUM 5-18	south district trip	lunch - marshall	25.51	1.12	1.00	0.89650850	
71100.5521.29030	903	COSTCO WHSE #0761	D BICKMORE 5-18	Safety Celebration	Over 100 days without incident at CSC	50.85	12.65	0.93	0.07352481	(0.93) 1/
95300.5521.28700	870	BLAZE PIZZA	J SANDERS 5-18	Meal	Inspection Rapid City	12.64	5.69	0.47	0.08258080	
95300.5521.28850	885	BLAZE PIZZA	J SANDERS 5-18	Meal	Inspection Rapid City	12.64	5.69	0.47	0.08258080	
95300.5521.28700	870	NATIVE GRILL & WIN	J SANDERS 5-18	Meal	Inspection Meeting Rapid City	70.21	31.59	2.61	0.08258080	
95300.5521.28850	885	NATIVE GRILL & WIN	J SANDERS 5-18	Meal	Inspection Meeting Rapid City	70.21	31.60	2.61	0.08258080	
95300.5521.28700	870	COUNTRY HOUSE DELI	T HENDRICKSON 5-18	SSIP Project	Lunch	565.03	169.51	14.00	0.08258080	
95300.5521.28850	885	COUNTRY HOUSE DELI	T HENDRICKSON 5-18	SSIP Project	Lunch	565.03	113.00	9.33	0.08258080	
95300.5521.28700	870	DANS SUPERMARKET 3128	T HENDRICKSON 5-18	SSIP	Drinks	10.63	3.19	0.26	0.08258080	(0.26) 1/
95300.5521.28850	885	DANS SUPERMARKET 3128	T HENDRICKSON 5-18	SSIP	Drinks	10.63	2.12	0.18	0.08258080	(0.18) 1/
95300.5521.28700	870	DICKEYS ND-891	T HENDRICKSON 5-18	SSIP Project	Lunch	929.17	278.75	23.02	0.08258080	
95300.5521.28850	885	DICKEYS ND-891	T HENDRICKSON 5-18	SSIP Project	Lunch	929.17	185.84	15.35	0.08258080	
95300.5521.28700	870	WM SUPERCENTER #3648	T HENDRICKSON 5-18	SSIP Project	Breakfast, drinks and snacks	108.61	32.58	2.69	0.08258080	(2.69) 1/
95300.5521.28850	885	WM SUPERCENTER #3648	T HENDRICKSON 5-18	SSIP Project	Breakfast, drinks and snacks	108.61	21.73	1.79	0.08258080	(1.79) 1/
95100.5521.28800	880	R F MCDOUGALLS	M HACKNEY 5-18	Dinner	Kennewick	42.57	12.77	1.05	0.08258080	(1.05) 2/
88700.5521.28700	870	DICKINSON PIZZA RANCH	N HAAG 5-18	Lunch in Dickinson	Travel from Bismarck	10.24	6.11	0.50	0.08258080	(0.50) 2/
88700.5521.28850	885	DICKINSON PIZZA RANCH	N HAAG 5-18	Lunch in Dickinson	Travel from Bismarck	10.24	0.92	0.08	0.08258080	(0.08) 2/
88700.5521.28700	870	GROUND ROUND GRILL & BAR	N HAAG 5-18	Lunch in Bismarck	GO Contractor OQ training mtgs	15.42	9.21	0.76	0.08258080	
88700.5521.28850	885	GROUND ROUND GRILL & BAR	N HAAG 5-18	Lunch in Bismarck	GO Contractor OQ training mtgs	15.42	1.38	0.11	0.08258080	
88700.5521.28700	870	JL BEERS BISMARCK -1006	N HAAG 5-18	Lunch in Bismarck	Contractor OQ Training	15.94	9.52	0.79	0.08258080	
88700.5521.28850	885	JL BEERS BISMARCK -1006	N HAAG 5-18	Lunch in Bismarck	Contractor OQ Training	15.94	1.43	0.12	0.08258080	
88700.5521.28700	870	LONGHORN STEAK00055574	N HAAG 5-18	Dinner in Bismarck	GO Contractor OQ Training	36.81	21.98	1.82	0.08258080	
88700.5521.28850	885	LONGHORN STEAK00055574	N HAAG 5-18	Dinner in Bismarck	GO Contractor OQ Training	36.81	3.31	0.27	0.08258080	
71200.5521.29030	903	EINSTEIN BROS BAGELS35	J CORREIA 5-18	Tour of local offices	Breakfast	14.56	3.62	0.27	0.07352481	(0.27) 2/
71200.5521.29030	903	HILLBILLIESVITTLESBREW	D CRAYCHEE 5-18	District Office Visits/NCEA	Travel to NCEA Conference	25.40	6.32	0.46	0.07352481	(0.46) 1/
95300.5521.28700	870	ARBYS 6638	D HOOD 5-18	Serv Pt Surv Trng - Bis	Supper	9.75	4.82	0.40	0.08258080	
95300.5521.28850	885	ARBYS 6638	D HOOD 5-18	Serv Pt Surv Trng - Bis	Supper	9.75	1.95	0.16	0.08258080	
95300.5521.28700	870	DANS SUPERMARKET 3125	D HOOD 5-18	Serv Pt Surv Trng - Bis	Meeting Refreshments	75.60	37.35	3.08	0.08258080	(3.08) 1/
95300.5521.28850	885	DANS SUPERMARKET 3125	D HOOD 5-18	Serv Pt Surv Trng - Bis	Meeting Refreshments	75.60	15.12	1.25	0.08258080	(1.25) 1/
95300.5521.28700	870	HARDEES 225	D HOOD 5-18	DIMP/PA meeting - Bis	Lunch	12.13	5.99	0.49	0.08258080	
95300.5521.28850	885	HARDEES 225	D HOOD 5-18	DIMP/PA meeting - Bis	Lunch	12.13	2.43	0.20	0.08258080	
95300.5521.28700	870	JIMMY JOHNS # 1442	D HOOD 5-18	Serv Pt Surv Trng - Bis	Lunch	12.18	6.02	0.50	0.08258080	
95300.5521.28700	870	JIMMY JOHNS # 1442	D HOOD 5-18	Serv Pt Surv Trng - Bis	Lunch	12.18	12.18	0.50	0.08258080	
95300.5521.28850	885	JIMMY JOHNS # 1442	D HOOD 5-18	Serv Pt Surv Trng - Bis	Lunch	12.18	2.43	0.20	0.08258080	
95300.5521.28850	885	JIMMY JOHNS # 1442	D HOOD 5-18	Serv Pt Surv Trng - Bis	Lunch	12.18	2.43	0.20	0.08258080	
95300.5521.28700	870	MCDONALDS F7535	D HOOD 5-18	Serv Pt Surv Trng - Bis	Breakfast	11.17	5.52	0.46	0.08258080	
95300.5521.28850	885	MCDONALDS F7535	D HOOD 5-18	Serv Pt Surv Trng - Bis	Breakfast	11.17	2.23	0.18	0.08258080	
95300.5521.28700	870	WENDYS 15014	D HOOD 5-18	Broadus Interchange MTG - MC	Lunch	27.07	13.37	1.10	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28850	885	WENDYS 15014	D HOOD 5-18	Broadus Interchange MTG - MC	Lunch	27.07	5.42	0.45	0.08258080	
95300.5521.28700	870	EXXONMOBIL 98809643	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lunch Drinks Dickinson	2.66	0.59	0.05	0.08258080	(0.05) 1/
95300.5521.28700	870	EXXONMOBIL 98809643	W JUTILA 5-18	Travel Williston Kleiss Demo	Lunch Drinks Dickinson ND	4.10	0.91	0.08	0.08258080	(0.08) 1/
95300.5521.28850	885	EXXONMOBIL 98809643	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lunch Drinks Dickinson	2.66	0.59	0.05	0.08258080	(0.05) 1/
95300.5521.28850	885	EXXONMOBIL 98809643	W JUTILA 5-18	Travel Williston Kleiss Demo	Lunch Drinks Dickinson ND	4.10	0.91	0.08	0.08258080	(0.08) 1/
95300.5521.29010	901	EXXONMOBIL 98809643	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lunch Drinks Dickinson	2.66	0.18	0.01	0.07352481	(0.01) 1/
95300.5521.29010	901	EXXONMOBIL 98809643	W JUTILA 5-18	Travel Williston Kleiss Demo	Lunch Drinks Dickinson ND	4.10	0.28	0.02	0.07352481	(0.02) 1/
95300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 5-18	Travel Bismarck Ops Meeting	Dinner - Bismarck ND	37.35	8.29	0.68	0.08258080	
95300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 5-18	Travel Bismarck Ops Meeting	Dinner - Bismarck ND	37.35	8.29	0.68	0.08258080	
95300.5521.29010	901	INTERSTATE A B PIZZA	W JUTILA 5-18	Travel Bismarck Ops Meeting	Dinner - Bismarck ND	37.35	2.54	0.19	0.07352481	
95300.5521.28700	870	JIMMY JOHNS - 2138	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lunch - Dickinson ND	17.28	3.84	0.32	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 2138	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lunch - Dickinson ND	17.28	3.84	0.32	0.08258080	
95300.5521.29010	901	JIMMY JOHNS - 2138	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lunch - Dickinson ND	17.28	1.17	0.09	0.07352481	
95300.5521.28700	870	OUTLAWS BAR & GRILL - WI	W JUTILA 5-18	Travel Williston Kleiss Demo	Dinner Williston	185.28	41.13	3.40	0.08258080	
95300.5521.28850	885	OUTLAWS BAR & GRILL - WI	W JUTILA 5-18	Travel Williston Kleiss Demo	Dinner Williston	185.28	41.13	3.40	0.08258080	
95300.5521.29010	901	OUTLAWS BAR & GRILL - WI	W JUTILA 5-18	Travel Williston Kleiss Demo	Dinner Williston	185.28	12.60	0.93	0.07352481	
95300.5521.28700	870	SCHLOTZSKYS #100130	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lunch Dickinson	10.18	2.26	0.19	0.08258080	
95300.5521.28700	870	SCHLOTZSKYS #100130	W JUTILA 5-18	Travel Williston Kleiss Demo	Lunch Dickinson ND	10.18	2.26	0.19	0.08258080	
95300.5521.28850	885	SCHLOTZSKYS #100130	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lunch Dickinson	10.18	2.26	0.19	0.08258080	
95300.5521.29010	901	SCHLOTZSKYS #100130	W JUTILA 5-18	Travel Williston Kleiss Demo	Lunch Dickinson	10.18	0.69	0.05	0.07352481	
95300.5521.29010	901	SCHLOTZSKYS #100130	W JUTILA 5-18	Travel Williston Kleiss Demo	Lunch Dickinson ND	10.18	0.69	0.05	0.07352481	
95300.5521.28700	870	SQ "BEARSCAT BAKEHO	W JUTILA 5-18	Travel Bismarck Ops Meeting	Breakfast Bismarck ND	14.10	3.13	0.26	0.08258080	
95300.5521.28850	885	SQ "BEARSCAT BAKEHO	W JUTILA 5-18	Travel Bismarck Ops Meeting	Breakfast Bismarck ND	14.10	3.13	0.26	0.08258080	
95300.5521.29010	901	SQ "BEARSCAT BAKEHO	W JUTILA 5-18	Travel Bismarck Ops Meeting	Breakfast Bismarck ND	14.10	0.96	0.07	0.07352481	
71100.5521.29030	903	BOISE PARKS REC GOLF IIW	M CARDENAS 5-18	Summer Picnic Reservation	CSC	137.80	34.28	2.52	0.07352481	(2.52) 1/
71100.5521.29030	903	MRDNRECPARKSNREC	M CARDENAS 5-18	Summer Picnic 2018	Cancellation-New Venue Selected	(302.40)	(75.24)	(5.53)	0.07352481	5.53 1/
71100.5521.29030	903	SMART FOODSVC 52305646	M CARDENAS 5-18	2nd Quarter Event	Cinco De Mayo Luncheon	350.54	87.21	6.41	0.07352481	(6.41) 1/
71100.5521.29030	903	SMART FOODSVC 52305646	M CARDENAS 5-18	Heart Association Lunch	Heart Association Fundraiser	173.68	43.21	3.18	0.07352481	(3.18) 1/
71100.5521.29030	903	WAL-MART #2508	M CARDENAS 5-18	Heart Association Lunch	Heart Association Fundraiser	82.92	20.63	1.52	0.07352481	(1.52) 1/
71100.5521.29030	903	WAL-MART #3093	M CARDENAS 5-18	2nd Quarter Event	Cinco De Mayo Luncheon	19.38	4.82	0.35	0.07352481	(0.35) 1/
71100.5521.29030	903	WAL-MART #3093	M CARDENAS 5-18	Heart Association Lunch	Heart Association Fundraiser	67.80	16.87	1.24	0.07352481	(1.24) 1/
71100.5521.29030	903	WM SUPERCENTER #2781	M CARDENAS 5-18	Heart Association Lunch	Heart Association Fundraiser	5.18	1.29	0.09	0.07352481	(0.09) 1/
90100.5521.29210	921	APPLEBEES 950537700093	K NICHOLSON 5-18	Meal - Williston	First Aid/CPR Training	47.82	27.02	2.90	0.10738561	
90100.5521.29210	921	PANCHEROS MEXICAN GRI	K NICHOLSON 5-18	Meal - Bismarck	First Aid/CPR Training	9.94	5.62	0.60	0.10738561	
90100.5521.29210	921	SAKURA JAPANESE STEAK HOU	K NICHOLSON 5-18	Meal - Dickinson	First Aid/CPR Training	31.90	18.02	1.94	0.10738561	
90100.5521.29210	921	SHELL OIL 57446053209	K NICHOLSON 5-18	Meal - Killdeer	First Aid/CPR Training	6.29	3.55	0.38	0.10738561	
90100.5521.29210	921	SUBWAY 00110247	K NICHOLSON 5-18	Meal - Dickinson	First Aid/CPR Training	6.65	3.76	0.40	0.10738561	
88700.5521.28700	870	Hawks Point	N HAAG 5-18	Lunch Dickinson	Travel to Bismarck Op mtg	9.61	5.74	0.47	0.08258080	
88700.5521.28850	885	Hawks Point	N HAAG 5-18	Lunch Dickinson	Travel to Bismarck Op mtg	9.61	0.86	0.07	0.08258080	
90100.5521.29210	921	ARBYS SHERIDAN	T HUWE 5-18	Electrical Switchman training	Supper Sheridan	20.11	1.41	0.15	0.10738561	
90100.5521.29210	921	TST* WYOMING RIB & CHOP H	T HUWE 5-18	Electrical Switchman training	Supper Sheridan	67.00	4.69	0.50	0.10738561	
420.5521.28700	870	COUNTRY INN & SUITES	D SKINNER 5-18	Fusion Training	Overnight Stay in Fergus Falls	99.79	70.45	70.45	1.00000000	
420.5521.28850	885	COUNTRY INN & SUITES	D SKINNER 5-18	Fusion Training	Overnight Stay in Fergus Falls	99.79	8.78	8.78	1.00000000	
420.5521.28740	874	HARDEES OF GRANITE FAL	D SKINNER 5-18	Maint. of Main and Services	Lunch for myself	5.34	5.34	5.34	1.00000000	(5.34) 2/
420.5521.28700	870	HITCHING POST EATERY & SA	D SKINNER 5-18	Fusion Training	Lunch for 7 Employees	105.24	74.30	74.30	1.00000000	
420.5521.28700	870	HITCHING POST EATERY & SA	D SKINNER 5-18	Fusion Training	Lunch for 7 Employees	113.03	79.80	79.80	1.00000000	
420.5521.28850	885	HITCHING POST EATERY & SA	D SKINNER 5-18	Fusion Training	Lunch for 7 Employees	105.24	9.26	9.26	1.00000000	
420.5521.28850	885	HITCHING POST EATERY & SA	D SKINNER 5-18	Fusion Training	Lunch for 7 Employees	113.03	9.95	9.95	1.00000000	
420.5521.28700	870	MUDDY MOOSE	D SKINNER 5-18	Sewer Training	Lunch for 5 Employees	45.40	32.05	32.05	1.00000000	
420.5521.28850	885	MUDDY MOOSE	D SKINNER 5-18	Sewer Training	Lunch for 5 Employees	45.40	4.00	4.00	1.00000000	
420.5521.28700	870	TACO BELL #033440	D SKINNER 5-18	Fusion Training	Lunch for 1 Dewayne Skinner	12.33	8.70	8.70	1.00000000	
420.5521.28850	885	TACO BELL #033440	D SKINNER 5-18	Fusion Training	Lunch for 1 Dewayne Skinner	12.33	1.09	1.09	1.00000000	
40.5521.28800	880	MCDONALDS F21693	P WESTERN 5-18	BISMARCK-SSIP TRAINING	LUNCH FARGO-PAM WESTERN	3.22	1.21	1.08	0.89650850	
40.5521.29050	905	MCDONALDS F21693	P WESTERN 5-18	BISMARCK-SSIP TRAINING	LUNCH FARGO-PAM WESTERN	3.22	0.16	0.14	0.89650850	
40.5521.28800	880	QDOBA 2414	P WESTERN 5-18	BISMARCK-SSIP TRAINING	DINNER BISMARCK-PAM WESTERN	9.57	3.59	3.22	0.89650850	
40.5521.29050	905	QDOBA 2414	P WESTERN 5-18	BISMARCK-SSIP TRAINING	DINNER BISMARCK-PAM WESTERN	9.57	0.48	0.43	0.89650850	
40.5521.28800	880	WM SUPERCENTER #3648	P WESTERN 5-18	BISMARCK-SSIP TRAINING	DINNER BISMARCK-PAM WESTERN	14.86	5.57	4.99	0.89650850	
40.5521.29050	905	WM SUPERCENTER #3648	P WESTERN 5-18	BISMARCK-SSIP TRAINING	DINNER BISMARCK-PAM WESTERN	14.86	0.75	0.67	0.89650850	
95300.5521.28700	870	GRAND JUNCTION	J VOLK 5-18	SSIP Prjct. Manager Mtg - Bis	Bismarck (Overnight Nontax) - Lunch	41.62	12.49	1.03	0.08258080	
95300.5521.28850	885	GRAND JUNCTION	J VOLK 5-18	SSIP Prjct. Manager Mtg - Bis	Bismarck (Overnight Nontax) - Lunch	41.62	8.32	0.69	0.08258080	
95300.5521.28700	870	KOBES JAPANESE CUISINE	J VOLK 5-18	SSIP Prjct. Manager Mtg - Bis	Bismarck (Overnight Nontax) - Lunch	287.75	86.32	7.13	0.08258080	
95300.5521.28850	885	KOBES JAPANESE CUISINE	J VOLK 5-18	SSIP Prjct. Manager Mtg - Bis	Bismarck (Overnight Nontax) - Lunch	287.75	57.55	4.75	0.08258080	
95300.5521.28700	870	LONGHORN STEAK00055574	J VOLK 5-18	SSIP Prjct. Manager Mtg - Bis	Bismarck (Overnight Nontax) - Lunch	242.32	72.70	6.00	0.08258080	
95300.5521.28850	885	LONGHORN STEAK00055574	J VOLK 5-18	SSIP Prjct. Manager Mtg - Bis	Bismarck (Overnight Nontax) - Lunch	242.32	48.46	4.00	0.08258080	
71100.5521.29030	903	-TARGET 00021949	T SOVAK 5-18	Leads Appreciation Day	Event Snacks	42.08	10.47	0.77	0.07352481	(0.77) 1/
71100.5521.29030	903	DANS SUPERMARKET 3126	T SOVAK 5-18	Leads Appreciation Day	Event Snacks	6.64	1.65	0.12	0.07352481	(0.12) 1/
71100.5521.29030	903	KUM & GO #813	T SOVAK 5-18	Leads Appreciation Day	Gift Snacks	6.41	1.59	0.12	0.07352481	(0.12) 1/
71100.5521.29030	903	TARGET 00021949	T SOVAK 5-18	Leads Appreciation Day	Gift Snacks	44.44	11.06	0.81	0.07352481	(0.81) 1/
71300.5521.29030	903	MABLEMURPHYS	S HAYLETT 5-18	Lunch	Field Office Visits - GPNG	26.77	6.80	0.50	0.07352481	
71300.5521.29030	903	MAIN ST BAR & GRILL	S HAYLETT 5-18	Lunch	Field Office Visits - GPNG	45.47	11.54	0.85	0.07352481	
95300.5521.28800	880	CASH WISE FOODS-BIS	T MITZEL 5-18	Leak Survey Kick-Off Meeting	Snacks/Water	14.72	7.36	0.61	0.08258080	(0.61) 1/
95300.5521.28940	894	CASH WISE FOODS-BIS	T MITZEL 5-18	Leak Survey Kick-Off Meeting	Snacks/Water	14.72	6.44	0.53	0.08258080	(0.53) 1/
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	R SCHATZ 5-18	Supper	Travel to Billings	19.00	9.86	0.81	0.08258080	(0.81) 2/
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	R SCHATZ 5-18	Supper	Travel to Billings	18.75	9.73	0.80	0.08258080	(0.80) 2/
95300.5521.28700	870	HERREID SUPE*	R SCHATZ 5-18	Lunch	Travel from Mobridge	10.17	5.28	0.44	0.08258080	(0.44) 2/
95300.5521.28700	870	JAKES BAR AND GRILL	R SCHATZ 5-18	Lunch	Travel to Billings	59.00	30.62	2.53	0.08258080	(2.53) 2/
95300.5521.28700	870	POPEYES CHICKEN #1	R SCHATZ 5-18	Lunch	Travel to Billings	8.79	4.56	0.38	0.08258080	(0.38) 2/
96100.5521.29210	921	APPLEBEES 978748900021	J WENTZ 5-18	Lunch	MDU Dist Meeting	45.05	45.05	4.84	0.10738561	
96100.5521.29210	921	JAKES BAR AND GRILL	J WENTZ 5-18	Supper	MDU Dist meeting	169.50	169.50	18.20	0.10738561	
96100.5521.29210	921	M & D OIL COMPANY	J WENTZ 5-18	Supper	MDU Dist meeting	26.27	26.27	2.82	0.10738561	
96100.5521.29210	921	PITA PIT - DEVILS LAKE ND	J WENTZ 5-18	Lunch	MDU Dist Meeting	33.63	33.63	3.61	0.10738561	
96100.5521.29210	921	SHOTGUN SALLYS	J WENTZ 5-18	Supper	MDU Dist Meeting	135.70	135.70	14.57	0.10738561	
96100.5521.29210	921	SQ "PIZZA CARRELLO	J WENTZ 5-18	Lunch	MDU Dist meeting	43.75	43.75	4.70	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96100.5521.29210	921	TACO JOHNS - MILES CITY	J WENTZ 5-18	Lunch	MDU Dist meeting	27.55	27.55	2.96	0.10738561	
96100.5521.29210	921	THE LODGE AT DEADWOOD R	J WENTZ 5-18	Supper	MDU Dist meeting	143.23	143.23	15.38	0.10738561	
96100.5521.29210	921	TIN LIZZIE REST./BAR	J WENTZ 5-18	Breakfast	MDU Dist meeting	7.63	7.63	0.82	0.10738561	
92600.5521.29030	903	CASH WISE FOODS - F	S WALD 5-18	Dinner & Lunch	Leadership Training	23.19	6.31	0.46	0.07352481	
92600.5521.29030	903	CHICK-FIL-A #03856	S WALD 5-18	Lunch	Leadership Training	9.60	2.61	0.19	0.07352481	
92600.5521.29030	903	CHICK-FIL-A #03856	S WALD 5-18	Dinner	Leadership Training	10.83	2.95	0.22	0.07352481	
92600.5521.29030	903	DANS SUPERMARKET 3128	S WALD 5-18	Breakfast	Blue Heron Training	23.31	6.34	0.47	0.07352481	
92600.5521.29030	903	HU HOT BISMARK	S WALD 5-18	Dinner	Team Dinner	43.29	11.77	0.87	0.07352481	(0.87) 2/
92600.5521.29030	903	INTERSTATE A B PIZZA	S WALD 5-18	Lunch	Automic Training	92.55	25.17	1.85	0.07352481	
92600.5521.29030	903	INTERSTATE A B PIZZA	S WALD 5-18	Lunch	Java Training	187.37	50.96	3.75	0.07352481	
92600.5521.29030	903	LADY JS CATERING SERVICE	S WALD 5-18	Lunches	Java Training	419.88	114.21	8.40	0.07352481	
92600.5521.29030	903	LADY JS CATERING SERVICE	S WALD 5-18	Lunches	Java Training	727.32	197.83	14.55	0.07352481	
92600.5521.29030	903	POPEYES #11996	S WALD 5-18	Dinner	Leadership Training	11.27	3.07	0.23	0.07352481	
92600.5521.29030	903	STARBUCKS STORE 02914	S WALD 5-18	Breakfast	Leadership Training	8.49	2.31	0.17	0.07352481	
92600.5521.29030	903	STARBUCKS STORE 02914	S WALD 5-18	Breakfast	Leadership Training	8.49	2.31	0.17	0.07352481	
92600.5521.29030	903	STARBUCKS STORE 02914	S WALD 5-18	Breakfast	Leadership Training	8.49	2.31	0.17	0.07352481	
92600.5521.29030	903	STARBUCKS STORE 02914	S WALD 5-18	Breakfast	Leadership Training	12.74	3.47	0.26	0.07352481	
92600.5521.29030	903	STARBUCKS STORE 11361	S WALD 5-18	Coffee	Java Training	32.43	8.82	0.65	0.07352481	(0.65) 1/
92600.5521.29030	903	STARBUCKS STORE 11361	S WALD 5-18	Coffee	Java Training	44.56	12.12	0.89	0.07352481	(0.89) 1/
410.5521.28800	880	CROOKSTON INN AND CONV	R ABEL 5-18	Crookston/Supper	Covering Crookston Area	32.80	19.86	15.66	0.78870278	
410.5521.28940	894	CROOKSTON INN AND CONV	R ABEL 5-18	Crookston/Supper	Covering Crookston Area	32.80	9.17	7.23	0.78870278	
410.5521.29020	902	CROOKSTON INN AND CONV	R ABEL 5-18	Crookston/Supper	Covering Crookston Area	32.80	3.77	2.97	0.78870278	
410.5521.28800	880	DAIRY QUEEN #11333	R ABEL 5-18	Crookston/Lunch	Covering Crookston Area for Weekend	6.55	3.97	3.13	0.78870278	
410.5521.28940	894	DAIRY QUEEN #11333	R ABEL 5-18	Crookston/Lunch	Covering Crookston Area for Weekend	6.55	1.83	1.44	0.78870278	
410.5521.29020	902	DAIRY QUEEN #11333	R ABEL 5-18	Crookston/Lunch	Covering Crookston Area for Weekend	6.55	0.75	0.59	0.78870278	
410.5521.28800	880	DRAFTS SPORTS BAR & GRILL	R ABEL 5-18	Crookston/Supper	Covering Crookston Area for weekend	22.31	13.51	10.66	0.78870278	
410.5521.28940	894	DRAFTS SPORTS BAR & GRILL	R ABEL 5-18	Crookston/Supper	Covering Crookston Area for weekend	22.31	6.24	4.92	0.78870278	
410.5521.29020	902	DRAFTS SPORTS BAR & GRILL	R ABEL 5-18	Crookston/Supper	Covering Crookston Area for weekend	22.31	2.56	2.02	0.78870278	
410.5521.28800	880	HONGS CHINESE RESTAURANT	R ABEL 5-18	Crookston/Lunch	Covering Crookston Area	12.98	7.96	6.20	0.78870278	
410.5521.28940	894	HONGS CHINESE RESTAURANT	R ABEL 5-18	Crookston/Lunch	Covering Crookston Area	12.98	3.63	2.96	0.78870278	
410.5521.29020	902	HONGS CHINESE RESTAURANT	R ABEL 5-18	Crookston/Lunch	Covering Crookston Area	12.98	1.49	1.18	0.78870278	
410.5521.28800	880	WAL-MART #3758	R ABEL 5-18	Breakfast/Crookston	Covering Crookston area for weekend	7.20	4.36	3.44	0.78870278	
410.5521.28940	894	WAL-MART #3758	R ABEL 5-18	Breakfast/Crookston	Covering Crookston area for weekend	7.20	2.01	1.59	0.78870278	
410.5521.29020	902	WAL-MART #3758	R ABEL 5-18	Breakfast/Crookston	Covering Crookston area for weekend	7.20	0.83	0.65	0.78870278	
90100.5521.29210	921	MCDONALDS F17332	C MORGAN 5-18	lunch	competent person training	6.17	3.49	0.37	0.10738561	
90100.5521.29210	921	PENNYS DINER GLENDIVE	C MORGAN 5-18	Lunch	Mueller training	74.91	42.32	4.54	0.10738561	
90100.5521.29210	921	PONY GRILL & BAR	C MORGAN 5-18	Lunch	PCB Training	15.65	8.84	0.95	0.10738561	
90100.5521.29210	921	SUBWAY 00552620	C MORGAN 5-18	Lunch	PCB Training	7.62	4.31	0.46	0.10738561	
90100.5521.29210	921	TST* WYOMING RIB & CHOP H	C MORGAN 5-18	supper	PCB training	132.15	74.66	8.02	0.10738561	
90100.5521.29210	921	WYOMINGS RIB & CHOP HOUSE	C MORGAN 5-18	Supper	competent person training	43.00	24.30	2.61	0.10738561	
90100.5521.29210	921	ALBERTSONS #4023	N CAIN 5-18	Training in Glendive	Snacks	46.44	26.24	2.82	0.10738561	(2.82) 1/
90100.5521.29210	921	BIG WILLYS SALOON AND GRI	N CAIN 5-18	Training in Williston	Meal	56.77	32.08	3.44	0.10738561	
90100.5521.29210	921	CKE'RE-TREAT LLC 611	N CAIN 5-18	Training in Glendive	Meal	5.99	3.38	0.36	0.10738561	
90100.5521.29210	921	HONG KONG	N CAIN 5-18	Training in Bismarck	Meal	17.75	10.03	1.08	0.10738561	
90100.5521.29210	921	JL BEERS BISMARCK -1006	N CAIN 5-18	Training in Bismarck	Meal	27.18	15.36	1.65	0.10738561	
90100.5521.29210	921	LOS AMIGOS MEXICAN RESTAU	N CAIN 5-18	Training in Glendive	Meal	15.25	8.62	0.93	0.10738561	
90100.5521.29210	921	PANCHEROS MEXICAN GRI	N CAIN 5-18	Training in Williston	Meal	14.14	7.99	0.86	0.10738561	
90100.5521.29210	921	QDOBA 2414	N CAIN 5-18	Training in Bismarck	Meal	42.68	24.11	2.59	0.10738561	
90100.5521.29210	921	SCHLOTZSKYS 1762	N CAIN 5-18	Training in Bismarck	Meal	22.08	12.48	1.34	0.10738561	
90100.5521.29210	921	SHERMAN INN	N CAIN 5-18	Training in Wolf Point	Meal	28.70	16.22	1.74	0.10738561	
90100.5521.29210	921	SHERMAN INN	N CAIN 5-18	Training in Wolf Point	Meal	11.75	6.64	0.71	0.10738561	
90100.5521.29210	921	SHERMAN INN	N CAIN 5-18	Training in Wolf Point	Meal	17.45	9.86	1.06	0.10738561	
90100.5521.29210	921	SHERMAN INN	N CAIN 5-18	Training in Wolf Point	Meal	10.50	5.93	0.64	0.10738561	
90100.5521.29210	921	WAL-MART #1534	N CAIN 5-18	Training in Bismarck	Snacks	59.24	33.47	3.59	0.10738561	(3.59) 1/
95300.5521.28700	870	QDOBA 2414	J JAHNER 5-18	St. Anthony Site Work	Meal	18.60	11.20	0.92	0.08258080	
95300.5521.28850	885	QDOBA 2414	J JAHNER 5-18	St. Anthony Site Work	Meal	18.60	6.34	0.52	0.08258080	
95300.5521.28700	870	RICKYS RESTAURANT AND	J JAHNER 5-18	Ipswich/Agar Site Visit	Lunch	60.06	36.16	2.99	0.08258080	
95300.5521.28850	885	RICKYS RESTAURANT AND	J JAHNER 5-18	Ipswich/Agar Site Visit	Lunch	60.06	20.48	1.69	0.08258080	
95300.5521.28700	870	RUSTYS SALOON AND GRILL	J JAHNER 5-18	St. Anthony Gas Monitor Testi	Lunch	35.50	21.37	1.76	0.08258080	
95300.5521.28850	885	RUSTYS SALOON AND GRILL	J JAHNER 5-18	St. Anthony Gas Monitor Testi	Lunch	35.50	12.11	1.00	0.08258080	
88900.5521.28700	870	ARBY S 6636	A MCDONALD 5-18	Dinner	Env. Training and Inspections	6.87	1.17	0.10	0.08258080	
88900.5521.28700	870	ARBYS 8360	A MCDONALD 5-18	Lunch	Env. Training and Inspections	9.99	1.70	0.14	0.08258080	
88900.5521.28700	870	BIG WILLYS SALOON AND GRI	A MCDONALD 5-18	Dinner	Env. Training	25.00	4.25	0.35	0.08258080	
88900.5521.28700	870	CONOCO - OVERLAND EXPRESS	A MCDONALD 5-18	Lunch	Env. training and inspections	6.01	1.02	0.08	0.08258080	
88900.5521.28700	870	CULVERS OF WILLIS	A MCDONALD 5-18	Lunch	Env. Training	11.11	1.89	0.16	0.08258080	
88900.5521.28700	870	FIDDLERS GREEN SPORTS PUB	A MCDONALD 5-18	Dinner	Env. training and inspections	39.00	6.63	0.55	0.08258080	
88900.5521.28700	870	HOLIDAY STNSTORE 0433	A MCDONALD 5-18	Breakfast	Env. Training	4.37	0.74	0.06	0.08258080	
88900.5521.28700	870	MONTANA BREWING COMPANY	A MCDONALD 5-18	Dinner	Env. Training and Inspections	33.00	5.61	0.46	0.08258080	
88900.5521.28700	870	SO *BIG DIPPER BILL	A MCDONALD 5-18	Dessert	Env. Training and Inspection	5.75	0.98	0.08	0.08258080	
88900.5521.28700	870	SUBWAY 00115394	A MCDONALD 5-18	Breakfast	Env. Training	6.81	1.16	0.10	0.08258080	
88900.5521.28700	870	SUBWAY 00561845	A MCDONALD 5-18	Lunch	Env. Training	9.68	1.65	0.14	0.08258080	
88900.5521.28700	870	WYOMING CATTLE AND CREEK	A MCDONALD 5-18	Lunch	Env. Training and Inspections	57.00	9.69	0.80	0.08258080	
71100.5521.29030	903	Nicole Bailey	T SOVAK 5-18	Leads Appreciation Day	Cake	40.00	9.95	0.73	0.07352481	(0.73) 1/
71300.5521.29030	903	WinCo Foods	S HAYLETT 5-18	Food	Retirement Party for Ann Martin	40.87	10.38	0.76	0.07352481	(0.76) 1/
71300.5521.29030	903	WinCo Foods	S HAYLETT 5-18	Food	Retirement Party for Ann Martin	119.70	30.39	2.23	0.07352481	(2.23) 1/
70800.5521.29210	921	ALBERTSONS #0130	M CHILES 5-18	BMCOC Leadership conference	Travel meal	9.06	0.66	0.07	0.10738561	
70800.5521.29210	921	CANTINA LAREDO #141	M CHILES 5-18	NCEA conference	Conference meal	109.78	8.02	0.86	0.10738561	(0.86) 1/
70800.5521.29210	921	EDDIE & SAMS NY PIZZA	M CHILES 5-18	CS Week conference	Travel meal	11.86	0.87	0.09	0.10738561	
70800.5521.29210	921	MARGARITAVILLE MALL OF AM	M CHILES 5-18	NCEA conference	Conference meal	148.52	10.86	1.17	0.10738561	(1.17) 1/
70800.5521.29210	921	MCDONALDS F35850	M CHILES 5-18	NCEA conference	Travel meal	7.25	0.53	0.06	0.10738561	(0.06) 1/
70800.5521.29210	921	QDOBA 1775	M CHILES 5-18	NCEA conference	Conference meal	14.85	1.09	0.12	0.10738561	(0.12) 1/
70800.5521.29210	921	STARBUCKS N SAT SEA	M CHILES 5-18	CS Week conference	Travel meal	7.98	0.58	0.06	0.10738561	
70800.5521.29210	921	TAMPA 32218 CNBC SMARTSHO	M CHILES 5-18	CS Week conference	Travel meal	9.95	0.73	0.08	0.10738561	
70800.5521.29210	921	HILTON MINNEAPOLIS AIRPO	M CHILES 5-18	NCEA conference	Entertainment/refreshments	95.28	6.96	0.75	0.10738561	(0.75) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
70900.5521.29210	921	BOISE AIRPORT	S MADISON 4-18	Travel meal	Operations reorganization	30.00	2.63	0.28	0.10738561	
70900.5521.29210	921	HUDSONNEWS ST1104	S MADISON 4-18	Travel Food	Operations reorganization	9.74	0.86	0.09	0.10738561	
70900.5521.29210	921	PARADIES #9208 BOI	S MADISON 4-18	Travel Meal	Operations reorganization	13.55	1.19	0.13	0.10738561	
92800.5521.28700	870	THE MAPLE COUNTER CAFE	M EVANS 5-18	Lunch-Walla Walla-Proj Insp	Visit to Walla Walla	57.92	2.90	0.24	0.08258080	
92800.5521.29210	921	MAD ANTHONYS SEA	C ROBBINS 5-18	Lunch-Seattle-WEI Mtg	Wei Energy management meeting in VYR	25.46	2.55	0.27	0.10738561	
92800.5521.29210	921	TAILWIND PSC AIRPORT	C ROBBINS 5-18	BFAST-Pasco-WEI Mtg	Wei Energy management meeting in VYR	6.48	0.65	0.07	0.10738561	
92800.5521.29210	921	WAJIS	C ROBBINS 5-18	Lunch-Seattle-WEI Mtg	Wei Energy management meeting in VYR	3.91	0.39	0.04	0.10738561	
96000.5521.29210	921		J OGDEN 4-18	Lunch-Bismarck-Home Search			23.81	2.56	0.10738561	(2.56) 2/
96000.5521.29210	921		J OGDEN 4-18	Dinner-Bismarck-Home Search			50.00	5.37	0.10738561	(5.37) 2/
96000.5521.29210	921	FIVE GUYS ND 1205 QSR	E MARTUSCELLI 5-18	Dinner-Bismarck-RD Interviews	Dinner-Bismarck	14.91	10.02	1.08	0.10738561	
96000.5521.29210	921	JDS BBQ	E MARTUSCELLI 5-18	Lunch-Dickinson-RD Interviews	Lunch-Dickinson	56.95	38.27	4.11	0.10738561	
96000.5521.29210	921	LITTLE MISSOURI CLUB	E MARTUSCELLI 5-18	Dinner-Medora-RD Interview	Dinner-Medora	17.90	12.03	1.29	0.10738561	
96000.5521.29210	921	PLAYERS SPORTS BAR G	E MARTUSCELLI 5-18	Dinner-Dickinson-RD Interview	Dinner-Dickinson	73.44	49.35	5.30	0.10738561	
96000.5521.29210	921		J OGDEN 4-18	Breakfast-Denver-Home Search			12.01	1.29	0.10738561	(1.29) 2/
420.5521.28700	870	HOLIDAY STNSTORE 0371	J HAAS 5-18	Supper/Norwood	Jamie H/Training	9.97	4.08	4.08	1.00000000	
420.5521.28850	885	HOLIDAY STNSTORE 0371	J HAAS 5-18	Supper/Norwood	Jamie H/Training	9.97	3.21	3.21	1.00000000	
95300.5521.28700	870	HU HOT BISMARCK	K DIAZ 5-18	SSIP Training Session	Lunch	19.00	19.00	1.57	0.08258080	
95300.5521.28700	870	BUFFALO WILD WINGS GRILL	D GUTSCHMIDT 5-18	Lunch for Service Point Audit	Training with SCE	27.61	20.71	1.71	0.08258080	
95300.5521.28850	885	BUFFALO WILD WINGS GRILL	D GUTSCHMIDT 5-18	Lunch for Service Point Audit	Training with SCE	27.61	3.45	0.28	0.08258080	
95300.5521.28700	870	DANS SUPERMARKET 3125	D GUTSCHMIDT 5-18	Donuts for SPA	Training with SCE	24.67	18.50	1.53	0.08258080	(1.53) 1/
95300.5521.28850	885	DANS SUPERMARKET 3125	D GUTSCHMIDT 5-18	Donuts for SPA	Training with SCE	24.67	3.09	0.26	0.08258080	(0.26) 1/
95300.5521.28700	870	JACKS STEAKHOUSE	D GUTSCHMIDT 5-18	Lunch for Service Point Audit	Training with SCE	101.31	75.98	6.27	0.08258080	
95300.5521.28850	885	JACKS STEAKHOUSE	D GUTSCHMIDT 5-18	Lunch for Service Point Audit	Training with SCE	101.31	12.67	1.05	0.08258080	
95300.5521.28700	870	SUBWAY 00561845	D GUTSCHMIDT 5-18	Lunch	Stanley SCE Training	13.83	10.37	0.86	0.08258080	
95300.5521.28850	885	SUBWAY 00561845	D GUTSCHMIDT 5-18	Lunch	Stanley SCE Training	13.83	1.73	0.14	0.08258080	
93100.5521.28130	813	BLACKHAWKS T2 ORD	S NIEUWSMA 5-18	Oneok Shipper Meeting	Breakfast	20.95	20.95	1.84	0.08793505	
71300.5521.29030	903	APPLEBEES 971244400158	M KINGERY 5-18	GPNG Field Visits & NCEA Conf	Dinner	61.77	15.68	1.15	0.07352481	
71300.5521.29030	903	BUFFALO WILD WINGS 0593	M KINGERY 5-18	Web communication pref planni	Working Lunch	33.81	8.58	0.63	0.07352481	
71300.5521.29030	903	CHIPOTLE 0437	M KINGERY 5-18	NW Natural Best Pctice Visit	Lunch	32.20	8.18	0.60	0.07352481	
71300.5521.29030	903	DUFFYS GOOD TIME SALOON	M KINGERY 5-18	GPNG Field Visits	Dinner	83.14	21.11	1.55	0.07352481	
71300.5521.29030	903	EINSTEIN BROS BAGELS35	M KINGERY 5-18	NW Natural Best Pctice Visit	Breakfast	14.76	3.75	0.28	0.07352481	
71300.5521.29030	903	EINSTEIN BROS BAGELS35	M KINGERY 5-18	NW Natural Best Pctice Visit	Breakfast	10.38	2.64	0.19	0.07352481	
71300.5521.29030	903	NEW BELGIUM HUB Q73	M KINGERY 5-18	GPNG Field Visits & NCEA Conf	Lunch	69.40	17.62	1.30	0.07352481	
71300.5521.29030	903	OLD TOWN PIZZA - DAVIS	M KINGERY 5-18	NW Natural Best Pctice Visit	Dinner	29.84	7.58	0.56	0.07352481	
71300.5521.29030	903	OLD TOWN PIZZA - DAVIS	M KINGERY 5-18	NW Natural Best Pctice Visit	Dinner	25.00	6.35	0.47	0.07352481	
71300.5521.29030	903	OLD TOWN PIZZA - DAVIS	M KINGERY 5-18	NW Natural Best Pctice Visit	Dinner	10.90	2.77	0.20	0.07352481	
71300.5521.29030	903	PANCAKE HOUSE	M KINGERY 5-18	Longview Field Visit	Breakfast	50.81	12.90	0.95	0.07352481	
71300.5521.29030	903	SNOW EAGLE BREWING & GRIL	M KINGERY 5-18	East Idaho Field Visits	Dinner	43.09	10.94	0.80	0.07352481	
71300.5521.29030	903	THE INDEPENDENT	M KINGERY 5-18	NW Natural Best Pctice Visit	Lunch	44.50	11.30	0.83	0.07352481	
71300.5521.29030	903	THERIVERSFAMILYREST	M KINGERY 5-18	GPNG Field Visits	Lunch	45.57	11.57	0.85	0.07352481	
92000.5521.29210	921	SCHLOTZSKYS 1762	K KLEIN 5-18	1300-05	Office Services	203.07	81.43	8.74	0.10738561	(8.74) 2/
92000.5521.29210	921	WAL-MART #1534	K KLEIN 5-18	1300-05	Office Services	26.72	10.71	1.15	0.10738561	(1.15) 2/
95100.5521.28800	880	AZTECA MEXICAN REST	J LETTRICK 5-18	Lunch	GIS Meeting	37.58	10.52	0.87	0.08258080	
98500.5521.29210	921	DANS SUPERMARKET #	D SCHWARTZ 5-18	Executive Office Meetings	Refreshments-Bismarck	40.66	12.12	1.30	0.10738561	(1.30) 1/
98500.5521.29210	921	DANS SUPERMARKET 3125	D SCHWARTZ 5-18	Managing Committee Meeting	Snacks-Bismarck	8.98	2.68	0.29	0.10738561	(0.29) 1/
420.5521.28870	887	ALMICHs MARKET	D WALKUP 5-18	Breakfast/Supper/Granite Falls	Donna Walkup/Mains	8.14	8.14	8.14	1.00000000	
420.5521.28930	893	CENEX FARMER 509890807	D WALKUP 5-18	Breakfast/Monteideo	Donna Walkup/Correctors	5.60	5.60	5.60	1.00000000	
420.5521.28930	893	HARDEES OF GRANITE FAL	D WALKUP 5-18	Lunch/Granite Falls	Donna Walkup/Correctors	7.67	7.67	7.67	1.00000000	
420.5521.28930	893	THE ROCK	D WALKUP 5-18	Supper/Granite Falls	Donna Walkup/Correctors	23.23	23.23	23.23	1.00000000	
420.5521.28870	887	VALENTINOS RESTAURANT	D WALKUP 5-18	Lunch/Monteideo	Donna Walkup/Rob Christianson working on remapping	27.00	27.00	27.00	1.00000000	
410.5521.28740	874	BLAZER EXPRESS	C SMITH 5-18	Water/Juice-hydration	Construction Crew	10.71	10.71	8.45	0.78870278	(8.45) 1/
410.5521.28870	887	HARTS HUB	C SMITH 5-18	Lunch/Wahpeton	Chad Smith /Mains-no receipt	16.54	16.54	13.05	0.78870278	
420.5521.28800	880	TEXAS ROADHOUSE 2232	J TAYLOR 5-18	SSIP Training Bismarck	Supper/Joey Taylor	46.82	4.21	4.21	1.00000000	
420.5521.28940	894	TEXAS ROADHOUSE 2232	J TAYLOR 5-18	SSIP Training Bismarck	Supper/Joey Taylor	46.82	5.46	5.46	1.00000000	
420.5521.29020	880	TEXAS ROADHOUSE 2232	J TAYLOR 5-18	SSIP Training Bismarck	Supper/Joey Taylor	46.82	3.84	3.84	1.00000000	
71200.5521.29030	903	CALLE 75 STREET TACOS	M MILLS 5-18	meal	Explore to Grow	61.48	15.30	1.12	0.07352481	
71200.5521.29030	903	CALLE 75 STREET TACOS	M MILLS 5-18	meal	Explore to Grow	11.66	2.90	0.21	0.07352481	
71200.5521.29030	903	CHILIS	M MILLS 5-18	meal	Local Office site visit & meeting	56.93	14.16	1.04	0.07352481	
71200.5521.29030	903	EINSTEIN BROS BAGELS35	M MILLS 5-18	meal	Local Office site visit & meeting	7.28	1.81	0.13	0.07352481	
71200.5521.29030	903	HENRYS PDX	M MILLS 5-18	meal	Local Office site visit & meeting	103.25	25.69	1.89	0.07352481	
71200.5521.29030	903	JALISCOs	M MILLS 5-18	meal	Local Office site visit & meeting	85.86	21.36	1.57	0.07352481	
71200.5521.29030	903	ROCK BOTTOM PORTLAND	M MILLS 5-18	meal	Local Office site visit & meeting	106.29	26.44	1.94	0.07352481	
71200.5521.29030	903	STARBUCKS STORE 00455	M MILLS 5-18	meal	Local Office site visit & meeting	8.50	2.11	0.16	0.07352481	
90100.5521.29210	921	DAIRY QUEEN #15486	R WILKE 5-18	Equipment Training L&C	Meal	11.78	0.82	0.09	0.10738561	
90100.5521.29210	921	PENNYS DINER GLENDIVE	R WILKE 5-18	Equipment Training L&C	Meal	13.48	0.94	0.10	0.10738561	
90100.5521.29210	921	PERKINS RESTAU00320242	R WILKE 5-18	Meal-Dickinson	Electrical Training	35.06	2.46	0.26	0.10738561	
90100.5521.29210	921	REYNOLDS SUPERMARKE	R WILKE 5-18	Equipment Training L&C	Meal	19.22	1.35	0.14	0.10738561	
90100.5521.29210	921	TRAPPERS KETTLE REST 2	R WILKE 5-18	Meal-Belfield	Electrical Training	23.87	1.68	0.18	0.10738561	
95100.5521.28800	880	ARROWHEAD TRAVEL PLAZA	D HAMMER 5-18	CNGC GIS Meetings - Kennewick	Meals	24.42	6.59	0.54	0.08258080	
95100.5521.28800	880	BANGKOK THAI RESTAURANT	D HAMMER 5-18	GIS Development Meeting	Meals	30.24	8.16	0.67	0.08258080	
95100.5521.28800	880	R F MCDUGALLS	D HAMMER 5-18	CNGC GIS Meetings - Kennewick	Meals	13.00	3.51	0.29	0.08258080	
95100.5521.28800	880	ROUND TABLE PIZZA	D HAMMER 5-18	CNGC GIS Meetings - Kennewick	Lunch with GIS team	110.96	29.96	2.47	0.08258080	
95100.5521.28800	880	SONIC DRIVE IN #5854	D HAMMER 5-18	CNGC GIS Meetings	Meals	5.84	1.58	0.13	0.08258080	
90100.5521.29210	921	GREEN OLIVE CAFE ESP	D HOFFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	123.00	43.42	4.66	0.10738561	
90100.5521.29210	921	HEIDIS BROOKLYN DELI	D HOFFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	16.29	5.75	0.62	0.10738561	
90100.5521.29210	921	HORSE HEAVEN SALOON	D HOFFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	218.00	76.95	8.26	0.10738561	
90100.5521.29210	921	MCDONALDS F3745	D HOFFFNER 5-18	Apprentice Meeting	Bismarck ND	15.88	5.61	0.60	0.10738561	
92600.5521.29030	903	AVILA - CONNECTIONS #0829	C TUTTLE 5-18	Travel - Bismarck traning	Snack	7.46	2.03	0.15	0.07352481	(0.15) 1/
92600.5521.29030	903	LA CARRETA MEXICAN RESTAU	C TUTTLE 5-18	Travel - Bismarck traning	Dinner	24.04	6.54	0.48	0.07352481	
92600.5521.29030	903	MARKET@WORK 2067379149	C TUTTLE 5-18	Travel - Bismarck traning	Snack	1.49	0.41	0.03	0.07352481	(0.03) 1/
92600.5521.29030	903	MARKET@WORK 2067379149	C TUTTLE 5-18	Travel - Bismarck traning	Snack	1.49	0.41	0.03	0.07352481	(0.03) 1/
92600.5521.29030	903	NARDELLOS PIZZA	C TUTTLE 5-18	Travel - Bismarck traning	Lunch	8.45	2.30	0.17	0.07352481	
92600.5521.29030	903	PEACOCK ALLEY	C TUTTLE 5-18	Travel - Bismarck traning	Dinner	19.00	5.17	0.38	0.07352481	
92600.5521.29030	903	SCHLOTZSKYS 1762	C TUTTLE 5-18	Travel - Bismarck traning	Dinner	12.76	3.47	0.26	0.07352481	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
92600.5521.29030	903	SCHLOTZSKYS 1762	C TUTTLE 5-18	Travel - Bismarck traning	Lunch	12.55	3.41	0.25	0.07352481	
92600.5521.29030	903	TACO BELL 20954	C TUTTLE 5-18	Travel - Bismarck traning	Dinner	6.44	1.75	0.13	0.07352481	
92600.5521.29030	903	TEXAS ROADHOUSE 2232	C TUTTLE 5-18	Travel - Bismarck traning	Dinner	19.00	5.17	0.38	0.07352481	
92600.5521.29030	903	TEXAS ROADHOUSE 2232	C TUTTLE 5-18	Travel - Bismarck traning	Dinner	19.00	5.17	0.38	0.07352481	
92600.5521.29030	903	WENDYS 4404	C TUTTLE 5-18	Travel - Bismarck traning	Lunch	7.17	1.95	0.14	0.07352481	
92600.5521.29030	903	WOLF GANG PUCK EXPRESS	C TUTTLE 5-18	Travel - Bismarck traning	Lunch	18.65	5.07	0.37	0.07352481	
90100.5521.29210	921	BLARNEY STONE PUB	J CUTLER 5-18	Rue's promo - welcome Micheal	lunch - rue, michael, self	37.00	20.90	2.24	0.10738561	(2.24) 1/
90100.5521.29210	921	CAMBRIA SUITES RAPID CITY	J CUTLER 5-18	CP training	dinner - self	25.00	14.12	1.52	0.10738561	
90100.5521.29210	921	EL CHARRITO MEXICAN GRILL	J CUTLER 5-18	VPPPA Conference	dinner self	21.05	11.89	1.28	0.10738561	
90100.5521.29210	921	GUADALAJARA MEXICAN RESTA	J CUTLER 5-18	cp training	dinner - self	29.00	16.38	1.76	0.10738561	
90100.5521.29210	921	HOLIDAY STNSTORE 0108	J CUTLER 5-18	CP training	lunch self	5.18	2.93	0.31	0.10738561	
90100.5521.29210	921	JAKES BAR AND GRILL	J CUTLER 5-18	CP training Blgs	dinner: D. Hansen, C. Morgan & J. Cutler	80.00	45.20	4.85	0.10738561	
90100.5521.29210	921	JAVA MOON - SHERIDAN	J CUTLER 5-18	CP training	lunch self	19.82	11.20	1.20	0.10738561	
90100.5521.29210	921	LUCKYS 13 PUB	J CUTLER 5-18	CP training	lunch self	16.00	9.04	0.97	0.10738561	
90100.5521.29210	921	POOR RICHARDS	J CUTLER 5-18	VPPPA conference	dinner self	25.00	14.12	1.52	0.10738561	
90100.5521.29210	921	THE ATHENIAN	J CUTLER 5-18	audiograms - Blgs landfill	dinner - self	9.00	5.08	0.55	0.10738561	
90100.5521.29210	921	WYOMING CATTLE AND CREEK	J CUTLER 5-18	CP Training	dinner self	40.00	22.60	2.43	0.10738561	
90100.5521.29210	921	A B PIZZA - BISMARCK	M HOUN 5-18	Meal	Training	59.81	33.79	3.63	0.10738561	
90100.5521.29210	921	CASPIAN BISTRO	M HOUN 5-18	Meal	Training	20.00	11.30	1.21	0.10738561	
90100.5521.29210	921	CHARRAS	M HOUN 5-18	Meal	Training	27.00	15.26	1.64	0.10738561	
90100.5521.29210	921	DAIRYLAND DRIVE INN	M HOUN 5-18	Meal	Training	32.33	18.27	1.96	0.10738561	
90100.5521.29210	921	DRAFTS SPORTS BAR & GRILL	M HOUN 5-18	Meal	Training	37.00	20.90	2.24	0.10738561	
90100.5521.29210	921	KFC C750076	M HOUN 5-18	Meal	Training	11.55	6.53	0.70	0.10738561	
90100.5521.29210	921	MCDONALDS F4454	M HOUN 5-18	Meal	Training	8.62	4.87	0.52	0.10738561	
71000.5521.29070	907	BLAZE PIZZA	L OSWALD JR 5-18	Black Hills Operations Update	Lunch	52.67	35.39	2.60	0.07352481	
71000.5521.29070	907	DAKOTAH STEAKHOUSE LLC	L OSWALD JR 5-18	Black Hills Operations Update	Dinner	205.98	138.42	10.18	0.07352481	
71000.5521.29070	907	LUCKY DUCKS DELI THE POND	L OSWALD JR 5-18	Rocky Mt MAI Discussions	Lunch	50.73	34.09	2.51	0.07352481	
71000.5521.29070	907	TACO JOHNS #9415	L OSWALD JR 5-18	Black Hills Operations Update	Lunch	39.58	26.60	1.96	0.07352481	
95300.5521.28700	870	CENEX FARMERS 07067986	M KLINGENSTEIN 5-18	Farm Tap - I Req Test	Lunch	15.16	8.72	0.72	0.08258080	
95300.5521.28850	885	CENEX FARMERS 07067986	M KLINGENSTEIN 5-18	Farm Tap - I Req Test	Lunch	15.16	4.92	0.41	0.08258080	
95300.5521.28700	870	CENEX RUD CORP0894304	M KLINGENSTEIN 5-18	Farm Tap - I Req Test	Lunch	8.00	4.60	0.38	0.08258080	
95300.5521.28850	885	CENEX RUD CORP0894304	M KLINGENSTEIN 5-18	Farm Tap - I Req Test	Lunch	8.00	2.60	0.21	0.08258080	
95300.5521.28700	870	ROLLING HILLS RESTAURANT	M KLINGENSTEIN 5-18	Heskett Pipeline Inpsection	Lunch	39.33	22.61	1.87	0.08258080	(1.87) 1/
95300.5521.28850	885	ROLLING HILLS RESTAURANT	M KLINGENSTEIN 5-18	Heskett Pipeline Inpsection	Lunch	39.33	12.79	1.06	0.08258080	(1.06) 1/
95300.5521.28700	870	RUSTYS SALOON AND GRILL	M KLINGENSTEIN 5-18	Heskett Tree Assessment	Lunch	44.50	25.59	2.11	0.08258080	(2.11) 2/
95300.5521.28850	885	RUSTYS SALOON AND GRILL	M KLINGENSTEIN 5-18	Heskett Tree Assessment	Lunch	44.50	14.46	1.19	0.08258080	(1.19) 2/
95300.5521.28700	870	SUBWAY 00318238	M KLINGENSTEIN 5-18	Metcall Study - Heskett	Lunch	11.44	6.58	0.54	0.08258080	(0.54) 2/
95300.5521.28850	885	SUBWAY 00318238	M KLINGENSTEIN 5-18	Metcall Study - Heskett	Lunch	11.44	3.72	0.31	0.08258080	(0.31) 2/
92000.5521.29210	921	BLACK BEAR DINER B	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	35.00	14.04	1.51	0.10738561	
92000.5521.29210	921	CRACKER BARREL #359 BOISE	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	16.00	6.42	0.69	0.10738561	
92000.5521.29210	921	CRACKER BARREL #359 BOISE	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	19.00	7.62	0.82	0.10738561	
92000.5521.29210	921	HACIENDA TENAMPA	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	12.50	5.01	0.54	0.10738561	
92000.5521.29210	921	MCDONALDS F36622	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	7.26	2.91	0.31	0.10738561	
92000.5521.29210	921	MCGRATHS FISH HOU	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	39.00	15.64	1.68	0.10738561	
92000.5521.29210	921	MSP WOK & ROLL	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	13.74	5.51	0.59	0.10738561	
92000.5521.29210	921	OUTBACK 1310	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	44.00	17.64	1.89	0.10738561	
92000.5521.29210	921	PANDA EXPRESS #1545	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	10.65	4.27	0.46	0.10738561	
92000.5521.29210	921	PANDA EXPRESS #1545	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	12.46	5.00	0.54	0.10738561	
92000.5521.29210	921	SUBWAY 03160363	L BOSSERT 5-18	1300-45 RM Meals	Boise IGC RM Trip	7.94	3.18	0.34	0.10738561	
92000.5521.29210	921	THE BOILER ROOM	L BOSSERT 5-18	1300-45 RM Meals	ARMA Jt Mtg - Fargo, ND	40.00	16.04	1.72	0.10738561	
95300.5521.28700	870	LONGHORN STEAK00055574	R SALSBERY 5-18	meal SLD David Gutschmidt	ssip training	41.96	31.47	2.60	0.08258080	
95300.5521.28850	885	LONGHORN STEAK00055574	R SALSBERY 5-18	meal SLD David Gutschmidt	ssip training	41.96	5.25	0.43	0.08258080	
88900.5521.28700	870	STADIUM SPORTS BAR & LODG	A KREBSBACH 5-18	Earthday Event Prep	Lunch Mtg - to-from event prep	52.08	5.34	0.44	0.08258080	
88900.5521.28700	870	STARBUCKS B DCA	A KREBSBACH 5-18	EPRI DC Trip	Breakfast	11.72	1.20	0.10	0.08258080	
88900.5521.28700	870	WOK AND ROLL	A KREBSBACH 5-18	EPRI DC Trip	Lunch	13.10	1.34	0.11	0.08258080	
88900.5521.28700	870	HILL COUNTRY BARBECUE DC	A KREBSBACH 5-18	EPRI DC Trip	Meal - supper	18.00	1.84	0.15	0.08258080	
88900.5521.28700	870	HILL COUNTRY BARBECUE DC	A KREBSBACH 5-18	Supper	Meal - supper	18.21	1.87	0.15	0.08258080	(0.15) 2/
40.5521.28700	870	TEXAS ROADHOUSE 2232	K SCHUERMAN 5-18	Supper/Bismarck	Kent/SSIP Training	28.31	11.81	10.59	0.89650850	
88700.5521.28700	870	CENEX SUPERPUM09888157	A JIRGES 5-18	Snack	testing at Beaver Hill Sub	3.62	0.65	0.05	0.08258080	(0.05) 1/
88700.5521.28780	878	CENEX SUPERPUM09888157	A JIRGES 5-18	Snack	testing at Beaver Hill Sub	3.62	0.18	0.01	0.08258080	(0.01) 1/
88700.5521.28850	885	CENEX SUPERPUM09888157	A JIRGES 5-18	Snack	testing at Beaver Hill Sub	3.62	0.60	0.05	0.08258080	(0.05) 1/
88700.5521.28931	893	CENEX SUPERPUM09888157	A JIRGES 5-18	Snack	testing at Beaver Hill Sub	3.62	0.19	0.02	0.08258080	(0.02) 1/
88700.5521.28700	870	CONOCO - DANS INTERSTATE	A JIRGES 5-18	Snack	Electric Meter Testing	3.50	0.63	0.05	0.08258080	(0.05) 1/
88700.5521.28780	878	CONOCO - DANS INTERSTATE	A JIRGES 5-18	Snack	Electric Meter Testing	3.50	0.18	0.01	0.08258080	(0.01) 1/
88700.5521.28850	885	CONOCO - DANS INTERSTATE	A JIRGES 5-18	Snack	Electric Meter Testing	3.50	0.58	0.05	0.08258080	(0.05) 1/
88700.5521.28931	893	CONOCO - DANS INTERSTATE	A JIRGES 5-18	Snack	Electric Meter Testing	3.50	0.15	0.01	0.08258080	(0.01) 1/
88700.5521.28700	870	COURT HOUSE CAFE	A JIRGES 5-18	Lunch	Electric Meter Testing	15.39	2.75	0.23	0.08258080	
88700.5521.28780	878	COURT HOUSE CAFE	A JIRGES 5-18	Lunch	Electric Meter Testing	15.39	0.77	0.06	0.08258080	
88700.5521.28850	885	COURT HOUSE CAFE	A JIRGES 5-18	Lunch	Electric Meter Testing	15.39	2.54	0.21	0.08258080	
88700.5521.28931	893	COURT HOUSE CAFE	A JIRGES 5-18	Lunch	Electric Meter Testing	15.39	0.78	0.06	0.08258080	
88700.5521.28700	870	GUST HAUF	A JIRGES 5-18	Dinner	Testing at Beaver Hill Sub	51.50	9.22	0.76	0.08258080	
88700.5521.28780	878	GUST HAUF	A JIRGES 5-18	Dinner	Testing at Beaver Hill Sub	51.50	2.58	0.21	0.08258080	
88700.5521.28850	885	GUST HAUF	A JIRGES 5-18	Dinner	Testing at Beaver Hill Sub	51.50	8.50	0.70	0.08258080	
88700.5521.28931	893	GUST HAUF	A JIRGES 5-18	Dinner	Testing at Beaver Hill Sub	51.50	2.56	0.21	0.08258080	
88700.5521.28700	870	THE PALACE CAFE	A JIRGES 5-18	Lunch	Testing at Beaver Hill Sub	34.50	6.18	0.51	0.08258080	
88700.5521.28780	878	THE PALACE CAFE	A JIRGES 5-18	Lunch	Testing at Beaver Hill Sub	34.50	1.72	0.14	0.08258080	
88700.5521.28850	885	THE PALACE CAFE	A JIRGES 5-18	Lunch	Testing at Beaver Hill Sub	34.50	5.69	0.47	0.08258080	
88700.5521.28931	893	THE PALACE CAFE	A JIRGES 5-18	Lunch	Testing at Beaver Hill Sub	34.50	1.74	0.14	0.08258080	
92500.5521.29210	921	BURGER KING #5776	M SHOEMAKE 5-18	Meal	Self	10.33	4.14	0.44	0.10738561	
92500.5521.29210	921	CANDELAS ON THE BAY	M SHOEMAKE 5-18	Meal	Self	17.77	7.13	0.77	0.10738561	
92500.5521.29210	921	KFC C191021	M SHOEMAKE 5-18	Meal	Self	10.01	4.01	0.43	0.10738561	
92500.5521.29210	921	LIL PIGGY CORNDO COFFE	M SHOEMAKE 5-18	Meal	Self	24.32	9.75	1.05	0.10738561	
92500.5521.29210	921	LIL PIGGY CORNDO COFFE	M SHOEMAKE 5-18	Meal	Self	35.01	14.04	1.51	0.10738561	
92500.5521.29210	921	MSP TERM F CAMDEN	M SHOEMAKE 5-18	Meal	Self	6.97	2.79	0.30	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
92500.5521.29210	921	PHILS BBQ	M SHOEMAKE 5-18	Meal	Self	23.13	9.28	1.00	0.10738561	
92500.5521.29210	921	VILLAGE PIZZERIA BAYSIDE	M SHOEMAKE 5-18	Meal	Self	25.53	10.24	1.10	0.10738561	
71100.5521.29030	903	DOLLAR TREE	D BICKMORE 6-18	CS Empl. Comm.-Ambassador	Candy for welcom package for new employees	3.18	0.79	0.06	0.07352481	(0.06) 1/
71100.5521.29030	903	FRED-MEYER #0439	D BICKMORE 6-18	2018 Tm Ld Appr Cake/Snacks	Cake/Snacks for TmLd/Trainer Appr.Day	82.78	20.60	1.51	0.07352481	(1.51) 1/
90100.5521.29210	921	ALBERTSONS #0039	N CAIN 6-18	Training in Miles City	Snacks	23.49	13.27	1.43	0.10738561	(1.43) 1/
90100.5521.29210	921	BLACK IRON GRILL	N CAIN 6-18	Training in Miles City	Meal	32.99	18.64	2.00	0.10738561	
90100.5521.29210	921	DICKEYS ND-891	N CAIN 6-18	Meeting in Bismarck	Meal	99.31	56.11	6.03	0.10738561	
90100.5521.29210	921	HU HOT BISMARCK	N CAIN 6-18	Meeting in Bismarck	Meal	96.81	54.70	5.87	0.10738561	
90100.5521.29210	921	JOHNNY CARINOS ITALIAN	N CAIN 6-18	Meeting in Bismarck	Meal	24.91	14.07	1.51	0.10738561	
90100.5521.29210	921	LUCKYS 13 PUB BISM	N CAIN 6-18	Meeting in Bismarck	Meal	105.79	59.77	6.42	0.10738561	
90100.5521.29210	921	MCDONALDS F7575	N CAIN 6-18	Training in Miles City	Meal	7.18	4.06	0.44	0.10738561	
90100.5521.29210	921	MCDONALDS F7575	N CAIN 6-18	Training in Miles City	Meal	6.79	3.84	0.41	0.10738561	
90100.5521.29210	921	MEXICO LINDO INC	N CAIN 6-18	Training in Miles City	Meal	18.50	10.45	1.12	0.10738561	
90100.5521.29210	921	OUTLAWS BAR & GRILL	N CAIN 6-18	Training in Watford City	Meal	79.65	45.00	4.83	0.10738561	
95300.5521.28700	870	QDOBA 2414	T HENDRICKSON 6-18	lunch_buffet	Measurement Conference	437.75	263.53	21.76	0.08258080	
95300.5521.28850	885	QDOBA 2414	T HENDRICKSON 6-18	lunch_buffet	Measurement Conference	437.75	149.27	12.33	0.08258080	
95300.5521.28700	870	WAL-MART #1534	T HENDRICKSON 6-18	Snacks and drinks	Measurement Conference	67.60	40.70	3.36	0.08258080	
95300.5521.28850	885	WAL-MART #1534	T HENDRICKSON 6-18	Snacks and drinks	Measurement Conference	67.60	23.05	1.90	0.08258080	
95100.5521.28800	880	BLACK BEAR DINER B	D HAMMER 6-18	Lunch with Boise IT Leaders	Boise Meeting	78.79	21.27	1.76	0.08258080	
95300.5521.28700	870	BURGER KING #11871	D GUTSCHMIDT 6-18	SD Field Inspection	Dinner	13.74	10.30	0.85	0.08258080	
95300.5521.28850	885	BURGER KING #11871	D GUTSCHMIDT 6-18	SD Field Inspection	Dinner	13.74	1.72	0.14	0.08258080	
95300.5521.28700	870	CENEX FARMERS 07068497	D GUTSCHMIDT 6-18	ND Field Inspection	Lunch	10.67	8.00	0.66	0.08258080	
95300.5521.28850	885	CENEX FARMERS 07068497	D GUTSCHMIDT 6-18	ND Field Inspection	Lunch	10.67	1.34	0.11	0.08258080	
95300.5521.28700	870	SUBWAY 03335684	D GUTSCHMIDT 6-18	ND Field Inspection	Lunch	9.61	7.21	0.60	0.08258080	
95300.5521.28850	885	SUBWAY 03335684	D GUTSCHMIDT 6-18	ND Field Inspection	Lunch	9.61	1.20	0.10	0.08258080	
95300.5521.28700	870	SUNSET INN	D GUTSCHMIDT 6-18	ND Field Inspection	Lunch	16.08	12.06	1.00	0.08258080	
95300.5521.28850	885	SUNSET INN	D GUTSCHMIDT 6-18	ND Field Inspection	Lunch	16.08	2.01	0.17	0.08258080	
90100.5521.29210	921	CCS FAMILY CAFE	J CUTLER 6-18	rn travel Blgs->gt;Bis	Lunch - self	7.50	4.24	0.46	0.10738561	
90100.5521.29210	921	CENEX ZIP TRIP0885815	J CUTLER 6-18	Sheridan - presentation WWS	lunch self	3.31	1.87	0.20	0.10738561	
90100.5521.29210	921	JAKES BAR AND GRILL	J CUTLER 6-18	Blgs - follow-up hearing test	dinner - self	20.00	11.30	1.21	0.10738561	
90100.5521.29210	921	LA CARRETA MEXICAN RESTAU	J CUTLER 6-18	jobsite observations	lunch - participants	50.00	28.25	3.03	0.10738561	
90100.5521.29210	921	RUBY TUESDAY 6658	J CUTLER 6-18	Minot facility assessment	dinner - self	22.00	12.43	1.33	0.10738561	
90100.5521.29210	921	SAPPRO WYOMING	J CUTLER 6-18	Sheridan - presentation WWS	dinner - self	19.03	10.75	1.15	0.10738561	
90100.5521.29210	921	WM SUPERCENTER #3648	J CUTLER 6-18	TSA training by LM @ SC	refreshments	21.55	12.18	1.31	0.10738561	(1.31) 1/
95300.5521.28700	870	BURGER KING #11871	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Breakfast Mobridge SD	4.16	0.92	0.08	0.08258080	
95300.5521.28850	885	BURGER KING #11871	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Breakfast Mobridge SD	4.16	0.92	0.08	0.08258080	
95300.5521.29010	901	BURGER KING #11871	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Breakfast Mobridge SD	4.16	0.29	0.02	0.07352481	
95300.5521.28700	870	CENEX GAS N G009886425	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Dinner Mobridge SD	24.37	5.41	0.45	0.08258080	
95300.5521.28850	885	CENEX GAS N G009886425	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Dinner Mobridge SD	24.37	5.41	0.45	0.08258080	
95300.5521.29010	901	CENEX GAS N G009886425	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Dinner Mobridge SD	24.37	1.66	0.12	0.07352481	
95300.5521.28700	870	CONOCO - KWIK MART	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Sturgis SD	16.08	3.57	0.29	0.08258080	
95300.5521.28850	885	CONOCO - KWIK MART	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Sturgis SD	16.08	3.57	0.29	0.08258080	
95300.5521.29010	901	CONOCO - KWIK MART	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Sturgis SD	16.08	1.09	0.08	0.07352481	
95300.5521.28700	870	GRAND OASIS RESTAURANT	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Breakfast Mobridge SD	44.41	9.86	0.81	0.08258080	
95300.5521.28850	885	GRAND OASIS RESTAURANT	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Breakfast Mobridge SD	44.41	9.86	0.81	0.08258080	
95300.5521.29010	901	GRAND OASIS RESTAURANT	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Breakfast Mobridge SD	44.41	3.02	0.22	0.07352481	
95300.5521.28700	870	KT S FIRESIDE SUPPER CLUB	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Dinner Mobridge SD	84.99	18.87	1.56	0.08258080	
95300.5521.28850	885	KT S FIRESIDE SUPPER CLUB	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Dinner Mobridge SD	84.99	18.87	1.56	0.08258080	
95300.5521.29010	901	KT S FIRESIDE SUPPER CLUB	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Dinner Mobridge SD	84.99	5.77	0.42	0.07352481	
95300.5521.28700	870	LA CABANA MEXICAN RESTAU	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Mobridge SD	92.68	20.57	1.70	0.08258080	
95300.5521.28850	885	LA CABANA MEXICAN RESTAU	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Mobridge SD	92.68	20.57	1.70	0.08258080	
95300.5521.29010	901	LA CABANA MEXICAN RESTAU	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Mobridge SD	92.68	6.31	0.46	0.07352481	
95300.5521.28700	870	TACO JOHNS OF MOBRIDGE	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Mobridge SD	12.32	2.74	0.23	0.08258080	
95300.5521.28850	885	TACO JOHNS OF MOBRIDGE	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Mobridge SD	12.32	2.74	0.23	0.08258080	
95300.5521.29010	901	TACO JOHNS OF MOBRIDGE	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lunch Mobridge SD	12.32	0.83	0.06	0.07352481	
90100.5521.29210	921	HEIDIS BROOKLYN DELI	D HOFFNER 6-18	Staff Meeting	Meal-Self	4.80	1.69	0.18	0.10738561	
90100.5521.29210	921	HEIDIS BROOKLYN DELI	D HOFFNER 6-18	Staff Meeting	Meal-Self	5.93	2.09	0.22	0.10738561	
90100.5521.29210	921	OLD CHICAGO BOISE	D HOFFNER 6-18	Staff Meeting	Meal	60.00	21.18	2.27	0.10738561	
420.5521.28740	874	HARDEES OF GRANITE FAL	D SKINNER 6-18	Maint. of Mains and Services	Lunch for Dewayne Skinner	7.68	7.68	7.68	1.00000000	
420.5521.28740	874	HARDEES OF GRANITE FAL	D SKINNER 6-18	Maint. of Mains and Services	Lunch for Dewayne Skinner	7.47	7.47	7.47	1.00000000	
420.5521.28740	874	SUBWAY 00118539	D SKINNER 6-18	Maint. of Mains and Services	Lunch for Dewayne Skinner	8.32	8.32	8.32	1.00000000	
90100.5521.29210	921	GRAND OASIS RESTAURANT	T HUWE 6-18	Electrical Switchman Training	Breakfast Mobridge	18.00	1.26	0.14	0.10738561	
90100.5521.29210	921	GRAND OASIS RESTAURANT	T HUWE 6-18	Electrical Switchman Training	Supper Mobridge	22.00	1.54	0.17	0.10738561	
90100.5521.29210	921	A B PIZZA - BISMARCK	T HUWE 6-18	Electrical Switchman Training	Lunch Bismarck	41.48	2.90	0.31	0.10738561	
96400.5521.28800	880	LONGHORN STEAK00055749	T FIELD 6-18	Dining Out - Boise	PCAD Lunch	40.03	5.44	0.45	0.08258080	
96400.5521.29020	902	LONGHORN STEAK00055749	T FIELD 6-18	Dining Out - Boise	PCAD Lunch	40.03	5.44	0.40	0.07352481	
90100.5521.29210	921	MCDONALDS F3745	C MORGAN 6-18	Staff meeting-Bismarck	lunch	6.44	3.64	0.39	0.10738561	
90100.5521.29210	921	QDOBA 2790	C MORGAN 6-18	Temp training	supper	11.45	6.47	0.69	0.10738561	
90100.5521.29210	921	STARBUCKS LOWER E3 SLC	C MORGAN 6-18	welding training-Nampa	lunch	9.62	5.44	0.58	0.10738561	
90100.5521.29210	921	SUBWAY 00198200	C MORGAN 6-18	temp training	supper	7.62	4.31	0.46	0.10738561	
90100.5521.29210	921	TACO JOHNS 9951 AND GOOD	C MORGAN 6-18	temp training	lunch	9.53	5.38	0.58	0.10738561	
90100.5521.29210	921	WENDYS 11495	C MORGAN 6-18	welding training-Nampa	lunch	22.02	12.44	1.34	0.10738561	
94100.5521.29030	903	LUCKY DUCKS DELI THE POND	B DAVIDSON 6-18	MDU Central Pay Lunch	Recognition Lunch	83.34	26.17	1.92	0.07352481	(1.92) 1/
88700.5521.28700	870	COWBOY JACKS	D ANDERSON 5-18	Supper	NCEA Meeting Minneapolis	160.25	15.06	1.24	0.08258080	
88700.5521.28850	885	COWBOY JACKS	D ANDERSON 5-18	Supper	NCEA Meeting Minneapolis	160.25	8.01	0.66	0.08258080	
88700.5521.28700	870	JAMESTOWN PIZZA RANCH #33	D ANDERSON 5-18	Lunch	NCEA Meeting Minneapolis	23.98	2.25	0.19	0.08258080	
88700.5521.28850	885	JAMESTOWN PIZZA RANCH #33	D ANDERSON 5-18	Lunch	NCEA Meeting Minneapolis	23.98	1.20	0.10	0.08258080	
88700.5521.28700	870	MARGARITAVILLE MALL OF AM	D ANDERSON 5-18	Supper	NCEA Meeting Minneapolis	139.18	13.08	1.08	0.08258080	
88700.5521.28850	885	MARGARITAVILLE MALL OF AM	D ANDERSON 5-18	Supper	NCEA Meeting Minneapolis	139.18	6.97	0.58	0.08258080	
94100.5521.29010	901	BOISE AIRPORT	D BRAUN 6-18	Emp App-Boise/Kennewick	Supper	8.53	3.21	0.24	0.07352481	(0.24) 1/
71400.5521.29030	903	MESA VERDE LOUNGE	D MENDIOLA 6-18	Katie Meal	CGI UGC Montreal	13.53	3.44	0.25	0.07352481	
71400.5521.29030	903	RESTAURANT LA GARGOTE	D MENDIOLA 6-18	Katie Meal	CGI UGC Montreal	27.20	6.91	0.51	0.07352481	
71400.5521.29030	903	CHEZ MAXIM ORIENTAL	D MENDIOLA 6-18	Katie Meal	CGI UGC Montreal	13.36	3.39	0.25	0.07352481	
71400.5521.29030	903	OLD (VIEUX) MONTREAL K	D MENDIOLA 6-18	Katie Meal	CGI UGC Montreal	34.10	8.66	0.64	0.07352481	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
71400.5521.29030	903	NT ROCK BOTTOM MSP	D MENDIOLA 6-18	Katie Meal	CGI UGC Montreal	5.80	1.47	0.11	0.07352481	
96400.5521.28800	880	MESA VERDE LOUNGE	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	32.40	4.44	0.37	0.08258080	
96400.5521.28800	880	RESTAURANT LA GARGOTE	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	55.21	7.56	0.62	0.08258080	
96400.5521.28800	880	CHEZ MAXIM ORIENTAL	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	31.16	4.27	0.35	0.08258080	
96400.5521.28800	880	OLD (VIEUX) MONTREAL K	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	79.58	10.90	0.90	0.08258080	
96400.5521.28800	880	NT ROCK BOTTOM MSP	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	32.84	4.50	0.37	0.08258080	
96400.5521.29020	902	MESA VERDE LOUNGE	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	32.40	4.44	0.33	0.07352481	
96400.5521.29020	902	RESTAURANT LA GARGOTE	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	55.21	7.56	0.56	0.07352481	
96400.5521.29020	902	CHEZ MAXIM ORIENTAL	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	31.16	4.27	0.31	0.07352481	
96400.5521.29020	902	OLD (VIEUX) MONTREAL K	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	79.58	10.90	0.80	0.07352481	
96400.5521.29020	902	NT ROCK BOTTOM MSP	D MENDIOLA 6-18	Trent & Dave Meal	CGI UGC Montreal	32.84	4.50	0.33	0.07352481	
90100.5521.29210	921	RUBY TUESDAY 6658	K NICHOLSON 6-18	Minot Temp Orientation Traini	Meal	28.50	16.10	1.73	0.10738561	
90100.5521.29210	921	SUBWAY 00139071	K NICHOLSON 6-18	Minot Temp Orientation Traini	Meal	11.53	6.51	0.70	0.10738561	
90100.5521.29210	921	SUBWAY 00139071	K NICHOLSON 6-18	Minot Temp Orientation Traini	Meal	11.06	6.25	0.67	0.10738561	
95300.5521.28700	870	CHINA STAR	M MARTIN 5-18	DINNER	BISMARCK - SSIP TRAINING	21.88	1.38	0.11	0.08258080	
95300.5521.28850	885	CHINA STAR	M MARTIN 5-18	DINNER	BISMARCK - SSIP TRAINING	21.88	2.43	0.20	0.08258080	
95300.5521.28700	870	JL BEERS	M MARTIN 5-18	MEAL	WATFORD CITY	15.19	0.96	0.08	0.08258080	
95300.5521.28850	885	JL BEERS	M MARTIN 5-18	MEAL	WATFORD CITY	15.19	1.68	0.14	0.08258080	
95300.5521.28700	870	RED LOBSTER 0487	M MARTIN 5-18	MEAL	BISMARCK - SSIP TRAINING	68.54	4.32	0.36	0.08258080	
95300.5521.28850	885	RED LOBSTER 0487	M MARTIN 5-18	MEAL	BISMARCK - SSIP TRAINING	68.54	7.61	0.63	0.08258080	
95300.5521.28700	870	STARBUCKS STORE 11361	M MARTIN 5-18	MEAL	BISMARCK - SSIP TRAINING	9.35	0.59	0.05	0.08258080	
95300.5521.28850	885	STARBUCKS STORE 11361	M MARTIN 5-18	MEAL	BISMARCK - SSIP TRAINING	9.35	1.04	0.09	0.08258080	
88900.5521.28700	870	JAX FISH HOUSE - GLENDALE	S OBRITSCH 6-18	PCB Training	PCB Training	65.32	11.10	0.92	0.08258080	
420.5521.29250	925	COUNTRY KITCHEN	D MAHLUM 6-18	100 day safety breakfast	Redwood Falls - breakfast	47.23	47.23	47.23	1.00000000	(47.23) 1/
420.5521.29250	925	HITCHING POST EATERY & SA	D MAHLUM 6-18	100 day safety lunch	Marshall lunch	129.90	129.90	129.90	1.00000000	
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 6-18	south district trip	Granite falls supper	24.00	21.70	19.45	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 6-18	south district trip	Granite falls supper	24.00	1.25	1.12	0.89650850	
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 6-18	south district trip	Granite falls supper	24.00	1.05	0.94	0.89650850	
420.5521.29250	925	THERIVERSFAMILYREST	D MAHLUM 6-18	100 day safety breakfast	Montevideo - breakfast	87.44	87.44	87.44	1.00000000	(87.44) 1/
40.5521.28800	880	INTERSTATE A B PIZZA	J HINDERKS 6-18	Supper/Measurement Mtg	Jeff Hinderks/Bismarck/Measurement Mtg	21.80	14.17	12.70	0.89650850	
40.5521.28800	880	MCDONALDS F28723	J HINDERKS 6-18	Lunch/Measurement Mtg/Bismarc	Jeff Hinderks/Bismarck/Measurement Mtg	7.30	4.74	4.25	0.89650850	
95300.5521.28700	870	LONGHORN STEAK00055574	D PETERSON 6-18	Dinner	Bismarck/Measurement Meeting	223.29	134.42	11.10	0.08258080	
95300.5521.28850	885	LONGHORN STEAK00055574	D PETERSON 6-18	Dinner	Bismarck/Measurement Meeting	223.29	76.14	6.29	0.08258080	
70900.5521.29210	921	AVIATORS BBO	S MADISON 5-18	Ops Reorg Meeting	Travel	68.16	5.98	0.64	0.10738561	
70900.5521.29210	921	HILTON POINTE IN TYME	S MADISON 5-18	WEI Operations Conference	Travel Food	57.24	5.03	0.54	0.10738561	
70900.5521.29210	921	HILTON POINTE IN TYME	S MADISON 5-18	WEI Operations Conference	Travel Food	28.00	2.46	0.26	0.10738561	
70900.5521.29210	921	HILTON POINTE IN TYME	S MADISON 5-18	WEI Operations Conference	Travel Food	74.03	6.50	0.70	0.10738561	
70900.5521.29210	921	LA MADELEINE	S MADISON 5-18	WEI Operations Conference	Travel Food	13.24	1.16	0.12	0.10738561	
92800.5521.28700	870	SO *EL FAT CAT GRIL	M EVANS 6-18	Dinner-Kennewick-Gas Control	Monthly Gas Control planning meeting	73.80	3.69	0.30	0.08258080	
92800.5521.28700	870	TARGET 00008300	M EVANS 6-18	Dinner-Kennewick-Gas Control	Monthly Gas Control planning meeting	26.20	1.31	0.11	0.08258080	
96000.5521.29210	921	FIVE GUYS MT 1810 QSR	E MARTUSCELLI 6-18	Dinner-Billings-Region Visit	Rocky Mountain Region Visit	12.90	8.67	0.93	0.10738561	
96000.5521.29210	921	THE BRIARWOOD GOLF COURSE	E MARTUSCELLI 6-18	Dinner-Billings-Region Visit	Rocky Mountain Region Visit	141.00	94.75	10.17	0.10738561	
92800.5521.29210	921	SKAMANIA LODGE OUTLET	C ROBBINS 6-18	Bfast-Stevenson-NWGA Conf	Skamania, WA	48.93	4.89	0.53	0.10738561	
92800.5521.29210	921	TST* PFRIEM FAMILY BREWER	C ROBBINS 6-18	Lunch-Stevenson-NWGA Conf	Hood River, OR	74.00	7.40	0.79	0.10738561	
88900.5521.28700	870	HILTON GARDEN INN	A KREBSBACH 6-18	EPRI DC Trip	Reimbursement for meal charge	(64.94)	(6.66)	(0.55)	0.08258080	
88900.5521.28700	870	AMERICAN GAS ASSOCIATION	A KREBSBACH 6-18	AGA Conference DC Trip	Dinner - Advanced payment	95.00	32.00	2.64	0.08258080	(2.64) 1/
95300.5521.28700	870	BWW 3766 KENNEWICK	J SANDERS 6-18	Pipeline Safety Meeting	Meal/Travel to Kennewick	55.17	24.83	2.05	0.08258080	(2.05) 1/
95300.5521.28850	885	BWW 3766 KENNEWICK	J SANDERS 6-18	Pipeline Safety Meeting	Meal/Travel to Kennewick	55.17	24.82	2.05	0.08258080	(2.05) 1/
95300.5521.28700	870	JIMMY JOHNS - 2163	J SANDERS 6-18	Pipeline Safety Meeting	Meal/Travel to Kennewick	11.41	5.13	0.42	0.08258080	(0.42) 1/
95300.5521.28850	885	JIMMY JOHNS - 2163	J SANDERS 6-18	Pipeline Safety Meeting	Meal/Travel to Kennewick	11.41	5.14	0.42	0.08258080	(0.42) 1/
95300.5521.28700	870	AMERICA FAMILY RESTAURANT	R SCHATZ 6-18	Lunch Meal	Travel to Billings	22.15	11.50	0.95	0.08258080	(0.95) 2/
96300.5521.29210	921	A&W A MSP	B ROEHRICH 6-18	dinner 6-18 - traveling	IBEW Progress Meeting	10.96	6.19	0.66	0.10738561	
96300.5521.29210	921	ADOBOS MEXICAN GRILL	B ROEHRICH 6-18	lunch 6-19	IBEW Progress Meeting	11.81	6.67	0.72	0.10738561	
92600.5521.29030	903	FLY N BUY	C TUTTLE 6-18	Travel - Bismarck	Snack	3.23	0.88	0.06	0.07352481	(0.06) 1/
96400.5521.28800	880	GRAND CHINA RESTAURANT	S TSCHOSIK 6-18	Lunch	Provided to Help Desk for their assistance.	81.37	11.07	0.91	0.08258080	
96400.5521.29020	902	GRAND CHINA RESTAURANT	S TSCHOSIK 6-18	Lunch	Provided to Help Desk for their assistance.	81.37	11.07	0.81	0.07352481	
92600.5521.29030	903	CHICK-FIL-A #03856	S WALD 6-18	Leadership Training	Lunch	14.68	3.99	0.29	0.07352481	
92600.5521.29030	903	LADY JS CATERING SERVICE	S WALD 6-18	Java Training	Lunches	670.58	182.40	13.41	0.07352481	
92600.5521.29030	903	RED LOBSTER 0309	S WALD 6-18	Leadership Training	Dinner	68.92	18.75	1.38	0.07352481	
92600.5521.29030	903	STARBUCKS STORE 02914	S WALD 6-18	Leadership Training	Coffee	5.32	1.45	0.11	0.07352481	(0.11) 1/
71100.5521.29030	903	DANS SUPERMARKET 3126	T SOVAK 6-18	Leads Appreciation Day	Event Fruit Plate	27.99	6.96	0.51	0.07352481	(0.51) 1/
95100.5521.28800	880	BLARNEY STONE PUB	J UPHAM 6-18	Landbase Discussion	Mike and Tyler were in town	94.80	16.25	1.34	0.08258080	
95100.5521.28800	880	DAKOTA DINER	J UPHAM 6-18	Lunch on the way to Rapid Cit	Lunch in Dickinson during travel	42.85	7.34	0.61	0.08258080	(0.61) 1/
95100.5521.28800	880	DAKOTAH STEAKHOUSE LLC	J UPHAM 6-18	Dinner in Rapid	Dinner Wednesday night	153.00	26.22	2.17	0.08258080	(2.17) 1/
95100.5521.28800	880	FIREHOUSE BREWING COMPANY	J UPHAM 6-18	Dinner in Rapid	Dinner when we got to Rapid City	93.67	16.05	1.33	0.08258080	(1.33) 1/
95100.5521.28800	880	JERRY S CAKES AND DONUTS	J UPHAM 6-18	Donuts/Breakfast	Breakfast for the 3 of us, donuts for the office	19.03	3.26	0.27	0.08258080	(0.27) 1/
95100.5521.28800	880	MCDONALDS F29778	J UPHAM 6-18	Breakfast in Rapid	Breakfast Thursday morning	13.17	2.25	0.19	0.08258080	(0.19) 1/
95100.5521.28800	880	OLIVE GARDEN 00016642	J UPHAM 6-18	Lunch in Rapid	Lunch with Nick after he took Jak in the field	64.18	11.00	0.91	0.08258080	(0.91) 1/
95100.5521.28800	880	QUE PASA	J UPHAM 6-18	Lunch in Rapid	Lunch with the mappers from Rapid and Spearfish	97.10	16.65	1.37	0.08258080	(1.37) 1/
95100.5521.28800	880	SLIDERS BAR & GRILL	J UPHAM 6-18	Dinner in Rapid	Marcos Pizza is part of Sliders Bar and Grill	30.32	5.20	0.43	0.08258080	(0.43) 1/
95100.5521.28800	880	SUBWAY 00292706	J UPHAM 6-18	Lunch in Rapid	Lunch before we left Rapid to drive back to Bis	28.78	4.93	0.41	0.08258080	(0.41) 1/
420.5521.28700	870	BUFFALO WILD WINGS GRILL	J HAAS 6-18	Supper/Job Shadowing	Jamie Haas/Bismarck/Job Shadowing	28.54	11.67	11.67	1.00000000	
420.5521.28850	885	BUFFALO WILD WINGS GRILL	J HAAS 6-18	Supper/Job Shadowing	Jamie Haas/Bismarck/Job Shadowing	28.54	9.19	9.19	1.00000000	
420.5521.28700	870	LONGHORN STEAK00055574	J HAAS 6-18	Supper/Job Shadowing	Jamie Haas/Bismarck/Job Shadowing	37.59	15.37	15.37	1.00000000	
420.5521.28850	885	LONGHORN STEAK00055574	J HAAS 6-18	Supper/Job Shadowing	Jamie Haas/Bismarck/Job Shadowing	37.59	12.11	12.11	1.00000000	
420.5521.28700	870	SOCIALS	J HAAS 6-18	Lunch/Job Shadowing	Jamie Haas/Fergus Falls/Job Shadowing	16.35	6.69	6.69	1.00000000	
420.5521.28850	885	SOCIALS	J HAAS 6-18	Lunch/Job Shadowing	Jamie Haas/Fergus Falls/Job Shadowing	16.35	5.26	5.26	1.00000000	
420.5521.28700	870	SUBWAY 00280065	J HAAS 6-18	Lunch/Job Shadowing	Jamie Haas/Jamestown/Job Shadowing	7.55	3.09	3.09	1.00000000	
420.5521.28850	885	SUBWAY 00280065	J HAAS 6-18	Lunch/Job Shadowing	Jamie Haas/Jamestown/Job Shadowing	7.55	2.43	2.43	1.00000000	
71200.5521.29030	903	COSTCO WHSE #0781	M MILLS 6-18	meal	decision driving & 2 EAP Web	61.43	15.28	1.12	0.07352481	
95300.5521.28700	870	BLARNEY STONE PUB	J JAHNER 6-18	Measurement Meeting	Supper Social	1,005.14	605.09	49.97	0.08258080	
95300.5521.28850	885	BLARNEY STONE PUB	J JAHNER 6-18	Measurement Meeting	Supper Social	1,005.14	342.76	28.31	0.08258080	
95300.5521.28700	870	BUFFALO WILD WINGS GRILL	J JAHNER 6-18	Measurement Meeting	Lunch	31.56	19.00	1.57	0.08258080	
95300.5521.28850	885	BUFFALO WILD WINGS GRILL	J JAHNER 6-18	Measurement Meeting	Lunch	31.56	10.76	0.89	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28700	870	CASH WISE FOODS-BIS	J JAHNER 6-18	Measurement Meeting	Doughnuts	15.00	9.03	0.75	0.08258080	(0.75) 1/
95300.5521.28850	885	CASH WISE FOODS-BIS	J JAHNER 6-18	Measurement Meeting	Doughnuts	15.00	5.11	0.42	0.08258080	(0.42) 1/
95300.5521.28700	870	KFC F275002	J JAHNER 6-18	Dickinson West TBS RTU	Supper	9.99	6.01	0.50	0.08258080	
95300.5521.28850	885	KFC F275002	J JAHNER 6-18	Dickinson West TBS RTU	Supper	9.99	3.41	0.28	0.08258080	
95300.5521.28700	870	MABLEMURPHYS	J JAHNER 6-18	Fergus Falls TBS RTU	Lunch	41.33	24.88	2.05	0.08258080	
95300.5521.28850	885	MABLEMURPHYS	J JAHNER 6-18	Fergus Falls TBS RTU	Lunch	41.33	14.09	1.16	0.08258080	
95300.5521.28700	870	SUBWAY 00635797	J JAHNER 6-18	Dickinson West TBS RTU	Lunch	23.30	14.03	1.16	0.08258080	
95300.5521.28850	885	SUBWAY 00635797	J JAHNER 6-18	Dickinson West TBS RTU	Lunch	23.30	7.94	0.66	0.08258080	
95100.5521.28800	880	CARLS JR #1100141	J LETTRICK 6-18	GIS Lunch Meeting	Lunch	12.70	3.56	0.29	0.08258080	
95100.5521.28800	880	PP'DUTCH BR0S WA0402	J LETTRICK 6-18	GIS Meeting	Coffee	6.25	1.75	0.14	0.08258080	(0.14) 1/
90100.5521.29210	921	RESIDENCE INN BOISE	R GALLAGHER 6-18	Department Meeting in Boise	Snack at hotel	3.00	1.06	0.11	0.10738561	(0.11) 1/
420.5521.28930	893	APPLEBEES MARS19219393	D WALKUP 6-18	Lunch/Correctors	Donna Walkup/Marshall/Correctors	20.99	20.99	20.99	1.00000000	
420.5521.28870	887	HARDEES OF GRANITE FAL	D WALKUP 6-18	Lunch/Survey	Donna Walkup/Granite/Survey	7.89	7.89	7.89	1.00000000	
420.5521.28870	887	HARDEES OF GRANITE FAL	D WALKUP 6-18	Lunch/Survey mains	Donna Walkup/Granite/Survey	8.21	8.21	8.21	1.00000000	
420.5521.28930	893	SUBWAY 00483602	D WALKUP 6-18	Lunch/Correctors	Donna Walkup/Dawson/Correctors	7.26	7.26	7.26	1.00000000	
420.5521.28930	893	TACO JOHNS #9107	D WALKUP 6-18	Supper/Correctors	Donna Walkup/Marshall/Correctors	4.73	4.73	4.73	1.00000000	
420.5521.28930	893	TACO JOHNS #9107	D WALKUP 6-18	Lunch/Correctors	Donna Walkup/Marshall/Correctors	7.74	7.74	7.74	1.00000000	
96100.5521.29210	921	DOC HOLLIDAYS #402	J WENTZ 6-18	Supper	MDU Dist meeting	137.25	137.25	14.74	0.10738561	
96100.5521.29210	921	J DUBS #403	J WENTZ 6-18	Lunch	MDU Dist meeting	46.97	46.97	5.04	0.10738561	
96100.5521.29210	921	SHELL OIL 57445631302	J WENTZ 6-18	Lunch	MDU Dist meeting	26.99	26.99	2.90	0.10738561	
96100.5521.29210	921	TIGER DISCOUNT TRUCK STOP	J WENTZ 6-18	Lunch	MDU Dist meeting	7.16	7.16	0.77	0.10738561	
96100.5521.29210	921	WILLISTON BREW CO #401	J WENTZ 6-18	Supper	MDU Dist meeting	224.02	224.02	24.06	0.10738561	
72300.5521.29210	921	BLARNEY STONE PUB	D DUJLIO 6-18	Dinner-BIS-Prj Planning	IT Site Visit & Proj Mgmt	101.00	27.47	2.95	0.10738561	
72300.5521.29210	921	BUFFALO WINGS AND RINGS	D DUJLIO 6-18	Dinner-BIS-Project Planning	IT Site Visit & Proj Mgmt	10.14	2.76	0.30	0.10738561	
72300.5521.29210	921	DAIRY QUEEN MSP	D DUJLIO 6-18	Lunch-BIS-Prj Planning	IT Site Visit & Proj Mgmt	5.90	1.60	0.17	0.10738561	
72300.5521.29210	921	DANS SUPERMARKET 3125	D DUJLIO 6-18	Lunch-BIS-Prj Planning	IT Site Visit & Proj Mgmt	16.85	4.58	0.49	0.10738561	
72300.5521.29210	921	DANS SUPERMARKET 3128	D DUJLIO 6-18	Lunch-BIS-Prj Planning	IT Site Visit & Proj Mgmt	13.15	3.58	0.38	0.10738561	
72300.5521.29210	921	DANS SUPERMARKET 3128	D DUJLIO 6-18	Lunch-BIS-Prj Planning	IT Site Visit & Proj Mgmt	16.62	4.52	0.49	0.10738561	
72300.5521.29210	921	DANS SUPERMARKET 3128	D DUJLIO 6-18	Dinner-BIS-Prj Planning	IT Site Visit & Proj Mgmt	14.42	3.92	0.42	0.10738561	
72300.5521.29210	921	DELTA AIR 0060140644019	D DUJLIO 6-18	Lunch-BIS-Prj Planning	IT Site Visit & Proj Mgmt	8.99	2.45	0.26	0.10738561	
72300.5521.29210	921	DELTA AIR 0060199709944	D DUJLIO 6-18	Lunch-BIS	IT Site Visit & Proj Mgmt	8.99	2.45	0.26	0.10738561	
72300.5521.29210	921	DELTA AIR 0060199939823	D DUJLIO 6-18	Lunch-BIS-Prj Planning	IT Site Visit & Proj Mgmt	8.99	2.45	0.26	0.10738561	
72300.5521.29210	921	MINNEAPOLIS AIRPORT	D DUJLIO 6-18	Lunch-BIS-Prj Planning	IT Site Visit & Proj Mgmt	6.70	1.82	0.20	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 6-18	Breakfast-BIS-Prj Planning	IT Site Visit & Proj Mgmt	13.10	3.56	0.38	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 6-18	Breakfast-BIS-Prj Planning	IT Site Visit & Proj Mgmt	13.10	3.56	0.38	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 6-18	BFast-BIS-Prj Planning	IT Site Visit & Proj Mgmt	13.89	3.78	0.41	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 6-18	BFast-BIS-Prj Planning	IT Site Visit & Proj Mgmt	10.67	2.90	0.31	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 6-18	BFast-BIS-Prj Planning	IT Site Visit & Proj Mgmt	9.07	2.47	0.27	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 6-18	BFast-BIS-Prj Planning	IT Site Visit & Proj Mgmt	9.61	2.61	0.28	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 6-18	BFast-BIS-Prj Planning	IT Site Visit & Proj Mgmt	9.86	2.68	0.29	0.10738561	
92000.5521.29210	921	CAJUN CAFE	L BOSSERT 6-18	1300-45 RM Meals	URIM Conf Meals	16.00	6.42	0.69	0.10738561	
92000.5521.29210	921	GRANITE CITY -SIOUX FALLS	L BOSSERT 6-18	1300-45 RM Meals	URIM Conf Meals	31.00	12.43	1.33	0.10738561	
92000.5521.29210	921	PANDA EXPRESS #2372	L BOSSERT 6-18	1300-45 RM Meals	URIM Conf Meals	7.85	3.15	0.34	0.10738561	
92000.5521.29210	921	SPEZIA	L BOSSERT 6-18	1300-45 RM Meals	URIM Conference Meal	38.00	15.24	1.64	0.10738561	
88700.5521.28700	870	LOS LUNAS	D ANDERSON 6-18	Nick's Retirement Lunch	Department Lunch	201.41	18.93	1.56	0.08258080	(1.56) 1/
88700.5521.28850	885	LOS LUNAS	D ANDERSON 6-18	Nick's Retirement Lunch	Department Lunch	201.41	10.07	0.83	0.08258080	(0.83) 1/
90100.5521.29210	921	BARBACOA	R PETERSON 6-18	Dinner	Qtr 2 staff meeting	1,049.42	370.45	39.78	0.10738561	
90100.5521.29210	921	BRICKYARD	R PETERSON 6-18	Dinner	Qtr 2 staff meeting	691.99	244.27	26.23	0.10738561	
90100.5521.29210	921	LUCKY DUCKS DELI THE POND	R PETERSON 6-18	Lunch	Bismarck Staff Mtg	34.76	12.27	1.32	0.10738561	
90100.5521.29210	921	STADIUM SPORTS BAR & LODG	R PETERSON 6-18	Lunch	Department Labor Relations	33.95	11.98	1.29	0.10738561	
90100.5521.29210	921	TUCANOS BOISE	R PETERSON 6-18	Dinner	Qtr 2 staff meeting	210.82	74.42	7.99	0.10738561	
90100.5521.29210	921	WINGERS MERIDIAN	R PETERSON 6-18	Dinner	Qtr 2 staff meeting	32.23	11.38	1.22	0.10738561	
98500.5521.29210	921	DANS SPRMKT FASTLANE 3125	D SCHWARTZ 6-18	Executive Office Meetings	Refreshments-Bismarck	56.79	16.92	1.82	0.10738561	(1.82) 1/
98500.5521.29210	921	JIMMY JOHNS # 1442 -	D SCHWARTZ 6-18	Operations Review Meeting	Lunch-Bismarck	22.77	6.79	0.73	0.10738561	
98500.5521.29210	921	TARGET 00021949	D SCHWARTZ 6-18	Executive Office Meetings	Coffee-Bismarck	27.96	8.33	0.89	0.10738561	(0.89) 1/
93100.5521.28130	813	HILTON GARDEN INN FB	S NIEUWSMA 6-18	Supper	CWS	16.77	16.77	1.47	0.08793505	
71200.5521.29030	903	FRED-MEYER #0439	T BEARD 6-18	Employee Anniversary	Cheese cake for 5 year	15.89	3.95	0.29	0.07352481	(0.29) 1/
95300.5521.28700	870	BURGER KING #11084	M KLINGENSTEIN 6-18	Tree Planting	Lunch	7.62	4.38	0.36	0.08258080	
95300.5521.28850	885	BURGER KING #11084	M KLINGENSTEIN 6-18	Tree Planting	Lunch	7.62	2.48	0.20	0.08258080	
95300.5521.28700	870	CASEYS GEN STORE 3275	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Drinks	9.20	5.29	0.44	0.08258080	(0.44) 1/
95300.5521.28700	870	CASEYS GEN STORE 3275	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Drinks	9.06	5.21	0.43	0.08258080	(0.43) 1/
95300.5521.28850	885	CASEYS GEN STORE 3275	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Drinks	9.20	2.99	0.25	0.08258080	(0.25) 1/
95300.5521.28850	885	CASEYS GEN STORE 3275	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Drinks	9.06	2.94	0.24	0.08258080	(0.24) 1/
95300.5521.28700	870	CENEX EAST END07055411	M KLINGENSTEIN 6-18	Exxon Mtg	Food	2.29	1.32	0.11	0.08258080	
95300.5521.28700	870	CENEX EAST END07055411	M KLINGENSTEIN 6-18	Exxon Mtg	Lunch	5.73	3.29	0.27	0.08258080	
95300.5521.28850	885	CENEX EAST END07055411	M KLINGENSTEIN 6-18	Exxon Mtg	Food	2.29	0.74	0.06	0.08258080	
95300.5521.28850	885	CENEX EAST END07055411	M KLINGENSTEIN 6-18	Exxon Mtg	Lunch	5.73	1.87	0.15	0.08258080	
95300.5521.28700	870	CENEX FARMERS 07068497	M KLINGENSTEIN 6-18	Badlands Farm Taps	Lunch	6.32	3.63	0.30	0.08258080	
95300.5521.28700	870	CENEX FARMERS 07068497	M KLINGENSTEIN 6-18	Exxon Mtg	Supper	32.99	18.97	1.57	0.08258080	
95300.5521.28850	885	CENEX FARMERS 07068497	M KLINGENSTEIN 6-18	Badlands Farm Taps	Lunch	6.32	2.06	0.17	0.08258080	
95300.5521.28850	885	CENEX FARMERS 07068497	M KLINGENSTEIN 6-18	Exxon Mtg	Supper	32.99	10.72	0.89	0.08258080	
95300.5521.28700	870	CONOCO - CONOMART VII	M KLINGENSTEIN 6-18	Energy Summit	Drinks	2.19	1.26	0.10	0.08258080	(0.10) 1/
95300.5521.28850	885	CONOCO - CONOMART VII	M KLINGENSTEIN 6-18	Energy Summit	Drinks	2.19	0.71	0.06	0.08258080	(0.06) 1/
95300.5521.28700	870	CONOCO - THE TRADING POST	M KLINGENSTEIN 6-18	Exxon Mtg	Lunch	3.38	1.94	0.16	0.08258080	
95300.5521.28850	885	CONOCO - THE TRADING POST	M KLINGENSTEIN 6-18	Exxon Mtg	Lunch	3.38	1.10	0.09	0.08258080	
95300.5521.28700	870	DAIRY QUEEN #18146	M KLINGENSTEIN 6-18	Badlands Farm Taps	Lunch	14.67	8.44	0.70	0.08258080	
95300.5521.28850	885	DAIRY QUEEN #18146	M KLINGENSTEIN 6-18	Badlands Farm Taps	Lunch	14.67	4.76	0.39	0.08258080	
95300.5521.28700	870	FIREFLY LOUNGE	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Supper	137.25	78.92	6.52	0.08258080	
95300.5521.28700	870	FIREFLY LOUNGE	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Supper	113.15	65.06	5.37	0.08258080	
95300.5521.28850	885	FIREFLY LOUNGE	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Supper	137.25	44.61	3.68	0.08258080	
95300.5521.28850	885	FIREFLY LOUNGE	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Supper	113.15	36.77	3.04	0.08258080	
95300.5521.28700	870	HARDEES OF GRANITE FAL	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	17.07	9.82	0.81	0.08258080	
95300.5521.28700	870	HARDEES OF GRANITE FAL	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	20.92	12.03	0.99	0.08258080	
95300.5521.28700	870	HARDEES OF GRANITE FAL	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	14.13	8.12	0.67	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28850	885	HARDEES OF GRANITE FAL	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	17.07	5.54	0.46	0.08258080	
95300.5521.28850	885	HARDEES OF GRANITE FAL	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	20.92	6.80	0.56	0.08258080	
95300.5521.28850	885	HARDEES OF GRANITE FAL	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	14.13	4.60	0.38	0.08258080	
95300.5521.28700	870	MABLEMURPHYS	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	59.86	34.42	2.84	0.08258080	
95300.5521.28850	885	MABLEMURPHYS	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	59.86	19.45	1.61	0.08258080	
95300.5521.28700	870	MANDAN PIZZA RANCH	M KLINGENSTEIN 6-18	Tree Planting	Lunch	109.87	63.18	5.22	0.08258080	
95300.5521.28850	885	MANDAN PIZZA RANCH	M KLINGENSTEIN 6-18	Tree Planting	Lunch	109.87	35.70	2.95	0.08258080	
95300.5521.28700	870	MEADOWS BUFFET	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Breakfast	29.00	16.68	1.38	0.08258080	
95300.5521.28700	870	MEADOWS BUFFET	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Breakfast	24.75	14.23	1.18	0.08258080	
95300.5521.28850	885	MEADOWS BUFFET	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Breakfast	29.00	9.42	0.78	0.08258080	
95300.5521.28850	885	MEADOWS BUFFET	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Breakfast	24.75	8.04	0.66	0.08258080	
95300.5521.28700	870	SAMS CLUB #4933	M KLINGENSTEIN 6-18	Tree Planting	Drinks	30.70	17.65	1.46	0.08258080	(1.46) 1/
95300.5521.28700	870	SAMS CLUB #4933	M KLINGENSTEIN 6-18	Tree Planting	Ice	6.96	4.00	0.33	0.08258080	
95300.5521.28850	885	SAMS CLUB #4933	M KLINGENSTEIN 6-18	Tree Planting	Drinks	30.70	9.98	0.82	0.08258080	(0.82) 1/
95300.5521.28850	885	SAMS CLUB #4933	M KLINGENSTEIN 6-18	Tree Planting	Ice	6.96	2.26	0.19	0.08258080	
95300.5521.28700	870	SHELL OIL 57445622400	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Breakfast	9.09	5.23	0.43	0.08258080	
95300.5521.28850	885	SHELL OIL 57445622400	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Breakfast	9.09	2.95	0.24	0.08258080	
95300.5521.28700	870	STAMART #15	M KLINGENSTEIN 6-18	Tree Planting	MDU	13.33	7.66	0.63	0.08258080	
95300.5521.28850	885	STAMART #15	M KLINGENSTEIN 6-18	Tree Planting	MDU	13.33	4.34	0.36	0.08258080	
95300.5521.28700	870	TEXAS ROADHOUSE 2232	M KLINGENSTEIN 6-18	Intern - Welcoming	Supper	151.85	87.31	7.21	0.08258080	
95300.5521.28850	885	TEXAS ROADHOUSE 2232	M KLINGENSTEIN 6-18	Intern - Welcoming	Supper	151.85	49.36	4.08	0.08258080	
95300.5521.28700	870	THE ROCK	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Supper	96.53	55.50	4.58	0.08258080	
95300.5521.28850	885	THE ROCK	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Supper	96.53	31.38	2.59	0.08258080	
95300.5521.28700	870	THE TACO SHOP, INC	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	26.86	15.44	1.28	0.08258080	
95300.5521.28850	885	THE TACO SHOP, INC	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Lunch	26.86	8.73	0.72	0.08258080	
88900.5521.28700	870	HILTON GARDEN INN CHERRY	A MCDONALD 6-18	RCS PCB Trianing Seminar	Breakfast	14.28	2.43	0.20	0.08258080	
88900.5521.28700	870	HILTON GARDEN INN CHERRY	A MCDONALD 6-18	RCS PCB Training Seminar	Breakfast	16.28	2.77	0.23	0.08258080	
88900.5521.28700	870	QUE BUENO MEXICAN GRILL	A MCDONALD 6-18	RCS PCB Training Seminar	Dinner	32.00	5.44	0.45	0.08258080	
88900.5521.28700	870	TST' PIE SOCIETY	A MCDONALD 6-18	RCS PCB Training Seminar	Dinner	26.74	4.55	0.38	0.08258080	
12900.5521.29030	903	Garske Produce	P ABRAHAMSON 7-18	150 Watermelon Wedges	Dellilah's Retirement Party	65.00	16.50	1.21	0.07352481	(1.21) 1/
94100.5521.29010	901		D BRAUN 6-18	D BRAUN 6-18		(3.21)	(0.24)	0.07352481	0.24 2/	
410.5521.29250	925		Northwest Beverage, Inc.	5 GAL WATER BOTTLE		8.50	6.70	0.78870278	(6.70) 2/	
410.5521.29250	925		BRAUN VENDING, INC	5 GAL WATER		61.00	48.11	0.78870278	(48.11) 2/	
71000.5521.29070	907	BUFFALO WILD WINGS 0604	L OSWALD JR 6-18	Business Travel - UEC	Dinner	70.36	47.28	3.48	0.07352481	
71000.5521.29070	907	TAPPED - MOSCOW	L OSWALD JR 6-18	Business Travel - UEC	Dinner	85.76	57.63	4.24	0.07352481	
71006.5521.29120	912	BLUE AGAVE GRILL - LODO D	J FISCHER 6-18	ESC TMAF Conference	Supper - Denver	31.65	31.65	31.65	1.00000000	
71006.5521.29080	908	BUNNYS BAR AND GR	J FISCHER 6-18	MN DER Fuel Switching Meeting	Supper - St Louis Park	30.08	30.08	30.08	1.00000000	
71006.5521.29080	908	CARIBOU COFFEE CO #1113	J FISCHER 6-18	MN DER Fuel Switching Meeting	Breakfast - St Paul	5.15	5.15	5.15	1.00000000	
71006.5521.29120	912	CORNER BAKERY CAFE 1509	J FISCHER 6-18	ESC TMAF Conference	Breakfast - Denver	7.00	7.00	7.00	1.00000000	
71006.5521.29120	912	CORNER BAKERY CAFE 1509	J FISCHER 6-18	ESC TMAF Conference	Breakfast - Denver	7.00	7.00	7.00	1.00000000	
71006.5521.29120	912	CORNER BAKERY CAFE 1509	J FISCHER 6-18	ESC TMAF Conference	Breakfast - Denver	7.54	7.54	7.54	1.00000000	
71006.5521.29080	908	FIVE GUYS MN 1076 QSR	J FISCHER 6-18	MN DER Fuel Switching Meeting	Lunch - Maple Grove	15.24	15.24	15.24	1.00000000	
71006.5521.29120	912	HUDSONNEWS ST1104	J FISCHER 6-18	ESC TMAF Conference	Lunch - Denver	2.69	2.69	2.69	1.00000000	
71006.5521.29120	912	RENAISSANCE RANG REST/BAR	J FISCHER 6-18	ESC TMAF Conference	Supper - Denver	98.08	98.08	98.08	1.00000000	
71006.5521.29120	912	ROCK BOTTOM DENVER	J FISCHER 6-18	ESC TMAF Conference	Supper - Denver	22.49	22.49	22.49	1.00000000	
71006.5521.29080	908	SHELL OIL 57444611107	J FISCHER 6-18	MN Code Compliance Study Meet	Lunch - Albany	6.42	6.42	6.42	1.00000000	
71006.5521.29120	912	SKYDINE FARGO	J FISCHER 6-18	ESC TMAF Conference	Lunch - Fargo	12.52	12.52	12.52	1.00000000	
90100.5521.29210	921	BW Z103 BAR & GRILL	M HOUN 6-18	Meal	Training	22.50	12.71	1.36	0.10738561	
90100.5521.29210	921	CROOKSTON INN AND CONV	M HOUN 6-18	Meal	Training	25.66	14.50	1.56	0.10738561	
90100.5521.29210	921	DAIRYLAND DRIVE INN	M HOUN 6-18	Meal	Training	32.10	18.14	1.95	0.10738561	
90100.5521.29210	921	MCDONALDS F4454	M HOUN 6-18	Meal	Training	29.98	16.94	1.82	0.10738561	
90100.5521.29210	921	ROCK TAP HOUSE	M HOUN 6-18	Meal	Training	34.00	19.21	2.06	0.10738561	
410.5521.29210	921		BRAUN VENDING, INC	water cooler rent		9.71	7.66	0.78870278	(7.66) 2/	
410.5521.29210	921		Premium Waters, Inc.	Acct 505269		8.55	6.74	0.78870278	(6.74) 2/	
93100.5521.28130	813	JIMMY JOHNS # 1442 -	K GEIGER 7-18	Department Lunch	Department Lunch	77.18	77.18	6.79	0.08793505	(6.79) 2/
93100.5521.28130	813	WM SUPERCENTER #2033	K GEIGER 7-18	Department Lunch	Department Lunch	20.15	20.15	1.77	0.08793505	(1.77) 2/
95300.5521.28700	870	EL CORRAL AUTHENTIC MEX	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Billings MT	59.00	13.10	1.08	0.08258080	
95300.5521.28850	885	EL CORRAL AUTHENTIC MEX	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Billings MT	59.00	13.10	1.08	0.08258080	
95300.5521.29010	901	EL CORRAL AUTHENTIC MEX	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Billings MT	59.00	4.01	0.29	0.07352481	
95300.5521.28700	870	JIMMY JOHNS - 1673	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Sheridan WY	13.74	3.05	0.25	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 1673	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Sheridan WY	13.74	3.05	0.25	0.08258080	
95300.5521.29010	901	JIMMY JOHNS - 1673	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Sheridan WY	13.74	0.93	0.07	0.07352481	
95300.5521.28700	870	QUIZNOS #11778	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Gillette WY	12.86	2.85	0.24	0.08258080	
95300.5521.28850	885	QUIZNOS #11778	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Gillette WY	12.86	2.85	0.24	0.08258080	
95300.5521.29010	901	QUIZNOS #11778	W JUTILA 7-18	Travel to Billings Ops Mtg	Lunch Gillette WY	12.86	0.88	0.06	0.07352481	
88700.5521.28700	870	FAMOUS DAVES #3080	N HAAG 6-18	Dinner - Bismarck Trip	Last Trip to Bismarck	29.36	17.53	1.45	0.08258080	(1.45) 2/
88700.5521.28850	885	FAMOUS DAVES #3080	N HAAG 6-18	Dinner - Bismarck Trip	Last Trip to Bismarck	29.36	2.64	0.22	0.08258080	(0.22) 2/
88700.5521.28700	870	LONGHORN STEAK00055574	N HAAG 6-18	Dinner - Bismarck Trip	Last Trip to Bismarck	33.02	19.71	1.63	0.08258080	(1.63) 2/
88700.5521.28850	885	LONGHORN STEAK00055574	N HAAG 6-18	Dinner - Bismarck Trip	Last Trip to Bismarck	33.02	2.97	0.25	0.08258080	(0.25) 2/
410.5521.29210	921		BRAUN VENDING, INC	coffee		60.75	47.91	0.78870278	(47.91) 1/	
88700.5521.28700	870	Hawks Point	N HAAG 6-18	Lunch - Bismarck Trip	Lunch - Bismarck Trip	13.60	8.12	0.67	0.08258080	(0.67) 2/
88700.5521.28850	885	Hawks Point	N HAAG 6-18	Lunch - Bismarck Trip	Lunch - Bismarck Trip	13.60	1.22	0.10	0.08258080	(0.10) 2/
88700.5521.28700	870	Pizza Ranch	N HAAG 6-18	Lunch - Bismarck Trip	Lunch - Bismarck Trip	13.95	8.33	0.69	0.08258080	(0.69) 2/
88700.5521.28850	885	Pizza Ranch	N HAAG 6-18	Lunch - Bismarck Trip	Lunch - Bismarck Trip	13.95	1.25	0.10	0.08258080	(0.10) 2/
96300.5521.29210	921	JACKS CHICKEN PALACE	B ROEHRICH 7-18	lunch	lunch - dubuque - IBEW progress meeting	9.67	5.46	0.59	0.10738561	
96300.5521.29210	921	MAGOOS PIZZA	B ROEHRICH 7-18	lunch	lunch - dubuque - IBEW progress meeting	11.61	6.56	0.70	0.10738561	
96300.5521.29210	921	MCDONALDS F36622	B ROEHRICH 7-18	dinner	dinner - dubuque - IBEW progress meeting	10.21	5.77	0.62	0.10738561	
96300.5521.29210	921	OLD CHICAGO DUBUQUE	B ROEHRICH 7-18	dinner	dinner - dubuque - IBEW progress meeting	35.00	19.78	2.12	0.10738561	
96300.5521.29210	921	RIVER HOUSE BAR & GRILL	B ROEHRICH 7-18	lunch	lunch - dubuque - IBEW progress meeting	20.00	11.30	1.21	0.10738561	
71100.5521.29030	903	COSTCO WHSE #0761	D BICKMORE 7-18	2018 - CSC Celebration	Ice Cream for CSC	67.80	16.87	1.24	0.07352481	(1.24) 1/
98500.5521.29210	921	DANS SPRMKT FASTLANE 3125	D SCHWARTZ 7-18	Executive Office Meetings	Refreshments-Bismarck	69.42	20.69	2.22	0.10738561	(2.22) 1/
90100.5521.29210	921	CCS FAMILY CAFE	N CAIN 7-18	Training in Glendive MT	Meal	65.40	36.95	3.97	0.10738561	
90100.5521.29210	921	JIMMY JOHNS - 2478	N CAIN 7-18	Training in Williston	Meal	11.71	6.62	0.71	0.10738561	
90100.5521.29210	921	PENNYS DINER GLENDIVE	N CAIN 7-18	Training in Glendive MT	Meal	19.98	11.29	1.21	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
90100.5521.29210	921	SHAMROCK CLUB	N CAIN 7-18	Training in Glendive MT	Meal	31.45	17.77	1.91	0.10738561	
90100.5521.29210	921	BLACK BEAR DINER B	D HOFFNER 7-18	Staff Meeting-Boise	Utility Group Training Coordinator meeting	169.00	59.66	6.41	0.10738561	
90100.5521.29210	921	CHANDLERS STEAKHOUSE	D HOFFNER 7-18	Staff Meeting-Boise	Utility Group Training Coordinator meeting	1,794.87	633.59	68.04	0.10738561	
90100.5521.29210	921	FIREHOUSE BREWING COMPANY	D HOFFNER 7-18	Staff Meeting	Training & QO discussion	40.00	14.12	1.52	0.10738561	
90100.5521.29210	921	GOODWOOD BARBECUE COMPANY	D HOFFNER 7-18	Staff Meeting-Boise	Utility Group Training Coordinator meeting	500.00	176.50	18.95	0.10738561	
90100.5521.29210	921	HAPPENNY BRIDGE IRISH PUB	D HOFFNER 7-18	Staff Meeting-Boise	Utility Group Training Coordinator meeting	410.00	144.73	15.54	0.10738561	
90100.5521.29210	921	OLD PEN HISTORICAL SITE	D HOFFNER 7-18	Staff Meeting-Boise	Utility Group Training Coordinator meeting	75.00	26.48	2.84	0.10738561	
90100.5521.29210	921	TEXAS ROADHOUSE 2232	D HOFFNER 7-18	Staff Meeting	Training room development BSC	54.00	19.06	2.05	0.10738561	
95100.5521.28800	880	FUDDRUCKERS	A BATES 7-18	Billings GIS	Lunch	29.86	2.98	0.25	0.08258080	
95100.5521.28800	880	HUHOT MONGOLIAN GRILL BIL	A BATES 7-18	Billings GIS	Lunch	28.67	2.86	0.24	0.08258080	
95100.5521.28800	880	KRISPY KREME #582	A BATES 7-18	Billings GIS	Breakfast	21.98	2.20	0.18	0.08258080	
95100.5521.28800	880	PILOT 00006841	A BATES 7-18	Billings GIS	Lunch	7.42	0.74	0.06	0.08258080	
95100.5521.28800	880	TRAPPERS KETTLE REST 2	A BATES 7-18	Billings GIS	Lunch	35.69	3.57	0.29	0.08258080	
95100.5521.28800	880	TST* CARBON COUNTY STEAK	A BATES 7-18	Billings GIS	Dinner	63.56	6.35	0.52	0.08258080	
95100.5521.28800	880	TST* MONTANA RIB & CHOP H	A BATES 7-18	Billings GIS	Dinner	40.90	4.09	0.34	0.08258080	
95100.5521.28800	880	TST* MONTANA RIB & CHOP H	A BATES 7-18	Billings GIS	Dinner	93.55	9.35	0.77	0.08258080	
71006.5521.29080	908	MABLEMURPHYS	J FISCHER 7-18	Low Income Program Discussion	Lunch - Fergus Falls	118.17	118.17	118.17	1.00000000	
71006.5521.29080	908	SERVICE FOOD SU	J FISCHER 7-18	Low Income Program Discussion	Water and Pop - Fergus Falls	16.44	16.44	16.44	1.00000000	
96400.5521.28800	880	FLY N BUY	K SAGE 7-18	Meals - Kristi Sage	Orientation PCAD/CC&B/PIM/Toughbook overview	3.76	0.51	0.04	0.08258080	
96400.5521.29020	902	FLY N BUY	K SAGE 7-18	Meals - Kristi Sage	Orientation PCAD/CC&B/PIM/Toughbook overview	3.76	0.51	0.04	0.07352481	
96400.5521.28800	880	SHOYU	K SAGE 7-18	Meals - Kristi Sage	Orientation PCAD/CC&B/PIM/Toughbook overview	25.73	3.50	0.29	0.08258080	
96400.5521.29020	902	SHOYU	K SAGE 7-18	Meals - Kristi Sage	Orientation PCAD/CC&B/PIM/Toughbook overview	25.73	3.50	0.26	0.07352481	
410.5521.29250	925	DRAFTS SPORTS BAR & GRILL	D MAHLUM 7-18	100 day safety lunch	Crookston lunch	66.52	66.52	52.46	0.78870278	(52.46) 1/
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 7-18	south district trip	supper - granite falls	29.00	26.22	23.51	0.89650850	
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 7-18	south district trip	supper - granite falls	30.00	27.12	24.31	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 7-18	south district trip	supper - granite falls	29.00	1.51	1.35	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 7-18	south district trip	supper - granite falls	30.00	1.56	1.40	0.89650850	
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 7-18	south district trip	supper - granite falls	29.00	1.27	1.14	0.89650850	
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 7-18	south district trip	supper - granite falls	30.00	1.32	1.18	0.89650850	
420.5521.28700	870	THE RIVERSFAMILYREST	D MAHLUM 7-18	breakfast meeting in monte	discussed previous day line hit	127.58	127.58	127.58	1.00000000	
410.5521.29250	925	WILKIN DRINK & EATERY	D MAHLUM 7-18	100 day safety lunch	Breckenridge lunch	50.06	50.06	39.48	0.78870278	(39.48) 1/
90100.5521.29210	921	BOBS BURGERS BREW	R PETERSON 7-18	Dinner	Hiring Kennewick	119.91	42.33	4.55	0.10738561	(4.55) 2/
90100.5521.29210	921	CEDARS RESTAURANT	R PETERSON 7-18	Dinner	Hiring Kennewick	331.00	116.84	12.55	0.10738561	(12.55) 2/
90100.5521.29210	921	CHAPALA #11	R PETERSON 7-18	Lunch	Safety Meeting	28.32	10.00	1.07	0.10738561	
90100.5521.29210	921	THE ROCK WFP KENNE	R PETERSON 7-18	Lunch	Hiring Kennewick	50.66	17.88	1.92	0.10738561	(1.92) 2/
90100.5521.29210	921	TWIGS BISTRO & MARTINI BA	R PETERSON 7-18	Lunch	Hiring Kennewick	65.35	23.07	2.48	0.10738561	(2.48) 2/
95300.5521.28700	870	CHINA EXPRESS & HAPPY JOE	D GUTSCHMIDT 7-18	Food - Mentorship	Service Filter Interview	14.08	10.56	0.87	0.08258080	
95300.5521.28850	885	CHINA EXPRESS & HAPPY JOE	D GUTSCHMIDT 7-18	Food - Mentorship	Service Filter Interview	14.08	1.76	0.15	0.08258080	
95300.5521.28700	870	WENDYS 4404	D GUTSCHMIDT 7-18	Meal - Liberty Mutual TSA	Training and Crew Observations	19.40	14.55	1.20	0.08258080	
95300.5521.28850	885	WENDYS 4404	D GUTSCHMIDT 7-18	Meal - Liberty Mutual TSA	Training and Crew Observations	19.40	2.43	0.20	0.08258080	
95300.5521.28700	870	JIMMY JOHNS - 2785	J JAHNER 7-18	Fergus Falls RTU	Lunch	30.18	18.17	1.50	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 2785	J JAHNER 7-18	Fergus Falls RTU	Lunch	30.18	10.29	0.85	0.08258080	
95300.5521.28700	870	POTBELLY	J JAHNER 7-18	Breckenridge RTU	Lunch	10.86	6.54	0.54	0.08258080	
95300.5521.28850	885	POTBELLY	J JAHNER 7-18	Breckenridge RTU	Lunch	10.86	3.70	0.31	0.08258080	
95300.5521.28700	870	SUBWAY 00123265	J JAHNER 7-18	Fergus Falls RTU	Lunch	9.91	5.97	0.49	0.08258080	
95300.5521.28850	885	SUBWAY 00123265	J JAHNER 7-18	Fergus Falls RTU	Lunch	9.91	3.38	0.28	0.08258080	
95300.5521.28700	870	Z103 BAR GRILL	J JAHNER 7-18	Fergus Falls RTU	Supper	26.00	15.65	1.29	0.08258080	
95300.5521.28700	870	Z103 BAR GRILL	J JAHNER 7-18	Fergus Falls RTU	Supper	28.00	16.86	1.39	0.08258080	
95300.5521.28850	885	Z103 BAR GRILL	J JAHNER 7-18	Fergus Falls RTU	Supper	26.00	8.87	0.73	0.08258080	
95300.5521.28850	885	Z103 BAR GRILL	J JAHNER 7-18	Fergus Falls RTU	Supper	28.00	9.54	0.79	0.08258080	
420.5521.28870	887	JAKES PIZZA OF MONTEVIDEO	J HAAS 7-18	LUNCH/CREW FOR LINE BREAK	PIZZA FOR LINE BREAK CREW-MONTEVIDEO	85.12	85.12	85.12	1.00000000	
420.5521.28930	893	BP#6300669DONNERS CROSS	J HINDERKS 7-18	Supper/Clara City/Correctors	Jeff Hinderks/Clara City/Correctors	10.27	10.27	10.27	1.00000000	
420.5521.28930	893	JACKPOT JUNCTION PLAYERS	J HINDERKS 7-18	Supper/Morton/Correctors	Jeff Hinderks/Morton/Correctors	22.00	22.00	22.00	1.00000000	
420.5521.28930	893	MCDONALDS F4385	J HINDERKS 7-18	Breakfast/R.Falls/Correctors	Jeff Hinderks/Redwood Falls/Correctors	6.40	6.40	6.40	1.00000000	
420.5521.28930	893	SO *STONE CREEK GO	J HINDERKS 7-18	Supper/Renville/Correctors	Jeff Hinderks/Renville/Correctors	21.50	21.50	21.50	1.00000000	
420.5521.28930	893	APPLEBEES MARS19219393	D WALKUP 7-18	Supper/Marshall/Correctors	Donna Walkup/Marshall/Correctors	16.13	16.13	16.13	1.00000000	
420.5521.28930	893	TACO JOHNS #9107	D WALKUP 7-18	Supper/Marshall/Correctors	Donna Walkup/Marshall/Correctors	8.22	8.22	8.22	1.00000000	
420.5521.28930	893	TACO JOHNS #9107	D WALKUP 7-18	Lunch/Marshall/Correctors	Donna Walkup/Marshall/Correctors	5.79	5.79	5.79	1.00000000	
420.5521.28930	893	TACO JOHNS #9107	D WALKUP 7-18	Lunch/Marshall/Correctors	Donna Walkup/Marshall/Correctors	8.44	8.44	8.44	1.00000000	
420.5521.28930	893	THE ROCK	D WALKUP 7-18	Lunch/Granite Falls/Correctors	Donna Walkup/Granite Falls/Correctors	12.18	12.18	12.18	1.00000000	
420.5521.28930	893	WAL-MART #1722	D WALKUP 7-18	Supper/Marshall/Correctors	Donna Walkup/Marshall/Correctors	6.14	6.14	6.14	1.00000000	
410.5521.29250	925	- WALGREENS #12592	S SANDMEYER 7-18	Ice Tea-Pickles	100 Day Celebration	16.26	16.26	12.82	0.78870278	(12.82) 1/
410.5521.29250	925	SERVICE FOOD SU	S SANDMEYER 7-18	Buns/Meat/Salads/Chips/Bars	100 Day Celebration	332.91	332.91	262.57	0.78870278	(262.57) 1/
420.5521.28700	870	TACO JOHNS 24	D SKINNER 7-18	DOT Meeting	Lunch for Dewayne Skinner	9.49	6.70	6.70	1.00000000	
420.5521.28850	885	TACO JOHNS 24	D SKINNER 7-18	DOT Meeting	Lunch for Dewayne Skinner	9.49	0.84	0.84	1.00000000	
71200.5521.29030	903	FRED MEYER #0685	M MILLS 7-18	Call Center Treats	food	26.14	6.50	0.48	0.07352481	(0.48) 1/
71200.5521.29030	903	FRED-MEYER #0198	M MILLS 7-18	Explore to Grow Treats	Explore to Grow Meeting	22.68	5.64	0.41	0.07352481	
94100.5521.29210	921	SPRINGHILL SUITES KENN	J HAUFF 7-18	Snacks-Staff Appreciation	IGC/CNGC Remote Staff Appreciation	5.00	0.84	0.09	0.10738561	(0.09) 1/
71300.5521.29030	903	DICKEYS ID-361	M KINGERY 7-18	Dinner	Coverage during network system outage	31.64	8.03	0.59	0.07352481	
71300.5521.29030	903	FAT GUYS FRESH DELI	M KINGERY 7-18	Lunch	Intern tour of CSC	46.83	11.89	0.87	0.07352481	
71300.5521.29030	903	JOY GARDEN RESTAURANT	M KINGERY 7-18	Lunch	Working meeting on new schedules	19.80	5.03	0.37	0.07352481	
94100.5521.29010	901	MACKENZIE RIVER GRILL & P	D BRAUN 7-18	Gates Project Appreciation	lunch	113.14	113.14	8.32	0.07352481	(8.32) 1/
94100.5521.29010	901	TAILWIND PSC AIRPORT	D BRAUN 7-18	Emp App-Boise/Kennewick	breakfast	12.31	4.63	0.34	0.07352481	(0.34) 1/
94100.5521.29010	901	SPRINGHILL SUITES KENN	D BRAUN 7-18	Emp App-Boise/Kennewick	market beverage	2.50	0.94	0.07	0.07352481	(0.07) 1/
70900.5521.29210	921	LONGHORN STEAK00055574	S MADISON 6-18	Travel Food	MDUR Meeting	44.79	3.93	0.42	0.10738561	
70900.5521.29210	921	PARADISE #9208 BOI	S MADISON 6-18	Travel Food	NWGA BOD and Conf.	10.68	0.94	0.10	0.10738561	
90100.5521.29210	921	BAJA FRESH #203	A WARNER 7-18	Technical Training Workshop	Lunch	235.00	235.00	25.24	0.10738561	
92800.5521.28700	870	CHIPOTLE 0102	M EVANS 7-18	Lunch	AGA Conference	13.75	0.69	0.06	0.08258080	(0.06) 1/
92800.5521.28700	870	MEDIUM RARE CLEVEL	M EVANS 7-18	Dinner-WA DC-AGA Conf	AGA Conference	38.55	1.93	0.16	0.08258080	(0.16) 1/
92800.5521.28700	870	SAN FRANCISCO GIANTS CLU	M EVANS 7-18	lunch-San Fran-AGA Conf	AGA Conference	19.00	0.95	0.08	0.08258080	(0.08) 1/
92800.5521.28700	870	SO *EL FAT CAT GRIL	M EVANS 7-18	Dinner-Kennewick-Dept Mtg	Monthly staff Meeting	75.60	3.78	0.31	0.08258080	
92800.5521.28700	870	TARGET 00008300	M EVANS 7-18	Dinner-Kennewick-Dept Mtg	Monthly Staff Meeting	34.04	1.70	0.14	0.08258080	
92800.5521.28700	870	THE BRACKET ROOM & GREEN	M EVANS 7-18	Blast-WA DC-AGA Conf	AGA Conference	11.74	0.59	0.05	0.08258080	(0.05) 1/
92800.5521.28700	870	THE HAMILTON	M EVANS 7-18	Dinner-WA DC-AGA Conf	AGA Conference	30.00	1.50	0.12	0.08258080	(0.12) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
92800.5521.28700	870	THE HAMILTON	M EVANS 7-18	Dinner-WA DC-AGA Conf	AGA Conference	25.90	1.30	0.11	0.08258080	(0.11) 1/
92800.5521.28700	870	THE MAPLE COUNTER CAFE	M EVANS 7-18	Lunch-Walla Walla-Site Visit	Visit to Walla Walla	49.71	2.49	0.21	0.08258080	
96000.5521.29210	921	GARDEN CAFE RAPID CITY	E MARTUSCELLI 7-18	Bfast-Rapid City-Region Mtgs	Breakfast-Rapid City	10.60	7.12	0.76	0.10738561	
96000.5521.29210	921	MINERVA RAPID CITY	E MARTUSCELLI 7-18	Dinner-Rapid City-Region Mtgs	Dinner-Rapid City	37.25	25.03	2.69	0.10738561	
96000.5521.29210	921	THE GASLIGHT RESTAURANT	E MARTUSCELLI 7-18	Dinner-Rapid City-Region Mtgs	Dinner-Rapid City	50.12	33.68	3.62	0.10738561	
96000.5521.29210	921	HILTON GARDEN INN RAPI	E MARTUSCELLI 7-18	Bfast-Rapid City-Region Mtgs	Breakfast	9.53	6.40	0.69	0.10738561	
95300.5521.28700	870	AIR HOST BILLINGS	R PRIVRATSKY 7-18	Lunch-Billings-MDU Mtg	MDU Employee Meetings	12.35	12.35	1.02	0.08258080	
95300.5521.28700	870	JACKS STEAKHOUSE	R PRIVRATSKY 7-18	Lunch-Bismarck-MDU Mtg	MDU Employee Meetings	129.79	129.79	10.72	0.08258080	
95300.5521.28700	870	SANFORDS GRUB & PUB #60	R PRIVRATSKY 7-18	Dinner-Dickinson-MDU Mtg	MDU Employee Meetings	36.04	36.04	2.98	0.08258080	
95300.5521.28700	870	TAILWIND PSC AIRPORT	R PRIVRATSKY 7-18	Breakfast-Pasco-MDU Mtg	MDU Employee Meetings	19.09	19.09	1.58	0.08258080	
95300.5521.28700	870	TIGER DISCOUNT TRUCK STOP	R PRIVRATSKY 7-18	Water-Dickinson-MDU Mtg	MDU Employee Meetings	2.38	2.38	0.20	0.08258080	
95300.5521.28700	870	TST* MONTANA RIB & CHOP H	R PRIVRATSKY 7-18	Dinner-Billings-MDU Mtg	MDU Employee Meetings	40.15	40.15	3.32	0.08258080	
92800.5521.29210	921	Four Seasons- Vancouver	C ROBBINS 6-18	Dinner-Vancouver-WEI Eng Mgt	WEI Energy Management Meeting	50.00	5.00	0.54	0.10738561	
92800.5521.29210	921	Scoue -Vancouver Canada	C ROBBINS 6-18	Bfast-Vancouver-WEI Eng Mgt	WEI Energy Management Meeting	14.22	1.42	0.15	0.10738561	
92800.5521.29210	921	Starbucks -Vancouver International Air	C ROBBINS 6-18	Bfast-Vancouver-WEI Eng Mgt	WEI Energy Management Meeting	11.96	1.20	0.13	0.10738561	
92800.5521.29210	921	Steamworks Brewing-Vancouver, Canada	C ROBBINS 6-18	Lunch-Vancouver-WEI Eng Mgt	WEI Energy Management Meeting	28.32	2.83	0.30	0.10738561	
71200.5521.29030	903	DOLLAR TREE	J CORREIA 7-18	Team Builder	supplies for min golf	10.60	2.64	0.19	0.07352481	(0.19) 1/
71200.5521.29030	903	DOLLAR TREE	J CORREIA 7-18	Team Builder	supplies for min golf	8.48	2.11	0.16	0.07352481	(0.16) 1/
71200.5521.29030	903	WM SUPERCENTER #2862	J CORREIA 7-18	Team Builder	supplies for min golf	15.28	3.80	0.28	0.07352481	(0.28) 1/
90100.5521.29210	921	CHICK-FIL-A	R GALLAGHER 7-18	Traveling to CNGC - meal	Breakfast	6.48	2.29	0.25	0.10738561	
90100.5521.29210	921	TAILWIND PSC AIRPORT	R GALLAGHER 7-18	Traveling to home - meal	snack	11.07	3.91	0.42	0.10738561	(0.42) 1/
90100.5521.29210	921	FIVE GUYS MT 1810 QSR	C MORGAN 7-18	Temp employee training Billin	Lunch for Temp Clay Nelson, Temp Ike Stoner	28.30	15.99	1.72	0.10738561	
90100.5521.29210	921	LONG JOHN SILVERS/A&W	C MORGAN 7-18	Temp employee training Billin	Lunch	7.34	4.15	0.45	0.10738561	
72300.5521.29210	921	HUDSON ST 1500	D DIJULIO 7-18	Bfst - SEA Airport	IT Site Mgmt & Proj Planning	9.05	2.46	0.26	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DIJULIO 7-18	Lunch - Boise	IT Site Mgmt & Proj Planning	10.45	2.84	0.30	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DIJULIO 7-18	Lunch - Boise	IT Site Mgmt & Proj Planning	9.92	2.70	0.29	0.10738561	
72300.5521.29210	921	SIZZLER BOISE 921	D DIJULIO 7-18	Dinner - Boise	IT Site Mgmt & Proj Planning	27.99	7.61	0.82	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DIJULIO 7-18	Bfst - Boise	IT Site Mgmt & Proj Planning	11.13	3.03	0.33	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DIJULIO 7-18	Bfst - Boise	IT Site Mgmt & Proj Planning	12.46	3.39	0.36	0.10738561	
96400.5521.28800	880	CHEESECAKE BOISE	S TSCIOSIK 7-18	Introduce Sage to Team	Dinner	83.48	11.35	0.94	0.08258080	
96400.5521.28800	880	CHEESECAKE BOISE	S TSCIOSIK 7-18	Introduce Sage to Team	Dinner	66.49	9.04	0.75	0.08258080	
96400.5521.29020	902	CHEESECAKE BOISE	S TSCIOSIK 7-18	Introduce Sage to Team	Dinner	83.48	11.35	0.83	0.07352481	
96400.5521.29020	902	CHEESECAKE BOISE	S TSCIOSIK 7-18	Introduce Sage to Team	Dinner	66.49	9.04	0.66	0.07352481	
96400.5521.28800	880	CHIPOTLE 1624	S TSCIOSIK 7-18	Introduce Sage to Team	Lunch	22.90	3.11	0.26	0.08258080	
96400.5521.29020	902	CHIPOTLE 1624	S TSCIOSIK 7-18	Introduce Sage to Team	Lunch	22.90	3.11	0.23	0.07352481	
96400.5521.28800	880	CIBO EXPRESS P3	S TSCIOSIK 7-18	Introduce Sage to Team	Snacks	16.10	2.19	0.18	0.08258080	(0.18) 1/
96400.5521.29020	902	CIBO EXPRESS P3	S TSCIOSIK 7-18	Introduce Sage to Team	Snacks	16.10	2.19	0.16	0.07352481	(0.16) 1/
96400.5521.28800	880	GROVE SLC KRISPY KREME	S TSCIOSIK 7-18	Introduce Sage to Team	Snacks	6.69	0.91	0.08	0.08258080	(0.08) 1/
96400.5521.29020	902	GROVE SLC KRISPY KREME	S TSCIOSIK 7-18	Introduce Sage to Team	Snacks	6.69	0.91	0.07	0.07352481	(0.07) 1/
96400.5521.28800	880	LONGHORN STEAK00055749	S TSCIOSIK 7-18	Introduce Sage to Team	Lunch	84.62	11.51	0.95	0.08258080	
96400.5521.29020	902	LONGHORN STEAK00055749	S TSCIOSIK 7-18	Introduce Sage to Team	Lunch	84.62	11.51	0.85	0.07352481	
96400.5521.28800	880	LUCKY FINS GRILL	S TSCIOSIK 7-18	Introduce Sage to Team	Dinner	112.31	15.27	1.26	0.08258080	
96400.5521.29020	902	LUCKY FINS GRILL	S TSCIOSIK 7-18	Introduce Sage to Team	Dinner	112.31	15.27	1.12	0.07352481	
96400.5521.28800	880	PAD THAI HOUSE	S TSCIOSIK 7-18	Introduce Sage to Team	Dinner	43.75	5.95	0.49	0.08258080	
96400.5521.29020	902	PAD THAI HOUSE	S TSCIOSIK 7-18	Introduce Sage to Team	Dinner	43.75	5.95	0.44	0.07352481	
96400.5521.28800	880	SHOYU	S TSCIOSIK 7-18	Introduce Sage to Team	Lunch	16.95	2.31	0.19	0.08258080	
96400.5521.29020	902	SHOYU	S TSCIOSIK 7-18	Introduce Sage to Team	Lunch	16.95	2.31	0.17	0.07352481	
96400.5521.28800	880	STARBUCKS STORE 03246	S TSCIOSIK 7-18	Introduce Sage to Team	Breakfast	14.31	1.95	0.16	0.08258080	
96400.5521.28800	880	STARBUCKS STORE 03246	S TSCIOSIK 7-18	Introduce Sage to Team	Breakfast	12.35	1.68	0.14	0.08258080	
96400.5521.29020	902	STARBUCKS STORE 03246	S TSCIOSIK 7-18	Introduce Sage to Team	Breakfast	14.31	1.95	0.14	0.07352481	
96400.5521.29020	902	STARBUCKS STORE 03246	S TSCIOSIK 7-18	Introduce Sage to Team	Breakfast	12.35	1.68	0.12	0.07352481	
12900.5521.29030	903	SAMSLUB #4933	P ABRAHAMSON 7-18	Cake/Kiwi/Strawberries	Deilliah's Retirement Party	49.94	12.68	0.93	0.07352481	(0.93) 1/
95100.5521.28800	880	LU LU CRAFT BAR & KI	J LETTRICK 7-18	Dinner	GIS Meeting	62.08	17.38	1.44	0.08258080	
95100.5521.28800	880	STARBUCKS STORE 17902	J LETTRICK 7-18	Coffee	GIS Meeting	13.41	3.75	0.31	0.08258080	(0.31) 1/
95100.5521.28800	880	TARGET 00008300	J LETTRICK 7-18	Ice Cream Bars	IT Ice Cream Social	20.00	5.60	0.46	0.08258080	(0.46) 1/
90100.5521.29210	921	JABRS FAMILY RESTAURAN	R WILKE 7-18	Bowman-Respiratory Training	Meal	16.00	1.12	0.12	0.10738561	
90100.5521.29210	921	JIMMY JOHNS - 2138	R WILKE 7-18	Dickinson-Respiratory Trainin	Meal	13.20	0.92	0.10	0.10738561	
90100.5521.29210	921	SUBWAY 00557645	R WILKE 7-18	Bowman-Respiratory Training	Snacks	6.42	0.46	0.05	0.10738561	(0.05) 1/
90100.5521.29210	921	HOLIDAY STNSTORE 0431	J CUTLER 7-18	safety training - minot	lunch - self	5.76	3.25	0.35	0.10738561	
88900.5521.28700	870	- DELTA AIR 0060140534209	A KREBSBACH 7-18	AGA Conference DC Trip	meal - lunch	8.99	2.99	0.25	0.08258080	(0.25) 1/
88900.5521.28700	870	5GUYS 1001 QSR	A KREBSBACH 7-18	AGA Conference DC Trip	meal - supper	14.78	14.78	1.22	0.08258080	(1.22) 1/
88900.5521.28700	870	RAJAJI INC	A KREBSBACH 7-18	AGA Conference DC Trip	meal - lunch	26.55	9.00	0.74	0.08258080	(0.74) 1/
71300.5521.29030	903	ALBERTSONS #0180	S HAYLETT 7-18	Employee Resignation	Julie Lesmeister	46.92	11.91	0.88	0.07352481	(0.88) 1/
71300.5521.29030	903	TST* BEEF OBRADYS	S HAYLETT 7-18	Amy Miller	Off Site lunch meeting	22.87	5.81	0.43	0.07352481	
71100.5521.29030	903	COSTCO WHSE #0761	M CARDENAS 7-18	2nd Quarter Event	Build Your Own Sandwich Bar	212.92	52.97	3.89	0.07352481	(3.89) 1/
71100.5521.29030	903	COSTCO WHSE #0761	M CARDENAS 7-18	2018 Summer Picnic	Purchase of Water Bottles for Summer Picnic	73.71	18.34	1.35	0.07352481	(1.35) 1/
71100.5521.29030	903	WAL-MART #3093	M CARDENAS 7-18	2nd Quarter Event	Build Your Own Sandwich Bar	108.97	27.11	1.99	0.07352481	(1.99) 1/
71100.5521.29030	903	WM SUPERCENTER #3093	M CARDENAS 7-18	2nd Quarter Event	Build Your Own Sandwich Bar	26.62	6.62	0.49	0.07352481	(0.49) 1/
71100.5521.29030	903	WM SUPERCENTER #3093	M CARDENAS 7-18	2nd Quarter Event	Build Your Own Sandwich Bar	53.70	13.36	0.98	0.07352481	(0.98) 1/
71100.5521.29030	903	-FRED-MEYER #0439	M BABBITT 7-18	CSC Food items	July 2018 Anniversary Celebration	75.46	18.77	1.38	0.07352481	(1.38) 1/
71100.5521.29030	903	COSTCO WHSE #0761	M BABBITT 7-18	CSC FOOD	JUNE 2018 ANNIVERSARY CELEBRATION	64.07	15.94	1.17	0.07352481	(1.17) 1/
94100.5521.29210	921	SQ "BEARSCAT BAKEHO	K ERHARDT 7-18	2Q close food accounting	food	19.50	7.82	0.84	0.10738561	
94100.5521.29210	921	WAL-MART #3648	K ERHARDT 7-18	2Q close food accounting	food	87.23	34.98	3.76	0.10738561	
71100.5521.29030	903	BLUE HOUND KITCHEN & COC	T VERBANAC 7-18	NEUAC Conference	Meal	34.41	8.56	0.63	0.07352481	
71100.5521.29030	903	OMOIDE	T VERBANAC 7-18	NEUAC Conference	Meal	23.14	5.76	0.42	0.07352481	
95300.5521.28700	870	CENEX FARMERS 07067986	M KLINGENSTEIN 7-18	Breakfast	Badlands Catholic	44.87	25.80	2.13	0.08258080	
95300.5521.28700	870	CENEX FARMERS 07067986	M KLINGENSTEIN 7-18	Lunch	Badlands Catholic	8.26	4.75	0.39	0.08258080	
95300.5521.28850	885	CENEX FARMERS 07067986	M KLINGENSTEIN 7-18	Breakfast	Badlands Catholic	44.87	16.87	1.20	0.08258080	
95300.5521.28850	885	CENEX FARMERS 07067986	M KLINGENSTEIN 7-18	Lunch	Badlands Catholic	8.26	2.68	0.22	0.08258080	
95300.5521.28700	870	DAIRY QUEEN #18146	M KLINGENSTEIN 7-18	Lunch	Badlands Catholic	6.48	3.73	0.31	0.08258080	
95300.5521.28850	885	DAIRY QUEEN #18146	M KLINGENSTEIN 7-18	Lunch	Badlands Catholic	6.48	2.10	0.17	0.08258080	
95300.5521.28700	870	DICKEYS ND-891	M KLINGENSTEIN 7-18	Lunch	Heskett Insp	12.81	7.37	0.61	0.08258080	
95300.5521.28850	885	DICKEYS ND-891	M KLINGENSTEIN 7-18	Lunch	Heskett Insp	12.81	4.16	0.34	0.08258080	
95300.5521.28700	870	SHELL OIL 12502810000	M KLINGENSTEIN 7-18	Drink	Badlands Catholic	1.57	0.90	0.07	0.08258080	(0.07) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28700	870	SHELL OIL 12502810000	M KLINGENSTEIN 7-18	Lunch	SSIP Insp	13.27	7.63	0.63	0.08258080	
95300.5521.28850	885	SHELL OIL 12502810000	M KLINGENSTEIN 7-18	Drink	Badlands Cathodic	1.57	0.51	0.04	0.08258080	(0.04) 1/
95300.5521.28850	885	SHELL OIL 12502810000	M KLINGENSTEIN 7-18	Lunch	SSIP Insp	13.27	4.31	0.36	0.08258080	
95300.5521.28700	870	SUBWAY 00318238	M KLINGENSTEIN 7-18	Lunch	SSIP Insp	10.11	5.81	0.48	0.08258080	
95300.5521.28850	885	SUBWAY 00318238	M KLINGENSTEIN 7-18	Lunch	SSIP Insp	10.11	3.29	0.27	0.08258080	
92600.5521.29030	903	INTERSTATE A B PIZZA	D WIEDMEIER 7-18	Staff development lunch	Staff development lunch	104.33	28.38	2.09	0.07352481	
93100.5521.29210	921	BUFFALO WILD WINGS 0604	L OSWALD JR 7-18	UEC Traing Moscow	Dinner	81.79	33.37	3.58	0.10738561	
93100.5521.29210	921	MINNI BAR P5	L OSWALD JR 7-18	UEC Traing Moscow	Dinner	28.46	11.61	1.25	0.10738561	
93100.5521.29210	921	OLD CHICAGO #7011	L OSWALD JR 7-18	Cargill/Valley Customer meeti	Lunch	51.78	21.13	2.27	0.10738561	
93100.5521.29210	921	QUINOS GEG	L OSWALD JR 7-18	UEC Training Moscow	Breakfast	5.76	2.35	0.25	0.10738561	
93100.5521.29210	921	SANGRIA GRILLE	L OSWALD JR 7-18	UEC Training Moscow	Dinner	21.39	8.73	0.94	0.10738561	
93100.5521.29210	921	STARBUCKS ROTUNDA GEG	L OSWALD JR 7-18	UEC Training Moscow	Breakfast	17.52	7.15	0.77	0.10738561	
93100.5521.28130	813	KRACKY MCGEES	S NIEUWSMA 7-18	Breakfast	CWS - Omaha	10.15	10.15	0.89	0.08793505	
88700.5521.28700	870	DICKEYS ND-891	C WEHMHOEFEER 7-18	Al Jirges Retirement	Lunch	417.72	39.27	3.24	0.08258080	(3.24) 1/
88700.5521.28850	885	DICKEYS ND-891	C WEHMHOEFEER 7-18	Al Jirges Retirement	Lunch	417.72	20.88	1.72	0.08258080	(1.72) 1/
92600.5521.29030	903	JOHNNY CARINOS ITALIAN	S WALD 7-18	Team lunch	lunch	75.79	20.61	1.52	0.07352481	(1.52) 1/
71200.5521.29030	903	FRED-MEYER #0439	T BEARD 7-18	employee anniversary	5 yr celebration	29.34	7.30	0.54	0.07352481	(0.54) 1/
90100.5521.29210	921	CHICK-FIL-A #03380	N CAIN 8-18	Meeting in Boise ID	Meal	22.92	12.95	1.39	0.10738561	
90100.5521.29210	921	GUADALAJARA AT CADILLAC	N CAIN 8-18	Meeting in Spearfish SD	Meal	21.21	11.98	1.29	0.10738561	
90100.5521.29210	921	JDS BBQ	N CAIN 8-18	Training in Dickinson	Meal	37.25	21.05	2.26	0.10738561	
90100.5521.29210	921	LUCKYS 13 PUB	N CAIN 8-18	Meeting in Spearfish SD	Meal	75.60	42.71	4.59	0.10738561	
90100.5521.29210	921	ROMIOS PIZZA AND PASTA	N CAIN 8-18	Meeting in Boise ID	Meal	86.62	48.94	5.26	0.10738561	
90100.5521.29210	921	WM SUPERCENTER #1543	N CAIN 8-18	Meeting in Spearfish SD	Snacks	21.42	12.10	1.30	0.10738561	(1.30) 1/
95300.5521.28700	870	FAMOUS DAVES #3080	D HOOD 8-18	ND PSC Records Audit	Dinner	33.00	16.30	1.35	0.08258080	
95300.5521.28850	885	FAMOUS DAVES #3080	D HOOD 8-18	ND PSC Records Audit	Dinner	33.00	6.60	0.55	0.08258080	
95300.5521.28700	870	DNCSS MN TWINS CONCESS	R SCHATZ 8-18	Travel from Rochester	Supper Meal	25.00	12.98	1.07	0.08258080	
95300.5521.28700	870	GRAND ROUNDS BREW PUB	R SCHATZ 8-18	MEA Conference	Supper Meal	16.13	8.37	0.69	0.08258080	
95300.5521.28700	870	MCDONALDS F8193	R SCHATZ 8-18	Travel to Rochester	Lunch Meal	12.09	6.27	0.52	0.08258080	
90100.5521.29210	921	A B PIZZA - BISMARCK	R GALLAGHER 8-18	Team Meal	lunch meal	42.12	14.67	1.60	0.10738561	
90100.5521.29210	921	BLARNEY STONE PUB	R GALLAGHER 8-18	Team meal	lunch meal	53.92	19.03	2.04	0.10738561	
90100.5521.29210	921	EDWINTON BREWING	R GALLAGHER 8-18	Team meal	evening meal	67.03	23.66	2.54	0.10738561	
90100.5521.29210	921	PEACOCK ALLEY	R GALLAGHER 8-18	Team Meal	evening meal	112.08	39.56	4.25	0.10738561	
90100.5521.29210	921	SO *MOS SNOW SHACK	R GALLAGHER 8-18	Team snack	snacks	20.70	7.31	0.78	0.10738561	(0.78) 1/
90100.5521.29210	921	THE STARVING R13100029	R GALLAGHER 8-18	Team Meal	lunch meal	65.18	23.01	2.47	0.10738561	
90100.5521.29210	921	WM SUPERCENTER #1534	R GALLAGHER 8-18	Meeting snack	snacks purchased for meeting	73.71	26.02	2.79	0.10738561	(2.79) 1/
95300.5521.28700	870	CITY-MARKET #0412	W JUTILA 8-18	Travel to Boise Eng Mtg	Breakfast Rawlins WY	3.48	0.77	0.06	0.08258080	
95300.5521.28850	885	CITY-MARKET #0412	W JUTILA 8-18	Travel to Boise Eng Mtg	Breakfast Rawlins WY	3.48	0.77	0.06	0.08258080	
95300.5521.29010	901	CITY-MARKET #0412	W JUTILA 8-18	Travel to Boise Eng Mtg	Breakfast Rawlins WY	3.48	0.24	0.02	0.07352481	
95300.5521.28700	870	EXXONMOBIL 98809643	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Drinks Dickinson ND	7.25	1.61	0.13	0.08258080	
95300.5521.28850	885	EXXONMOBIL 98809643	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Drinks Dickinson ND	7.25	1.61	0.13	0.08258080	
95300.5521.29010	901	EXXONMOBIL 98809643	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Drinks Dickinson ND	7.25	0.49	0.04	0.07352481	
95300.5521.28700	870	FAST STOP 1107	W JUTILA 8-18	Travel to Boise Eng Mtg	Breakfast Snowville UT	3.58	0.79	0.07	0.08258080	
95300.5521.28850	885	FAST STOP 1107	W JUTILA 8-18	Travel to Boise Eng Mtg	Breakfast Snowville UT	3.58	0.79	0.07	0.08258080	
95300.5521.29010	901	FAST STOP 1107	W JUTILA 8-18	Travel to Boise Eng Mtg	Breakfast Snowville UT	3.58	0.25	0.02	0.07352481	
95300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Dinner Bismarck ND	27.82	6.18	0.51	0.08258080	
95300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Dinner Bismarck ND	27.82	6.18	0.51	0.08258080	
95300.5521.29010	901	INTERSTATE A B PIZZA	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Dinner Bismarck ND	27.82	1.88	0.14	0.07352481	
95300.5521.28700	870	JIMMY JOHNS - 2138	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Dickinson ND	15.88	3.53	0.29	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 2138	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Dickinson ND	15.88	3.53	0.29	0.08258080	
95300.5521.29010	901	JIMMY JOHNS - 2138	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Dickinson ND	15.88	1.07	0.08	0.07352481	
95300.5521.28700	870	JIMMY JOHNS - 3534	W JUTILA 8-18	Travel to Boise Eng Mtg	Lunch Evanston WY	14.95	3.32	0.27	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 3534	W JUTILA 8-18	Travel to Boise Eng Mtg	Lunch Evanston WY	14.95	3.32	0.27	0.08258080	
95300.5521.29010	901	JIMMY JOHNS - 3534	W JUTILA 8-18	Travel to Boise Eng Mtg	Lunch Evanston WY	14.95	1.01	0.07	0.07352481	
95300.5521.28700	870	KUM & GO #813	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Breakfast Bismarck ND	4.47	0.99	0.08	0.08258080	
95300.5521.28850	885	KUM & GO #813	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Breakfast Bismarck ND	4.47	0.99	0.08	0.08258080	
95300.5521.29010	901	KUM & GO #813	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Breakfast Bismarck ND	4.47	0.31	0.02	0.07352481	
95300.5521.28700	870	LA COCINA	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Casper WY	22.03	4.89	0.40	0.08258080	
95300.5521.28850	885	LA COCINA	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Casper WY	22.03	4.89	0.40	0.08258080	
95300.5521.29010	901	LA COCINA	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Casper WY	22.03	1.50	0.11	0.07352481	
95300.5521.28700	870	OUTBACK 1310	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Boise ID	42.79	9.50	0.78	0.08258080	
95300.5521.28850	885	OUTBACK 1310	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Boise ID	42.79	9.50	0.78	0.08258080	
95300.5521.29010	901	OUTBACK 1310	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Boise ID	42.79	2.91	0.21	0.07352481	
95300.5521.28700	870	PARADISO - BISMARCK	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Dinner Bismarck ND	27.23	6.05	0.50	0.08258080	
95300.5521.28850	885	PARADISO - BISMARCK	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Dinner Bismarck ND	27.23	6.05	0.50	0.08258080	
95300.5521.29010	901	PARADISO - BISMARCK	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Dinner Bismarck ND	27.23	1.84	0.14	0.07352481	
95300.5521.28700	870	PILOT 00001412	W JUTILA 8-18	Travel to Boise Eng Mtg	Lunch Evanston WY	12.46	2.77	0.23	0.08258080	
95300.5521.28850	885	PILOT 00001412	W JUTILA 8-18	Travel to Boise Eng Mtg	Lunch Evanston WY	12.46	2.77	0.23	0.08258080	
95300.5521.29010	901	PILOT 00001412	W JUTILA 8-18	Travel to Boise Eng Mtg	Lunch Evanston WY	12.46	0.84	0.06	0.07352481	
95300.5521.28700	870	SCHLOTZSKYS #100130	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Dickinson ND	11.79	2.62	0.22	0.08258080	
95300.5521.28850	885	SCHLOTZSKYS #100130	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Dickinson ND	11.79	2.62	0.22	0.08258080	
95300.5521.29010	901	SCHLOTZSKYS #100130	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lunch Dickinson ND	11.79	0.80	0.06	0.07352481	
95300.5521.28700	870	WESTSIDE PIZZA #43	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Boise ID	41.48	9.21	0.76	0.08258080	
95300.5521.28850	885	WESTSIDE PIZZA #43	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Boise ID	41.48	9.21	0.76	0.08258080	
95300.5521.29010	901	WESTSIDE PIZZA #43	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Boise ID	41.48	2.82	0.21	0.07352481	
95300.5521.28700	870	YESWAY #1179	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Lusk WY	12.05	2.68	0.22	0.08258080	
95300.5521.28850	885	YESWAY #1179	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Lusk WY	12.05	2.68	0.22	0.08258080	
95300.5521.29010	901	YESWAY #1179	W JUTILA 8-18	Travel to Boise Eng Mtg	Dinner Lusk WY	12.05	0.81	0.06	0.07352481	
95100.5521.28800	880	BUFFALO WINGS AND RINGS M	T BIFFERT 8-18	Lunch meeting minot	Lunch meeting minot	77.54	7.76	0.64	0.08258080	
95100.5521.28800	880	SONIC DRIVE IN #6385	T BIFFERT 8-18	Meal for Minot meeting	Meal for minot meeting	11.49	1.15	0.09	0.08258080	(0.09) 2/
12900.5521.29030	903	SAMS CLUB #4333	P ABRAHAMSON 8-18	Water shut off To Annex Build	Bottles of Water for Annex	54.80	13.91	1.02	0.07352481	
12900.5521.29030	903	SCHLOTZSKYS 1762	P ABRAHAMSON 8-18	Safety Fun Week Meal	Meal for entire floor	290.17	73.67	5.42	0.07352481	(5.42) 1/
95300.5521.28700	870	ARBY S 7761	J JAHNER 8-18	Supper	MAFB Site	15.43	9.29	0.77	0.08258080	
95300.5521.28850	885	ARBY S 7761	J JAHNER 8-18	Supper	MAFB Site	15.43	5.26	0.43	0.08258080	
95300.5521.28700	870	BILLYS CORNER BAR AND	J JAHNER 8-18	Overnight Lunch	Vergas, MN RTU	36.00	21.67	1.79	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28850	885	BILLYS CORNER BAR AND	J JAHNER 8-18	Overnight Lunch	Vergas, MN RTU	36.00	12.28	1.01	0.08258080	
95300.5521.28700	870	BUFFALO WINGS AND RINGS M	J JAHNER 8-18	Lunch	MAFB Site	51.15	30.79	2.54	0.08258080	
95300.5521.28850	885	BUFFALO WINGS AND RINGS M	J JAHNER 8-18	Lunch	MAFB Site	51.15	17.44	1.44	0.08258080	
95300.5521.28700	870	SKAL BAR & GRILL	J JAHNER 8-18	Overnight Lunch	Vergas, MN RTU	40.98	24.67	2.04	0.08258080	
95300.5521.28850	885	SKAL BAR & GRILL	J JAHNER 8-18	Overnight Lunch	Vergas, MN RTU	40.98	13.97	1.15	0.08258080	
95300.5521.28700	870	Z103 BAR GRILL	J JAHNER 8-18	Overnight Supper	Fergus Falls RTU	36.00	21.67	1.79	0.08258080	
95300.5521.28850	885	Z103 BAR GRILL	J JAHNER 8-18	Overnight Supper	Fergus Falls RTU	36.00	12.28	1.01	0.08258080	
95100.5521.28800	880	BLIMPIE ON EMERALD	A BATES 8-18	Lunch	Cascade GIS	22.43	2.25	0.19	0.08258080	
95100.5521.28800	880	BOISE AIRPORT	A BATES 8-18	Cascade GIS	Breakfast	6.51	0.65	0.05	0.08258080	
95100.5521.28800	880	GOODWOOD BARBECUE COMPANY	A BATES 8-18	Cascade GIS	Dinner	29.67	2.96	0.24	0.08258080	
95100.5521.28800	880	GOODWOOD BARBECUE COMPANY	A BATES 8-18	Cascade GIS	Dinner	33.69	3.37	0.28	0.08258080	
95100.5521.28800	880	GOODWOOD BARBECUE COMPANY	A BATES 8-18	Cascade GIS	Dinner	29.72	2.97	0.25	0.08258080	
95100.5521.28800	880	HILTON GARDEN INN RESTAU	A BATES 8-18	Cascade GIS	Breakfast	15.67	1.56	0.13	0.08258080	
95100.5521.28800	880	HILTON GARDEN INN RESTAU	A BATES 8-18	Cascade GIS	Breakfast	15.67	1.56	0.13	0.08258080	
95100.5521.28800	880	HILTON GARDEN INN RESTAU	A BATES 8-18	Cascade GIS	Breakfast	15.67	1.56	0.13	0.08258080	
95100.5521.28800	880	SUBWAY 03160363	A BATES 8-18	Cascade GIS	Lunch	7.60	0.76	0.06	0.08258080	
95100.5521.28800	880	WETZELS PRETZEL	A BATES 8-18	Cascade GIS	Lunch	11.06	1.10	0.09	0.08258080	
71100.5521.29030	903	FRED-MEYER #0439	D BICKMORE 8-18	Retirement-Margarita Romero	Cakes for M. Romero Retirement Celebration	97.50	24.26	1.78	0.07352481	(1.78) 1/
71100.5521.29030	903	FRED-MEYER #0439	D BICKMORE 8-18	2018 CS Empl.Cmte Meeting	Farewell/Welcome to CS Empl Members	29.46	7.33	0.54	0.07352481	(0.54) 1/
95100.5521.28800	880	ANDRADES COCINA MEXICANA	D HAMMER 8-18	GIS Lunch Meeting - Boise	Erin's Last Day	184.65	49.86	4.12	0.08258080	(4.12) 1/
95100.5521.28800	880	CKE-MOE JOE S BREAKF 2951	D HAMMER 8-18	Mentoring Meeting - Meridian	Meeting with Karl Schmidt	30.47	8.23	0.68	0.08258080	
94100.5521.29210	921	WAL-MART #1534	J ANDERSON 8-18	Going-Away Party - Jenn D.	Snacks	12.12	4.86	0.52	0.10738561	(0.52) 1/
95300.5521.28700	870	BUFFALO WILD WINGS S PORT	D GUTSCHMIDT 8-18	AGA Peer Review	Meal	21.88	16.41	1.36	0.08258080	(1.36) 1/
95300.5521.28850	885	BUFFALO WILD WINGS S PORT	D GUTSCHMIDT 8-18	AGA Peer Review	Meal	21.88	2.73	0.23	0.08258080	(0.23) 1/
95300.5521.28700	870	DAIRY QUEEN #19540	D GUTSCHMIDT 8-18	GPNG Transmission Line Observ	Meal	10.30	7.72	0.64	0.08258080	
95300.5521.28850	885	DAIRY QUEEN #19540	D GUTSCHMIDT 8-18	GPNG Transmission Line Observ	Meal	10.30	1.29	0.11	0.08258080	
95300.5521.28700	870	HARDEES #278 - FE	D GUTSCHMIDT 8-18	GPNG Transmission Line	Meal	11.52	8.64	0.71	0.08258080	
95300.5521.28850	885	HARDEES #278 - FE	D GUTSCHMIDT 8-18	GPNG Transmission Line	Meal	11.52	1.44	0.12	0.08258080	
95300.5521.28700	870	MCDONALDS F17277	D GUTSCHMIDT 8-18	AGA Peer Review	Meal	18.48	13.86	1.14	0.08258080	(1.14) 1/
95300.5521.28850	885	MCDONALDS F17277	D GUTSCHMIDT 8-18	AGA Peer Review	Meal	18.48	2.31	0.19	0.08258080	(0.19) 1/
95300.5521.28700	870	ROW 34 (PORTSMOUTH)	D GUTSCHMIDT 8-18	AGA Peer Review	Meal	53.96	40.47	3.34	0.08258080	(3.34) 1/
95300.5521.28850	885	ROW 34 (PORTSMOUTH)	D GUTSCHMIDT 8-18	AGA Peer Review	Meal	53.96	6.75	0.56	0.08258080	(0.56) 1/
90100.5521.29210	921	ALBERTSONS #0015	T HUWE 8-18	Switchman training	Snacks Wolf Point	11.98	0.83	0.09	0.10738561	(0.09) 1/
90100.5521.29210	921	APPLEBEES 909337500055	T HUWE 8-18	Switchman training	Supper Dickinson	15.00	1.05	0.11	0.10738561	
90100.5521.29210	921	CASH WISE FOODS #30	T HUWE 8-18	Switchman training	Snacks Williston	12.97	0.91	0.10	0.10738561	
90100.5521.29210	921	GRAMMA SHARONS #404	T HUWE 8-18	Switchman training	Lunch Williston	13.00	0.91	0.10	0.10738561	(0.10) 1/
90100.5521.29210	921	SHERMAN INN	T HUWE 8-18	Switchman training	Breakfast Wolf Point	12.00	0.84	0.09	0.10738561	
90100.5521.29210	921	SHERMAN INN	T HUWE 8-18	Switchman training	Breakfast Wolf Point	11.00	0.77	0.08	0.10738561	
90100.5521.29210	921	SHERMAN INN	T HUWE 8-18	Switchman training	Supper Wolf Point	25.00	1.75	0.19	0.10738561	
90100.5521.29210	921	WILLISTON BREW CO #401	T HUWE 8-18	Switchman training	Supper Williston	28.00	1.96	0.21	0.10738561	
95100.5521.28800	880	LITTLE ANGELOS PIZZA	J UPHAM 8-18	GTI GIS Week	Dinner	24.04	4.12	0.34	0.08258080	
95100.5521.28800	880	OLD CHICAGO BOISE	J UPHAM 8-18	GIS Meeting in Boise	Dinner	42.73	7.32	0.60	0.08258080	
95100.5521.28800	880	PAPA JOHNS # 3233	J UPHAM 8-18	GTI GIS Week	Dinner	33.04	5.66	0.47	0.08258080	
93100.5521.29210	921	APPLEBEES KENN54254123	K CONNELL 8-18	Meal	Kennewick office visit	14.82	6.05	0.65	0.10738561	(0.65) 2/
93100.5521.29210	921	HAWK TREE GOLF CLUB	K CONNELL 8-18	Meal	Viking Reps - Richards/Minger	30.00	12.24	1.31	0.10738561	
93100.5521.29210	921	LEGENDS SPORTS PUB AND GR	K CONNELL 8-18	Meal	Boise GSOC Mtg	40.18	16.39	1.76	0.10738561	
93100.5521.29210	921	THE GARDEN GRILL	K CONNELL 8-18	Meal	Kennewick office visit	22.38	9.13	0.98	0.10738561	(0.98) 2/
93100.5521.29210	921	THE GARDEN GRILL	K CONNELL 8-18	Meal	Kennewick office visit	19.29	7.87	0.85	0.10738561	(0.85) 2/
93100.5521.29210	921	TST* PROOF	K CONNELL 8-18	Meal	Kennewick office visit	63.13	25.76	2.77	0.10738561	(2.77) 2/
96400.5521.28800	880	PARADIES #9208 BOI	K SAGE 8-18	Meals - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	4.34	0.59	0.05	0.08258080	
96400.5521.29020	902	PARADIES #9208 BOI	K SAGE 8-18	Meals - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	4.34	0.59	0.04	0.07352481	
95300.5521.28700	870	BROWN ROCK SPORTS BAR	J SANDERS 8-18	Meal	Welding Committee evening Meal	148.25	66.71	5.51	0.08258080	
95300.5521.28850	885	BROWN ROCK SPORTS BAR	J SANDERS 8-18	Meal	Welding Committee evening Meal	148.25	66.72	5.51	0.08258080	
95300.5521.28700	870	JIMMY JOHNS # 1442	J SANDERS 8-18	Meal	Meeting discussing projects in Policy & Procedure	24.36	10.96	0.91	0.08258080	
95300.5521.28850	885	JIMMY JOHNS # 1442	J SANDERS 8-18	Meal	Meeting discussing projects in Policy & Procedure	24.36	10.96	0.91	0.08258080	
95300.5521.28700	870	LU LU CRAFT BAR & KI	J SANDERS 8-18	Meal	Engineering/Operations Planning Meeting Evening	209.02	94.06	7.77	0.08258080	
95300.5521.28850	885	LU LU CRAFT BAR & KI	J SANDERS 8-18	Meal	Engineering/Operations Planning Meeting Evening	209.02	94.06	7.77	0.08258080	
95300.5521.28700	870	SILVERADO CASINO	J SANDERS 8-18	Meal	Welding committee evening meal	162.60	73.17	6.04	0.08258080	
95300.5521.28850	885	SILVERADO CASINO	J SANDERS 8-18	Meal	Welding committee evening meal	162.60	73.17	6.04	0.08258080	
94100.5521.29210	921	ALADDIN EGYPTIAN CUISINE	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Meal	8.63	2.00	0.21	0.10738561	(0.21) 2/
94100.5521.29210	921	HEIDIS BROOKLYN DELI	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Meal	8.63	2.00	0.21	0.10738561	(0.21) 2/
94100.5521.29210	921	MASALA BISTRO	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Meal	23.93	5.55	0.60	0.10738561	(0.60) 2/
94100.5521.29210	921	MASALA INDIAN CUISINE	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Meal	28.73	6.67	0.72	0.10738561	(0.72) 2/
94100.5521.29210	921	PACIFIC PASTA AND GRILL	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Meal	18.12	4.20	0.45	0.10738561	(0.45) 2/
94100.5521.29210	921	UBER EATS KH4HH	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Meal	25.52	5.92	0.64	0.10738561	(0.64) 2/
94100.5521.29210	921	RESIDENCE INN BOISE	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Meal	7.51	1.74	0.19	0.10738561	(0.19) 2/
94100.5521.29010	901	DAIRY QUEEN #17268	B DAVISON 8-18	Treats for Staff	Anniversary celebration	25.12	16.88	1.24	0.07352481	(1.24) 1/
95300.5521.28700	870	AMERICAN LEGION POST 30	J VOLK 8-18	GPNG Trans Line Mtg&Training	Lunch - Mtg & Training	84.97	25.49	2.10	0.08258080	
95300.5521.28850	885	AMERICAN LEGION POST 30	J VOLK 8-18	GPNG Trans Line Mtg&Training	Lunch - Mtg & Training	84.97	17.00	1.40	0.08258080	
95300.5521.28700	870	BUFFALO WINGS AND RINGS	J VOLK 8-18	MDU Utility - Integrity Mtg	Lunch- Overnight Mtg	40.93	12.28	1.01	0.08258080	
95300.5521.28850	885	BUFFALO WINGS AND RINGS	J VOLK 8-18	MDU Utility - Integrity Mtg	Lunch- Overnight Mtg	40.93	8.19	0.68	0.08258080	
95300.5521.28700	870	PERKINS REST 00010314	J VOLK 8-18	Kleiss Mtg - Montevideo MN	Breakfast - Mtg & Training	29.77	8.93	0.74	0.08258080	
95300.5521.28850	885	PERKINS REST 00010314	J VOLK 8-18	Kleiss Mtg - Montevideo MN	Breakfast - Mtg & Training	29.77	5.96	0.49	0.08258080	
95300.5521.28700	870	SUBWAY 00122234	J VOLK 8-18	GPNG Trans Line Mtg&Training	Lunch - Mtg & Training	8.39	2.52	0.21	0.08258080	
95300.5521.28850	885	SUBWAY 00122234	J VOLK 8-18	GPNG Trans Line Mtg&Training	Lunch - Mtg & Training	8.39	1.67	0.14	0.08258080	
95300.5521.28700	870	TAQUERIA ESCOBAR	J VOLK 8-18	GPNG Trans Line Mtg&Training	Lunch - Mtg & Training	58.30	17.49	1.44	0.08258080	
95300.5521.28850	885	TAQUERIA ESCOBAR	J VOLK 8-18	GPNG Trans Line Mtg&Training	Lunch - Mtg & Training	58.30	11.66	0.96	0.08258080	
95300.5521.28700	870	THE GARDEN GRILL	J VOLK 8-18	MDU Utility - Integrity Mtg	Breakfast - Overnight Mtg	16.06	4.82	0.40	0.08258080	
95300.5521.28700	870	THE GARDEN GRILL	J VOLK 8-18	MDU Utility - Integrity Mtg	Breakfast - Overnight Mtg	16.06	16.06	1.00	0.08258080	
95300.5521.28850	885	THE GARDEN GRILL	J VOLK 8-18	MDU Utility - Integrity Mtg	Breakfast - Overnight Mtg	16.06	3.21	0.27	0.08258080	
95300.5521.28850	885	THE GARDEN GRILL	J VOLK 8-18	MDU Utility - Integrity Mtg	Breakfast - Overnight Mtg	16.06	3.21	0.27	0.08258080	
95300.5521.28700	870	MABLEMURPHYS	J VOLK 8-18	K.James - MDU	Dinner- Mtg & Overnight	23.26	4.42	0.37	0.08258080	
95300.5521.28700	870	MABLEMURPHYS	J VOLK 8-18	Z.Sowards - MDU	Dinner- Mtg & Overnight	23.26	7.40	0.61	0.08258080	
95300.5521.28700	870	MABLEMURPHYS	J VOLK 8-18	D.Gutschmidt - MDU	Dinner- Mtg & Overnight	23.28	17.46	1.44	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28850	885	MABLEMURPHYS	J VOLK 8-18	K.James - MDU	Dinner- Mtg & Overnight	23.26	2.51	0.21	0.08258080	
95300.5521.28850	885	MABLEMURPHYS	J VOLK 8-18	Z.Sowards - MDU	Dinner- Mtg & Overnight	23.26	2.67	0.22	0.08258080	
95300.5521.28850	885	MABLEMURPHYS	J VOLK 8-18	D.Gutschmidt - MDU	Dinner- Mtg & Overnight	23.28	2.91	0.24	0.08258080	
420.5521.28740	874	BURGER KING #11534	D SKINNER 8-18	Maint. of mains and services	Lunch for Myself	8.54	8.54	8.54	1.00000000	
420.5521.28740	874	HARDEES OF GRANITE FAL	D SKINNER 8-18	Maint. of Mains and Services	lunch for myself	5.34	5.34	5.34	1.00000000	
420.5521.28740	874	PLAZA GARBALDI	D SKINNER 8-18	Maint. of Mains and Services	Lunch for 2	18.51	18.51	18.51	1.00000000	
71100.5521.29030	903	- WAL-MART #2508	M BABBITT 8-18	CSC Food	Safety Fun Day/Bring Your Child to Work Day 2018	61.81	15.38	1.13	0.07352481	(1.13) 1/
71100.5521.29030	903	CANDYWAREHOUSE.COM, IN	M BABBITT 8-18	CSC Food	CS Week 2018 Food	249.00	61.95	4.55	0.07352481	
71100.5521.29030	903	COSTCO WHSE #0761	M BABBITT 8-18	CSC Food	Bring Your Child to Work Day	31.98	7.96	0.59	0.07352481	(0.59) 1/
71100.5521.29030	903	MCDONALDS F4952	M BABBITT 8-18	Gift cards - food	Bring Your Child to Work Day 2018 prizes	60.00	14.93	1.10	0.07352481	(1.10) 1/
71300.5521.29030	903	DAIRY QUEEN #14938	S HAYLETT 8-18	Employee Recognition	Ice Cream for teams	56.85	14.43	1.06	0.07352481	(1.06) 1/
95100.5521.28800	880	AZTECA MEXICAN REST	J LETTRICK 8-18	Lunch	GIS Mtg	34.41	9.63	0.80	0.08258080	
95300.5521.28700	870	ANTHONY'S AT COLUMBIA PT	M SCHOEPP 8-18	dinner - staff meeting	engineering op service group	532.57	395.70	32.68	0.08258080	
95300.5521.28850	885	ANTHONY'S AT COLUMBIA PT	M SCHOEPP 8-18	dinner - staff meeting	engineering op service group	532.57	47.93	3.96	0.08258080	
95300.5521.28700	870	BLARNEY STONE PUB	M SCHOEPP 8-18	lunch	ND state inspection	96.73	71.87	5.94	0.08258080	
95300.5521.28850	885	BLARNEY STONE PUB	M SCHOEPP 8-18	lunch	ND state inspection	96.73	8.71	0.72	0.08258080	
95300.5521.28700	870	CENEX LEMMON P09888082	M SCHOEPP 8-18	breakfast	wedding committee mtg	7.92	5.88	0.49	0.08258080	
95300.5521.28850	885	CENEX LEMMON P09888082	M SCHOEPP 8-18	breakfast	wedding committee mtg	7.92	0.72	0.06	0.08258080	
95300.5521.28700	870	MUSTANG SALLYS	M SCHOEPP 8-18	dinner	wedding committee mtg	64.00	47.55	3.93	0.08258080	
95300.5521.28850	885	MUSTANG SALLYS	M SCHOEPP 8-18	dinner	wedding committee mtg	64.00	5.76	0.48	0.08258080	
95300.5521.28700	870	THE LODGE AT DEADWOOD R	M SCHOEPP 8-18	lunch	wedding committee mtg	116.59	86.63	7.15	0.08258080	
95300.5521.28850	885	THE LODGE AT DEADWOOD R	M SCHOEPP 8-18	lunch	wedding committee mtg	116.59	10.49	0.87	0.08258080	
72300.5521.29210	921	CAFE OLE TOWNE SQU	D DUJULIO 8-18	IT Site Visit - Boise	Dinner - Boise	41.00	11.15	1.20	0.10738561	
72300.5521.29210	921	CVS/PHARMACY #08614	D DUJULIO 8-18	IT Site Visit - Bismarck	Dinner - Bismarck	9.17	2.49	0.27	0.10738561	
72300.5521.29210	921	DAIRY QUEEN MSP	D DUJULIO 8-18	IT Site Visit - Bismarck	Lunch - MSP	5.90	1.60	0.17	0.10738561	
72300.5521.29210	921	DANS SUPERMARKET 3128	D DUJULIO 8-18	IT Site Visit - Bismarck	Dinner - Bismarck	9.08	2.47	0.27	0.10738561	
72300.5521.29210	921	DANS SUPERMARKET 3128	D DUJULIO 8-18	IT Site Visit - Bismarck	Dinner - Bismarck	9.58	2.61	0.28	0.10738561	
72300.5521.29210	921	HACIENDA TENAMPA	D DUJULIO 8-18	IT Site Visit - Boise	Lunch - Boise	61.00	16.59	1.78	0.10738561	
72300.5521.29210	921	HUDSONNEWS ST479	D DUJULIO 8-18	IT Site Visit - Bismarck	Lunch - SEA	6.06	1.65	0.18	0.10738561	
72300.5521.29210	921	KONA GRILL BOISE	D DUJULIO 8-18	IT Site Visit - Boise	Dinner - Boise	24.67	6.71	0.72	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DUJULIO 8-18	IT Site Visit - Boise	Lunch - Boise	9.39	2.55	0.27	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DUJULIO 8-18	IT Site Visit - Boise	Lunch - Boise	13.97	3.80	0.41	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DUJULIO 8-18	IT Site Visit - Boise	Lunch - Boise	16.72	4.55	0.49	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DUJULIO 8-18	IT Site Visit - Boise	Meal - Boise	10.57	2.88	0.31	0.10738561	
72300.5521.29210	921	SO *CUBAN PANINI	D DUJULIO 8-18	IT Site Visit - Boise	Dinner - Boise	10.00	2.72	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 8-18	IT Site Visit - Boise	Bfst - Boise	11.40	3.10	0.33	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 8-18	IT Site Visit - Boise	Bfst - Boise	13.78	3.75	0.40	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 8-18	IT Site Visit - Boise	Bfst - Boise	9.81	2.67	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 8-18	IT Site Visit - Boise	Bfst - Boise	10.07	2.74	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 8-18	IT Site Visit - Boise	Bfst - Boise	9.81	2.67	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJULIO 8-18	IT Site Visit - Boise	Bfst - Boise	9.81	2.67	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 8-18	IT Site Visit - Bismarck	Bfst - Bismarck	9.61	2.61	0.28	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 8-18	IT Site Visit - Bismarck	Bfst - Bismarck	9.86	2.68	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 8-18	IT Site Visit - Bismarck	Bfst - Bismarck	7.61	2.07	0.22	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 8-18	IT Site Visit - Bismarck	Bfst - Bismarck	7.36	2.00	0.21	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 8-18	IT Site Visit - Bismarck	Budget Planning - Bismarck	12.95	3.52	0.38	0.10738561	
71100.5521.29030	903	WinCo Foods	S HAYLETT 8-18	Leadership Training	Prizes & Supplies for Team Builder	35.23	8.77	0.64	0.07352481	(0.64) 1/
95300.5521.28700	870	Arby's	M SCHOEPP 8-18	lunch	wedding committee mtg	24.48	18.19	1.50	0.08258080	
95300.5521.28850	885	Arby's	M SCHOEPP 8-18	lunch	wedding committee mtg	24.48	2.20	0.18	0.08258080	
95300.5521.28800	880	ND State Fair Vendor	C WEHMHOEFFER 8-18	Lunch	811 Day at ND State Fair	10.00	5.00	0.41	0.08258080	(0.41) 1/
95300.5521.28940	894	ND State Fair Vendor	C WEHMHOEFFER 8-18	Lunch	811 Day at ND State Fair	10.00	4.38	0.36	0.08258080	(0.36) 1/
12900.5521.29030	903	TWIN CITY PRODUCE	T SOVAK 8-18	Service Anniv - Marla Ludlum	Service Anniv	62.08	15.76	1.16	0.07352481	(1.16) 1/
90100.5521.29210	921	BLARNEY STONE PUB	R PETERSON 8-18	Lunch	SLD Meeting	44.56	15.73	1.69	0.10738561	
90100.5521.29210	921	BUFFALO WILD WINGS GRILL	R PETERSON 8-18	Dinner	SLC Meeting	37.92	13.39	1.44	0.10738561	
90100.5521.29210	921	CITY WOK	R PETERSON 8-18	Lunch	SLC Meeting	18.61	6.57	0.71	0.10738561	
90100.5521.29210	921	FLY N BUY	R PETERSON 8-18	Lunch	SLC Meeting	12.62	4.45	0.48	0.10738561	
90100.5521.29210	921	JL BEERS BISMARCK -1006	R PETERSON 8-18	Dinner	SLC Meeting	23.00	8.12	0.87	0.10738561	
90100.5521.29210	921	TERRACE OFF BROADWAY	R PETERSON 8-18	Breakfast	SLC Meeting	15.63	5.52	0.59	0.10738561	
90100.5521.29210	921	TERRACE OFF BROADWAY	R PETERSON 8-18	Breakfast	SLC Meeting	17.71	6.25	0.67	0.10738561	
90100.5521.29210	921	TERRACE OFF BROADWAY	R PETERSON 8-18	Dinner	SLC Meeting	16.63	5.87	0.63	0.10738561	
90100.5521.29210	921	THE STARVING R13100029	R PETERSON 8-18	Dinner	SLC Meeting	37.36	13.19	1.42	0.10738561	
90100.5521.29210	921	UDIS	K NICHOLSON 8-18	Apprentice Training	Lunch	29.86	16.87	1.81	0.10738561	
71100.5521.29030	903		B WATKINS 8-18	Meridian CSC Safety			67.93	4.99	0.07352481	
96400.5521.28800	880	PARADIES #9208 BOI	S TSCHOSIK 8-18	Meals	Trip to Boise to meet Field Automation Team.	6.46	0.88	0.07	0.08258080	
96400.5521.29020	902	PARADIES #9208 BOI	S TSCHOSIK 8-18	Meals	Trip to Boise to meet Field Automation Team.	6.46	0.88	0.06	0.07352481	
96400.5521.28800	880	STARBUCKS STORE 03246	S TSCHOSIK 8-18	Meals	Trip to Boise to meet Field Automation Team.	9.96	1.35	0.11	0.08258080	
96400.5521.29020	902	STARBUCKS STORE 03246	S TSCHOSIK 8-18	Meals	Trip to Boise to meet Field Automation Team.	9.96	1.35	0.10	0.07352481	
96400.5521.28800	880	STONE ARCH	S TSCHOSIK 8-18	Meals	Trip to Boise to meet Field Automation Team.	35.38	4.81	0.40	0.08258080	
96400.5521.29020	902	STONE ARCH	S TSCHOSIK 8-18	Meals	Trip to Boise to meet Field Automation Team.	35.38	4.81	0.35	0.07352481	
90100.5521.29210	921	JIMMY JOHNS - 2138	R WILKE 8-18	Dickinson-meal	FA/CPR/AED training	13.20	0.92	0.10	0.10738561	
90100.5521.29210	921	MEADOWLARK PUBLIC HOUSE	R WILKE 8-18	Sidney-Meal	Electrical Training	18.75	1.31	0.14	0.10738561	
90100.5521.29210	921	QDOBA 2906	R WILKE 8-18	Dickinson-meal	Electrical Training	13.20	0.92	0.10	0.10738561	
90100.5521.29210	921	QDOBA 2906	R WILKE 8-18	Dickinson-meal	FA/CPR/AED training	12.13	0.84	0.09	0.10738561	
90100.5521.29210	921	QDOBA 2906	R WILKE 8-18	Dickinson-Meal	First Aid CPR Training	12.99	0.91	0.10	0.10738561	
90100.5521.29210	921	REYNOLDS MARKET	R WILKE 8-18	Baker-Meal	First Aid CPR Training	10.07	0.71	0.08	0.10738561	
90100.5521.29210	921	SO *BEARSCAT BAKEHO	R WILKE 8-18	Bismarck-snacks	wind-rescue training	12.00	0.84	0.09	0.10738561	(0.09) 1/
90100.5521.29210	921	SO *BEARSCAT BAKEHO	R WILKE 8-18	Bismarck-snacks	wind-rescue Training	12.00	0.84	0.09	0.10738561	(0.09) 1/
90100.5521.29210	921	WAL-MART #3648	R WILKE 8-18	Baker-Snacks	First Aid CPR Training	6.95	0.49	0.05	0.10738561	(0.05) 1/
90100.5521.29210	921	WAL-MART #3648	R WILKE 8-18	Baker-Snacks	First Aid CPR Training	6.14	0.43	0.05	0.10738561	(0.05) 1/
90100.5521.29210	921	WM SUPERCENTER #3648	R WILKE 8-18	Baker-snacks	FA/CPR/AED training	20.04	1.40	0.15	0.10738561	(0.15) 1/
90100.5521.29210	921	BURGER KING #2737	C MORGAN 8-18	safety meetings RMR	Lunch	7.83	4.42	0.47	0.10738561	
90100.5521.29210	921	FIDDLERS GREEN SPORTS PUB	C MORGAN 8-18	safety meetings RMR	Lunch	10.25	5.79	0.62	0.10738561	
90100.5521.29210	921	QDOBA 2790	C MORGAN 8-18	safety meetings RMR	Lunch	11.77	6.65	0.71	0.10738561	
90100.5521.29210	921	TACO JOHNS 9951 AND GOOD	C MORGAN 8-18	safety meetings RMR	Lunch	9.42	5.32	0.57	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
94100.5521.29210	921	JIMMY JOHNS # 1442 -	J HAUFF 8-18	Meal-Capital Budget Prep	Annual Capital Budget Prep Meeting	67.72	11.44	1.23	0.10738561	
96300.5521.29210	921	CROOKED PINT - SIOUX FALL	B ROEHRICH 8-18	dinner lampac	lampac - sioux falls sd	28.71	16.22	1.74	0.10738561	
96300.5521.29210	921	MOES 556	B ROEHRICH 8-18	lunch/dinner - lampac	lunch-dinner - lampac	9.65	5.45	0.59	0.10738561	
96300.5521.29210	921	PHNOM PENH RESTAURANT	B ROEHRICH 8-18	dinner lampac	lampac - sioux falls sd	21.00	11.86	1.27	0.10738561	
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 8-18	supper - Granite Falls	south district trip	20.00	18.08	16.21	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 8-18	supper - Granite Falls	south district trip	20.00	1.04	0.93	0.89650850	
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 8-18	supper - Granite Falls	south district trip	20.00	0.88	0.79	0.89650850	
71200.5521.29030	903	FRED-MEYER #0439	M MILLS 8-18	emergency training snacks	snacks	30.71	7.64	0.56	0.07352481	(0.56) 1/
71200.5521.29030	903	SWEET SENSATIONS DONUTS	M MILLS 8-18	emergency training snacks	snacks	10.60	2.64	0.19	0.07352481	(0.19) 1/
95300.5521.28700	870	LUCKYS 13 PUB BISM	K JAMES 8-18	Dinner	Engineering Services Mtg Kennewick	25.72	4.89	0.40	0.08258080	
95300.5521.28850	885	LUCKYS 13 PUB BISM	K JAMES 8-18	Dinner	Engineering Services Mtg Kennewick	25.72	2.77	0.23	0.08258080	
95300.5521.28700	870	MILLSTONEFAMILYRESTAURA	K JAMES 8-18	Lunch	GPNG Trans. Line / Bobcat	23.67	4.50	0.37	0.08258080	
95300.5521.28700	870	MILLSTONEFAMILYRESTAURA	K JAMES 8-18	Lunch	GPNG Trans. Line / Bobcat	27.32	5.19	0.43	0.08258080	
95300.5521.28850	885	MILLSTONEFAMILYRESTAURA	K JAMES 8-18	Lunch	GPNG Trans. Line / Bobcat	23.67	2.55	0.21	0.08258080	
95300.5521.28850	885	MILLSTONEFAMILYRESTAURA	K JAMES 8-18	Lunch	GPNG Trans. Line / Bobcat	27.32	2.95	0.24	0.08258080	
95300.5521.28700	870	SOCIALS	K JAMES 8-18	Dinner	GPNG Trans. Line / Bobcat	52.81	10.03	0.83	0.08258080	
95300.5521.28850	885	SOCIALS	K JAMES 8-18	Dinner	GPNG Trans. Line / Bobcat	52.81	5.71	0.47	0.08258080	
410.5521.28740	874	JIMMY JOHNS - 2785	T JOHNSTON 8-18	Lunch/Fergus/Welding	Todd Johnston/Fergus/Welding	10.70	10.70	8.44	0.78870278	
410.5521.28740	874	MINAKWA GOLF COURSE	T JOHNSTON 8-18	Lunch/Crookston/Last Day	JohnstonT/WahlinC/WahlinK/Last day of work	51.00	51.00	40.22	0.78870278	(40.22) 1/
410.5521.28740	874	Z103 BAR GRILL	T JOHNSTON 8-18	Supper/Fergus/Welding	Todd Johnston/Fergus/Weld Testing	24.00	24.00	18.93	0.78870278	
410.5521.28740	874	Z103 BAR GRILL	T JOHNSTON 8-18	Supper/Fergus/Welding	Todd Johnston/Fergus/Welding	24.00	24.00	18.93	0.78870278	
98500.5521.29210	921	DANS SUPERMARKET 3125	D SCHWARTZ 8-18	Managing Committee Meeting	Snacks-Bismarck	10.98	3.27	0.35	0.10738561	(0.35) 1/
410.5521.28700	870	CENEX FARMERS 09884990	P DUFALT 8-18	Breakfast/Devils Lake/JobShad	Pat Dufault/Job Shadowing	6.99	4.29	3.38	0.78870278	
410.5521.28850	885	CENEX FARMERS 09884990	P DUFALT 8-18	Breakfast/Devils Lake/JobShad	Pat Dufault/Job Shadowing	6.99	2.70	2.13	0.78870278	
410.5521.28700	870	HARDEES #294	P DUFALT 8-18	Lunch/Devils Lake/JobShadow	Pat Dufault	10.30	6.32	4.98	0.78870278	
410.5521.28700	870	HARDEES #294	P DUFALT 8-18	Breakfast/P. Dufault/JobShadow	Pat Dufault/Grand Forks/Job Shadowing	7.94	4.88	3.85	0.78870278	
410.5521.28850	885	HARDEES #294	P DUFALT 8-18	Lunch/Devils Lake/JobShadow	Pat Dufault	10.30	3.98	3.14	0.78870278	
410.5521.28850	885	HARDEES #294	P DUFALT 8-18	Breakfast/P. Dufault/JobShadow	Pat Dufault/Grand Forks/Job Shadowing	7.94	3.06	2.41	0.78870278	
410.5521.28700	870	HARDEES DEVILS LAKE	P DUFALT 8-18	Supper/P. Dufault/JobShadow	Pat Dufault/Devils Lake/Job Shadowing	11.86	7.28	5.74	0.78870278	
410.5521.28850	885	HARDEES DEVILS LAKE	P DUFALT 8-18	Supper/P. Dufault/JobShadow	Pat Dufault/Devils Lake/Job Shadowing	11.86	4.58	3.61	0.78870278	
410.5521.28930	893	JIMMY JOHNS - 2785	P DUFALT 8-18	Lunch/Fergus Falls/Term. Mtg	Pat Dufault/Jacob Western-Summer Help Termination	19.86	19.86	15.66	0.78870278	
410.5521.28700	870	PROZ END OF THE LINE	P DUFALT 8-18	Supper/Devils Lake/JobShadow	Pat Dufault/Scott Volk	32.87	20.18	15.92	0.78870278	
410.5521.28850	885	PROZ END OF THE LINE	P DUFALT 8-18	Supper/Devils Lake/JobShadow	Pat Dufault/Scott Volk	32.87	12.69	10.01	0.78870278	
410.5521.28782	878	TACO BELL #033440	J TAYLOR 8-18	Supper/Fergus/Meter Exchanges	Joey Taylor/Fergus Falls/Meter Exchanges	8.82	8.82	6.96	0.78870278	
410.5521.28782	878	TACO BELL 5470	J TAYLOR 8-18	Lunch/Fergus/Meter Exchanges	Joey Taylor/Fergus Falls/Meter Exchanges	11.23	11.23	8.86	0.78870278	
71100.5521.29030	903	SO *COOL INTENTIONS	M CARDENAS 8-18	2018 Summer Picnic	Ice Cream Truck	387.96	96.52	7.10	0.07352481	(7.10) 1/
90100.5521.29210	921	BASIL RESTAURANT INC	J CUTLER 8-18	prod demo - trench box	lunch - self	15.68	8.86	0.95	0.10738561	(0.95) 2/
90100.5521.29210	921	BLARNEY STONE PUB	J CUTLER 8-18	welcome Destiny lunch w/ S&Tr	lunch Janet & Destiny	28.92	16.34	1.75	0.10738561	(1.75) 1/
90100.5521.29210	921	CASH WISE FOODS-BIS	J CUTLER 8-18	food snacks - FA/CPR Tr	ee class @ GO	51.03	28.83	3.10	0.10738561	(3.10) 1/
90100.5521.29210	921	JIMMY JOHNS # 1442 -	J CUTLER 8-18	lunch - FA/CPR class	ee class @ GO	80.00	45.20	4.85	0.10738561	
90100.5521.29210	921	JIMMY JOHNS # 1442 -	J CUTLER 8-18	First Aid / CPR training	lunch participants training at GO	72.18	40.78	4.38	0.10738561	
90100.5521.29250	925	JIMMY JOHNS # 1442 -	J CUTLER 8-18	First aid Training - GO ees	lunch GO	78.62	44.42	4.77	0.10738561	
90100.5521.29210	921	PEACOCK ALLEY	J CUTLER 8-18	going away - contract ee	lunch, Michael M, RueAnn G, Janet	43.00	24.30	2.61	0.10738561	(2.61) 1/
90100.5521.29210	921	RAMADA WILLISTON	J CUTLER 8-18	delivery of trench shielding	dinner - self	22.00	12.43	1.33	0.10738561	
90100.5521.29210	921	REYNOLDS SUPERMARKE	J CUTLER 8-18	safety training L&C Sidney	meals - self	14.77	8.35	0.90	0.10738561	
90100.5521.29210	921	WM SUPERCENTER #3648	J CUTLER 8-18	First aid training - GO	snacks - GO participants	14.94	8.44	0.91	0.10738561	(0.91) 1/
420.5521.28800	880	BOYD LIQUOR	M STUECK 8-18	Lunch/Take to Student work	Take Student to Work-Clarkfield	43.44	43.44	43.44	1.00000000	
420.5521.28700	870	DUFFYS RIVERSIDE SAALOO	J HAAS 8-18	Lunch/Redwood/Training Meetin	Jamie Haas/Scott Huhnerkoch/Traning Meeting	33.27	13.61	13.61	1.00000000	
420.5521.28850	885	DUFFYS RIVERSIDE SAALOO	J HAAS 8-18	Lunch/Redwood/Training Meetin	Jamie Haas/Scott Huhnerkoch/Traning Meeting	33.27	10.71	10.71	1.00000000	
420.5521.29100	910	MARSHALL PIZZA RANCH	J HAAS 8-18	Lunch/Marshall/Student Day	Marshall Take Student to Work Day	66.02	66.02	66.02	1.00000000	
71300.5521.29030	903	RED ROBIN NO 346	M KINGERY 8-18	Interns Last Day Celebration	Lunch	77.37	19.64	1.44	0.07352481	(1.44) 1/
410.5521.28930	893	CASEYS CROOKSTON	J HINDERKS 8-18	Lunch/Crookston/Correctors	Jeff/Crookston/Correctors	8.32	8.32	6.56	0.78870278	
410.5521.28930	893	CROOKSTON INN AND CONV	J HINDERKS 8-18	Supper/Crookston/Correctors	Jeff/Crookston/Correctors	21.21	21.21	16.73	0.78870278	
410.5521.28930	893	CROOKSTON INN AND CONV	J HINDERKS 8-18	Supper/Crookston/Correctors	Jeff/Crookston/Correctors	19.59	19.59	15.45	0.78870278	
70900.5521.29210	921	BONESHAKER COFFEE CO	S MADISON 7-18	Food	Bismarck Strategic Planning	5.63	0.49	0.05	0.10738561	
70900.5521.29210	921	CAPITOL CITY BREWING DWN	S MADISON 7-18	Food	World Gas Conference	26.00	2.28	0.24	0.10738561	
70900.5521.29210	921	CAPITOL GROUNDS - B TERMI	S MADISON 7-18	Travel Food	World Gas Conference	8.25	0.72	0.08	0.10738561	
70900.5521.29210	921	CUBA LIBRE DC	S MADISON 7-18	Travel Food	World Gas Conference	52.00	4.57	0.49	0.10738561	
70900.5521.29210	921	DILETTANTE MOCHA CAFE 17	S MADISON 7-18	Travel Food	World Gas Conference	14.15	1.24	0.13	0.10738561	
70900.5521.29210	921	MAD ANTHONYS SEA	S MADISON 7-18	IGC Food	World Gas Conference	38.00	3.34	0.36	0.10738561	
70900.5521.29210	921	PROPER 21	S MADISON 7-18	Travel Food	World Gas Conference	56.19	4.93	0.53	0.10738561	
70900.5521.29210	921	SICKIES GARAGE	S MADISON 7-18	IGC Food	Bismarck Strategic Planning	45.75	4.02	0.43	0.10738561	
70900.5521.29210	921	THE OCCIDENTAL GRILL	S MADISON 7-18	Travel Food	World Gas Conference	113.50	9.97	1.07	0.10738561	
70900.5521.29210	921	W WASH DC DINING	S MADISON 7-18	Travel Food	World Gas Conference	23.00	2.02	0.22	0.10738561	
92800.5521.28700	870	JIMMY JOHNS - 1701 - E	M EVANS 8-18	Lunch-ennewick-Dept Mtg	Monthly staff meeting	66.00	3.30	0.27	0.08258080	
92800.5521.28700	870	THE MAPLE COUNTER CAFE	M EVANS 8-18	Lunch-Walla Walla-Control Rm	Visit to Walla Walla	121.49	6.07	0.50	0.08258080	
92800.5521.28700	870	THE MAPLE COUNTER CAFE	M EVANS 8-18	Lunch-Walla Walla-Control Rm	Visit to Walla Walla	59.71	2.99	0.25	0.08258080	
93100.5521.29210	921	BLAZE PIZZA	L OSWALD JR 8-18	Energy Services Meetings	Lunch	12.64	5.16	0.55	0.10738561	
93100.5521.29210	921	JL BEERS MINOT 4002	L OSWALD JR 8-18	HostFest Meetings - Minot	Lunch	30.94	12.62	1.36	0.10738561	
93100.5521.29210	921	MCDONALDS F5862	L OSWALD JR 8-18	Energy Services Meetings	Lunch	6.08	2.48	0.27	0.10738561	
93100.5521.29210	921	OLD CHICAGO BILLINGS	L OSWALD JR 8-18	Energy Services Meetings	Dinner	37.73	15.39	1.65	0.10738561	
93100.5521.29210	921	SICKIES GARAGE RAPID CITY	L OSWALD JR 8-18	Energy Services Meetings	Dinner	44.53	18.17	1.95	0.10738561	
93100.5521.29210	921	THE FIELDHOUSE CAFE	L OSWALD JR 8-18	Energy Services Meetings	Lunch	33.00	13.46	1.45	0.10738561	
71100.5521.29030	903	ALBERTSONS #0154	T VERBANAC 8-18	Retirement Party	Food	2.65	0.66	0.05	0.07352481	(0.05) 1/
71100.5521.29030	903	WM SUPERCENTER #3093	T VERBANAC 8-18	Retirement Party	Food	47.27	11.76	0.86	0.07352481	(0.86) 1/
92600.5521.29030	903	Chick-Fil-A	J BOLD 9-18	Meal	Fixed Network Upgrade Development	8.16	2.22	0.16	0.07352481	
92600.5521.29030	903	Chick-Fil-A	J BOLD 9-18	Meal	Fixed Network Upgrade Development	12.97	3.53	0.26	0.07352481	
92600.5521.29030	903	Good Burger	J BOLD 9-18	Meal	Fixed Network Upgrade Development	17.81	4.84	0.36	0.07352481	
92600.5521.29030	903	McGrath's Fish House	J BOLD 9-18	Meal	Fixed Network Upgrade Development	24.27	6.60	0.49	0.07352481	
92600.5521.29030	903	The Yard House	J BOLD 9-18	Meal	Fixed Network Upgrade Development	40.12	10.91	0.80	0.07352481	
92600.5521.29030	903	Cafe Ole	C NELSON 9-18	2.6 CCB Development	Lunch	19.94	5.42	0.40	0.07352481	
92600.5521.29030	903	Chick-Fil-A	C NELSON 9-18	2.6 CCB Development	Breakfast	15.30	4.16	0.31	0.07352481	
92600.5521.29030	903	Chick-Fil-A	C NELSON 9-18	2.6 CCB Development	Lunch	12.38	3.37	0.25	0.07352481	
92600.5521.29030	903	Chick-Fil-A	C NELSON 9-18	2.6 CCB Development	Lunch	11.52	3.13	0.23	0.07352481	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
92600.5521.29030	903	Good Burger Chow	C NELSON 9-18	2.6 CCB Development	Lunch	17.81	4.84	0.36	0.07352481	
92600.5521.29030	903	McGraths Fish House	C NELSON 9-18	2.6 CCB Development	Dinner	17.74	4.83	0.36	0.07352481	
92600.5521.29030	903	Yard House	C NELSON 9-18	2.6 CCB Development	Dinner	13.27	3.61	0.27	0.07352481	
70900.5521.29210	921	MADELEINES CAFE & PATISSE	S MADISON 8-18	PNWVER Conference	Travel	20.00	1.76	0.19	0.10738561	
70900.5521.29210	921	STARBUCKS C GEG	S MADISON 8-18	PNWVER Conference	IGC Travel	8.16	0.72	0.08	0.10738561	
70900.5521.29210	921	THE DAVENPORT GRAND	S MADISON 8-18	PNWVER Conference	Travel Meal	25.00	2.20	0.24	0.10738561	
70900.5521.29210	921	WILD SAGE	S MADISON 8-18	PNWVER Conference	Travel Meal	145.77	12.80	1.37	0.10738561	
70900.5521.29210	921	Hillcrest Country Club	S MADISON 8-18	Gas Supply Director Transiti	Lunch	42.75	3.75	0.40	0.10738561	
95300.5521.28700	870	EXXONMOBIL 99522278	M KLINGENSTEIN 8-18	Drinks	Badlands CP	4.53	2.60	0.21	0.08258080	(0.21) 1/
95300.5521.28850	885	EXXONMOBIL 99522278	M KLINGENSTEIN 8-18	Drinks	Badlands CP	4.53	1.48	0.12	0.08258080	(0.12) 1/
95300.5521.28700	870	QDOBA 2906	M KLINGENSTEIN 8-18	Lunch	Badlands CP	28.77	16.54	1.37	0.08258080	
95300.5521.28850	885	QDOBA 2906	M KLINGENSTEIN 8-18	Lunch	Badlands CP	28.77	9.35	0.77	0.08258080	
95300.5521.28700	870	SUBWAY 00318238	M KLINGENSTEIN 8-18	Lunch	Dickinson CP	11.69	6.72	0.55	0.08258080	
95300.5521.28850	885	SUBWAY 00318238	M KLINGENSTEIN 8-18	Lunch	Dickinson CP	11.69	3.80	0.31	0.08258080	
95300.5521.28700	870	THE GARDEN GRILL	M KLINGENSTEIN 8-18	Breakfast	Integrity Mtg - Kennewick	33.13	19.05	1.57	0.08258080	
95300.5521.28700	870	THE GARDEN GRILL	M KLINGENSTEIN 8-18	Breakfast	Integrity Mtg - Kennewick	33.13	19.05	1.57	0.08258080	
95300.5521.28850	885	THE GARDEN GRILL	M KLINGENSTEIN 8-18	Breakfast	Integrity Mtg - Kennewick	33.13	10.77	0.89	0.08258080	
95300.5521.28850	885	THE GARDEN GRILL	M KLINGENSTEIN 8-18	Breakfast	Integrity Mtg - Kennewick	33.13	10.77	0.89	0.08258080	
95300.5521.28700	870	TST* PROOF	M KLINGENSTEIN 8-18	Lunch	Integrity Mtg - Kennewick	94.71	54.46	4.50	0.08258080	
95300.5521.28850	885	TST* PROOF	M KLINGENSTEIN 8-18	Lunch	Integrity Mtg - Kennewick	94.71	30.78	2.54	0.08258080	
12900.5521.29030	903	SAMSCUB #4933	P ABRAHAMSON 9-18	Mixed Nuts	Teri's 25th Work Anniversary	13.48	3.42	0.25	0.07352481	(0.25) 1/
71300.5521.29030	903	WAL-MART #1534	C BRAZELL 9-18	Bismarck Service Anniversary	Punch	7.70	1.92	0.14	0.07352481	(0.14) 1/
93100.5521.29210	921	HUDSON ST 1474	K CONNELL 9-18	Lunch	WASH Tech Advisory Group Mtg - Seattle	12.63	5.15	0.55	0.10738561	
94100.5521.29210	921	CRAYE MOA	J ANDERSON 9-18	NCEA Accounting Conference	Dinner - NCEA Conference Minneapolis	85.48	34.28	3.68	0.10738561	
90100.5521.29210	921	JOHNNY CARINOS ITALIAN	J CUTLER 9-18	NCEA conference - Sioux Falls	dinner - self	24.46	13.82	1.48	0.10738561	(1.48) 1/
12900.5521.29030	903	Cupcakes & More	P ABRAHAMSON 9-18	Cupcakes	Teri's 25th Work Anniversary	69.75	17.71	1.30	0.07352481	(1.30) 1/
12900.5521.29030	903	Ganske Produce	P ABRAHAMSON 9-18	Fruit Tray	Teri's 25th Work Anniversary	47.93	12.17	0.89	0.07352481	(0.89) 1/
72300.5521.29210	921	AZTECA MEXICAN REST	D DUJLIO 9-18	Meal - BOI	GIS RFI Model Review	87.00	23.66	2.54	0.10738561	
72300.5521.29210	921	CVS/PHARMACY #08614	D DUJLIO 9-18	Meal - BIS	IT Project Update and Budget Planning	10.33	2.81	0.30	0.10738561	
72300.5521.29210	921	DAIRY QUEEN MSP	D DUJLIO 9-18	Meal - MSP	EIT Summit Meeting	5.90	1.60	0.17	0.10738561	
72300.5521.29210	921	DAIRY QUEEN MSP	D DUJLIO 9-18	Meal - MSP	EIT Summit Meeting	5.90	1.60	0.17	0.10738561	
72300.5521.29210	921	DAIRY QUEEN MSP	D DUJLIO 9-18	Meal - MSP	IT Project Update and Budget Planning	5.90	1.60	0.17	0.10738561	
72300.5521.29210	921	HUDSON ST 1476	D DUJLIO 9-18	Meal - SEA	IT Project Update and Budget Planning	9.05	2.46	0.26	0.10738561	
72300.5521.29210	921	MCDONALDS F11042	D DUJLIO 9-18	Meal - BOI	GIS RFI Model Review	8.67	2.36	0.25	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 9-18	Bfast-BIS-Prj Planning	EIT Summit Meeting	5.11	1.39	0.15	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 9-18	Meal - BIS	EIT Summit Meeting	5.11	1.39	0.15	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 9-18	Meal - BIS	EIT Summit Meeting	5.11	1.39	0.15	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 9-18	Bfast - BIS	IT Project Update and Budget Planning	11.86	3.23	0.35	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 9-18	Bfast - BIS	IT Project Update and Budget Planning	12.11	3.29	0.35	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 9-18	Bfast - BIS	IT Project Update and Budget Planning	14.11	3.84	0.41	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 9-18	Bfast - BIS	IT Project Update and Budget Planning	12.11	3.29	0.35	0.10738561	
95300.5521.28700	870	HARDEES 1504317	K JAMES 9-18	Non-Tax Meal	Belle Fourche SSIP project update	30.70	5.83	0.48	0.08258080	
95300.5521.28850	885	HARDEES 1504317	K JAMES 9-18	Non-Tax Meal	Belle Fourche SSIP project update	30.70	3.32	0.27	0.08258080	
95300.5521.28700	870	STADIUM SPORTS GRILL BELL	K JAMES 9-18	Non-Tax Meal	Belle Fourche Easement	59.14	11.24	0.93	0.08258080	
95300.5521.28850	885	STADIUM SPORTS GRILL BELL	K JAMES 9-18	Non-Tax Meal	Belle Fourche Easement	59.14	6.38	0.53	0.08258080	
71100.5521.29030	903	- WM SUPERCENTER #2508	S HAYLETT 9-18	Snacks for Leadership	Supplies/Snacks	20.05	4.99	0.37	0.07352481	(0.37) 1/
94100.5521.29010	901	FAMOUS DAVES #3080	D BRAUN 9-18	MDU Rev Acctg emp apprec	meal	370.23	248.79	18.29	0.07352481	(18.29) 1/
94100.5521.29210	921	Game Works	D HUSCHKA 9-18	NCEA Conference	Supper	21.98	8.81	0.95	0.10738561	(0.95) 1/
90100.5521.29210	921	CAFE ZUPAS - BOISE MALL	R PETERSON 9-18	Lunch	Safety and Tech Training staff meeting	76.01	26.83	2.88	0.10738561	
90100.5521.29210	921	CHAPALA #11	R PETERSON 9-18	Lunch	Field Visit	28.32	10.00	1.07	0.10738561	
90100.5521.29210	921	EDGE BREWING COMPANY	R PETERSON 9-18	Lunch	Staff Discussion	60.00	21.18	2.27	0.10738561	
95300.5521.28700	870	JL BEERS BISMARCK -1006	D GUTSCHMIDT 9-18	Meeting with SCE	Dog Bite Injury	48.57	36.43	3.01	0.08258080	(3.01) 2/
95300.5521.28850	885	JL BEERS BISMARCK -1006	D GUTSCHMIDT 9-18	Meeting with SCE	Dog Bite Injury	48.57	6.07	0.50	0.08258080	(0.50) 2/
95300.5521.28700	870	PETRO STOPPING 61 GAS	D GUTSCHMIDT 9-18	GPNG ND Records Inspection	Meal	5.36	4.02	0.33	0.08258080	
95300.5521.28850	885	PETRO STOPPING 61 GAS	D GUTSCHMIDT 9-18	GPNG ND Records Inspection	Meal	5.36	0.67	0.06	0.08258080	
95300.5521.28700	870	CENEX SUPERPUM09888157	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Lunch Belfield ND	17.01	3.78	0.31	0.08258080	(0.31) 2/
95300.5521.28850	885	CENEX SUPERPUM09888157	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Lunch Belfield ND	17.01	3.78	0.31	0.08258080	(0.31) 2/
95300.5521.29010	901	CENEX SUPERPUM09888157	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Lunch Belfield ND	17.01	1.15	0.08	0.07352481	(0.08) 2/
95300.5521.28700	870	JIMMY JOHNS - 1673	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lunch Sheridan WY	14.58	3.24	0.27	0.08258080	(0.27) 2/
95300.5521.28850	885	JIMMY JOHNS - 1673	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lunch Sheridan WY	14.58	3.24	0.27	0.08258080	(0.27) 2/
95300.5521.29010	901	JIMMY JOHNS - 1673	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lunch Sheridan WY	14.58	0.98	0.07	0.07352481	(0.07) 2/
95300.5521.28700	870	OLD CHICAGO BILLINGS	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Dinner Billings MT	41.42	9.20	0.76	0.08258080	(0.76) 2/
95300.5521.28850	885	OLD CHICAGO BILLINGS	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Dinner Billings MT	41.42	9.20	0.76	0.08258080	(0.76) 2/
95300.5521.29010	901	OLD CHICAGO BILLINGS	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Dinner Billings MT	41.42	2.81	0.21	0.07352481	(0.21) 2/
95300.5521.28700	870	PIZZA HUT #033428	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Dinner Williston ND	36.92	8.20	0.68	0.08258080	(0.68) 2/
95300.5521.28850	885	PIZZA HUT #033428	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Dinner Williston ND	36.92	8.20	0.68	0.08258080	(0.68) 2/
95300.5521.29010	901	PIZZA HUT #033428	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Dinner Williston ND	36.92	2.50	0.18	0.07352481	(0.18) 2/
95300.5521.28700	870	QUIZNOS #11778	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lunch Gillette WY	12.76	2.83	0.23	0.08258080	(0.23) 2/
95300.5521.28850	885	QUIZNOS #11778	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lunch Gillette WY	12.76	2.83	0.23	0.08258080	(0.23) 2/
95300.5521.29010	901	QUIZNOS #11778	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lunch Gillette WY	12.76	0.87	0.06	0.07352481	(0.06) 2/
95300.5521.28700	870	SCHLOTZSKYS #100130	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Lunch Dickinson ND	14.89	3.31	0.27	0.08258080	(0.27) 2/
95300.5521.28850	885	SCHLOTZSKYS #100130	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Lunch Dickinson ND	14.89	3.31	0.27	0.08258080	(0.27) 2/
95300.5521.29010	901	SCHLOTZSKYS #100130	W JUTILA 9-18	Travel Williston WBI Disp Mtg	Lunch Dickinson ND	14.89	1.00	0.07	0.07352481	(0.07) 2/
40.5521.28700	870	MIKES CAFE	D MAHLUM 9-18	lunch- Marshall	south district trip	25.91	23.42	21.00	0.89650850	
40.5521.28700	870	MIKES CAFE	D MAHLUM 9-18	lunch- Marshall	south district trip	37.85	34.22	30.68	0.89650850	
40.5521.28850	885	MIKES CAFE	D MAHLUM 9-18	lunch- Marshall	south district trip	25.91	1.35	1.21	0.89650850	
40.5521.28850	885	MIKES CAFE	D MAHLUM 9-18	lunch- Marshall	south district trip	37.85	1.97	1.77	0.89650850	
40.5521.29010	901	MIKES CAFE	D MAHLUM 9-18	lunch- Marshall	south district trip	25.91	1.14	1.02	0.89650850	
40.5521.29010	901	MIKES CAFE	D MAHLUM 9-18	lunch- Marshall	south district trip	37.85	1.66	1.49	0.89650850	
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 9-18	supper - granite falls	south district trip	20.00	18.08	16.21	0.89650850	
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 9-18	supper - Granite Falls	south district trip	30.00	27.12	24.31	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 9-18	supper - granite falls	south district trip	20.00	1.04	0.93	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 9-18	supper - Granite Falls	south district trip	30.00	1.56	1.40	0.89650850	
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 9-18	supper - granite falls	south district trip	20.00	0.88	0.79	0.89650850	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 9-18	supper - Granite Falls	south district trip	30.00	1.32	1.18	0.89650850	
40.5521.28700	870	WILKIN DRINK & EATERY	D MAHLUM 9-18	lunch- Breckenridge	various tops	52.62	47.57	42.65	0.89650850	
40.5521.28850	885	WILKIN DRINK & EATERY	D MAHLUM 9-18	lunch- Breckenridge	various tops	52.62	2.74	2.46	0.89650850	
40.5521.29010	901	WILKIN DRINK & EATERY	D MAHLUM 9-18	lunch- Breckenridge	various tops	52.62	2.31	2.07	0.89650850	
71100.5521.29030	903	COSTCO WHSE #0761	M MILLS 9-18	Training meeting snacks	snacks	51.65	12.85	0.94	0.07352481	(0.94) 1/
90100.5521.29210	921	BAYOUCASINOLOUNGE	C MORGAN 9-18	welding meeting in billings	lunch	40.85	23.08	2.48	0.10738561	
90100.5521.29210	921	CULVERS #183	C MORGAN 9-18	welding training in Spearfish	lunch	33.81	19.10	2.05	0.10738561	
90100.5521.29210	921	PILOT 00007625	C MORGAN 9-18	welding meeting in Billings	lunch	5.05	2.85	0.31	0.10738561	
12900.5521.29030	903	Sam's club	P PFAFF 9-18	Credit Dept	Darwin's Service Anniversary	21.44	5.44	0.40	0.07352481	(0.40) 1/
96300.5521.29210	921	JOHNNY CARINOS ITALIAN	M STECKLER 9-18	Work Lunch	MDU/WBI HR Teams	90.78	51.29	5.51	0.10738561	(5.51) 1/
71100.5521.29030	903	FRANZ FAMILY BAKERY 9051	M CARDENAS 9-18	3rd Quarter Tailgate Luncheon	Food	18.98	4.72	0.35	0.07352481	
71100.5521.29030	903	SMART FOODSVC 52305646	M CARDENAS 9-18	3rd Quarter Tailgate Luncheon	Food	388.60	96.68	7.11	0.07352481	
71100.5521.29030	903	WAL-MART #2508	M CARDENAS 9-18	3rd Quarter Tailgate Luncheon	Food	10.55	2.62	0.19	0.07352481	
71100.5521.29030	903	WAL-MART #2781	M CARDENAS 9-18	3rd Quarter Tailgate Luncheon	Food	10.12	2.52	0.19	0.07352481	
71100.5521.29030	903	WAL-MART #3093	M CARDENAS 9-18	3rd Quarter Tailgate Luncheon	Food	32.00	7.96	0.59	0.07352481	
96400.5521.28800	880	HUDSONNEWS ST1104	D MENDIOLA 9-18	IT leadership summit	meal	4.99	0.68	0.06	0.08258080	
96400.5521.29020	880	HUDSONNEWS ST1104	D MENDIOLA 9-18	IT leadership summit	meal	4.99	0.68	0.05	0.07352481	
96400.5521.28800	880	PANCHEROS MEXICAN GRI	D MENDIOLA 9-18	IT leadership summit	meal	13.12	1.80	0.15	0.08258080	
96400.5521.29020	902	PANCHEROS MEXICAN GRI	D MENDIOLA 9-18	IT leadership summit	meal	13.12	1.80	0.13	0.07352481	
96400.5521.28800	880	TEXAS ROADHOUSE 2232	D MENDIOLA 9-18	IT leadership summit	meal	25.49	3.49	0.29	0.08258080	
96400.5521.29020	902	TEXAS ROADHOUSE 2232	D MENDIOLA 9-18	IT leadership summit	meal	25.49	3.49	0.26	0.07352481	
71100.5521.29030	903	APPLEBEES 978748900021	K GLASSER 9-18	Dinner	PUC & Agency Meetings	27.15	18.19	1.34	0.07352481	
71100.5521.29030	903	MARIA MARIA	K GLASSER 9-18	Breakfast	PUC & Agency Meetings	13.97	9.36	0.69	0.07352481	
71100.5521.29030	903	Z103 BAR GRILL	K GLASSER 9-18	Dinner	PUC & Agency Meetings	23.00	15.41	1.13	0.07352481	
94100.5521.29210	921	AUNTIE ANNES TX109	K UKESTAD 9-18	Meal	Meal	5.20	0.88	0.09	0.10738561	
94100.5521.29210	921	CHICK-FIL-A 80626	K UKESTAD 9-18	Meal	Meal	7.25	1.23	0.13	0.10738561	
94100.5521.29210	921	HYATT REGENCY DFW ARPT F	K UKESTAD 9-18	Meal	Meal	25.65	4.33	0.46	0.10738561	
94100.5521.29210	921	HYATT REGENCY DFW ARPT F	K UKESTAD 9-18	Meal	Meal	10.83	1.83	0.20	0.10738561	
94100.5521.29210	921	HYATT REGENCY DFW ARPT F	K UKESTAD 9-18	Meal	Meal	12.10	2.04	0.22	0.10738561	
94100.5521.29210	921	ROCKY MOUNTAIN CHOCOLATE	K UKESTAD 9-18	Meal	Meal	4.32	0.73	0.08	0.10738561	
40.5521.28700	870	SAMS CLUB #493	A FLECK 9-18	VIP Meeting	juices and fruit	105.25	14.63	13.12	0.89650850	(13.12) 1/
95300.5521.28700	870	CENEX ZIP TRIP07082779	M KLINGENSTEIN 9-18	Drinks	GPNG Short Locating	4.62	2.66	0.22	0.08258080	
95300.5521.28850	885	CENEX ZIP TRIP07082779	M KLINGENSTEIN 9-18	Drinks	GPNG Short Locating	4.62	1.50	0.12	0.08258080	
95300.5521.28700	870	COFFEE CUP FUEL STOP#2	M KLINGENSTEIN 9-18	Breakfast	GPNG Short Locating	4.79	2.75	0.23	0.08258080	
95300.5521.28700	870	COFFEE CUP FUEL STOP#2	M KLINGENSTEIN 9-18	Breakfast	Gwinner Inspection	14.40	8.28	0.68	0.08258080	
95300.5521.28850	885	COFFEE CUP FUEL STOP#2	M KLINGENSTEIN 9-18	Breakfast	GPNG Short Locating	4.79	1.56	0.13	0.08258080	
95300.5521.28850	885	COFFEE CUP FUEL STOP#2	M KLINGENSTEIN 9-18	Breakfast	Gwinner Inspection	14.40	4.68	0.39	0.08258080	
95300.5521.28700	870	DICKEYS ND-891	M KLINGENSTEIN 9-18	Lunch	Farm Taps	25.63	14.74	1.22	0.08258080	(1.22) 2/
95300.5521.28850	885	DICKEYS ND-891	M KLINGENSTEIN 9-18	Lunch	Farm Taps	25.63	8.33	0.69	0.08258080	(0.69) 2/
95300.5521.28700	870	EXXONMOBIL 99522278	M KLINGENSTEIN 9-18	Breakfast	Farm Taps	5.94	3.42	0.28	0.08258080	(0.28) 2/
95300.5521.28850	885	EXXONMOBIL 99522278	M KLINGENSTEIN 9-18	Breakfast	Farm Taps	5.94	1.93	0.16	0.08258080	(0.16) 2/
95300.5521.28700	870	FRYN PAN FAMILY R	M KLINGENSTEIN 9-18	Lunch	Gwinner Inspection	26.55	15.27	1.26	0.08258080	
95300.5521.28850	885	FRYN PAN FAMILY R	M KLINGENSTEIN 9-18	Lunch	Gwinner Inspection	26.55	8.62	0.71	0.08258080	
95300.5521.28700	870	MABLEMURPHYS	M KLINGENSTEIN 9-18	Supper	GPNG Short Locating	98.07	56.39	4.66	0.08258080	
95300.5521.28850	885	MABLEMURPHYS	M KLINGENSTEIN 9-18	Supper	GPNG Short Locating	98.07	31.87	2.63	0.08258080	
95300.5521.28700	870	SO *BEARSCAT BAKEHOUSE	M KLINGENSTEIN 9-18	Snacks	CP Meeting	7.50	4.31	0.36	0.08258080	(0.36) 1/
95300.5521.28850	885	SO *BEARSCAT BAKEHOUSE	M KLINGENSTEIN 9-18	Snacks	CP Meeting	7.50	2.44	0.20	0.08258080	(0.20) 1/
95300.5521.28700	870	TACO DEL MAR 300012740	M KLINGENSTEIN 9-18	Lunch	CP Meeting	37.50	21.56	1.78	0.08258080	
95300.5521.28850	885	TACO DEL MAR 300012740	M KLINGENSTEIN 9-18	Lunch	CP Meeting	37.50	12.19	1.01	0.08258080	
95300.5521.28700	870	VINYL TACO	M KLINGENSTEIN 9-18	Lunch	GPNG Short Locating	31.51	18.12	1.50	0.08258080	
95300.5521.28850	885	VINYL TACO	M KLINGENSTEIN 9-18	Lunch	GPNG Short Locating	31.51	10.24	0.85	0.08258080	
12900.5521.29030	903	MABLEMURPHYS	T SOVAK 9-18	MN PUC Meeting - Lunch	MN PUC Meeting - Lunch	34.86	8.85	0.65	0.07352481	
95100.5521.28800	880	HARDEES 1506300	A BATES 9-18	Sheridan GIS	Lunch	7.59	0.76	0.06	0.08258080	
95100.5521.28800	880	NEW DRAGON WALL INC	A BATES 9-18	Sheridan GIS	Lunch	9.96	0.99	0.08	0.08258080	
95100.5521.28800	880	QDOBA 2790	A BATES 9-18	Sheridan GIS	Lunch	8.80	0.88	0.07	0.08258080	
95100.5521.28800	880	SMASHBURGER #1058	A BATES 9-18	Cascade GIS	Lunch	23.15	2.31	0.19	0.08258080	
95100.5521.28800	880	TST* WYOMING RIB & CHOP H	A BATES 9-18	Sheridan GIS	Dinner	41.34	4.14	0.34	0.08258080	
95100.5521.28800	880	WYOMING CATTLE AND CREEK	A BATES 9-18	Sheridan GIS	Dinner	31.26	3.12	0.26	0.08258080	
90100.5521.29210	921	1535 JCS BOISE	R GALLAGHER 9-18	Department Meeting FR Clothin	Supper	89.48	31.59	3.39	0.10738561	
90100.5521.29210	921	STARBUCKS B UP S DEN	R GALLAGHER 9-18	Department Meeting FR Clothin	Snack	4.91	1.73	0.19	0.10738561	(0.19) 1/
90100.5521.29210	921	ALBERTSONS #0039	T HUWE 9-18	Switchman training	Snacks Miles City	20.96	1.47	0.16	0.10738561	(0.16) 1/
90100.5521.29210	921	ALBERTSONS #4023	T HUWE 9-18	Switchman training	Snacks Glendive	11.35	0.80	0.09	0.10738561	(0.09) 1/
90100.5521.29210	921	BLACK IRON GRILL	T HUWE 9-18	Switchman training	Dinner Miles City	24.00	1.68	0.18	0.10738561	
90100.5521.29210	921	CASH WISE FOODS-BIS	T HUWE 9-18	Snacks	Bismarck	12.15	0.85	0.09	0.10738561	(0.09) 1/
90100.5521.29210	921	JIMMYS FOOD AND DRINK	T HUWE 9-18	Visit Xcel Training Center	Dinner Vadnais Heights MN	33.00	2.31	0.25	0.10738561	
90100.5521.29210	921	LOS AMIGOS MEXICAN RESTAU	T HUWE 9-18	Switchman training	Dinner Glendive	16.00	1.12	0.12	0.10738561	
90100.5521.29210	921	MADHATTERS RESTAURAN	T HUWE 9-18	Switchman training	Dinner Glendive	36.00	2.52	0.27	0.10738561	
90100.5521.29210	921	MCDONALDS F3745	T HUWE 9-18	Switchman training	Lunch Dickinson	10.74	0.75	0.08	0.10738561	
420.5521.28740	874	BURGER KING #11534	D SKINNER 9-18	Maint. of Mains and Services	Lunch for Dewayne Skinner	10.14	10.14	10.14	1.00000000	
420.5521.28740	874	MCDONALDS F4385	D SKINNER 9-18	Maint. of Mains and services	Lunch For Dewayne Skinner	7.46	7.46	7.46	1.00000000	
95300.5521.28700	870	CONOCO - TOWN PUMP GLENDI	M SCHOEPP 9-18	dinner	integration meetings	19.12	14.21	1.17	0.08258080	
95300.5521.28850	885	CONOCO - TOWN PUMP GLENDI	M SCHOEPP 9-18	dinner	integration meetings	19.12	1.72	0.14	0.08258080	
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	M SCHOEPP 9-18	dinner	integration meetings	235.75	175.16	14.46	0.08258080	
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	M SCHOEPP 9-18	dinner	integration welding meetings	140.75	104.58	8.64	0.08258080	
95300.5521.28850	885	FIDDLERS GREEN SPORTS PUB	M SCHOEPP 9-18	dinner	integration meetings	235.75	21.22	1.75	0.08258080	
95300.5521.28850	885	FIDDLERS GREEN SPORTS PUB	M SCHOEPP 9-18	dinner	integration welding meetings	140.75	12.66	1.05	0.08258080	
95300.5521.28700	870	MABLEMURPHYS	M SCHOEPP 9-18	dinner	GPNG - ND inspection	71.59	53.19	4.39	0.08258080	
95300.5521.28850	885	MABLEMURPHYS	M SCHOEPP 9-18	dinner	GPNG - ND inspection	71.59	6.44	0.53	0.08258080	
95300.5521.28700	870	PETRO STOPPING 61 GAS	M SCHOEPP 9-18	dinner	GPNG - ND inspection	6.79	4.38	0.41	0.08258080	
95300.5521.28850	885	PETRO STOPPING 61 GAS	M SCHOEPP 9-18	dinner	GPNG - ND inspection	6.70	0.60	0.05	0.08258080	
95300.5521.28700	870	POPEYES CHICKEN #1	M SCHOEPP 9-18	deposition	CO case - billings	8.89	6.61	0.55	0.08258080	
95300.5521.28850	885	POPEYES CHICKEN #1	M SCHOEPP 9-18	deposition	CO case - billings	8.89	0.80	0.07	0.08258080	
40.5521.28700	870	CRACKER BARREL #447 BISMA	T WALD 9-18	Employee Meet/Executive Grp.	Breakfast Food	985.00	136.91	122.74	0.89650850	
92600.5521.29030	903	DAIRY QUEEN #17268	S WALD 9-18	Team Anniversary Celebration	Snack	27.57	7.50	0.55	0.07352481	(0.55) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96300.5521.29210	921	PIZZA HUT #1709	B ROEHRICH 9-18	lunch w Lance Jackson	Sidney MT Lunch	23.56	13.31	1.43	0.10738561	
96300.5521.29210	921	QDOBA 2906	B ROEHRICH 9-18	lunch in Dickinson- PPTC	lunch in Dickinson - PPTC	47.79	27.00	2.90	0.10738561	
96300.5521.29210	921	THE WOOD HOUSE	B ROEHRICH 9-18	lunch in Bismark; field work	lunch in Bismark; field work	37.00	20.90	2.24	0.10738561	
96300.5521.29210	921	RED COW	B ROEHRICH 9-18	brandon roehrich dinner	dinner - MEA Field Training	31.00	17.52	1.88	0.10738561	
96300.5521.29210	921	CADILLAC RANCH-MOA	B ROEHRICH 9-18	brandon roehrich dinner	dinner - MEA Field Training	24.00	13.56	1.46	0.10738561	
90100.5521.29210	921	CULVERS OF WILLIS	N CAIN 9-18	Training in Williston	Meal	20.14	11.38	1.22	0.10738561	
90100.5521.29210	921	WILD COW COFFEE AND CREA	N CAIN 9-18	Training in Watford City	Meal	6.91	3.90	0.42	0.10738561	
92800.5521.28700	870	SO *EL FAT CAT GRIL	M EVANS 9-18	Dinner-Kennebec-Dept Mtg	staff planning	63.82	3.19	0.26	0.08258080	
92800.5521.28700	870	SO *EL FAT CAT GRIL	M EVANS 9-18	Dinner-Kennebec-Dept Mtg	staff planning	16.00	0.80	0.07	0.08258080	
92800.5521.28700	870	TARGET 00008300	M EVANS 9-18	Dinner-Kennebec-Dept Mtg	staff planning	27.76	1.39	0.11	0.08258080	
96000.5521.29210	921	APPLEBEES GATE48248280	E MARTUSCELLI 9-18	Lunch-Denver-RD Mtg	Lunch-Aurora	155.55	104.53	11.23	0.10738561	
96000.5521.29210	921	CHICK-FIL-A C MSP	E MARTUSCELLI 9-18	Dinner-Minneapolis-Mgt Tour	Dinner-Minneapolis	12.41	8.34	0.90	0.10738561	
96000.5521.29210	921	GARDEN GRILLE	E MARTUSCELLI 9-18	Bfast-Denver-RD Mtg	Breakfast-Aurora	17.15	11.52	1.24	0.10738561	
96000.5521.29210	921	OUTBACK STEAKHOUSE #62	E MARTUSCELLI 9-18	Dinner-Denver-RD Mtg	Dinner-Aurora	358.99	241.24	25.91	0.10738561	
96000.5521.29210	921	PEI WEI CONC C MSP	E MARTUSCELLI 9-18	Dinner-Minneapolis-Mgt Tour	Dinner-Minneapolis-Mgt Tour	19.10	12.84	1.38	0.10738561	
96000.5521.29210	921	STONEHOME BREWING COMPAN	E MARTUSCELLI 9-18	Dinner-Bismarck-Mgt Tour	Dinner-Bismarck	127.67	85.79	9.21	0.10738561	
96000.5521.29210	921	TOPGOLF CENTENNIAL 020-2	E MARTUSCELLI 9-18	Lunch-Denver-RD Mtg	Refreshments-Centennial	33.42	22.46	2.41	0.10738561	(2.41) 1/
96000.5521.29210	921	TOPGOLF CENTENNIAL 020-3	E MARTUSCELLI 9-18	Lunch-Denver-RD Mtg	Group Activity-Centennial	380.00	255.36	27.42	0.10738561	
96000.5521.29210	921	UBER TRIP EKJUM	E MARTUSCELLI 9-18	Taxi-Denver-RD Mtg	Ground Transportation-Aurora	51.40	34.54	3.71	0.10738561	
95100.5521.28800	880	CITY BREW COFFEE CB17	J LETTRICK 9-18	Coffee	EIT Leadership Summit	5.11	1.43	0.12	0.08258080	(0.12) 1/
95100.5521.28800	880	CRACKER BARREL #447 BISMA	J LETTRICK 9-18	Breakfast	EIT Leadership Summit	14.45	4.05	0.33	0.08258080	
95100.5521.28800	880	MCDONALDS F18176	J LETTRICK 9-18	Coffee	EIT Leadership Summit	7.07	1.98	0.16	0.08258080	(0.16) 1/
95100.5521.28800	880	MCDONALDS F18176	J LETTRICK 9-18	Coffee	EIT Leadership Summit	8.15	2.28	0.19	0.08258080	(0.19) 1/
95100.5521.28800	880	MCDONALDS F18176	J LETTRICK 9-18	Coffee	EIT Leadership Summit	4.07	1.14	0.09	0.08258080	(0.09) 1/
95100.5521.28800	880	MCDONALDS F8073	J LETTRICK 9-18	Dinner	EIT Leadership Summit	10.94	3.06	0.25	0.08258080	
95100.5521.28800	880	PP'DUTCH BROS WA0402	J LETTRICK 9-18	Coffee	GISVT Meeting	5.25	1.47	0.12	0.08258080	(0.12) 1/
95100.5521.28800	880	TACO JOHNS 9813	J LETTRICK 9-18	Dinner	EIT Leadership Summit	10.66	2.98	0.25	0.08258080	
95100.5521.28800	880	TAILWIND PSC AIRPORT	J LETTRICK 9-18	Lunch	EIT Leadership Summit	6.06	1.70	0.14	0.08258080	
92600.5521.29030	903	JOHNNY CARINOS ITALIAN	S WALD 9-18	2.6 Upgrade Planning	Lunch	30.92	8.41	0.62	0.07352481	
95300.5521.28700	870	PERKINS REST 00011742	J VOLK 9-18	Interviews - Eng. Midwest	Lunch - Nontax Overnight Stay	33.41	10.02	0.83	0.08258080	
95300.5521.28850	885	PERKINS REST 00011742	J VOLK 9-18	Interviews - Eng. Midwest	Lunch - Nontax Overnight Stay	33.41	6.69	0.55	0.08258080	
95300.5521.28700	870	RED LOBSTER 0487	J VOLK 9-18	Interviews - Eng. Midwest	Supper - Nontax Overnight Stay	78.34	23.50	1.94	0.08258080	
95300.5521.28850	885	RED LOBSTER 0487	J VOLK 9-18	Interviews - Eng. Midwest	Supper - Nontax Overnight Stay	78.34	15.67	1.29	0.08258080	
98500.5521.29210	921	DAIRY QUEEN #17268	D SCHWARTZ 9-18	MDU G.O. Employee Meetings	Snacks-Bismarck	91.90	27.39	2.94	0.10738561	(2.94) 1/
98500.5521.29210	921	DANS SPRMKT FASTLANE 3125	D SCHWARTZ 9-18	Meetings in Executive Office	Refreshments-Bismarck	109.40	32.60	3.50	0.10738561	(3.50) 1/
98500.5521.29210	921	SO *BEARSCAT BAKEHOUSE	D SCHWARTZ 9-18	MDU G.O. Employee Meetings	Snacks-Bismarck	107.50	32.04	3.44	0.10738561	(3.44) 1/
94100.5521.29210	921	HILTON MINNEAPOLIS	J HAUFF 9-18	9/16 Meal-NCEA Conference	Annual NCEA Conference	39.78	6.72	0.72	0.10738561	(0.72) 1/
94100.5521.29210	921	HILTON MINNEAPOLIS	J HAUFF 9-18	9/17 Meal-NCEA Conference	Annual NCEA Conference	44.28	7.48	0.80	0.10738561	(0.80) 1/
95300.5521.28700	870	BENNIGANS - 27TH ST	J JAHNER 9-18	Meeting with Novespect	Lunch	33.69	20.28	1.67	0.08258080	
95300.5521.28850	885	BENNIGANS - 27TH ST	J JAHNER 9-18	Meeting with Novespect	Lunch	33.69	11.49	0.95	0.08258080	
95300.5521.28700	870	CHILIS CARILLON	J JAHNER 9-18	ASGMT Conference Houston	Meal	52.54	31.63	2.61	0.08258080	
95300.5521.28850	885	CHILIS CARILLON	J JAHNER 9-18	ASGMT Conference Houston	Meal	52.54	17.92	1.48	0.08258080	
95300.5521.28700	870	DAKOTA MAGIC CLUB HOUSE	J JAHNER 9-18	Hankinson Meter Install	Overnight Meal	19.50	11.74	0.97	0.08258080	
95300.5521.28850	885	DAKOTA MAGIC CLUB HOUSE	J JAHNER 9-18	Hankinson Meter Install	Overnight Meal	19.50	6.65	0.55	0.08258080	
95300.5521.28700	870	EXXONMOBIL 48084321	J JAHNER 9-18	Hankinson Meter install	Supper	11.25	6.77	0.56	0.08258080	
95300.5521.28850	885	EXXONMOBIL 48084321	J JAHNER 9-18	Hankinson Meter install	Supper	11.25	3.84	0.32	0.08258080	
95300.5521.28700	870	LOVES COUNTRY 00003533	J JAHNER 9-18	Hankinson Meter Install	Overnight Breakfast	3.60	2.17	0.18	0.08258080	
95300.5521.28850	885	LOVES COUNTRY 00003533	J JAHNER 9-18	Hankinson Meter Install	Overnight Breakfast	3.60	1.22	0.10	0.08258080	
95300.5521.28700	870	ROCK TAP HOUSE	J JAHNER 9-18	Jamestown TBS SCADA	Lunch	35.00	21.07	1.74	0.08258080	
95300.5521.28850	885	ROCK TAP HOUSE	J JAHNER 9-18	Jamestown TBS SCADA	Lunch	35.00	11.93	0.99	0.08258080	
95300.5521.28700	870	TASTE OF TEXAS	J JAHNER 9-18	ASGMT Conference Houston	Meal	240.63	144.86	11.96	0.08258080	
95300.5521.28850	885	TASTE OF TEXAS	J JAHNER 9-18	ASGMT Conference Houston	Meal	240.63	82.05	6.78	0.08258080	
95300.5521.28700	870	TOPGOLF HOUSTON 008-2	J JAHNER 9-18	Gas MEasurement Conf	Meal	107.43	64.67	5.34	0.08258080	
95300.5521.28850	885	TOPGOLF HOUSTON 008-2	J JAHNER 9-18	Gas MEasurement Conf	Meal	107.43	36.64	3.03	0.08258080	
90100.5521.29210	921	CHARRAS	M HOUN 9-18	Meal	Training	27.00	15.26	1.64	0.10738561	
90100.5521.29210	921	EL TAPATIO MEXICAN RESTAU	M HOUN 9-18	Meal	Training	22.00	12.43	1.33	0.10738561	
90100.5521.29210	921	FRONTIER FORT & GIFT SHOP	M HOUN 9-18	Meal	Training	23.62	13.35	1.43	0.10738561	
90100.5521.29210	921	HOLIDAY INN AND CONVENTI	M HOUN 9-18	Meal	Training	120.99	68.36	7.34	0.10738561	
90100.5521.29210	921	KILLIANS	M HOUN 9-18	Meal	Training	29.90	16.89	1.81	0.10738561	
90100.5521.29210	921	MCDONALDS F15722	M HOUN 9-18	Meal	Training	7.39	4.18	0.45	0.10738561	
90100.5521.29210	921	MCDONALDS F33714	M HOUN 9-18	Meal	Training	8.48	4.79	0.51	0.10738561	
90100.5521.29210	921	MCDONALDS F886	M HOUN 9-18	Meal	Training	13.65	7.71	0.83	0.10738561	
90100.5521.29210	921	TST* WYOMING RIB & CHOP H	M HOUN 9-18	Meal	Training	34.00	19.21	2.06	0.10738561	
94100.5521.29210	921	LORD FLETCHERS	P BIENEK 9-18	Company Share Paul Bienek	Dinner - Sunday 9/16/2018	30.36	0.67	0.07	0.10738561	
93100.5521.29210	921	CARIBOU COFFEE CO #122	L OSWALD JR 9-18	AGA RNG Meeting Chicago	Breakfast	8.75	3.57	0.38	0.10738561	(0.38) 1/
93100.5521.29210	921	INTERCONTINENTAL CHICAGO	L OSWALD JR 9-18	AGA RNG Meeting Chicago	MEALS	430.73	8.08	0.87	0.10738561	(0.87) 1/
93100.5521.29210	921	MSP AIRP BLUE DOOR PUB 12	L OSWALD JR 9-18	AGA RNG Meeting Chicago	Dinner	24.35	9.93	1.07	0.10738561	(1.07) 1/
90100.5521.29210	921	SUBWAY 03163938	M MILLS 9-18	Switchman training	Lunch - Glendive	146.50	10.25	1.10	0.10738561	
90100.5521.29210	921	BUFFALO WILD WINGS 0282	R WILKE 9-18	Minneapolis-Meal	XCEL energy tour	25.17	1.76	0.19	0.10738561	
90100.5521.29210	921	C & N CAFE	R WILKE 9-18	Hettinger-Meal	SPCC Training	9.32	0.65	0.07	0.10738561	
90100.5521.29210	921	HARDEES #224	R WILKE 9-18	Dickinson-Meal	Power Production Committee Meeting	10.94	0.76	0.08	0.10738561	
90100.5521.29210	921	JIMMY JOHNS - 2138	R WILKE 9-18	Dickinson-Meal	Switching Training	13.20	0.92	0.10	0.10738561	
90100.5521.29210	921	JOHNNY CARINOS ITALIAN	R WILKE 9-18	Sioux Falls-Meal	NCEA conference	32.17	2.25	0.24	0.10738561	(0.24) 1/
90100.5521.29210	921	PERKINS 00012070	R WILKE 9-18	Jamestown-Meal	NCEA safety conference	35.74	2.50	0.27	0.10738561	(0.27) 1/
90100.5521.29210	921	WAL-MART #1534	R WILKE 9-18	Bismarck-Snacks	Electrical Training	29.82	2.09	0.22	0.10738561	(0.22) 1/
90100.5521.29210	921	WAL-MART #3648	R WILKE 9-18	Bismarck-Snacks	Electrical Training	17.88	1.25	0.13	0.10738561	(0.13) 1/
90100.5521.29210	921	WAL-MART #3648	R WILKE 9-18	Mandan-Snacks	Forklift Training	2.97	0.21	0.02	0.10738561	(0.02) 1/
90100.5521.29210	921	WAL-MART #3648	R WILKE 9-18	Dickinson-Snacks	Switching Training	11.94	0.83	0.09	0.10738561	(0.09) 1/
95300.5521.28700	870	AMERICAN LEGION POST 30	J SANDERS 9-18	Meal	GPNG ND Records Inspection	69.80	31.41	2.59	0.08258080	
95300.5521.28850	885	AMERICAN LEGION POST 30	J SANDERS 9-18	Meal	GPNG ND Records Inspection	69.80	31.41	2.59	0.08258080	
95300.5521.28700	870	ARBYS #360	J SANDERS 9-18	Meal	Team Reorg Meetings	23.54	10.59	0.87	0.08258080	
95300.5521.28850	885	ARBYS #360	J SANDERS 9-18	Meal	Team Reorg Meetings	23.54	10.60	0.88	0.08258080	
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	J SANDERS 9-18	Meal	Team Reorg Meetings	56.75	25.54	2.11	0.08258080	
95300.5521.28850	885	FIDDLERS GREEN SPORTS PUB	J SANDERS 9-18	Meal	Team Reorg Meetings	56.75	25.53	2.11	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28700	870	RED ROBIN BILLINGS	J SANDERS 9-18	Meal	Team Reorg Meetings	46.34	20.85	1.72	0.08258080	
95300.5521.28850	885	RED ROBIN BILLINGS	J SANDERS 9-18	Meal	Team Reorg Meetings	46.34	20.86	1.72	0.08258080	
95300.5521.28700	870	THE WINDMILL	J SANDERS 9-18	Meal	Team Reorg Meetings	634.84	285.68	23.59	0.08258080	
95300.5521.28850	885	THE WINDMILL	J SANDERS 9-18	Meal	Team Reorg Meetings	634.84	285.68	23.59	0.08258080	
95300.5521.28700	870	WILD BILLS SPORTS SALOO	J SANDERS 9-18	Meal	GPNG ND Inspection Meeting	59.58	26.81	2.21	0.08258080	
95300.5521.28850	885	WILD BILLS SPORTS SALOO	J SANDERS 9-18	Meal	GPNG ND Inspection Meeting	59.58	26.81	2.21	0.08258080	
94100.5521.29210	921	PERKINS REST 00010835	K ERHARDT 9-18	Meeting Snack	Meeting Snack	16.74	6.71	0.72	0.10738561	(0.72) 1/
71100.5521.29030	903	AMZN MKTP US*MT85K2LV2	M BABBITT 9-18	Gifts	CS Week 2018	10.85	2.70	0.20	0.07352481	(0.20) 1/
71100.5521.29030	903	FRED-MEYER #0439	M BABBITT 9-18	Food	August Anniversaries	56.43	14.04	1.03	0.07352481	(1.03) 1/
71100.5521.29030	903	OTC BRANDS, INC.	M BABBITT 9-18	Gifts/Food	CS Week 2018	77.97	19.40	1.43	0.07352481	(1.43) 1/
71100.5521.29030	903	WALMART GROCERY	M BABBITT 9-18	Food	Sept 18 Anniversaries	65.47	16.29	1.20	0.07352481	(1.20) 1/
94100.5521.29210	921	Bistro	P BIENEK 9-18	NCEA Meeting Minneapolis	Dinner - Tuesday 9/18/2018	46.15	1.02	0.11	0.10738561	
95300.5521.28700	870	PEACOCK ALLEY	A HELLAND 9-18	Lunch	CP Standards Meeting	75.58	60.09	4.96	0.08258080	
95300.5521.28850	885	PEACOCK ALLEY	A HELLAND 9-18	Lunch	CP Standards Meeting	75.58	8.08	0.67	0.08258080	
88900.5521.28700	870	MSP TERM REPUBLIC BAR	A MCDONALD 9-18	PCB Mtg and Trng Seminar	Dinner	57.56	9.79	0.81	0.08258080	
95100.5521.28800	880	BLACK BEAR DINER B	D HAMMER 9-18	Lunch GIS Meeting Boise	Lunch GIS Meeting Boise	28.72	7.75	0.64	0.08258080	
95100.5521.28800	880	CHICK-FIL-A #03380	D HAMMER 9-18	Lunch for Maximo Mtg Boise	Lunch for Maximo Mtg Boise	20.27	5.47	0.45	0.08258080	
92500.5521.29210	921	ARAMARK CFK BAUER HALL CA	J HATZENBUHLER 9-18	Lunch - Self	Travel lunch at training	10.74	4.31	0.46	0.10738561	
92500.5521.29210	921	MCDONALDS F17277	J HATZENBUHLER 9-18	Dinner - Self	Travel dinner in airport	15.94	6.39	0.69	0.10738561	
92500.5521.29210	921	PF CHANGS #9900	J HATZENBUHLER 9-18	Lunch - Self	Travel lunch at training	17.81	7.14	0.77	0.10738561	
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	L HEIKEN 9-18	Melyne Wallender Meeting	Lunch	32.00	23.78	1.96	0.08258080	
95300.5521.28850	885	FIDDLERS GREEN SPORTS PUB	L HEIKEN 9-18	Melyne Wallender Meeting	Lunch	32.00	2.88	0.24	0.08258080	
95300.5521.28700	870	Panda Express	G JAKEL 10-18	Travel Expense	Meal	11.56	8.67	0.72	0.08258080	(0.72) 2/
95300.5521.28850	885	Panda Express	G JAKEL 10-18	Travel Expense	Meal	11.56	1.45	0.12	0.08258080	(0.12) 2/
95100.5521.28800	880	CENEX FARMERS 07068497	A BATES 10-18	Sheridan GIS	Lunch	8.54	0.86	0.07	0.08258080	
95100.5521.28800	880	TST* WYOMING RIB & CHOP H	A BATES 10-18	Sheridan GIS	Dinner	34.57	3.10	0.28	0.08258080	
71200.5521.29030	903	TREASURE VALLEY COFFEE IN	J CORREIA 9-18	\$5.00 avanti cards	2nd quarter perfect attendance	125.00	31.10	2.29	0.07352481	(2.29) 1/
71200.5521.29030	903	QDOBA 2473	M MILLS 10-18	working meal	discuss interview candidates	45.05	11.21	0.82	0.07352481	(0.82) 2/
95300.5521.28700	870	LOS LUNAS	M SCHOEPP 10-18	lunch	discuss interview candidates	32.48	24.13	1.99	0.08258080	
95300.5521.28850	885	LOS LUNAS	M SCHOEPP 10-18	lunch	discuss interview candidates	32.48	2.93	0.24	0.08258080	
95300.5521.28700	870	PILOT 00006841	M SCHOEPP 10-18	lunch	billing trip - MAI training	11.00	8.17	0.67	0.08258080	
95300.5521.28850	885	PILOT 00006841	M SCHOEPP 10-18	lunch	billing trip - MAI training	11.00	0.99	0.08	0.08258080	
90100.5521.29210	921	APPLEBEES BOIS50250224	R PETERSON 10-18	Lunch	Excel Training	50.54	17.84	1.92	0.10738561	
90100.5521.29210	921	APPLEBEES BOIS50250224	R PETERSON 10-18	Lunch	Excel Training	55.00	19.42	2.09	0.10738561	
90100.5521.29210	921	BLARNEY STONE PUB	R PETERSON 10-18	Dinner	Safety and TT Workshop	323.86	114.32	12.28	0.10738561	
90100.5521.29210	921	BLAZE PIZZA #1261	R PETERSON 10-18	Lunch	Travel to Kennewick	18.11	6.39	0.69	0.10738561	
90100.5521.29210	921	DICKEYS ND-891	R PETERSON 10-18	Dinner	Safety and TT Workshop	186.67	65.89	7.08	0.10738561	
90100.5521.29210	921	GYROSHACK 7	R PETERSON 10-18	Lunch	Industry Safe Staff Meeting	29.82	10.53	1.13	0.10738561	
90100.5521.29210	921	HU HOT BISMARCK	R PETERSON 10-18	Lunch	Safety and TT Workshop	129.63	45.76	4.91	0.10738561	
90100.5521.29210	921	JALAPENOS BAR AND GRILL	R PETERSON 10-18	Lunch	Employee Review	31.93	11.27	1.21	0.10738561	
90100.5521.29210	921	PEACOCK ALLEY	R PETERSON 10-18	Dinner	Safety and TT Workshop	840.00	296.52	31.84	0.10738561	
90100.5521.29210	921	STONEHOME BREWING COMPAN	R PETERSON 10-18	Dinner	Safety and TT Workshop	600.00	211.80	22.74	0.10738561	
90100.5521.29210	921	TEXAS ROADHOUSE #2378	R PETERSON 10-18	Dinner	Travel to Kennewick	84.73	29.91	3.21	0.10738561	(3.21) 2/
90100.5521.29210	921	TWIGS BISTRO AND MARTI	R PETERSON 10-18	Lunch	Travel to Kennewick	130.60	46.10	4.95	0.10738561	(4.95) 2/
90100.5521.29210	921	SCHLOTZSKYS 1762	N CAIN 10-18	Attend meetings in Bismarck	Meal	12.76	7.21	0.77	0.10738561	(0.77) 2/
95300.5521.28700	870	1535 JCS BOISE	J VOLK 10-18	IGC Interviews - Int. Eng.	Dinner - Interviews	41.23	12.37	1.02	0.08258080	
95300.5521.28850	885	1535 JCS BOISE	J VOLK 10-18	IGC Interviews - Int. Eng.	Dinner - Interviews	41.23	8.24	0.68	0.08258080	
95300.5521.28700	870	MCDONALDS F21693	J VOLK 10-18	IGC Interviews - Int. Eng.	Lunch - Interviews	6.12	1.84	0.15	0.08258080	
95300.5521.28850	885	MCDONALDS F21693	J VOLK 10-18	IGC Interviews - Int. Eng.	Lunch - Interviews	6.12	1.22	0.10	0.08258080	
95300.5521.28700	870	PARADIES #9208 BOI	J VOLK 10-18	IGC Interviews - Int. Eng.	Lunch - Interviews	11.06	3.32	0.27	0.08258080	
95300.5521.28850	885	PARADIES #9208 BOI	J VOLK 10-18	IGC Interviews - Int. Eng.	Lunch - Interviews	11.06	2.21	0.18	0.08258080	
95300.5521.28700	870	ASTORIA BAR AND GRILL	K JAMES 10-18	Non-tax Meal	Mentoring Program	61.57	11.70	0.97	0.08258080	
95300.5521.28850	885	ASTORIA BAR AND GRILL	K JAMES 10-18	Non-tax Meal	Mentoring Program	61.57	6.65	0.55	0.08258080	
95300.5521.28700	870	SANFORDS GRUB & PUB #60	K JAMES 10-18	Non-tax Meal	Mentoring Program	54.25	10.31	0.85	0.08258080	
95300.5521.28850	885	SANFORDS GRUB & PUB #60	K JAMES 10-18	Non-tax Meal	Mentoring Program	54.25	5.86	0.48	0.08258080	
92600.5521.29030	903	MACKENZIE RIVER GRILL & P	J LOVEN 10-18	Team lunch	New Hire Team Lunch	64.02	17.41	1.28	0.07352481	(1.28) 1/
96300.5521.29210	921	-5120 RESTAURANT	B ROEHRICH 10-18	Brandon Roehrich - Breakfast	breakfast	8.00	4.52	0.49	0.10738561	(0.49) 2/
96300.5521.29210	921	WINDYS OF COLORADO SPRINGS	B ROEHRICH 10-18	Brandon Roehrich - Dinner	MEA Field Leader Training Dinner	10.22	5.77	0.62	0.10738561	
95100.5521.28800	880	LUCKYS 13 PUB BISM	J UPHAM 10-18	Lunch	Gwen's Farewell	193.01	33.08	2.73	0.08258080	(2.73) 1/
95100.5521.28800	880	TACO DEL MAR 300012740	J UPHAM 10-18	Lunch	Electric Training	218.88	37.52	3.10	0.08258080	
95100.5521.28800	880	WM SUPERCENTER #1534	J UPHAM 10-18	Food and Drink	Electric Training	46.32	7.94	0.66	0.08258080	
95300.5521.28700	870	7-ELEVEN 27470	W JUTILA 10-18	Travel Yakima Const Serv mtg	Water/Chips - Dinner Yakima WA	4.45	0.99	0.08	0.08258080	
95300.5521.28850	885	7-ELEVEN 27470	W JUTILA 10-18	Travel Yakima Const Serv mtg	Water/Chips - Dinner Yakima WA	4.45	0.99	0.08	0.08258080	
95300.5521.29010	901	7-ELEVEN 27470	W JUTILA 10-18	Travel Yakima Const Serv mtg	Water/Chips - Dinner Yakima WA	4.45	0.30	0.02	0.07352481	
95300.5521.28700	870	COUSINS RESTAURANT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Dinner Pasco WA	43.49	9.65	0.80	0.08258080	
95300.5521.28850	885	COUSINS RESTAURANT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Dinner Pasco WA	43.49	9.65	0.80	0.08258080	
95300.5521.29010	901	COUSINS RESTAURANT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Dinner Pasco WA	43.49	2.97	0.22	0.07352481	
95300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	W JUTILA 10-18	Travel Billings Perf Reviews	Dinner Billings MT	50.75	11.27	0.93	0.08258080	
95300.5521.28850	885	FIDDLERS GREEN SPORTS PUB	W JUTILA 10-18	Travel Billings Perf Reviews	Dinner Billings MT	50.75	11.27	0.93	0.08258080	
95300.5521.29010	901	FIDDLERS GREEN SPORTS PUB	W JUTILA 10-18	Travel Billings Perf Reviews	Dinner Billings MT	50.75	3.44	0.25	0.07352481	
95300.5521.28700	870	GODFATHERS A MSP	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch Minneapolis Airport	11.90	2.64	0.22	0.08258080	
95300.5521.28850	885	GODFATHERS A MSP	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch Minneapolis Airport	11.90	2.64	0.22	0.08258080	
95300.5521.29010	901	GODFATHERS A MSP	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch Minneapolis Airport	11.90	0.81	0.06	0.07352481	
95300.5521.28700	870	JIMMY JOHNS - 1673	W JUTILA 10-18	Travel Billings Perf Reviews	Lunch Sheridan WY	14.58	3.24	0.27	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 1673	W JUTILA 10-18	Travel Billings Perf Reviews	Lunch Sheridan WY	14.58	3.24	0.27	0.08258080	
95300.5521.29010	901	JIMMY JOHNS - 1673	W JUTILA 10-18	Travel Billings Perf Reviews	Lunch Sheridan WY	14.58	0.98	0.07	0.07352481	
95300.5521.28700	870	PARADIES #9801 SLC	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch Salt Lake City Airport	6.77	1.50	0.12	0.08258080	
95300.5521.28850	885	PARADIES #9801 SLC	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch Salt Lake City Airport	6.77	1.50	0.12	0.08258080	
95300.5521.29010	901	PARADIES #9801 SLC	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch Salt Lake City Airport	6.77	0.47	0.03	0.07352481	
95300.5521.28700	870	SHELL OIL 10007633000	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch/Snacks Umatilla OR	6.95	1.54	0.13	0.08258080	
95300.5521.28850	885	SHELL OIL 10007633000	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch/Snacks Umatilla OR	6.95	1.54	0.13	0.08258080	
95300.5521.29010	901	SHELL OIL 10007633000	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lunch/Snacks Umatilla OR	6.95	0.48	0.04	0.07352481	
95300.5521.28700	870	SUBWAY 03578549	W JUTILA 10-18	Travel Billings Perf Reviews	Lunch Belle Fourche SD	10.95	2.43	0.20	0.08258080	
95300.5521.28850	885	SUBWAY 03578549	W JUTILA 10-18	Travel Billings Perf Reviews	Lunch Belle Fourche SD	10.95	2.43	0.20	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.29010	901	SUBWAY 03578549	W JUTILA 10-18	Travel Billings Perf Reviews	Lunch Belle Fourche SD	10.95	0.75	0.06	0.07352481	
95300.5521.28700	870	TAILWIND PSC AIRPORT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Breakfast Yakima Airport	13.43	2.98	0.25	0.08258080	
95300.5521.28850	885	TAILWIND PSC AIRPORT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Breakfast Yakima Airport	13.43	2.98	0.25	0.08258080	
95300.5521.29010	901	TAILWIND PSC AIRPORT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Breakfast Yakima Airport	13.43	0.92	0.07	0.07352481	
95300.5521.28700	870	BUFFALO WILD WINGS GRILL	J JAHNER 10-18	Jamestown SCADA	Meal	36.18	21.78	1.80	0.08258080	
95300.5521.28850	885	BUFFALO WILD WINGS GRILL	J JAHNER 10-18	Jamestown SCADA	Meal	36.18	12.34	1.02	0.08258080	
95300.5521.28700	870	SICKIES GARAGE	J JAHNER 10-18	New Employee Meeting Lead Me	Business Lunch New Lead Position	35.25	21.22	1.75	0.08258080	(1.75) 2/
95300.5521.28850	885	SICKIES GARAGE	J JAHNER 10-18	New Employee Meeting Lead Me	Business Lunch New Lead Position	35.25	12.02	0.99	0.08258080	(0.99) 2/
95100.5521.28800	880	A B PIZZA - BISMARCK	T BIFFERT 10-18	Business meeting/Trainingmeal	Meal for Business meeting for GIS department	92.12	9.21	0.76	0.08258080	
90100.5521.29210	921	CASH WISE FOODS-BIS	T HUWE 10-18	Electric demo/training	Snacks	12.48	0.87	0.09	0.10738561	(0.09) 1/
90100.5521.29210	921	WAL-MART #1534	T HUWE 10-18	Switchman training	Snacks Bismarck	55.33	3.87	0.42	0.10738561	(0.42) 1/
410.5521.29250	925	DRAFTS SPORTS BAR & GRILL	D MAHLUM 10-18	lunch - crookston	safety lunch	54.43	54.43	42.93	0.78870278	
420.5521.29250	925	DUFFYS GOOD TIME SALOON	D MAHLUM 10-18	lunch - granite falls	safety lunch	24.17	24.17	24.17	1.00000000	
420.5521.29250	925	JACKPOT JUNCTION DACOTAH	D MAHLUM 10-18	breakfast - Redwood Falls	safety breakfast	46.54	46.54	46.54	1.00000000	
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 10-18	supper - granite falls	south district trip	19.00	17.18	15.40	0.89650850	
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 10-18	supper - granite falls	south district trip	29.00	26.22	23.51	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 10-18	supper - granite falls	south district trip	19.00	0.99	0.89	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 10-18	supper - granite falls	south district trip	29.00	1.51	1.35	0.89650850	
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 10-18	supper - granite falls	south district trip	19.00	0.83	0.74	0.89650850	
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 10-18	supper - granite falls	south district trip	29.00	1.27	1.14	0.89650850	
410.5521.29250	925	WILKIN DRINK & EATERY	D MAHLUM 10-18	lunch - Breckenridge	safety lunch	40.38	40.38	31.85	0.78870278	
94100.5521.29210	921	BRUNOS PIZZA	P BIENEK 10-18	UG FA Actng Training	Lunch	54.96	1.21	0.13	0.10738561	
93100.5521.29210	921	APPLEBEES KENN54254123	K CONNELL 10-18	Dinner	Kennewick/Boise Visit	56.69	23.13	2.48	0.10738561	(2.48) 2/
93100.5521.29210	921	APPLEBEES KENN54254123	K CONNELL 10-18	Lunch	Kennewick/Boise Visit	14.19	5.79	0.62	0.10738561	(0.62) 2/
93100.5521.29210	921	BRUCHIS ON GAGE	K CONNELL 10-18	Lunch	Kennewick/Boise Visit	13.05	5.32	0.57	0.10738561	(0.57) 2/
93100.5521.29210	921	BRUCHIS ON GAGE	K CONNELL 10-18	Lunch	Kennewick/Boise Visit	9.63	3.93	0.42	0.10738561	(0.42) 2/
93100.5521.29210	921	POUR LA FRANCE B	K CONNELL 10-18	Meal	NW Pipeline SAB Mtg -Seattle	42.35	17.28	1.86	0.10738561	(1.86) 1/
93100.5521.29210	921	SPRINGHILL SUITES KENN	K CONNELL 10-18	Dinner	Kennewick/Boise Visit	40.67	16.59	1.78	0.10738561	(1.78) 2/
93100.5521.29210	921	SPRINGHILL SUITES KENN	K CONNELL 10-18	Dinner	Kennewick/Boise Visit	92.11	37.58	4.04	0.10738561	(4.04) 2/
98500.5521.29210	921	A B PIZZA - BISMARCK	D SCHWARTZ 10-18	Earnings Review Meeting	Lunch Meeting-Bismarck	176.72	52.66	5.65	0.10738561	
94100.5521.29210	921	COUNTRY HOUSE DELI	D SCHWARTZ 10-18	Utilities Group Acctg Mtg	Lunch-Bismarck	235.91	50.48	5.42	0.10738561	
98500.5521.29210	921	DANS SUPERMARKET 3128	D SCHWARTZ 10-18	Officer Meetings	Lunch-Bismarck	145.55	43.37	4.66	0.10738561	
94100.5521.29010	901	HUDSONNEWS ST1104	D BRAUN 10-18	Kennewick-interviews/staff	lunch	12.19	4.58	0.34	0.07352481	
94100.5521.29010	901	KFC/TB #310	D BRAUN 10-18	Kennewick-interviews/staff	supper	5.43	2.04	0.15	0.07352481	
94100.5521.29010	901	RED ROBIN NO 231	D BRAUN 10-18	Kennewick-interviews/staff	lunch	164.59	61.89	4.55	0.07352481	
94100.5521.29010	901	RED ROBIN NO 231	D BRAUN 10-18	Kennewick-interviews/staff	supper	17.26	6.49	0.48	0.07352481	
94100.5521.29010	901	SO *PORTERS REAL B	D BRAUN 10-18	Kennewick-interviews/staff	lunch	38.32	14.41	1.06	0.07352481	
94100.5521.29010	901	TAILWIND PSC AIRPORT	D BRAUN 10-18	Kennewick-interviews/staff	lunch	19.13	7.19	0.53	0.07352481	
94100.5521.29010	901	RED LION INN & SUITES	D BRAUN 10-18	Kennewick-interviews/staff	supper	6.00	2.26	0.17	0.07352481	
94000.5521.29210	921	JOHNNY CARINOS ITALIAN	J HAUFF 10-18	Meal-Training	Annual UGFA Dept Meetings	43.82	0.96	0.10	0.10738561	
94000.5521.29210	921	RADISSON HOTELS	J HAUFF 10-18	Meal-Training	Annual UGFA Dept Meetings	15.71	0.35	0.04	0.10738561	
94000.5521.29210	921	RADISSON HOTELS	J HAUFF 10-18	Meal-Training	Annual UGFA Dept Meetings	20.39	0.45	0.05	0.10738561	
90100.5521.29210	921	CENEX FARMERS 07067986	J CUTLER 10-18	WSI facility assessment Minot	lunch - self	1.82	1.03	0.11	0.10738561	
90100.5521.29210	921	QDOBA 2414	J CUTLER 10-18	S&TTR workshop Bismarck	catered lunch for team	250.00	141.25	15.17	0.10738561	
90100.5521.29210	921	RUBY TUESDAY #6648	J CUTLER 10-18	S&TTR workshop - Bismarck	catered lunch for team	255.00	144.08	15.47	0.10738561	
90100.5521.29210	921	C & N CAFE	R WILKE 10-18	Hettinger-Lunch	Training	47.76	3.35	0.36	0.10738561	
90100.5521.29210	921	WAL-MART #3648	R WILKE 10-18	Bismarck-Snacks	Electrical Training	10.93	0.76	0.08	0.10738561	(0.08) 1/
95300.5521.28700	870	Panda Express	G JAKEL 10-18	Travel Expense	Meal	11.56	(8.67)	(0.72)	0.08258080	0.72 2/
95300.5521.28850	885	Panda Express	G JAKEL 10-18	Travel Expense	Meal	11.56	(1.45)	0.12	0.08258080	(0.12) 2/
93100.5521.29210	921	Delta	K CONNELL 10-18	Lunch - Seattle	TAG 4 Mtg	10.99	4.48	0.48	0.10738561	
93100.5521.29210	921	Panera Bread Cafe 1887	K CONNELL 10-18	Meal - Boise	IGI Meeting	13.69	5.59	0.60	0.10738561	
95300.5521.28700	870	AMERICAN LEGION POST 30	D GUTSCHMIDT 10-18	Lunch for GPNG MN Records Ins	MNOPS Audit	46.90	35.18	2.91	0.08258080	
95300.5521.28850	885	AMERICAN LEGION POST 30	D GUTSCHMIDT 10-18	Lunch for GPNG MN Records Ins	MNOPS Audit	46.90	5.86	0.48	0.08258080	
95300.5521.28700	870	APPLEBEES 971244400158	D GUTSCHMIDT 10-18	Meal for GPNG MN Records Insp	MNOPS Audit	33.89	25.42	2.10	0.08258080	
95300.5521.28850	885	APPLEBEES 971244400158	D GUTSCHMIDT 10-18	Meal for GPNG MN Records Insp	MNOPS Audit	33.89	4.23	0.35	0.08258080	
95300.5521.28700	870	FIESTA BRAVA	D GUTSCHMIDT 10-18	Meal for GPNG MN Records Insp	MNOPS Audit	36.82	27.62	2.28	0.08258080	
95300.5521.28850	885	FIESTA BRAVA	D GUTSCHMIDT 10-18	Meal for GPNG MN Records Insp	MNOPS Audit	36.82	4.60	0.38	0.08258080	
95300.5521.28700	870	MABLEMURPHYS	D GUTSCHMIDT 10-18	Lunch for GPNG MN Records Ins	MNOPS Audit	38.71	29.03	2.40	0.08258080	
95300.5521.28850	885	MABLEMURPHYS	D GUTSCHMIDT 10-18	Lunch for GPNG MN Records Ins	MNOPS Audit	38.71	4.84	0.40	0.08258080	
95300.5521.28700	870	SOCIALS	D GUTSCHMIDT 10-18	Meal for GPNG MN Records Insp	MNOPS Audit	38.82	29.12	2.40	0.08258080	
95300.5521.28850	885	SOCIALS	D GUTSCHMIDT 10-18	Meal for GPNG MN Records Insp	MNOPS Audit	38.82	4.85	0.40	0.08258080	
95300.5521.28700	870	THE STARVING R13100029	D GUTSCHMIDT 10-18	Meal for Service Point Audit	Meeting for field demonstration	64.41	48.31	3.99	0.08258080	
95300.5521.28850	885	THE STARVING R13100029	D GUTSCHMIDT 10-18	Meal for Service Point Audit	Meeting for field demonstration	64.41	8.05	0.66	0.08258080	
420.5521.28740	874	1956 DOMINOS PIZZA	J HAAS 10-18	Lunch/Marshall/Training	ERPT Training/Marshall/Lunch	165.92	165.92	165.92	1.00000000	
420.5521.29250	925	1956 DOMINOS PIZZA	J HAAS 10-18	100 days safety Lunch/South	100 days safety Lunch/South	70.88	70.88	70.88	1.00000000	(70.88) 1/
420.5521.28740	874	MIKES CAFE	J HAAS 10-18	Lunch/Marshall/Training	Lunch/Marshall/New Training Orientation	59.20	59.20	59.20	1.00000000	
420.5521.29250	925	SUPERAMERICA 4784	J HAAS 10-18	Pop/safety training/Marshall	Pop/Safety Training/Marshall	6.46	6.46	6.46	1.00000000	
420.5521.29250	925	WAL-MART #1722	J HAAS 10-18	Water/Candy/ERPT Training-Mars	South Dist. ERPT Training-Marshall	33.96	33.96	33.96	1.00000000	
420.5521.28700	870	Z103 BAR GRILL	J HAAS 10-18	Supper/Fergus Falls/MN Ops In	Supper/Fergus Falls/Jamie Haas/MN Ops Inspection	26.50	10.84	10.84	1.00000000	
420.5521.28850	885	Z103 BAR GRILL	J HAAS 10-18	Supper/Fergus Falls/MN Ops In	Supper/Fergus Falls/Jamie Haas/MN Ops Inspection	26.50	8.53	8.53	1.00000000	
95300.5521.28700	870	SUBWAY 03163938	A HELLAND 10-18	lunch	out of town mentor trip	8.50	6.76	0.56	0.08258080	
95300.5521.28850	885	SUBWAY 03163938	A HELLAND 10-18	lunch	out of town mentor trip	8.50	0.91	0.08	0.08258080	
96300.5521.29210	921	DANS SUPERMARKET 3125	T HENDRICKSON 10-18	United Way	United Way	40.88	20.44	2.19	0.10738561	(2.19) 2/
96300.5521.29210	921	GARSKE PRODUCE	T HENDRICKSON 10-18	United Way Taco in a bag	United Way	219.75	109.87	11.80	0.10738561	(11.80) 2/
420.5521.29250	925	HY VEE 1400	J BAHN 10-18	Marshall 100 Day Safety Break	Catered Safety Breakfast	109.38	109.38	109.38	1.00000000	(109.38) 1/
420.5521.29250	925	HY VEE 1400	J BAHN 10-18	Greg Beckler Retirement Party	Retirement Cake for Greg Beckler	21.99	21.99	21.99	1.00000000	(21.99) 1/
420.5521.28800	880	SOCIALS	J BAHN 10-18	Op Aide Training-Fergus Falls	Lunch/Fergus Falls/Julie Bahn/Training	12.66	8.99	8.99	1.00000000	
420.5521.29050	905	SOCIALS	J BAHN 10-18	Op Aide Training-Fergus Falls	Lunch/Fergus Falls/Julie Bahn/Training	12.66	1.90	1.90	1.00000000	
420.5521.29250	925	WM SUPERCENTER #1722	J BAHN 10-18	Pop/ice/Greg Becklers Retirem	Greg Becklers Retirement Party	20.70	20.70	20.70	1.00000000	(20.70) 1/
420.5521.28800	880	Z103 BAR GRILL	J BAHN 10-18	Op Aide Training-Fergus Falls	Supper/Fergus Falls/Julie Bahn/Training	11.50	8.16	8.16	1.00000000	
420.5521.29050	905	Z103 BAR GRILL	J BAHN 10-18	Op Aide Training-Fergus Falls	Supper/Fergus Falls/Julie Bahn/Training	11.50	1.73	1.73	1.00000000	
92000.5521.29210	921	BRUNOS PIZZA	M JANGULA 10-18	1300-05	office services	80.00	32.08	3.44	0.10738561	(3.44) 2/
410.5521.29250	925	WALGREENS #12592	S SANDMEYER 10-18	Juice/Milk/Butter	100 days Safety Meal	18.39	18.39	14.50	0.78870278	(14.50) 1/
410.5521.29250	925	WALGREENS #12592	S SANDMEYER 10-18	Water/Pop/Mtg	Safety Mtgs	9.45	9.45	7.45	0.78870278	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95100.5521.28800	880	BAJA FRESH #203	J WILSON 10-18	Positive Respectful workplace	Positive Respectful workplace	42.12	6.99	0.58	0.08258080	(0.58) 2/
410.5521.28800	880	HARDEES DEVILS LAKE	J JOHNSON 10-18	Supper/Devils Lake/Trng	Supper/Devils Lake/Jordan Johnson/Training	11.02	3.07	2.42	0.78870278	
410.5521.28940	894	HARDEES DEVILS LAKE	J JOHNSON 10-18	Supper/Devils Lake/Trng	Supper/Devils Lake/Jordan Johnson/Training	11.02	2.36	1.86	0.78870278	
410.5521.28800	880	OLD MAIN STREET CAFE	J JOHNSON 10-18	Lunch/Devils Lake/Trng	Lunch/Devils Lake/Jordan Johnson/Training-no receipt	15.29	4.27	3.37	0.78870278	
410.5521.28940	894	OLD MAIN STREET CAFE	J JOHNSON 10-18	Lunch/Devils Lake/Trng	Lunch/Devils Lake/Jordan Johnson/Training-no receipt	15.29	3.27	2.58	0.78870278	
410.5521.29250	925	Double A Catering	Double A Catering	Great Plains Gas			145.52	114.77	0.78870278	
70900.5521.29210	921	ANTHONY'S AT COLUMBIA PT	S MADISON 9-18	Director Interviews	Travel Meal	158.98	13.96	1.50	0.10738561	
70900.5521.29210	921	PACIFIC PASTA AND GRILL	S MADISON 9-18	Director Interviews	Travel Meal	37.45	3.29	0.35	0.10738561	
70800.5521.29210	921	COEUR D ALENE RESORT	M CHILES 10-18	AGA meeting	Travel meal	5.54	0.40	0.04	0.10738561	(0.04) 1/
70800.5521.29210	921	TACO JOHN'S 9913	M CHILES 10-18	Officers meeting	Travel meal	9.59	0.70	0.08	0.10738561	
70800.5521.29210	921	THE NEW STAND	M CHILES 10-18	Officers meeting	Travel meal	11.81	0.86	0.09	0.10738561	
92800.5521.28700	870	GREAT HARVEST BREA	M EVANS 10-18	Bfast-Kennewick-Pipeline mtg	Death in Family	53.21	2.66	0.22	0.08258080	(0.22) 1/
92800.5521.28700	870	GREAT HARVEST BREA	M EVANS 10-18	Bfast-Kennewick-Pipeline mtg	loss of pipeline incident	34.29	1.71	0.14	0.08258080	(0.14) 1/
92800.5521.28700	870	HYATT HOUSE REDMOND FB	M EVANS 10-18	Dinner-Redmond-Gas Con summit	Gas Control Summit	30.30	1.52	0.13	0.08258080	
96000.5521.29210	921	GARDEN GRILLE	E MARTUSCELLI 10-18	Bfast-Aurora-Ops Mtg	Breakfast-Aurora	17.15	11.52	1.24	0.10738561	
92800.5521.29210	921	DILETTANTE MOCHA CAFE 28	C ROBBINS 10-18	Bfast-Seattle-Gas Summit	NW Gas Control Summit	13.13	1.31	0.14	0.10738561	
92800.5521.29210	921	DUKES BELLEVUE CHOWDE	C ROBBINS 10-18	Dinner-Kirkland-Gas Summit	NW Gas Control Summit-Bellevue	73.16	7.32	0.79	0.10738561	
92800.5521.29210	921	TAILWIND PSC AIRPORT	C ROBBINS 10-18	Bfast-Pasco-NWPL Shipper Mtg	NWPL Shipper Advisory Meeting	12.39	1.24	0.13	0.10738561	
92800.5521.29210	921	THIRSTY HOP	C ROBBINS 10-18	Dinner-Kirkland-Gas Summit	NW Gas Control Summit-Bellevue	75.09	7.51	0.81	0.10738561	
94000.5521.29210	921		S WANNER 10-18	Bfast-Denver-Dept Mtgs			0.14	0.02	0.10738561	
94000.5521.29210	921		S WANNER 10-18	Dinner-Bismarck-Dept Mtgs			0.77	0.08	0.10738561	
94000.5521.29210	921		S WANNER 10-18	Dinner-Bismarck-Dept Mtgs			0.52	0.06	0.10738561	
95300.5521.28700	870	CANTINA GRILL B	M WALLANDER 10-18	Denver - PAPA Annual Meeting	Public Awareness - Dinner	29.34	21.80	1.80	0.08258080	
95300.5521.28850	885	CANTINA GRILL B	M WALLANDER 10-18	Denver - PAPA Annual Meeting	Public Awareness - Dinner	29.34	2.64	0.22	0.08258080	
95300.5521.28700	870	DOUBLETREE DENVER KNIFE A	M WALLANDER 10-18	Denver - PAPA Annual Meeting	Public Awareness - Breakfast	7.98	5.93	0.49	0.08258080	
95300.5521.28700	870	DOUBLETREE DENVER KNIFE A	M WALLANDER 10-18	Denver - PAPA Annual Meeting	Public Awareness - Lunch	17.12	12.72	1.05	0.08258080	
95300.5521.28850	885	DOUBLETREE DENVER KNIFE A	M WALLANDER 10-18	Denver - PAPA Annual Meeting	Public Awareness - Breakfast	7.98	0.72	0.06	0.08258080	
95300.5521.28850	885	DOUBLETREE DENVER KNIFE A	M WALLANDER 10-18	Denver - PAPA Annual Meeting	Public Awareness - Lunch	17.12	1.54	0.13	0.08258080	
95300.5521.28700	870	OLIVE GARDEN #00015552	M WALLANDER 10-18	PA/DP team meeting - WA	Bus Lunch	37.18	27.62	2.28	0.08258080	
95300.5521.28850	885	OLIVE GARDEN #00015552	M WALLANDER 10-18	PA/DP team meeting - WA	Bus Lunch	37.18	3.35	0.28	0.08258080	
95300.5521.28700	870	OLIVE GARDEN 100017871	M WALLANDER 10-18	PA/DP Team Meeting - Bismarck	Bus Lunch	19.32	14.35	1.19	0.08258080	
95300.5521.28850	885	OLIVE GARDEN 100017871	M WALLANDER 10-18	PA/DP Team Meeting - Bismarck	Bus Lunch	19.32	1.74	0.14	0.08258080	
95300.5521.28700	870	RED ROBIN NO 231	M WALLANDER 10-18	PA/DP team meeting - WA	Bus lunch	12.11	9.00	0.74	0.08258080	
95300.5521.28850	885	RED ROBIN NO 231	M WALLANDER 10-18	PA/DP team meeting - WA	Bus lunch	12.11	1.09	0.09	0.08258080	
95300.5521.28700	870	SO *TERRA NOMAD COMPANY	M WALLANDER 10-18	PA/DP Team Meeting - Bismarck	Bus Lunch	35.48	26.36	2.18	0.08258080	
95300.5521.28850	885	SO *TERRA NOMAD COMPANY	M WALLANDER 10-18	PA/DP Team Meeting - Bismarck	Bus Lunch	35.48	3.19	0.26	0.08258080	
95300.5521.28700	870	TEXAS ROADHOUSE #2378	M WALLANDER 10-18	PA/DP team meeting - WA	Bus Dinner	23.53	17.48	1.44	0.08258080	
95300.5521.28850	885	TEXAS ROADHOUSE #2378	M WALLANDER 10-18	PA/DP team meeting - WA	Bus Dinner	23.53	2.12	0.18	0.08258080	
95300.5521.28700	870	THE GARDEN GRILL	M WALLANDER 10-18	DP/PA team meeting Kenniwick	Bus Dinner	35.27	26.21	2.16	0.08258080	
95300.5521.28850	885	THE GARDEN GRILL	M WALLANDER 10-18	DP/PA team meeting Kenniwick	Bus Dinner	35.27	3.17	0.26	0.08258080	
95300.5521.28700	870	TST* PROOF	M WALLANDER 10-18	PA/DP team meeting - WA	Bus Dinner	70.20	52.16	4.31	0.08258080	
95300.5521.28850	885	TST* PROOF	M WALLANDER 10-18	PA/DP team meeting - WA	Bus Dinner	70.20	6.32	0.52	0.08258080	
92500.5521.29210	921	GAYLORD OPRYLAND F&B	C STRAABE 10-18	Dinner	during Conference	29.13	11.68	1.25	0.10738561	
92500.5521.29210	921	JACK CAWTHON S BAR-B-QUE	C STRAABE 10-18	Dinner	during Conference	16.87	6.76	0.73	0.10738561	
96400.5521.28800	880	CARIBOU COFFEE CO #1353	S TSCHOSIK 10-18	Coffee	Visit to GPG	7.10	0.97	0.08	0.08258080	(0.08) 1/
96400.5521.29020	902	CARIBOU COFFEE CO #1353	S TSCHOSIK 10-18	Coffee	Visit to GPG	7.10	0.97	0.07	0.07352481	(0.07) 1/
96400.5521.28800	880	CARLS JR 7224	S TSCHOSIK 10-18	Lunch	Visit to CNG	18.85	2.56	0.21	0.08258080	
96400.5521.29020	902	CARLS JR 7224	S TSCHOSIK 10-18	Lunch	Visit to CNG	18.85	2.56	0.19	0.07352481	
96400.5521.28800	880	INDIA PALACE	S TSCHOSIK 10-18	Lunch	Visit to GPG	32.58	4.43	0.37	0.08258080	
96400.5521.29020	902	INDIA PALACE	S TSCHOSIK 10-18	Lunch	Visit to GPG	32.58	4.43	0.33	0.07352481	
96400.5521.28800	880	KOBES JAPANESE CUISINE	S TSCHOSIK 10-18	Lunch	Kristi Going Away	25.59	3.48	0.29	0.08258080	(0.29) 1/
96400.5521.29020	902	KOBES JAPANESE CUISINE	S TSCHOSIK 10-18	Lunch	Kristi Going Away	25.59	3.48	0.26	0.07352481	(0.26) 1/
96400.5521.28800	880	LEGENDS SPORTS PUB AND GR	S TSCHOSIK 10-18	Dinner	Visit to IGC	98.54	13.40	1.11	0.08258080	
96400.5521.29020	902	LEGENDS SPORTS PUB AND GR	S TSCHOSIK 10-18	Dinner	Visit to IGC	98.54	13.40	0.99	0.07352481	
96400.5521.28800	880	MABLEMURPHYS	S TSCHOSIK 10-18	Dinner	Visit to GPG	81.47	11.08	0.91	0.08258080	
96400.5521.29020	902	MABLEMURPHYS	S TSCHOSIK 10-18	Dinner	Visit to GPG	81.47	11.08	0.81	0.07352481	
96400.5521.28800	880	PP*DUTCH BROS WA0402	S TSCHOSIK 10-18	Coffee	Visit to CNG	25.30	3.44	0.28	0.08258080	(0.28) 1/
96400.5521.29020	902	PP*DUTCH BROS WA0402	S TSCHOSIK 10-18	Coffee	Visit to CNG	25.30	3.44	0.25	0.07352481	(0.25) 1/
96400.5521.28800	880	SEOUL FUSION	S TSCHOSIK 10-18	Lunch	Visit to CNG	48.13	6.55	0.54	0.08258080	
96400.5521.29020	902	SEOUL FUSION	S TSCHOSIK 10-18	Lunch	Visit to CNG	48.13	6.55	0.48	0.07352481	
96400.5521.28800	880	SHELL OIL 57445622400	S TSCHOSIK 10-18	Snacks	Visit to GPG	10.67	1.45	0.12	0.08258080	(0.12) 1/
96400.5521.29020	902	SHELL OIL 57445622400	S TSCHOSIK 10-18	Snacks	Visit to GPG	10.67	1.45	0.11	0.07352481	(0.11) 1/
96400.5521.28800	880	SOCIALS	S TSCHOSIK 10-18	Lunch	Visit to GPG	50.95	6.93	0.57	0.08258080	
96400.5521.29020	902	SOCIALS	S TSCHOSIK 10-18	Lunch	Visit to GPG	50.95	6.93	0.51	0.07352481	
96400.5521.28800	880	STARBUCKS STORE 13571	S TSCHOSIK 10-18	Coffee	Visit to IGC	7.84	1.07	0.09	0.08258080	(0.09) 1/
96400.5521.29020	902	STARBUCKS STORE 13571	S TSCHOSIK 10-18	Coffee	Visit to IGC	7.84	1.07	0.08	0.07352481	(0.08) 1/
96400.5521.28800	880	STARBUCKS STORE 17902	S TSCHOSIK 10-18	Coffee	Visit to CNG	8.04	1.09	0.09	0.08258080	(0.09) 1/
96400.5521.29020	902	STARBUCKS STORE 17902	S TSCHOSIK 10-18	Coffee	Visit to CNG	8.04	1.09	0.08	0.07352481	(0.08) 1/
96400.5521.28800	880	TEXAS ROADHOUSE #2378	S TSCHOSIK 10-18	Dinner	Visit to CNG	48.46	6.59	0.54	0.08258080	
96400.5521.29020	902	TEXAS ROADHOUSE #2378	S TSCHOSIK 10-18	Dinner	Visit to CNG	48.46	6.59	0.48	0.07352481	
94100.5521.29210	921	DUNN BROS COFFEE	S BARTH 10-18	Meals-Utility	Training	315.00	72.76	7.81	0.10738561	
72300.5521.29210	921	BLACK BEAR DINER B	D DUJULIO 10-18	Meal - BPO	RFP Review - BOI	73.00	19.86	2.13	0.10738561	
72300.5521.29210	921	BURGERVILLE - 46 - PDX AI	D DUJULIO 10-18	Meal - PDX	OPUC Meeting - Salem	8.10	2.20	0.24	0.10738561	(0.24) 1/
72300.5521.29210	921	PINKBERRY SNA	D DUJULIO 10-18	Meal - SNA	WEI Conference - Newport Beach	5.87	1.60	0.17	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 13571	D DUJULIO 10-18	Meal - BOI	RFP Review - BOI	10.81	2.94	0.32	0.10738561	
72300.5521.29210	921	STARBUCKS TERM B SNA	D DUJULIO 10-18	Meal - SNA	WEI Conference - Newport Beach	11.84	3.22	0.35	0.10738561	
72300.5521.29210	921	STICK+STONE	D DUJULIO 10-18	Meal - BOI	RFP Review - BOI	54.00	14.69	1.58	0.10738561	
71300.5521.29030	903	WM SUPERCENTER #1534	C BRAZELL 10-18	Customer Service Week	Management Breakfast	57.43	14.29	1.05	0.07352481	
90100.5521.29210	921	AMERICAN LEON POST 30	M HOUN 10-18	Meal	Training	24.24	13.70	1.47	0.10738561	
90100.5521.29210	921	SAKURA JAPANESE STEAK HOU	M HOUN 10-18	Meal	Training	28.00	15.82	1.70	0.10738561	
90100.5521.29210	921	SANFORDS GRUB & PUB #60	M HOUN 10-18	Meal	Training	29.00	16.38	1.76	0.10738561	
90100.5521.29210	921	Z103 BAR GRILL	M HOUN 10-18	Meal	Training	21.00	11.86	1.27	0.10738561	
90100.5521.29210	921	Z103 BAR GRILL	M HOUN 10-18	Meal	Training	21.50	12.15	1.30	0.10738561	
12900.5521.29030	903	SAMSClub #4933	P PAFF 10-18	Credit and Collections Dept	Customer Service week	12.72	3.23	0.24	0.07352481	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
90100.5521.29250	925	ALBERTSONS #4023	C MORGAN 10-18	welding training	snacks	17.57	9.93	1.07	0.10738561	(1.07) 1/
90100.5521.29250	925	ALBERTSONS #4023	C MORGAN 10-18	welding training	snacks	18.47	10.44	1.12	0.10738561	(1.12) 1/
90100.5521.29210	921	FIDDLERS GREEN SPORTS PUB	C MORGAN 10-18	Safety meeting Billings	supper	11.25	6.36	0.68	0.10738561	
90100.5521.29250	925	JERRY S CAKES AND DONUTS	C MORGAN 10-18	welding training	snack	12.36	6.98	0.75	0.10738561	(0.75) 1/
90100.5521.29250	925	JERRY S CAKES AND DONUTS	C MORGAN 10-18	welding training	snacks	12.36	6.98	0.75	0.10738561	(0.75) 1/
90100.5521.29210	921	QDOBA 2790	C MORGAN 10-18	safety meeting Billings	lunch	11.45	6.47	0.69	0.10738561	
90100.5521.29250	925	WAL-MART #3872	C MORGAN 10-18	welding training	snacks	17.19	9.71	1.04	0.10738561	(1.04) 1/
90100.5521.29210	921	YELLOWSTONE RIVER INN RES	C MORGAN 10-18	welding training Glendive	supper	53.90	30.45	3.27	0.10738561	
92000.5521.29210	921	CARIBOU COFFEE CO #1332	K KLEIN 10-18	1300-25	office services	33.52	13.44	1.44	0.10738561	(1.44) 2/
92000.5521.29210	921	CASH WISE FOODS-BIS	K KLEIN 10-18	1300-25	Office services	9.63	3.86	0.41	0.10738561	(0.41) 2/
92000.5521.29210	921	DANS SUPERMARKET 3126	K KLEIN 10-18	1300-05	Office Services	13.49	5.41	0.58	0.10738561	(0.58) 2/
92000.5521.29210	921	JIMMY JOHNS # 1442 -	K KLEIN 10-18	1300-35	office services	100.77	40.41	4.34	0.10738561	(4.34) 2/
92000.5521.29210	921	MARKET@WORK 2067379149	K KLEIN 10-18	1300-25	office services	4.47	1.79	0.19	0.10738561	(0.19) 2/
92000.5521.29210	921	MARKET@WORK 2067379149	K KLEIN 10-18	1300-25	office services	5.96	2.39	0.26	0.10738561	(0.26) 2/
92000.5521.29210	921	PANCHEROS MEXICAN GRI	K KLEIN 10-18	1300-05	Office Services	181.68	72.85	7.82	0.10738561	(7.82) 2/
92000.5521.29210	921	TACO JOHNS 9344	K KLEIN 10-18	1300-25	office services	26.53	10.64	1.14	0.10738561	(1.14) 2/
71200.5521.29030	903	BLUE SKY BAGELS	T BEARD 8-18	Employee Anniversary	5 year anniversary	21.16	5.26	0.39	0.07352481	(0.39) 1/
71200.5521.29030	903	COSTCO WHSE #0734	T BEARD 8-18	Employee Retirement	Food Tray	99.60	24.78	1.82	0.07352481	(1.82) 1/
71200.5521.29030	903	JOHNNYS PIZZA	T BEARD 8-18	Employee Team Celebration	Highest Performers	57.43	14.29	1.05	0.07352481	(1.05) 1/
71200.5521.29030	903	TREASURE VALLEY COFFEE IN	T BEARD 8-18	Employee Awards	Certificates	150.00	37.32	2.74	0.07352481	(2.74) 1/
94100.5521.29210	921	THE STARVING R13100029	J ANDERSON 10-18	Utility Group Acctg Mtg	Lunch	82.17	18.98	2.04	0.10738561	
420.5521.28740	874	BURGER KING #11534	D SKINNER 10-18	Maint. of Mains and Services	Lunch for Dewayne Skinner	9.93	9.93	9.93	1.00000000	
420.5521.28740	874	MCDONALDS F4385	D SKINNER 10-18	Maint. of Mains and Services	Lunch for Dewayne Skinner	12.38	12.38	12.38	1.00000000	
93100.5521.29210	921	DEN 3120 STEVES SNAPPIN	L OSWALD JR 10-18	CNGC Business Dev Meeting	Dinner	36.58	14.92	1.60	0.10738561	
93100.5521.29210	921	DOUBLETREE HOTEL	L OSWALD JR 10-18	Billings Govt Affairs Meet	Lodging	145.03	2.04	0.22	0.10738561	
93100.5521.29210	921	RED ROBIN NO 231	L OSWALD JR 10-18	CNGC Business Dev Meetings	Dinner	59.26	24.18	2.60	0.10738561	
93100.5521.29210	921	SAVANNAH BLUE	L OSWALD JR 10-18	ESC TMAF Detroit	Dinner	58.76	23.97	2.57	0.10738561	
93100.5521.29210	921	SUBWAY 03180363	L OSWALD JR 10-18	Business Dev Meetings Boise	Lunch	11.21	4.57	0.49	0.10738561	
93100.5521.29210	921	TACO JOHNS - MILES CITY	L OSWALD JR 10-18	Billings Govt Affairs Meet	Lunch	19.69	8.03	0.86	0.10738561	
93100.5521.29210	921	THE JEFFERSON HOUSE	L OSWALD JR 10-18	ESC TMAF Detroit	Lunch	20.00	8.16	0.88	0.10738561	
96300.5521.29210	921	JIMMY JOHNS # 1442 -	C TATE 10-18	Working Lunch - Angie	ND SHRM Debrief Mtg	9.91	5.60	0.60	0.10738561	
96300.5521.29210	921	JIMMY JOHNS # 1442 -	C TATE 10-18	Working Lunch - Carrie	ND SHRM Debrief Mtg	11.59	6.55	0.70	0.10738561	
96300.5521.29210	921	JIMMY JOHNS # 1442 -	C TATE 10-18	Working Lunch - Stacy Fischer	ND SHRM Debrief Mtg	9.91	5.60	0.60	0.10738561	
96300.5521.29210	921	JIMMY JOHNS # 1442 -	C TATE 10-18	Working Lunch - Whitney	ND SHRM Debrief Mtg	10.29	5.81	0.62	0.10738561	
96300.5521.29210	921	WAL-MART #1534	C TATE 10-18	Cards	Midwest HR dept bday cards/supplies	11.56	6.53	0.70	0.10738561	(0.70) 1/
12900.5521.29030	903	CLOVERDALE FOODS 2	P ABRAHAMSON 10-18	Taco Meat	Customer Service Week	40.00	10.16	0.75	0.07352481	(0.75) 2/
12900.5521.29030	903	WALMART GROCERY	P ABRAHAMSON 10-18	Groceries for Week	Customer Service Week	54.95	13.95	1.03	0.07352481	(1.03) 2/
12900.5521.29030	903	WALMART GROCERY	P ABRAHAMSON 10-18	Grocers for Taco Bar & misc	Customer Service Week	93.76	23.81	1.75	0.07352481	(1.75) 2/
95300.5521.28700	870	PANDA EXPRESS #2372	G JAKEL 10-18	Panda Express	Meal	11.56	8.67	0.72	0.08258080	(0.72) 2/
95300.5521.28850	885	PANDA EXPRESS #2372	G JAKEL 10-18	Panda Express	Meal	11.56	1.45	0.12	0.08258080	(0.12) 2/
95100.5521.28800	880	ARBYS 6760	J LETTRICK 10-18	Lunch	GIS/IT Lunch Mtg.	12.25	3.43	0.28	0.08258080	
71100.5521.29030	903	FRANZ FAMILY BAKERY 9051	T VERBANAC 10-18	United Way Campaign	Event Food	84.38	20.99	1.54	0.07352481	(1.54) 1/
71100.5521.29030	903	SMART FOODSVC 52305646	T VERBANAC 10-18	United Way Campaign	Event Food	157.90	39.29	2.89	0.07352481	(2.89) 1/
71100.5521.29030	903	WAL-MART #2862	T VERBANAC 10-18	United Way Campaign	Event Food	29.26	7.28	0.54	0.07352481	(0.54) 1/
71100.5521.29030	903	- WAL-MART #2862	M BABBITT 10-18	FOOD - TAILGATE	CS WEEK 2018 FRIDAY FOOD	135.65	33.75	2.48	0.07352481	
71100.5521.29030	903	ALBERTSONS #0161	M BABBITT 10-18	FOOD - TACO BAR	CS WEEK 2018 THURSDAY FOOD	128.95	32.08	2.36	0.07352481	(2.36) 1/
71100.5521.29030	903	BLUE SKY BAGELS	M BABBITT 10-18	FOOD - BAGELS	CS WEEK 2018 MONDAY FOOD	130.14	32.38	2.38	0.07352481	(2.38) 1/
71100.5521.29030	903	COSTCO WHSE #0761	M BABBITT 10-18	FOOD - MUFFINS/JUIE	CS WEEK 2018 - WEDNESDAY FOOD	155.01	38.57	2.84	0.07352481	(2.84) 1/
71100.5521.29030	903	SMART FOODSVC 52305646	M BABBITT 10-18	FOOD - TACO BAR	CS WEEK 2018 THURSDAY FOOD	180.28	44.85	3.30	0.07352481	(3.30) 1/
71100.5521.29030	903	SMART FOODSVC 52305646	M BABBITT 10-18	FOOD - BREAKFAST	CS WEEK 2018 TUESDAY FOOD	103.89	25.85	1.90	0.07352481	
71100.5521.29030	903	SMART FOODSVC 52305646	M BABBITT 10-18	FOOD - BREAKFAST	CS WEEK 2018 TUESDAY FOOD	25.33	6.30	0.46	0.07352481	
71100.5521.29030	903	WAL-MART #2508	M BABBITT 10-18	FOOD - BREAKFAST	CS WEEK 2018 TUESDAY FOOD	55.46	13.80	1.01	0.07352481	
71100.5521.29030	903	WM SUPERCENTER #2862	M BABBITT 10-18	FOOD - TAILGATE	CS WEEK 2018 FRIDAY FOOD	57.21	14.23	1.05	0.07352481	
94100.5521.29210	921	SAMSLUB #4933	K ERHARDT 10-18	Retirement - Heid & Paul	peanuts	(6.48)	(2.60)	(0.28)	0.10738561	0.28 1/
94100.5521.29210	921	SAMSLUB #4933	K ERHARDT 10-18	Retirement - Paul	cake	39.98	16.03	1.72	0.10738561	(1.72) 1/
94100.5521.29210	921	SAMSLUB #4933	K ERHARDT 10-18	Retirement - Heid & Paul	cake, peanuts, water, plates, lemonade	134.81	54.06	5.81	0.10738561	(5.81) 1/
94100.5521.29210	921	SAMSLUB #4933	K ERHARDT 10-18	Retirement - Heid & Paul	water	(12.94)	(5.19)	(0.56)	0.10738561	0.56 1/
94100.5521.29210	921	WAL-MART #1534	K ERHARDT 10-18	Retirement - Heid & Paul	mints	(3.77)	(1.51)	(0.16)	0.10738561	0.16 1/
94100.5521.29210	921	WAL-MART #3648	K ERHARDT 10-18	Retirement - Heid & Paul	mints	18.19	7.29	0.78	0.10738561	(0.78) 1/
88900.5521.28700	870	STARBUCKS STORE 02776	A KREBSBACH 10-18	WEST Brd Mtg Trip	Meal - bkfst	9.80	1.00	0.08	0.08258080	
88900.5521.28700	870	STARBUCKS STORE 02776	A KREBSBACH 10-18	WEST Brd Mtg Trip	Meal - bkfst	10.66	1.09	0.09	0.08258080	
90100.5521.29210	921	A B PIZZA - BISMARCK	R GALLAGHER 10-18	JATC Meeting	Noon meal	154.33	54.48	5.85	0.10738561	
90100.5521.29210	921	SAMSLUB #4933	R GALLAGHER 10-18	Safety & Training Meeting	Snack	121.92	43.04	4.62	0.10738561	(4.62) 1/
90100.5521.29210	921	WAL-MART #1534	R GALLAGHER 10-18	Safety & Training Meeting	Snack	47.98	16.94	1.82	0.10738561	(1.82) 1/
90100.5521.29250	925	DICKINSON PIZZA RANCH	B ANDES 10-18	Dickinson Lunch	training	61.91	61.91	6.65	0.10738561	
90100.5521.29250	925	FAMILY FARE 3123	B ANDES 10-18	apppretice training-Dickinson	snacks/breakfast	38.19	38.19	4.10	0.10738561	(4.10) 1/
90100.5521.29250	925	PIZZA HUT 033427	B ANDES 10-18	apppretice training-Dickinson	Lunch	60.33	60.33	6.48	0.10738561	(6.48) 1/
93100.5521.29210	921	COR CC 10/18 OSWALD	L OSWALD 10-18				(8.03)	(0.86)	0.10738561	0.86 2/
93100.5521.29210	921	COR CC 10/18 OSWALD	L OSWALD 10-18				19.69	2.11	0.10738561	(2.11) 2/
70900.5521.29210	921	BARBARCOA	S MADISON 10-18	Business development update	Business Meal	527.02	46.27	4.97	0.10738561	(4.97) 2/
70900.5521.29210	921	BOISE AIRPORT	S MADISON 10-18	WEI Annual Meeting	Travel Meal	10.22	0.90	0.10	0.10738561	
70900.5521.29210	921	ESTES NEWS GROUP 2	S MADISON 10-18	Bismarck Officer Meeting	Travel Meal	10.21	0.90	0.10	0.10738561	
70900.5521.29210	921	JIMMY JOHNS - 1964	S MADISON 10-18	Bismarck Officer Meeting	Travel Meal	10.57	0.93	0.10	0.10738561	
70900.5521.29210	921	MARRIOTT 33711 NEWPORT	S MADISON 10-18	WEI Annual Meeting	Business Meal	132.06	11.59	1.24	0.10738561	
70900.5521.29210	921	PDX LAURELWOOD A1	S MADISON 10-18	WEI Annual Meeting	Travel Meal	15.90	1.40	0.15	0.10738561	
70900.5521.29210	921	STONEHOME BREWING COMPAN	S MADISON 10-18	Bismarck Officer Meeting	Travel Meal	147.81	12.98	1.39	0.10738561	
70900.5521.29210	921	WENDYS 4404	S MADISON 10-18	Bismarck Officer Meeting	Travel Meal	7.40	0.65	0.07	0.10738561	
70900.5521.29210	921	BOISE AIRPORT	S MADISON 11-18	Williams Meeting	Travel Meal	7.41	0.65	0.07	0.10738561	
70900.5521.29210	921	MAVERICKS STEAK & COCKTA	S MADISON 11-18	Bobcat/SD Visit	Travel Meal	113.50	9.97	1.07	0.10738561	
70900.5521.29210	921	MINNEAPOLIS AIRPORT	S MADISON 11-18	Bobcat/SD Visit	Travel meal	20.00	1.76	0.19	0.10738561	
70900.5521.29210	921	OLD CHICAGO #7011	S MADISON 11-18	Bobcat/SD Visit	Travel Meal	40.00	3.51	0.38	0.10738561	
70900.5521.29210	921	REDROSSA ITALIAN GRILLE P	S MADISON 11-18	Bobcat/SD Visit	Travel Meal	44.56	3.91	0.42	0.10738561	
70900.5521.29210	921	TAVERN AT OWHYEE	S MADISON 11-18	Food	Business development Discussion	40.21	3.53	0.38	0.10738561	(0.38) 2/
70900.5521.29210	921	WOODY CREEK BAKERY & C	S MADISON 11-18	Bobcat/SD Visit	Travel Meal	16.90	1.48	0.16	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
70800.5521.29210	921	HUDSON NEWS ST 1986	M CHILES 11-18	NARUC annual meeting	Travel meal	18.46	1.35	0.14	0.10738561	
70800.5521.29210	921	LOEWS HOTELS	M CHILES 11-18	NARUC annual meeting	Travel meal	19.49	1.42	0.15	0.10738561	
70800.5521.29210	921	LOEWS ROYAL PACIFIC FB	M CHILES 11-18	NARUC annual meeting	Travel meal	53.27	3.89	0.42	0.10738561	
70800.5521.29210	921	LOEWS ROYAL PACIFIC FB	M CHILES 11-18	NARUC annual meeting	Travel meal	89.53	6.54	0.70	0.10738561	
70800.5521.29210	921	MOES SW GRILL 0010584	M CHILES 11-18	NARUC annual meeting	Travel meal	14.57	1.07	0.11	0.10738561	
70800.5521.29210	921	THE TOOTH SOME 00107623	M CHILES 11-18	NARUC annual meeting	Travel meal	44.58	3.26	0.35	0.10738561	
70800.5521.29210	921	THE TOOTH SOME 00107623	M CHILES 11-18	NARUC annual meeting	Travel meal	312.03	22.81	2.45	0.10738561	
94000.5521.29210	921	-40 STEAK AND SEAFO	T DEDDEN 10-18	Emery	Travel meal in Bismarck	52.08	1.15	0.12	0.10738561	
94100.5521.29210	921	-40 STEAK AND SEAFO	T DEDDEN 10-18	Erhardt	Travel meal in Bismarck	52.08	20.88	2.24	0.10738561	
94000.5521.29210	921	POPULAR DONUTS	T DEDDEN 10-18	Emery	Travel meal to/from Bismarck	43.32	0.95	0.10	0.10738561	
92800.5521.28700	870	IHOP #5626	M EVANS 11-18	Bfast-Ft Worth-AGA Conf	AGA conference	20.14	1.01	0.08	0.08258080	(0.08) 1/
92800.5521.28700	870	JAKES HAMBURGERS MAIN ST	M EVANS 11-18	Lunch-Ft Worth-AGA Conf	AGA conference	19.33	0.97	0.08	0.08258080	(0.08) 1/
92800.5521.28700	870	LITTLE RED WASP	M EVANS 11-18	Lunch-Ft Worth-AGA Conf	AGA conference	17.99	0.90	0.07	0.08258080	(0.07) 1/
92800.5521.28700	870	OMNI FT WORTH STARBUCKS	M EVANS 11-18	Bfast-Denver-AGA Conf	AGA conference	8.39	0.42	0.03	0.08258080	(0.03) 1/
92800.5521.28700	870	OMNI FT WORTH STARBUCKS	M EVANS 11-18	Bfast-Ft Worth-AGA Conf	AGA conference	7.09	0.35	0.03	0.08258080	(0.03) 1/
92800.5521.28700	870	POPULAR DONUTS	M EVANS 11-18	Bfast-Walla Walla-Cont Room	Walla Walla Visit	19.23	0.96	0.08	0.08258080	
92800.5521.28700	870	RED MONKEY	M EVANS 11-18	Lunch-Walla Walla-Cont Room	Walla Walla Visit	44.57	2.23	0.18	0.08258080	
92800.5521.28700	870	SOQ *EL FAT CAT GRIL	M EVANS 11-18	Dinner-Kennewick-Dept Mtg	Staff Planning Mtg	92.41	4.62	0.38	0.08258080	
92800.5521.28700	870	STARBUCKS B LOW S DEN	M EVANS 11-18	Bfast-Denver-AGA Conf	AGA conference	9.45	0.47	0.04	0.08258080	(0.04) 1/
92800.5521.28700	870	STARBUCKS E34 DFW	M EVANS 11-18	Bfast-Ft Worth-AGA Conf	AGA conference	6.12	0.31	0.03	0.08258080	(0.03) 1/
92800.5521.28700	870	TARGET 00008300	M EVANS 11-18	Dinner-Kennewick-Dept Mtg	Staff Planning Mtg	28.45	1.42	0.12	0.08258080	
92800.5521.28700	870	THE MAPLE COUNTER CAFE	M EVANS 11-18	Lunch-Walla Walla-Cont Room	Walla Walla Visit	39.23	1.96	0.16	0.08258080	
92800.5521.28700	870	WHISKEY AND RYE	M EVANS 11-18	Dinner-Ft Worth-AGA Conf	AGA conference	22.86	1.14	0.09	0.08258080	(0.09) 1/
92800.5521.29210	921	ALASKA AIR IN FLIGHT	C ROBBINS 11-18	Lunch-Inflight-WEI Mtg	WEI Energy Management Meeting	8.50	0.85	0.09	0.10738561	
92800.5521.29210	921	LAX2 PEETS COFFEE TEA	C ROBBINS 11-18	Lunch-LA-WEI Mtg	WEI Energy Management Meeting	164.24	16.42	1.76	0.10738561	
92800.5521.29210	921	MAD ANTHONYS SEA	C ROBBINS 11-18	lunch-Seatac-WEI Mtg	WEI Energy Management Meeting	11.19	1.12	0.12	0.10738561	
92800.5521.29210	921	MILLENNIUM BILTMORE F&B	C ROBBINS 11-18	Lunch -LA -WEI Mtg	WEI Energy Management Meeting	54.44	5.44	0.58	0.10738561	
92800.5521.29210	921	STARBUCKS C SEA	C ROBBINS 11-18	Dinner- Seatac-WEI Mtg	WEI Energy Management Meeting	8.69	0.87	0.09	0.10738561	
92800.5521.29210	921	STARBUCKS STORE 11233	C ROBBINS 11-18	Bfast-LA-WEI Mtg	WEI Energy Management Meeting	10.00	1.00	0.11	0.10738561	
92800.5521.29210	921	TAILWIND PSC AIRPORT	C ROBBINS 11-18	Bfast-Pasco-WEI Mtg	WEI Energy Management Meeting	17.53	1.75	0.19	0.10738561	
70900.5521.29210	921	Hillcrest Country Club	S MADISON 10-18	Gas Supply update	Business lunch	62.12	5.45	0.59	0.10738561	
94100.5521.29210	921	BAMBOO GARDEN	N AGARWAL 10-18	Trip to Kennewick- SOX	Meal	26.99	6.26	0.67	0.10738561	
94100.5521.29210	921	GREEK ISLAND CUISINE	N AGARWAL 10-18	Trip to Kennewick- SOX	Meal	25.47	5.91	0.63	0.10738561	
94100.5521.29210	921	HEIDIS BROOKLYN DELI	N AGARWAL 10-18	Trip to Boise - SOX	Meal	9.71	2.25	0.24	0.10738561	
94100.5521.29210	921	HEIDIS BROOKLYN DELI	N AGARWAL 10-18	Trip to Kennewick- SOX	Meal	8.63	2.00	0.21	0.10738561	
94100.5521.29210	921	SARA LEE SANDWICH SHOPPE	N AGARWAL 10-18	Trip to Kennewick- SOX	Meal	7.62	1.77	0.19	0.10738561	
94100.5521.29210	921	SOQ *PACIFIC PASTA & GRILL	N AGARWAL 10-18	Trip to Kennewick- SOX	Meal	18.99	4.41	0.47	0.10738561	
94100.5521.29210	921	STARBUCKS B UP S DEN	N AGARWAL 10-18	Trip to Boise - SOX	Meal	5.02	1.16	0.12	0.10738561	
94100.5521.29210	921	UBER EATS N5D18	N AGARWAL 10-18	Trip to Kennewick- SOX	Meal	18.03	4.18	0.45	0.10738561	
71200.5521.29030	903	FRED-MEYER #0439	T BEARD 10-18	Employee Anniversary	snacks for meeting	15.63	3.89	0.29	0.07352481	(0.29) 1/
8800.5521.28800	880	BARBACOAS BURRITOS AND WR	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	59.37	5.93	0.49	0.08258080	
95100.5521.28800	880	KILLIANS	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	54.83	5.49	0.45	0.08258080	
95100.5521.28800	880	LUCKYS 13 PUB	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	32.36	3.23	0.27	0.08258080	
95100.5521.28800	880	LUCKYS 13 PUB	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	52.48	5.25	0.43	0.08258080	
95100.5521.28800	880	LUCKYS 13 PUB	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	28.89	2.89	0.24	0.08258080	
95100.5521.28800	880	MCDONALDS F7736	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	11.82	1.18	0.10	0.08258080	
95100.5521.28800	880	PERKINS	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	35.37	3.53	0.29	0.08258080	
95100.5521.28800	880	PERKINS	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	29.79	2.98	0.25	0.08258080	
95100.5521.28800	880	SPEARFISH PIZZA RANCH	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	20.90	2.09	0.17	0.08258080	
95100.5521.28800	880	STEERFISHSTEAKANDSMOKE	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	86.12	8.61	0.71	0.08258080	
95100.5521.28800	880	STEERFISHSTEAKANDSMOKE	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	85.45	8.55	0.71	0.08258080	
95100.5521.28800	880	SUBWAY 00635797	T BIFFERT 11-18	GIS meetings Spearfish sd	GIS meeting traval meal	22.05	2.21	0.18	0.08258080	
92500.5521.29210	921	CARIBOU CATERING #1332	C STRAABE 11-18	Coffee & Bagels	MT On-Site Audit	34.79	13.95	1.50	0.10738561	(1.50) 1/
94100.5521.29210	921	CHUCK A RAMA INC 9	J HAUFF 11-18	Meal-Annual Reviews	Remote Employee Annual Reviews	11.65	1.97	0.21	0.10738561	
94100.5521.29210	921	TAILWIND PSC AIRPORT	J HAUFF 11-18	Meal-Annual Reviews	Remote Employee Annual Reviews	16.79	2.84	0.30	0.10738561	
95300.5521.28800	880	GANGNAM STYLE KOREAN BBQ	T HENDRICKSON 11-18	Public Awareness Meeting	Damage Prevention	30.90	15.45	1.28	0.08258080	
95300.5521.28940	894	GANGNAM STYLE KOREAN BBQ	T HENDRICKSON 11-18	Public Awareness Meeting	Damage Prevention	30.90	13.52	1.12	0.08258080	
95300.5521.28800	880	THE GARDEN GRILL	T HENDRICKSON 11-18	Public Awareness	Damage Prevention	17.06	8.53	0.70	0.08258080	
95300.5521.28940	894	THE GARDEN GRILL	T HENDRICKSON 11-18	Public Awareness	Damage Prevention	17.06	7.46	0.62	0.08258080	
95300.5521.28800	880	TWIGS BISTRO AND MARTI	T HENDRICKSON 11-18	Public Awareness Meeting	Damage Prevention	40.39	20.20	1.67	0.08258080	
95300.5521.28940	894	TWIGS BISTRO AND MARTI	T HENDRICKSON 11-18	Public Awareness Meeting	Damage Prevention	40.39	17.67	1.46	0.08258080	
71200.5521.29030	903	FRED-MEYER #0198	J CORREIA 10-18	Anniversary Celebrations	cookies, chips, fruit and veggies	63.99	15.92	1.17	0.07352481	(1.17) 1/
71200.5521.29030	903	KRISPY KREME #1290	J CORREIA 10-18	Anniversary Celebrations	Doughnuts	10.59	2.63	0.19	0.07352481	(0.19) 1/
95100.5521.28800	880	MONGOLIAN BISTRO	D HAMMER 11-18	Lunch with New Employee-Boise	Meals	31.35	8.46	0.70	0.08258080	(0.70) 1/
90100.5521.29210	921	ALBERTSONS #0039	N CAIN 11-18	Meeting in Miles City MT	Snacks	13.22	7.47	0.80	0.10738561	(0.80) 1/
90100.5521.29210	921	APPLEBEES 938046393807	N CAIN 11-18	Meeting in Billings MT	Meal	26.48	14.96	1.61	0.10738561	
90100.5521.29210	921	BLACK IRON GRILL	N CAIN 11-18	Meeting in Miles City	Meal	40.99	23.16	2.49	0.10738561	
90100.5521.29210	921	CENEX FUOC OF 07063498	N CAIN 11-18	Meeting in Baker MT	Meal	7.74	4.37	0.47	0.10738561	
90100.5521.29210	921	DAIRY QUEEN #15187	N CAIN 11-18	Meeting in Billings MT	Meal	4.39	2.48	0.27	0.10738561	
90100.5521.29210	921	SUBWAY 00110247	N CAIN 11-18	Training in Dickinson	Meal	19.20	10.85	1.17	0.10738561	
90100.5521.29210	921	SUBWAY 03163938	N CAIN 11-18	Meeting in Billings MT	Meal	8.25	4.66	0.50	0.10738561	
420.5521.29250	925	HY VEE 1400	J BAHN 11-18	Cookies/Safety Meetings	South Town Employees Mtg	14.29	14.29	14.29	1.00000000	(14.29) 1/
420.5521.29250	925	SUPERAMERICA 4784	J BAHN 11-18	Ice/Safety Meetings	South Town Safety Mtg	3.98	3.98	3.98	1.00000000	
420.5521.28740	874	SUBWAY 00118539	D SKINNER 11-18	Maint. of Mains and services	Lunch for 1	8.11	8.11	8.11	1.00000000	
420.5521.28700	870	Z103 BAR GRILL	D SKINNER 11-18	Weld Training and Meeting	Supper for 6	210.00	148.26	148.26	1.00000000	
420.5521.28850	885	Z103 BAR GRILL	D SKINNER 11-18	Weld Training and Meeting	Supper for 6	210.00	18.48	18.48	1.00000000	
420.5521.28930	893	BURGER KING #10678	J HINDERKS 11-18	Lunch/Monte/Meters	Lunch/Monte/Jeff Hinderks/Meters	8.54	8.54	8.54	1.00000000	
420.5521.28930	893	CULVERS OF MARSHA	J HINDERKS 11-18	Lunch/Monte/Meter Work	Lunch/Marshall/Jeff Hinderks/Meters	10.27	10.27	10.27	1.00000000	
420.5521.28930	893	DUFFY'S GOOD TIME SALOON	J HINDERKS 11-18	Lunch/Monte/Meters	Lunch/Monte/Jeff Hinderks/Meters	18.44	18.44	18.44	1.00000000	
95300.5521.28700	870	ARBY'S 6638	D HOOD 11-18	Promapp Training	Supper	18.44	9.11	0.75	0.08258080	
95300.5521.28850	885	ARBY'S 6638	D HOOD 11-18	Promapp Training	Supper	18.44	3.69	0.30	0.08258080	
95300.5521.28700	870	JAKES BAR AND GRILL	D HOOD 11-18	Employee Performance Reveiw	Lunch	32.00	15.81	1.31	0.08258080	
95300.5521.28850	885	JAKES BAR AND GRILL	D HOOD 11-18	Employee Performance Reveiw	Lunch	32.00	6.40	0.53	0.08258080	
410.5521.29210	921	AMERICAN LEGION POST 30	S SANDMEYER 11-18	Lunch/Fergus/Meeting	Lunch/FF/Mtg	368.13	368.13	290.35	0.78870278	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
93100.5521.29210	921	AVIATORS BBQ	K CONNELL 11-18	Meal - WRMAA Annual Mtg	Palm Springs, CA	49.04	20.01	2.15	0.10738561	
93100.5521.29210	921	AVIATORS BBQ	K CONNELL 11-18	Meal	WRMAA Annual Meeting, Palm Springs, CA	45.88	18.72	2.01	0.10738561	
93100.5521.29210	921	STARBUCKS STORE 05331	K CONNELL 11-18	Meal	WRMAA Annual Mtg, Palm Springs, CA	7.40	3.02	0.32	0.10738561	
93100.5521.29210	921	MIRAMONTE RESORT AND SPA	K CONNELL 11-18	Meal - Breakfast 11/6	WRMAA Annual Mtg - Palm Springs, CA	25.47	10.39	1.12	0.10738561	
93100.5521.29210	921	MIRAMONTE RESORT AND SPA	K CONNELL 11-18	Meal - Lunch 11/6	WRMAA Annual Mtg - Palm Springs, CA	23.40	9.55	1.03	0.10738561	
93100.5521.29210	921	MIRAMONTE RESORT AND SPA	K CONNELL 11-18	Meal - Breakfast 11/7	WRMAA Annual Mtg - Palm Springs, CA	25.47	10.39	1.12	0.10738561	
93100.5521.29210	921	MIRAMONTE RESORT AND SPA	K CONNELL 11-18	Meal - Dinner 11/7	WRMAA Annual Mtg - Palm Springs, CA	30.86	12.59	1.35	0.10738561	
96300.5521.29210	921	CHEESECAKE CHICAGO	C TATE 11-18	Meal - supper 11.3	SHRM Seminar Chicago	37.78	21.35	2.29	0.10738561	
96300.5521.29210	921	GIORDANOS PRUDENTIAL	C TATE 11-18	Meal - supper 11.5	SHRM Seminar Chicago	36.78	20.78	2.23	0.10738561	
96300.5521.29210	921	THE FAIRMONT HTL CHI F/B	C TATE 11-18	Meal - supper 11.4	SHRM Seminar Chicago	63.64	35.96	3.86	0.10738561	
88900.5521.28700	870	BREAD POETS BAKING CO LLC	R SCHUH 11-18	Dept Mtg & Discussion w/Legal	Lunch-Bismarck	57.29	5.87	0.48	0.08258080	
95300.5521.28700	870	BUFFALO WILD WINGS GRILL	D GUTSCHMIDT 11-18	Heskett Jurisdictional Pipe	Aaron Helland Attended	34.10	25.58	2.11	0.08258080	
95300.5521.28850	885	BUFFALO WILD WINGS GRILL	D GUTSCHMIDT 11-18	Heskett Jurisdictional Pipe	Aaron Helland Attended	34.10	4.26	0.35	0.08258080	
95300.5521.28700	870	CARIBOU COFFEE CO #1336	D GUTSCHMIDT 11-18	Donuts for Leak Survey	Presentation with Southern Cross	31.80	23.85	1.97	0.08258080	(1.97) 1/
95300.5521.28850	885	CARIBOU COFFEE CO #1336	D GUTSCHMIDT 11-18	Donuts for Leak Survey	Presentation with Southern Cross	31.80	3.97	0.33	0.08258080	(0.33) 1/
95300.5521.28700	870	DANS SUPERMARKET 3125	D GUTSCHMIDT 11-18	Donuts for Leak Survey	Presentation with Heath	12.67	9.50	0.78	0.08258080	(0.78) 1/
95300.5521.28850	885	DANS SUPERMARKET 3125	D GUTSCHMIDT 11-18	Donuts for Leak Survey	Presentation with Heath	12.67	1.59	0.13	0.08258080	(0.13) 1/
95300.5521.28700	870	THE GARDEN GRILL	D GUTSCHMIDT 11-18	Breakfast	Meeting with Oregon PUC	17.06	12.80	1.06	0.08258080	
95300.5521.28850	885	THE GARDEN GRILL	D GUTSCHMIDT 11-18	Breakfast	Meeting with Oregon PUC	17.06	2.13	0.18	0.08258080	
95300.5521.28700	870	EDWINTON BREWING	J SANDERS 10-18	Department Meeting Meal	Welcome meeting for new employees	150.61	67.77	5.60	0.08258080	(5.60) 1/
95300.5521.28850	885	EDWINTON BREWING	J SANDERS 10-18	Department Meeting Meal	Welcome meeting for new employees	150.61	67.78	5.60	0.08258080	(5.60) 1/
95300.5521.28700	870	BUFFALO WILD WINGS GRILL	J JAHNER 11-18	Gas Meter Shop Transition	Lunch Meeting	37.45	22.54	1.86	0.08258080	
95300.5521.28850	885	BUFFALO WILD WINGS GRILL	J JAHNER 11-18	Gas Meter Shop Transition	Lunch Meeting	37.45	12.78	1.06	0.08258080	
95300.5521.28700	870	DOMINOS 1853	J JAHNER 11-18	Hankinson TBS	Supper	30.53	18.38	1.52	0.08258080	
95300.5521.28850	885	DOMINOS 1853	J JAHNER 11-18	Hankinson TBS	Supper	30.53	10.41	0.86	0.08258080	
95300.5521.28700	870	DOUGS BAR	J JAHNER 11-18	Hankinson/Fairmont TBS	Lunch	22.25	13.39	1.11	0.08258080	
95300.5521.28850	885	DOUGS BAR	J JAHNER 11-18	Hankinson/Fairmont TBS	Lunch	22.25	7.59	0.63	0.08258080	
95300.5521.28700	870	EXXONMOBIL 48084248	J JAHNER 11-18	Hankinson TBS	Lunch	9.95	5.99	0.49	0.08258080	
95300.5521.28850	885	EXXONMOBIL 48084248	J JAHNER 11-18	Hankinson TBS	Lunch	9.95	3.39	0.28	0.08258080	
95300.5521.28700	870	ROCK TAP HOUSE	J JAHNER 11-18	Jamestown TBS SCADA	Lunch	56.24	33.86	2.90	0.08258080	
95300.5521.28850	885	ROCK TAP HOUSE	J JAHNER 11-18	Jamestown TBS SCADA	Lunch	56.24	19.17	1.58	0.08258080	
71100.5521.29030	903	COSTCO WHSE #0761	M BABBITT 11-18	CSC Food	Thanksgiving Dinner	179.46	44.65	3.28	0.07352481	(3.28) 1/
71100.5521.29030	903	FRED-MEYER #0439	M BABBITT 11-18	CSC Food	October Anniversaries	70.84	17.62	1.30	0.07352481	(1.30) 1/
71100.5521.29030	903	SMART FOODSERVICE 564	M BABBITT 11-18	CSC Food	Thanksgiving Dinner	204.41	50.86	3.74	0.07352481	(3.74) 1/
71100.5521.29030	903	WAL-MART #2508	M BABBITT 11-18	CSC Food	Thanksgiving Dinner	14.74	3.67	0.27	0.07352481	(0.27) 1/
71100.5521.29030	903	WM SUPERCENTER #3093	M BABBITT 11-18	CSC Food	Thanksgiving Dinner	20.63	5.13	0.38	0.07352481	(0.38) 1/
95300.5521.28700	870	JIMMY JOHNS # 1442 -	J SANDERS 11-18	Meal - Travel home from meeti	Travel from Kennewick	40.74	18.33	1.51	0.08258080	
95300.5521.28850	885	JIMMY JOHNS # 1442 -	J SANDERS 11-18	Meal - Travel home from meeti	Travel from Kennewick	40.74	18.34	1.51	0.08258080	
95300.5521.28700	870	SICKIES GARAGE	J SANDERS 11-18	Meal - Employee recognition	Policy & Procedure employee lunch / recognition	31.62	14.23	1.18	0.08258080	(1.18) 1/
95300.5521.28850	885	SICKIES GARAGE	J SANDERS 11-18	Meal - Employee recognition	Policy & Procedure employee lunch / recognition	31.62	14.23	1.18	0.08258080	(1.18) 1/
95300.5521.28700	870	MCDONALDS F7575	R SCHATZ 11-18	Lunch	Travel to Billings	15.47	8.03	0.66	0.08258080	
95300.5521.28700	870	HARDEES 1503934	Z SOWARDS 11-18	non tax meal	Billings Engineering Team Meeting	6.38	2.03	0.17	0.08258080	
95300.5521.28850	885	HARDEES 1503934	Z SOWARDS 11-18	non tax meal	Billings Engineering Team Meeting	6.38	0.73	0.06	0.08258080	
95300.5521.28700	870	HARDEES 1504317	Z SOWARDS 11-18	non tax meal	Billings Engineering Team Meeting	7.30	2.32	0.19	0.08258080	
95300.5521.28850	885	HARDEES 1504317	Z SOWARDS 11-18	non tax meal	Billings Engineering Team Meeting	7.30	0.84	0.07	0.08258080	
95300.5521.28700	870	CHEESECAKE BOISE	M WALLANDER 11-18	Team Meeting Boise ID	Business Lunch	44.34	32.94	2.72	0.08258080	
95300.5521.28850	885	CHEESECAKE BOISE	M WALLANDER 11-18	Team Meeting Boise ID	Business Lunch	44.34	4.00	0.33	0.08258080	
95300.5521.28700	870	GORDON BIERSCHE - 28	M WALLANDER 11-18	PA/DP Team Meeting Boise ID	Business Dinner	24.54	18.23	1.51	0.08258080	
95300.5521.28850	885	GORDON BIERSCHE - 28	M WALLANDER 11-18	PA/DP Team Meeting Boise ID	Business Dinner	24.54	2.21	0.18	0.08258080	
95300.5521.28700	870	GROVE SLC GREAT WRAPS	M WALLANDER 11-18	Team Meeting Boise ID	Business Lunch	9.19	6.83	0.56	0.08258080	
95300.5521.28850	885	GROVE SLC GREAT WRAPS	M WALLANDER 11-18	Team Meeting Boise ID	Business Lunch	9.19	0.83	0.07	0.08258080	
95300.5521.28700	870	HUGOS DELI	M WALLANDER 11-18	Team Meeting - Boise ID	Business Lunch	15.91	11.82	0.98	0.08258080	
95300.5521.28850	885	HUGOS DELI	M WALLANDER 11-18	Team Meeting - Boise ID	Business Lunch	15.91	1.43	0.12	0.08258080	
95300.5521.28700	870	MCGRATHS FISH HOU	M WALLANDER 11-18	Team Meetig Boise ID	Business Dinner	17.93	13.32	1.10	0.08258080	
95300.5521.28850	885	MCGRATHS FISH HOU	M WALLANDER 11-18	Team Meetig Boise ID	Business Dinner	17.93	1.62	0.13	0.08258080	
95100.5521.28800	880	JDS BBQ	J UPHAM 11-18	Lunch	Performance review over lunch	37.73	6.47	0.53	0.08258080	
95300.5521.28700	870	TRAPPERS KETTLE REST 2	J GUSAAS 11-18	business lunch	travel to billings	36.57	36.57	3.02	0.08258080	(3.02) 2/
420.5521.29250	925	- WM SUPERCENTER #1722	J HAAS 11-18	Pop/Nuts-Training	Training for South	41.13	41.13	41.13	1.00000000	
90100.5521.29210	921	FOUR SEAS ASIAN RESTAURAN	M HOUN 11-18	Meal	Training	13.67	7.72	0.83	0.10738561	
90100.5521.29210	921	MCDONALDS F10262	M HOUN 11-18	Meal	Training	7.84	4.43	0.48	0.10738561	
90100.5521.29210	921	OUTBACK STEAKHOUSE - 4	M HOUN 11-18	Meal	Training	38.00	21.47	2.31	0.10738561	
90100.5521.29210	921	RAMADA MARSHALL RESTAURAN	M HOUN 11-18	Meal	Training	16.00	9.04	0.97	0.10738561	
90100.5521.29210	921	STEERFISHSTEAKANDSMOKE	M HOUN 11-18	Meal	Training	49.50	27.97	3.00	0.10738561	
90100.5521.29210	921	VARSITY PUB EXTRA INNINGS	M HOUN 11-18	Meal	Training	45.00	25.42	2.73	0.10738561	
90100.5521.29210	921	Z103 BAR GRILL	M HOUN 11-18	Meal	Training	30.00	16.95	1.82	0.10738561	
90100.5521.29210	921	CAMBRIA SUITES RAPID CITY	T HUWE 11-18	Gas demo/training	Breakfast	13.00	0.91	0.10	0.10738561	
90100.5521.29210	921	CAMBRIA SUITES RAPID CITY	T HUWE 11-18	Gas demo/training	Breakfast	14.00	0.98	0.11	0.10738561	
90100.5521.29210	921	CAMBRIA SUITES RAPID CITY	T HUWE 11-18	Gas demo/training	Breakfast	13.70	0.95	0.10	0.10738561	
90100.5521.29210	921	CAMBRIA SUITES RAPID CITY	T HUWE 11-18	Gas demo/training	Dinner	27.00	1.89	0.20	0.10738561	
90100.5521.29210	921	CATTLE-AC #2	T HUWE 11-18	Electric training L&C	Lunch	33.00	2.31	0.25	0.10738561	
90100.5521.29210	921	NOODLES & CO 7207	T HUWE 11-18	Gas demo/training	Dinner	17.51	1.22	0.13	0.10738561	
90100.5521.29210	921	SOUTH 40-WINNERS PUB	T HUWE 11-18	Electric training L&C	Dinner	47.00	3.29	0.35	0.10738561	
90100.5521.29210	921	THE IMPERIAL CHINESE REST	T HUWE 11-18	Gas demo/training	Lunch	21.00	1.47	0.16	0.10738561	
410.5521.28740	874	IRISHMANS SHANTY INC	J JOHNSON 11-18	Lunch/Crookston/Const	Lunch/Crookston/Jordan Johnson/Const	11.91	11.91	9.99	0.78870278	
71300.5521.29030	903	BAD BOY BURGERS II	S HAYLETT 11-18	Breakfast	For leadership team	29.68	7.54	0.55	0.07352481	
95300.5521.28700	870	2823PEPSIVEN9147678600	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	1.75	0.39	0.03	0.08258080	
95300.5521.28700	870	2823PEPSIVEN9147678600	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	1.25	0.28	0.02	0.08258080	
95300.5521.28850	885	2823PEPSIVEN9147678600	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	1.75	0.39	0.03	0.08258080	
95300.5521.28850	885	2823PEPSIVEN9147678600	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	1.25	0.28	0.02	0.08258080	
95300.5521.29010	901	2823PEPSIVEN9147678600	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	1.75	0.12	0.01	0.07352481	
95300.5521.29010	901	2823PEPSIVEN9147678600	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	1.25	0.08	0.01	0.07352481	
95300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 11-18	Travel to Bismarck interviews	Dinner - Construction Manager Interviews	30.31	6.73	0.56	0.08258080	
95300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 11-18	Travel to Bismarck interviews	Dinner - Construction Manager Interviews	30.31	6.73	0.56	0.08258080	
95300.5521.29010	901	INTERSTATE A B PIZZA	W JUTILA 11-18	Travel to Bismarck interviews	Dinner - Construction Manager Interviews	30.31	2.06	0.15	0.07352481	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28700	870	JIMMY JOHNS - 2138	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	17.28	3.84	0.32	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 2138	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	17.28	3.84	0.32	0.08258080	
95300.5521.29010	901	JIMMY JOHNS - 2138	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	17.28	1.17	0.09	0.07352481	
95300.5521.28700	870	PIZZA HUT 274900027490	W JUTILA 11-18	Travel to Bismarck interviews	Dinner - Construction Manager Interviews	37.50	8.32	0.69	0.08258080	
95300.5521.28850	885	PIZZA HUT 274900027490	W JUTILA 11-18	Travel to Bismarck interviews	Dinner - Construction Manager Interviews	37.50	8.32	0.69	0.08258080	
95300.5521.29010	901	PIZZA HUT 274900027490	W JUTILA 11-18	Travel to Bismarck interviews	Dinner - Construction Manager Interviews	37.50	2.56	0.19	0.07352481	
95300.5521.28700	870	SCHLOTZSKYS #100130	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	10.61	2.36	0.19	0.08258080	
95300.5521.28850	885	SCHLOTZSKYS #100130	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	10.61	2.36	0.19	0.08258080	
95300.5521.29010	901	SCHLOTZSKYS #100130	W JUTILA 11-18	Travel to Bismarck interviews	Lunch - Construction Manager Interviews	10.61	0.71	0.05	0.07352481	
95100.5521.28800	880	AZTECA MEXICAN REST	J LETTRICK 11-18	Lunch	GIS Lunch Meeting	28.70	8.04	0.66	0.08258080	
95100.5521.28800	880	R F MCDUGALLS	J LETTRICK 11-18	Lunch	GIS Lunch Meeting	34.32	9.61	0.79	0.08258080	
95100.5521.28800	880	ROUND TABLE PIZZA	J LETTRICK 11-18	Lunch	GIS Day	84.68	23.71	1.96	0.08258080	
95300.5521.28700	870	BUFFALO WINGS AND RINGS	M KLINGENSTEIN 11-18	Taleo Performance Review	Lunch	37.90	21.79	1.80	0.08258080	
95300.5521.28850	885	BUFFALO WINGS AND RINGS	M KLINGENSTEIN 11-18	Taleo Performance Review	Lunch	37.90	12.32	1.02	0.08258080	
95300.5521.28700	870	EXXONMOBIL 99522278	M KLINGENSTEIN 11-18	SSIP Progress	Lunch	14.46	8.31	0.69	0.08258080	
95300.5521.28850	885	EXXONMOBIL 99522278	M KLINGENSTEIN 11-18	SSIP Progress	Lunch	14.46	4.70	0.39	0.08258080	
94100.5521.29210	921	WM SUPERCENTER #1534	J ANDERSON 11-18	Gen Acctg and FR&P Meeting	Snacks	19.90	7.98	0.86	0.10738561	(0.86) 1/
70800.5521.29210	921	DICKEYS ID-361	D BICKMORE 11-18	Lunch for Meeting with HR	Provide lunch for personnel in HR meeting	150.01	10.97	1.18	0.10738561	
71100.5521.29210	921	SMART FOODSERVICE 564	D BICKMORE 11-18	Oil for popcorn machine	Popcorn machine in break room	105.23	26.72	2.87	0.10738561	(2.87) 1/
72300.5521.29210	921	CHEVRON 0208486	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	4.21	1.15	0.12	0.10738561	
72300.5521.29210	921	HUDSONNEWS ST479	D DUJLIO 11-18	Meal - SEA	IT Project Mgmt & Budget Planning	8.87	2.41	0.26	0.10738561	
72300.5521.29210	921	PARADIES #9208 BOI	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	7.50	2.04	0.22	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	12.25	3.33	0.36	0.10738561	
72300.5521.29210	921	SHELL OIL 57444634802	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	14.36	3.91	0.42	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	9.28	2.52	0.27	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	11.93	3.24	0.35	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	10.07	2.74	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 03246	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	10.28	2.80	0.30	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 11-18	Meal - Bismarck	IT Project Mgmt & Budget Review	9.61	2.61	0.28	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 11-18	Meal - Bismarck	IT Project Mgmt & Budget Review	9.61	2.61	0.28	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 11-18	Meal - Bismarck	IT Project Mgmt & Budget Review	9.86	2.68	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 11-18	Meal - BIS	IT Project Mgmt & Budget Review	9.61	2.61	0.28	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJLIO 11-18	Meal - BIS	IT Project Mgmt & Budget Review	9.61	2.61	0.28	0.10738561	
72300.5521.29210	921	SUBWAY 03160363	D DUJLIO 11-18	Meal - BOI	IT Project Mgmt & Budget Planning	6.30	1.71	0.18	0.10738561	
90100.5521.29210	921	CULVERS #183	C MORGAN 11-18	WELDING TRAINING	LUNCH	6.33	3.58	0.38	0.10738561	
90100.5521.29210	921	DON PABLOS	C MORGAN 11-18	WELDING TRAINING	LUNCH	61.22	34.59	3.71	0.10738561	
90100.5521.29210	921	FIDDLERS GREEN SPORTS PUB	C MORGAN 11-18	WELDING TRAINING	SUPPER	44.50	25.14	2.70	0.10738561	
90100.5521.29210	921	MARLINS FAMILY RESTAURANT	C MORGAN 11-18	WELDING TRAINING	LUNCH	11.12	6.28	0.67	0.10738561	
90100.5521.29210	921	MCDONALDS F3745	C MORGAN 11-18	WELDING TRAINING	LUNCH	6.45	3.64	0.39	0.10738561	
90100.5521.29210	921	MONTANA CLUB	C MORGAN 11-18	WELDING TRAINING	SUPPER	159.95	90.37	9.70	0.10738561	
90100.5521.29210	921	QDOBA 2790	C MORGAN 11-18	WELDING TRAINING	LUNCH	11.45	6.47	0.69	0.10738561	
90100.5521.29210	921	Z103 BAR GRILL	C MORGAN 11-18	WELDING TRAINING	SUPPER	53.00	29.94	3.22	0.10738561	
90100.5521.29210	921	Z103 BAR GRILL	C MORGAN 11-18	WELDING TRAINING	SUPPER	12.00	6.78	0.73	0.10738561	
96300.5521.29210	921	CHIPOTLE 2359	B ROEHRICH 11-18	Dinner - Travel	Dinner - Travel	10.48	5.92	0.64	0.10738561	
96300.5521.29210	921	KELBER CATERING INC	B ROEHRICH 11-18	Lunch - Conf/Training	Lunch - Conf/Training	8.27	4.67	0.50	0.10738561	
96300.5521.29210	921	MCDONALDS F21693	B ROEHRICH 11-18	Dinner - Travel	Dinner - Return Travel	4.92	2.78	0.30	0.10738561	
96300.5521.29210	921	TACO JOHNS 9423	B ROEHRICH 11-18	sidney - DiSC Training	DiSC Training	13.57	7.67	0.82	0.10738561	
95300.5521.28700	870	HILTON GARDEN INN	M SCHOEPP 11-18	hotel	mtg with Oregon lead inspector	285.50	11.93	0.99	0.08258080	
95300.5521.28850	885	HILTON GARDEN INN	M SCHOEPP 11-18	hotel	mtg with Oregon lead inspector	285.50	1.45	0.12	0.08258080	
95300.5521.28700	870	MCGRATHS FISH HOU	M SCHOEPP 11-18	lunch	interview for compliance manager position	49.82	37.02	3.06	0.08258080	
95300.5521.28850	885	MCGRATHS FISH HOU	M SCHOEPP 11-18	lunch	interview for compliance manager position	49.82	4.48	0.37	0.08258080	
95300.5521.28700	870	TEXAS ROADHOUSE #2378	M SCHOEPP 11-18	supper	mtg with Oregon lead inspector	69.16	51.39	4.24	0.08258080	
95300.5521.28850	885	TEXAS ROADHOUSE #2378	M SCHOEPP 11-18	supper	mtg with Oregon lead inspector	69.16	6.22	0.51	0.08258080	
71100.5521.29030	903	ASIA MARKET INC	T VERBANAC 11-18	United Way Campaign	Event Food	2.65	0.66	0.05	0.07352481	(0.05) 1/
71100.5521.29030	903	ASIA MARKET INC	T VERBANAC 11-18	United Way Campaign	Event Food	12.09	3.01	0.22	0.07352481	(0.22) 1/
71100.5521.29030	903	FRED-MEYER #0198	T VERBANAC 11-18	United Way Campaign	Event Food	70.63	17.57	1.29	0.07352481	(1.29) 1/
71100.5521.29030	903	FRED-MEYER #0439	T VERBANAC 11-18	United Way Campaign	Event Food	52.42	13.04	0.96	0.07352481	(0.96) 1/
71100.5521.29030	903	SMART FOODSVC 52305646	T VERBANAC 11-18	United Way Campaign	Event Food	178.81	44.49	3.27	0.07352481	(3.27) 1/
40.5521.28700	870	PRAIRIES EDGE LOUNGE	D MAHLUM 11-18	supper - granite falls	south district trip	27.00	24.41	21.88	0.89650850	
40.5521.28850	885	PRAIRIES EDGE LOUNGE	D MAHLUM 11-18	supper - granite falls	south district trip	27.00	1.40	1.26	0.89650850	
40.5521.29010	901	PRAIRIES EDGE LOUNGE	D MAHLUM 11-18	supper - granite falls	south district trip	27.00	1.19	1.07	0.89650850	
95300.5521.28700	870	2823PEPSIVEN9147678600	J VOLK 11-18	Interview Cmte. - Const. Mng.	Lunch - Nontax Overnight	1.75	0.52	0.04	0.08258080	
95300.5521.28700	870	2823PEPSIVEN9147678600	J VOLK 11-18	Interview Cmte. - Const. Mng.	Lunch - Nontax Overnight	1.25	0.38	0.03	0.08258080	
95300.5521.28700	870	2823PEPSIVEN9147678600	J VOLK 11-18	Interview Cmte. - Const. Mng.	Lunch - Nontax Overnight	1.00	0.30	0.02	0.08258080	
95300.5521.28850	885	2823PEPSIVEN9147678600	J VOLK 11-18	Interview Cmte. - Const. Mng.	Lunch - Nontax Overnight	1.75	0.35	0.03	0.08258080	
95300.5521.28850	885	2823PEPSIVEN9147678600	J VOLK 11-18	Interview Cmte. - Const. Mng.	Lunch - Nontax Overnight	1.25	0.25	0.02	0.08258080	
95300.5521.28850	885	2823PEPSIVEN9147678600	J VOLK 11-18	Interview Cmte. - Const. Mng.	Lunch - Nontax Overnight	1.00	0.20	0.02	0.08258080	
95300.5521.28700	870	AMERICAN LEGION POST 30	J VOLK 11-18	MDU CQWI Training	Lunch Mtg - Nontax	110.13	33.04	2.73	0.08258080	
95300.5521.28850	885	AMERICAN LEGION POST 30	J VOLK 11-18	MDU CQWI Training	Lunch Mtg - Nontax	110.13	22.03	1.82	0.08258080	
95300.5521.28700	870	BUFFALO WINGS AND RINGS	J VOLK 11-18	Interview Cmte. - Const. Mng.	Dinner - Nontax Overnight	49.76	14.93	1.23	0.08258080	
95300.5521.28850	885	BUFFALO WINGS AND RINGS	J VOLK 11-18	Interview Cmte. - Const. Mng.	Dinner - Nontax Overnight	49.76	9.95	0.82	0.08258080	
95300.5521.28700	870	RED LOBSTER 0487	J VOLK 11-18	Interview Cmte. - Const. Mng.	Dinner - Nontax Overnight	80.13	24.04	1.99	0.08258080	
95300.5521.28850	885	RED LOBSTER 0487	J VOLK 11-18	Interview Cmte. - Const. Mng.	Dinner - Nontax Overnight	80.13	16.03	1.32	0.08258080	
95300.5521.28700	870	BLACK IRON GRILL	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	45.95	26.42	2.18	0.08258080	
95300.5521.28700	870	BLACK IRON GRILL	M KLINGENSTEIN 10-18	NACE CP-3	Supper	64.48	37.08	3.06	0.08258080	
95300.5521.28850	885	BLACK IRON GRILL	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	45.95	14.93	1.23	0.08258080	
95300.5521.28850	885	BLACK IRON GRILL	M KLINGENSTEIN 10-18	NACE CP-3	Supper	64.48	20.95	1.73	0.08258080	
95300.5521.28700	870	BRUNOS PIZZA	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	47.83	27.50	2.27	0.08258080	
95300.5521.28850	885	BRUNOS PIZZA	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	47.83	15.55	1.28	0.08258080	
95300.5521.28700	870	BUFFALO WILD WINGS GRILL	M KLINGENSTEIN 10-18	Corrosion-Compliance Meeting	Lunch	57.33	32.96	2.72	0.08258080	
95300.5521.28850	885	BUFFALO WILD WINGS GRILL	M KLINGENSTEIN 10-18	Corrosion-Compliance Meeting	Lunch	57.33	18.64	1.54	0.08258080	
95300.5521.28700	870	BUFFALO WINGS AND RINGS	M KLINGENSTEIN 10-18	Short Locating	Supper	25.04	14.40	1.19	0.08258080	
95300.5521.28850	885	BUFFALO WINGS AND RINGS	M KLINGENSTEIN 10-18	Short Locating	Supper	25.04	8.14	0.67	0.08258080	
95300.5521.28700	870	BURGER KING #9915	M KLINGENSTEIN 10-18	Short Locating	Breakfast	8.55	4.92	0.41	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5521.28850	885	BURGER KING #9915	M KLINGENSTEIN 10-18	Short Locating	Breakfast	8.55	2.77	0.23	0.08258080	
95300.5521.28700	870	CASEYS GEN STORE 3359	M KLINGENSTEIN 10-18	Short Locating	Drinks	4.23	2.43	0.20	0.08258080	(0.20) 1/
95300.5521.28850	885	CASEYS GEN STORE 3359	M KLINGENSTEIN 10-18	Short Locating	Drinks	4.23	1.38	0.11	0.08258080	(0.11) 1/
95300.5521.28700	870	CENEX ENERBASE07063571	M KLINGENSTEIN 10-18	Short Locating	Lunch	12.02	6.91	0.57	0.08258080	
95300.5521.28850	885	CENEX ENERBASE07063571	M KLINGENSTEIN 10-18	Short Locating	Lunch	12.02	3.91	0.32	0.08258080	
95300.5521.28700	870	CENEX FARMERS 07067986	M KLINGENSTEIN 10-18	Short Locating	Breakfast	4.30	2.47	0.20	0.08258080	
95300.5521.28850	885	CENEX FARMERS 07067986	M KLINGENSTEIN 10-18	Short Locating	Breakfast	4.30	1.40	0.12	0.08258080	
95300.5521.28700	870	CIAO MAMBO	M KLINGENSTEIN 10-18	NACE CP-3	Supper	85.00	48.88	4.04	0.08258080	
95300.5521.28850	885	CIAO MAMBO	M KLINGENSTEIN 10-18	NACE CP-3	Supper	85.00	27.62	2.28	0.08258080	
95300.5521.28700	870	CITY BREW COFFEE CB7	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	9.00	5.18	0.43	0.08258080	
95300.5521.28850	885	CITY BREW COFFEE CB7	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	9.00	2.92	0.24	0.08258080	
95300.5521.28700	870	DICKEYS MT-619	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	46.25	26.59	2.20	0.08258080	
95300.5521.28850	885	DICKEYS MT-619	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	46.25	15.04	1.24	0.08258080	
95300.5521.28700	870	DOMINOS 1872	M KLINGENSTEIN 10-18	NACE CP-3	Supper	40.46	23.26	1.92	0.08258080	
95300.5521.28850	885	DOMINOS 1872	M KLINGENSTEIN 10-18	NACE CP-3	Supper	40.46	13.15	1.09	0.08258080	
95300.5521.28700	870	DOUBLETREE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	8.45	4.86	0.40	0.08258080	
95300.5521.28700	870	DOUBLETREE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	6.55	3.77	0.31	0.08258080	
95300.5521.28700	870	DOUBLETREE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	11.40	6.56	0.54	0.08258080	
95300.5521.28700	870	DOUBLETREE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	9.95	5.72	0.47	0.08258080	
95300.5521.28850	885	DOUBLETREE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	8.45	2.75	0.23	0.08258080	
95300.5521.28850	885	DOUBLETREE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	6.55	2.12	0.18	0.08258080	
95300.5521.28850	885	DOUBLETREE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	11.40	3.70	0.31	0.08258080	
95300.5521.28850	885	DOUBLETREE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	9.95	3.23	0.27	0.08258080	
95300.5521.28700	870	EXXONMOBIL 48084321	M KLINGENSTEIN 10-18	Short Locating	Lunch	3.51	2.02	0.17	0.08258080	
95300.5521.28850	885	EXXONMOBIL 48084321	M KLINGENSTEIN 10-18	Short Locating	Lunch	3.51	1.14	0.09	0.08258080	
95300.5521.28700	870	JAKES AND JAKES SALOON	M KLINGENSTEIN 10-18	NACE CP-3	Supper	151.95	87.37	7.22	0.08258080	
95300.5521.28850	885	JAKES AND JAKES SALOON	M KLINGENSTEIN 10-18	NACE CP-3	Supper	151.95	49.38	4.08	0.08258080	
95300.5521.28700	870	JAMESTOWN PIZZA RANCH #33	M KLINGENSTEIN 10-18	Short Locating	Lunch	11.99	6.89	0.57	0.08258080	
95300.5521.28850	885	JAMESTOWN PIZZA RANCH #33	M KLINGENSTEIN 10-18	Short Locating	Lunch	11.99	3.90	0.32	0.08258080	
95300.5521.28700	870	JIMMY JOHNS - 1646	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	28.15	16.19	1.34	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 1646	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	28.15	9.14	0.75	0.08258080	
95300.5521.28700	870	MONTANA BREWING COMPANY	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	52.96	30.45	2.51	0.08258080	
95300.5521.28700	870	MONTANA BREWING COMPANY	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	42.31	24.33	2.01	0.08258080	
95300.5521.28850	885	MONTANA BREWING COMPANY	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	52.96	17.21	1.42	0.08258080	
95300.5521.28850	885	MONTANA BREWING COMPANY	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	42.31	13.75	1.14	0.08258080	
95300.5521.28700	870	PETRO SERVE USA #71	M KLINGENSTEIN 10-18	Short Locating	Drinks	10.20	5.86	0.48	0.08258080	(0.48) 1/
95300.5521.28850	885	PETRO SERVE USA #71	M KLINGENSTEIN 10-18	Short Locating	Drinks	10.20	3.32	0.27	0.08258080	(0.27) 1/
95300.5521.28700	870	PIZZA CORNER	M KLINGENSTEIN 10-18	Short Locating	Lunch	24.96	14.35	1.19	0.08258080	
95300.5521.28850	885	PIZZA CORNER	M KLINGENSTEIN 10-18	Short Locating	Lunch	24.96	8.11	0.67	0.08258080	
95300.5521.28700	870	QUIZNOS #3621	M KLINGENSTEIN 10-18	Short Locating	Lunch	20.30	11.67	0.96	0.08258080	
95300.5521.28850	885	QUIZNOS #3621	M KLINGENSTEIN 10-18	Short Locating	Lunch	20.30	6.60	0.55	0.08258080	
95300.5521.28700	870	ROCK TAP HOUSE	M KLINGENSTEIN 10-18	Short Locating	Supper	84.01	48.31	3.99	0.08258080	
95300.5521.28850	885	ROCK TAP HOUSE	M KLINGENSTEIN 10-18	Short Locating	Supper	84.01	27.30	2.25	0.08258080	
95300.5521.28700	870	SAMSCULB #4933	M KLINGENSTEIN 10-18	NACE CP-3	Drinks	11.16	6.42	0.53	0.08258080	(0.53) 1/
95300.5521.28850	885	SAMSCULB #4933	M KLINGENSTEIN 10-18	NACE CP-3	Drinks	11.16	3.62	0.30	0.08258080	(0.30) 1/
95300.5521.28700	870	SHELL OIL 12502810000	M KLINGENSTEIN 10-18	Short Locating	Lunch	16.88	9.71	0.80	0.08258080	
95300.5521.28850	885	SHELL OIL 12502810000	M KLINGENSTEIN 10-18	Short Locating	Lunch	16.88	5.48	0.45	0.08258080	
95300.5521.28700	870	SUBWAY 00318238	M KLINGENSTEIN 10-18	Short Locating	Lunch	9.59	5.51	0.46	0.08258080	
95300.5521.28850	885	SUBWAY 00318238	M KLINGENSTEIN 10-18	Short Locating	Lunch	9.59	3.12	0.26	0.08258080	
95300.5521.28700	870	TEN BERNIES NORTHERN HOTE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	31.50	18.11	1.50	0.08258080	
95300.5521.28700	870	TEN BERNIES NORTHERN HOTE	M KLINGENSTEIN 10-18	NACE CP-3	Supper	135.00	77.62	6.41	0.08258080	
95300.5521.28850	885	TEN BERNIES NORTHERN HOTE	M KLINGENSTEIN 10-18	NACE CP-3	Breakfast	31.50	10.24	0.85	0.08258080	
95300.5521.28850	885	TEN BERNIES NORTHERN HOTE	M KLINGENSTEIN 10-18	NACE CP-3	Supper	135.00	43.88	3.62	0.08258080	
95300.5521.28700	870	TEXAS ROADHOUSE FR #2157	M KLINGENSTEIN 10-18	NACE CP-3	Supper	72.12	41.47	3.42	0.08258080	
95300.5521.28850	885	TEXAS ROADHOUSE FR #2157	M KLINGENSTEIN 10-18	NACE CP-3	Supper	72.12	23.44	1.94	0.08258080	
95300.5521.28700	870	THE BURGER DIVE	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	52.50	30.19	2.49	0.08258080	
95300.5521.28850	885	THE BURGER DIVE	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	52.50	17.06	1.41	0.08258080	
95300.5521.28700	870	TIGER DISCOUNT TRUCK STOP	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	20.81	11.97	0.99	0.08258080	
95300.5521.28850	885	TIGER DISCOUNT TRUCK STOP	M KLINGENSTEIN 10-18	NACE CP-3	Lunch	20.81	6.76	0.56	0.08258080	
95300.5521.28700	870	WILD GINGER	M KLINGENSTEIN 10-18	NACE CP-3	Supper	130.00	74.75	6.17	0.08258080	
95300.5521.28850	885	WILD GINGER	M KLINGENSTEIN 10-18	NACE CP-3	Supper	130.00	42.25	3.49	0.08258080	
71100.5521.29030	903	WM SUPERCENTER #2781	M CARDENAS 11-18	4th Quarter Event	Halloween Luncheon	73.26	18.23	1.34	0.07352481	(1.34) 1/
71100.5521.29030	903	WM SUPERCENTER #3093	M CARDENAS 11-18	4th Quarter Event	Halloween Luncheon	54.16	13.48	0.99	0.07352481	(0.99) 1/
90100.5521.29210	921	FOOTERS	R WILKE 11-18	Sidney-Lunch	Electrical Training	13.90	0.98	0.11	0.10738561	
90100.5521.29210	921	RODIRON GRILL	R WILKE 11-18	Sidney- Dinner	Electrical Training	82.97	5.81	0.62	0.10738561	
420.5521.28800	880	HOLIDAY STNSTORE 0345	J TAYLOR 11-18	Lunch/Alexandria/Truck Pick U	Lunch/Alexandria/Joey Taylor/Pick Up	8.04	0.72	0.72	1.00000000	
420.5521.28940	894	HOLIDAY STNSTORE 0345	J TAYLOR 11-18	Lunch/Alexandria/Truck Pick U	Lunch/Alexandria/Joey Taylor/Pick Up	8.04	0.94	0.94	1.00000000	
420.5521.29020	902	HOLIDAY STNSTORE 0345	J TAYLOR 11-18	Lunch/Alexandria/Truck Pick U	Lunch/Alexandria/Joey Taylor/Pick Up	8.04	0.66	0.66	1.00000000	
420.5521.28800	880	TACO BELL 20954	J TAYLOR 11-18	Lunch/Bismarck/Truck pick up	Lunch/Bismarck/Joey Taylor/Picking up new Truck	12.64	1.14	1.14	1.00000000	
420.5521.28940	894	TACO BELL 20954	J TAYLOR 11-18	Lunch/Bismarck/Truck pick up	Lunch/Bismarck/Joey Taylor/Picking up new Truck	12.64	1.47	1.47	1.00000000	
420.5521.29020	902	TACO BELL 20954	J TAYLOR 11-18	Lunch/Bismarck/Truck pick up	Lunch/Bismarck/Joey Taylor/Picking up new Truck	12.64	1.04	1.04	1.00000000	
93100.5521.29210	921	10 BARREL BREWING	L OSWALD JR 11-18	Business Development Meetings	Lunch	49.34	20.13	2.16	0.10738561	(2.16) 2/
93100.5521.29210	921	BLARNEY STONE PUB	L OSWALD JR 11-18	Business Development Meetings	Lunch	60.23	24.57	2.64	0.10738561	(2.64) 2/
93100.5521.29210	921	CAT-TALES-BAR & GRILL	L OSWALD JR 11-18	Gwinner & Minor Meetings	Lunch	40.00	16.32	1.75	0.10738561	
93100.5521.29210	921	CAT-TALES-BAR & GRILL	L OSWALD JR 11-18	Gwinner & Minor Meetings	Lunch	68.77	28.06	3.01	0.10738561	
93100.5521.29210	921	CATTLEMANS CLUB	L OSWALD JR 11-18	Gwinner & Minor Meetings	Dinner	71.50	29.17	3.13	0.10738561	
93100.5521.29210	921	DESCHUTES BREWERY	L OSWALD JR 11-18	Business Development Meetings	Dinner	80.25	32.74	3.52	0.10738561	(3.52) 2/
93100.5521.29210	921	LYNNS DAKOTAMT- PI	L OSWALD JR 11-18	SD Governors Pheasant Hunt	Refreshments - Hunt Team	81.84	26.52	2.85	0.10738561	(2.85) 1/
93100.5521.29210	921	LYNNS DAKOTAMT- PI	L OSWALD JR 11-18	SD Governors Pheasant Hunt	Refreshments - Hunt Team	81.84	33.39	3.69	0.10738561	(3.59) 1/
93100.5521.29210	921	LYNNS DAKOTAMT- PI	L OSWALD JR 11-18	SD Governors Pheasant Hunt	Refreshments - Hunt Team	81.84	21.33	2.35	0.10738561	(2.35) 1/
93100.5521.29210	921	LYNNS DAKOTAMT- PI	L OSWALD JR 11-18	SD Governors Pheasant Hunt	Snacks- Hunt Team	57.38	18.59	2.00	0.10738561	(2.00) 1/
93100.5521.29210	921	LYNNS DAKOTAMT- PI	L OSWALD JR 11-18	SD Governors Pheasant Hunt	Snacks- Hunt Team	57.38	23.41	2.51	0.10738561	(2.51) 1/
93100.5521.29210	921	LYNNS DAKOTAMT- PI	L OSWALD JR 11-18	SD Governors Pheasant Hunt	Snacks- Hunt Team	57.38	15.38	1.65	0.10738561	(1.65) 1/
93100.5521.29210	921	MACKENZIE RIVER GRILL & P	L OSWALD JR 11-18	Capitol Electric Meeting	Lunch	29.19	9.46	1.02	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
93100.5521.29210	921	MACKENZIE RIVER GRILL & P	L OSWALD JR 11-18	Capitol Electric Meeting	Lunch	29.19	11.91	1.28	0.10738561	
93100.5521.29210	921	MACKENZIE RIVER GRILL & P	L OSWALD JR 11-18	Capitol Electric Meeting	Lunch	29.19	7.82	0.84	0.10738561	
93100.5521.29210	921	SICKIES GARAGE RAPID CITY	L OSWALD JR 11-18	Black Hills Region Meetings	Dinner	122.38	39.65	4.26	0.10738561	
93100.5521.29210	921	SICKIES GARAGE RAPID CITY	L OSWALD JR 11-18	Black Hills Region Meetings	Dinner	122.38	49.93	5.36	0.10738561	
93100.5521.29210	921	SICKIES GARAGE RAPID CITY	L OSWALD JR 11-18	Black Hills Region Meetings	Dinner	122.38	32.80	3.52	0.10738561	
12900.5521.29030	903	FRENCH MEADOW BAR MSP	T SOVAK 11-18	CNG Field Visits	Meal	15.68	3.98	0.29	0.07352481	
95100.5521.28800	880	NOODLES & CO WEB 791	C VILLEGAS 11-18	lunch meeting	lunch meeting	49.34	13.32	1.10	0.08258080	(1.10) 2/
88700.5521.28700	870	JL BEERS BISMARCK -1006	D ANDERSON 11-18	Lunch	Measurement Issues Discussion	36.68	3.45	0.28	0.08258080	
88700.5521.28850	885	JL BEERS BISMARCK -1006	D ANDERSON 11-18	Lunch	Measurement Issues Discussion	36.68	1.83	0.15	0.08258080	
90100.5521.29210	921	BLACK IRON GRILL	K NICHOLSON 11-18	Emergency Response Training	Supper - Miles City	45.49	25.70	2.76	0.10738561	
90100.5521.29210	921	DOMINOS 1873	K NICHOLSON 11-18	Welding Training Bismarck	Lunch	113.12	63.91	6.86	0.10738561	
90100.5521.29210	921	DOMINOS 1873	K NICHOLSON 11-18	Welding Training Bismarck	Lunch	123.12	69.56	7.47	0.10738561	
90100.5521.29210	921	SUBWAY 00110247	K NICHOLSON 11-18	Emergency Response Training	Lunch - Dickinson	10.84	6.12	0.66	0.10738561	
90100.5521.29210	921	SUBWAY 00128017	K NICHOLSON 11-18	Emergency Response Training	Meal - Miles City	9.59	5.42	0.58	0.10738561	
90100.5521.29210	921	SUBWAY 03163938	K NICHOLSON 11-18	Emergency Response Training	Lunch - Glendive	9.25	5.23	0.56	0.10738561	
90100.5521.29210	921	SUBWAY 03163938	K NICHOLSON 11-18	Emergency Response Training	Lunch - Glendive	11.25	6.36	0.68	0.10738561	
90100.5521.29210	921	WAL-MART #1534	K NICHOLSON 11-18	Welding Training Bismarck	Snacks	105.67	59.70	6.41	0.10738561	(6.41) 1/
90100.5521.29210	921	YELLOWSTONE RIVER INN RES	K NICHOLSON 11-18	Emergency Response Training	Supper - Glendive	15.00	8.48	0.91	0.10738561	
98500.5521.29210	921	BREAD POETS BAKING CO LLC	D SCHWARTZ 11-18	Managing Committee Meeting	Meeting Refreshment-Bismarck	17.98	5.36	0.58	0.10738561	(0.58) 1/
98500.5521.29210	921	DANS SPRMKT FASTLANE 3125	D SCHWARTZ 11-18	Executive Office Meetings	Refreshments-Bismarck	76.49	22.79	2.45	0.10738561	(2.45) 1/
12900.5521.29030	903	Walmart	P PFAFF 12-18	Christmas lunch	Customer Service Dept	10.67	2.71	0.20	0.07352481	(0.20) 1/
92500.5521.29210	921	ND Capitol Lunchroom	K COLLINS 12-18	ND PS PIE Meeting	Water for Pat Darraas, Kevin Connell	4.28	1.72	0.18	0.10738561	
92500.5521.29210	921	Plaza Drug	K COLLINS 12-18	ND PSC PIE Meeting	Candy	12.18	2.44	0.26	0.10738561	(0.26) 1/
94100.5521.29210	921	Space Aliens	D HUSCHKA 12-18	Accounting Christmas Party	Lunch	393.08	168.63	18.11	0.10738561	(18.11) 1/
70900.5521.29210	921	GROVE SLC FRESH MARKET	S MADISON 12-18	NWGA BOD	IGC Travel	12.38	1.09	0.12	0.10738561	
70900.5521.29210	921	PARADIES #9208 BOI	S MADISON 12-18	NWGA CEO Meeting	IGC Travel	10.38	0.91	0.10	0.10738561	
70900.5521.29210	921	PARADIES #9208 BOI	S MADISON 12-18	NWGA BOD	Travel Meal	7.93	0.70	0.08	0.10738561	
92800.5521.28700	870	RED MONKEY	M EVANS 12-18	Lunch-WWV-Control Room Visit	Trip to Walla Walla	44.03	2.20	0.18	0.08258080	
92800.5521.28700	870	THE MAPLE COUNTER CAFE	M EVANS 12-18	Lunch-WWV-Control Room Visit	Trip to Walla Walla	37.09	1.85	0.15	0.08258080	
73000.5521.28700	870	CAFE YUMM - 100022	C GRISSOM 12-18	Lunch- Salem - OUNC	OUNC Board Meeting	10.25	3.69	0.30	0.08258080	
73000.5521.28700	870	STARBUCKS STORE 13862	C GRISSOM 12-18	BFAst - Salem - OUNC	OUNC Board Meeting	7.60	2.74	0.23	0.08258080	
73000.5521.28700	870	TST* HOPS N DROPS - KEIZE	C GRISSOM 12-18	Dinner - Salem - OUNC	OUNC Board Meeting	24.25	8.73	0.72	0.08258080	
86500.5521.28700	870	CHEESECAKE SEATTLE	R PRIVRATSKY 12-18	Dinner-Seattle-NACE Mtg	NACE Annual Western Conference	196.48	70.73	5.84	0.08258080	(5.84) 2/
86500.5521.28700	870	CITY BREW COFFEE CB7	R PRIVRATSKY 12-18	Lunch-Billings-SI Team Mtg	System Integrity Team Meeting	7.90	2.84	0.23	0.08258080	
86500.5521.28700	870	EL CORRAL AUTHENTIC MEX	R PRIVRATSKY 12-18	Lunch-Billings-SI Team Mtg	System Integrity Team Meeting	133.90	48.20	3.98	0.08258080	
86500.5521.28700	870	FIDDLERS GREEN SPORTS PUB	R PRIVRATSKY 12-18	Dinner-Billings-SI Team Mtg	System Integrity Team Meeting	174.25	62.73	5.18	0.08258080	
86500.5521.28700	870	MCDONALDS F35201	R PRIVRATSKY 12-18	Dinner-Salt Lake-SI Team Mtg	System Integrity Team Meeting	8.80	3.17	0.26	0.08258080	
86500.5521.28700	870	SHERATON SEATTLE	R PRIVRATSKY 12-18	Breakfast-Seattle-NACE Mtg	NACE Annual Western Conference	12.13	4.37	0.36	0.08258080	(0.36) 2/
86500.5521.28700	870	SIREN STORE 22344	R PRIVRATSKY 12-18	Breakfast-Seattle-NACE Mtg	NACE Annual Western Conference	70.41	25.35	2.09	0.08258080	(2.09) 2/
86500.5521.28700	870	SO *PORTERS REAL B	R PRIVRATSKY 12-18	Lunch-Kennewick-DIMP Audit	WUTC DIMP Audit	101.28	36.46	3.01	0.08258080	(3.01) 1/
86500.5521.28700	870	TST* MONTANA RIB & CHOP H	R PRIVRATSKY 12-18	Dinner-Billings-SI Team Mtg	System Integrity Team Meeting	664.35	239.17	19.75	0.08258080	
72500.5521.29210	921	DELMONICO GRILL	E MARTUSCELLI 12-18	Dinner-Black Hills Region	Dinner	126.42	85.33	9.16	0.10738561	
72500.5521.29210	921	FIVE GUYS ND 1205 QSR	E MARTUSCELLI 12-18	Dinner-MDU/GP EE Mtg	Dinner-Bismarck	13.30	8.98	0.96	0.10738561	
72500.5521.29210	921	MINERVA RAPID CITY	E MARTUSCELLI 12-18	Lunch-Black Hills Region	Lunch	29.73	20.07	2.16	0.10738561	
72500.5521.29210	921	OLIVE GARDEN 100017871	E MARTUSCELLI 12-18	Dinner-MDU/GPNG EE Meetings	Dinner-Bismarck	61.91	41.79	4.49	0.10738561	
72500.5521.29210	921	VERTEX/PADDYS	E MARTUSCELLI 12-18	Dinner-Black Hills Region	Dinner	29.73	20.68	2.22	0.10738561	
72500.5521.29210	921	VERTEX/PADDYS	E MARTUSCELLI 12-18	Dinner-Black Hills Region	Dinner	65.93	44.50	4.78	0.10738561	
71200.5521.29030	903	TREASURE VALLEY COFFEE IN	T BEARD 11-18	Employee Awards	certificates for performance	75.00	18.66	1.37	0.07352481	(1.37) 1/
88700.5521.28700	870	BLUE 42 SPORTS GRILLE AND	D ANDERSON 9-18	Lunch	Trip to Dickinson- Discuss Field Ops	100.69	9.46	0.78	0.08258080	
88700.5521.28850	885	BLUE 42 SPORTS GRILLE AND	D ANDERSON 9-18	Lunch	Trip to Dickinson- Discuss Field Ops	100.69	5.04	0.42	0.08258080	
88700.5521.28700	870	LOS LUNAS	D ANDERSON 12-18	Department Lunch	Les Peterson New in the Dept	164.24	15.44	1.28	0.08258080	
88700.5521.28850	885	LOS LUNAS	D ANDERSON 12-18	Department Lunch	Les Peterson New in the Dept	164.24	8.21	0.68	0.08258080	
88700.5521.28700	870	LUCKYS 13 PUB BISM	D ANDERSON 12-18	Supper - Dist. Stds. Meeting	Electric Distribution Standards Meeting	402.04	37.79	3.12	0.08258080	
88700.5521.28850	885	LUCKYS 13 PUB BISM	D ANDERSON 12-18	Supper - Dist. Stds. Meeting	Electric Distribution Standards Meeting	402.04	20.10	1.66	0.08258080	
71000.5521.29070	907	JIMMY JOHNS - 2138	K BAUER 11-18	Lunch-Marketing Mtg Dickinson	Lunch-Marketing Mtg Dickinson	25.64	17.28	1.27	0.07352481	
420.5521.28870	887	PAIRIES EDGE DELI	R ABEL 12-18	Supper/Granite Falls/Mains	Supper/Granite Falls/Abel B/Mains	10.50	10.50	10.50	1.00000000	
72000.5521.29210	921	JIMMY JOHNS - 2478	J ZIMMERMAN 12-18	MEAL LUNCH WILLISTON	OSHE TRAINING	90.00	51.39	5.52	0.10738561	
92000.5521.29210	921	HONG KONG	L BOSSERT 12-18	1300-45 RM Meals	Project Appreciation Lunch	44.08	17.68	1.90	0.10738561	(1.90) 1/
72300.5521.29210	921	BWW 3844 BISMARCK ND	D DUJULIO 12-18	Meal - Bismarck	IT Project Mgmt	14.00	3.81	0.41	0.10738561	
72300.5521.29210	921	DAIRY QUEEN MSP	D DUJULIO 12-18	Meal - Bismarck	IT Project Mgmt	5.90	1.60	0.17	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 12-18	Meal - Bismarck	IT Project Mgmt	9.86	2.68	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 12-18	Meal - Bismarck	IT Project Mgmt	9.86	2.68	0.29	0.10738561	
72300.5521.29210	921	STARBUCKS STORE 11361	D DUJULIO 12-18	Meal - Bismarck	IT Project Mgmt	9.86	2.68	0.29	0.10738561	
94100.5521.29210	921	CARIBOU COFFEE CO #1336	K ERHARDT 12-18	Staff Meeting treats	Staff Meeting treats	12.90	5.17	0.56	0.10738561	(0.56) 1/
95300.5521.28700	870	TST* COUSIN S BBQ #6	K DIAZ 12-18	Lunch	Billings MT Meeting	9.50	9.50	0.78	0.08258080	
95300.5521.28700	870	TST* COUSIN S BBQ AIRPORT	K DIAZ 12-18	Lunch	Billings MT Meeting	13.00	13.00	1.07	0.08258080	
420.5521.28800	880	HY VEE 1400	J BAHN 12-18	Breakfast Mtg/With Nicole	Breakfast Mtg with Nicole	207.81	207.81	207.81	1.00000000	
40.5521.28700	870	INTERSTATE A B PIZZA	K SCHEUERMAN 12-18	Supper/Bismarck/Testing	Supper/Bismarck/Schuermark/Testing	17.95	7.49	6.71	0.89650850	(6.71) 2/
72000.5521.29210	921	CAMBRIA SUITES RAPID CITY	D HOFFFNER 12-18	Lodging	Josh Aigner Job interview	123.77	18.78	2.02	0.10738561	
72000.5521.29210	921	FIREHOUSE BREWING CO	D HOFFFNER 12-18	Entertainment	Job Interview	43.00	15.18	1.63	0.10738561	(1.63) 1/
72000.5521.29210	921	KNUCKLE SALOON	D HOFFFNER 12-18	Entertainment	Job Interview	42.00	14.83	1.59	0.10738561	(1.59) 1/
95800.5521.28800	880	1 MONGOLIAN BBQ	T HENDRICKSON 12-18	Dinner	PA/DP team meeting	13.12	6.56	0.54	0.08258080	
95800.5521.28940	894	1 MONGOLIAN BBQ	T HENDRICKSON 12-18	Dinner	PA/DP team meeting	13.12	5.75	0.47	0.08258080	
95800.5521.28800	880	LEGENDS SPORTS PUB AND GR	T HENDRICKSON 12-18	Dinner	PA/DP team meeting	30.86	15.43	1.27	0.08258080	
95800.5521.28940	894	LEGENDS SPORTS PUB AND GR	T HENDRICKSON 12-18	Dinner	PA/DP team meeting	30.86	13.52	1.12	0.08258080	
95300.5521.28700	870	ARBYS 6638	D HOOD 12-18	Maximo Kick-off Meeting	Lunch	13.41	3.43	0.28	0.08258080	
95300.5521.28700	870	ARBYS 6638	D HOOD 12-18	Maximo Meeting	Lunch	11.80	3.02	0.25	0.08258080	
95300.5521.28850	885	ARBYS 6638	D HOOD 12-18	Maximo Kick-off Meeting	Lunch	13.41	1.39	0.11	0.08258080	
95300.5521.28850	885	ARBYS 6638	D HOOD 12-18	Maximo Meeting	Lunch	11.80	1.23	0.10	0.08258080	
95300.5521.28700	870	CCS FAMILY CAFE	J JAHNER 12-18	Employee Performance Review	Lunch	29.65	17.85	1.47	0.08258080	
95300.5521.28850	885	CCS FAMILY CAFE	J JAHNER 12-18	Employee Performance Review	Lunch	29.65	10.11	0.83	0.08258080	
86300.5521.28700	870	MCDONALDS F7575	J GUSAAS 12-18	travel to billings	meetings	9.78	3.99	0.33	0.08258080	
86300.5521.28850	885	MCDONALDS F7575	J GUSAAS 12-18	travel to billings	meetings	9.78	2.77	0.23	0.08258080	
86300.5521.28700	870	SO *BEARSCAT BAKEHOUSE	J GUSAAS 12-18	donuts for meeting	welding meeting	29.00	11.83	0.98	0.08258080	(0.98) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
86300.5521.28700	870	SQ *BEARSCAT BAKEHOUSE	J GUSAAS 12-18	donuts for meeting	welding meeting	13.50	5.51	0.46	0.08258080	(0.46) 1/
86300.5521.28850	885	SQ *BEARSCAT BAKEHOUSE	J GUSAAS 12-18	donuts for meeting	welding meeting	29.00	8.21	0.68	0.08258080	(0.68) 1/
86300.5521.28850	885	SQ *BEARSCAT BAKEHOUSE	J GUSAAS 12-18	donuts for meeting	welding meeting	13.50	3.82	0.32	0.08258080	(0.32) 1/
95800.5521.28700	870	CCS FAMILY CAFE	D GUTSCHMIDT 12-18	Wyoming Inspection	Dinner - David G and Gwen J	26.75	20.06	1.66	0.08258080	
95800.5521.28850	885	CCS FAMILY CAFE	D GUTSCHMIDT 12-18	Wyoming Inspection	Dinner - David G and Gwen J	26.75	3.35	0.28	0.08258080	
95800.5521.28700	870	MCDONALDS F15722	D GUTSCHMIDT 12-18	Wyoming Inspection	Lunch	16.98	12.74	1.05	0.08258080	
95800.5521.28850	885	MCDONALDS F15722	D GUTSCHMIDT 12-18	Wyoming Inspection	Lunch	16.98	2.12	0.18	0.08258080	
95800.5521.28700	870	PONY GRILL & BAR	D GUTSCHMIDT 12-18	Wyoming Inspection	Lunch	56.37	42.28	3.49	0.08258080	
95800.5521.28850	885	PONY GRILL & BAR	D GUTSCHMIDT 12-18	Wyoming Inspection	Lunch	56.37	7.04	0.58	0.08258080	
95800.5521.28700	870	SAPPORO WYOMING	D GUTSCHMIDT 12-18	Wyoming Inspection	Lunch	64.38	48.28	3.99	0.08258080	
95800.5521.28850	885	SAPPORO WYOMING	D GUTSCHMIDT 12-18	Wyoming Inspection	Lunch	64.38	8.05	0.66	0.08258080	
95800.5521.28700	870	SIMMONSON N 10200129	D GUTSCHMIDT 12-18	Wyoming Inspection	Lunch & Coffee	6.81	5.11	0.42	0.08258080	(0.42) 1/
95800.5521.28850	885	SIMMONSON N 10200129	D GUTSCHMIDT 12-18	Wyoming Inspection	Lunch & Coffee	6.81	0.85	0.07	0.08258080	(0.07) 1/
95800.5521.28700	870	SQ *BEARSCAT BAKEHO	D GUTSCHMIDT 12-18	Crew observation in New Salem	Donuts for Gas Cons Crew.	13.00	9.75	0.81	0.08258080	(0.81) 1/
95800.5521.28850	885	SQ *BEARSCAT BAKEHO	D GUTSCHMIDT 12-18	Crew observation in New Salem	Donuts for Gas Cons Crew.	13.00	1.63	0.13	0.08258080	(0.13) 1/
410.5521.28800	880	SERVICE FOOD SU	D WALKUP 12-18	Cookies/Mtg	Mtg with Nicole	17.56	17.56	13.85	0.78870278	(13.85) 1/
410.5521.29250	925	SQ *DINING CAR #423	D WALKUP 12-18	Safety Mtg Lunch for Committe	Safety Mtg Lunch for Committe	144.72	144.72	114.14	0.78870278	
71300.5521.29030	903	SAMS CLUB #4933	C BRAZELL 12-18	Holiday Luncheon	Lunch-Bismarck	54.76	13.62	1.00	0.07352481	(1.00) 1/
71300.5521.29030	903	WM SUPERCENTER #1534	C BRAZELL 12-18	Holiday Luncheon	Lunch-Bismarck	127.75	31.78	2.34	0.07352481	(2.34) 1/
72000.5521.29210	921	CHARRAS	M HOUN 12-18	Meal	Training	23.00	13.13	1.41	0.10738561	
72000.5521.29210	921	CROOKSTON INN AND CONV	M HOUN 12-18	Meal	Training	24.59	14.04	1.51	0.10738561	
72000.5521.29210	921	FRONTIER FORT & GIFT SHOP	M HOUN 12-18	Meal	Training	27.00	15.42	1.66	0.10738561	
72000.5521.29210	921	MCDONALDS F5128	M HOUN 12-18	Meal	Training	7.65	4.37	0.47	0.10738561	
72000.5521.29210	921	MCDONALDS F5128	M HOUN 12-18	Meal	Training	8.08	4.61	0.50	0.10738561	
72000.5521.29210	921	MCDONALDS F7062	M HOUN 12-18	Meal	Training	8.20	4.68	0.50	0.10738561	
72000.5521.29210	921	REDROSSA ITALIAN GRILLE P	M HOUN 12-18	Meal	Training	28.00	15.99	1.72	0.10738561	
72000.5521.29210	921	Z103 BAR GRILL	M HOUN 12-18	Meal	Training	23.00	13.13	1.41	0.10738561	
71200.5521.29030	903	CKE*MOE JOE S BREAKF 2951	M MILLS 12-18	Leadership lunch	Leadership lunch to reveiw and plan the Dec meetin	80.85	20.12	1.48	0.07352481	
71200.5521.29030	903	JAKERS MERIDIAN	M MILLS 12-18	10 year anniversary lunch	10 year anniversary lunch	76.98	19.15	1.41	0.07352481	(1.41) 1/
96300.5521.29210	921	ALEX JOHNSON STARBUCKS	B ROEHRICH 12-18	breakfast - rapid city	breakfast - rapid city	9.30	5.25	0.56	0.10738561	(0.56) 2/
96300.5521.29210	921	QDOBA 2906	B ROEHRICH 12-18	lunch - rapid city	lunch - rapid city	14.50	8.19	0.88	0.10738561	(0.88) 2/
95300.5521.28700	870	AIR HOST BILLINGS	J WALTER 12-18	Bismarck Meetings	Breakfast	10.00	6.89	0.57	0.08258080	
95300.5521.28700	870	AIR HOST BILLINGS	J WALTER 12-18	Bismarck Meetings	Breakfast	4.35	3.00	0.25	0.08258080	
95300.5521.28850	885	AIR HOST BILLINGS	J WALTER 12-18	Bismarck Meetings	Breakfast	10.00	0.56	0.05	0.08258080	
95300.5521.28850	885	AIR HOST BILLINGS	J WALTER 12-18	Bismarck Meetings	Breakfast	4.35	0.24	0.02	0.08258080	
95300.5521.28700	870	ARBY'S 5008014	J WALTER 12-18	Washington DIMP Audit	Dinner	8.35	5.75	0.47	0.08258080	
95300.5521.28850	885	ARBY'S 5008014	J WALTER 12-18	Washington DIMP Audit	Dinner	8.35	0.47	0.04	0.08258080	
95300.5521.28700	870	BURGER KING #7138	J WALTER 12-18	Washington DIMP Audit	Lunch	6.89	4.75	0.39	0.08258080	
95300.5521.28850	885	BURGER KING #7138	J WALTER 12-18	Washington DIMP Audit	Lunch	6.89	0.38	0.03	0.08258080	
95300.5521.28700	870	CHICK-FILA	J WALTER 12-18	Bismarck Meetings	Lunch	3.20	2.20	0.18	0.08258080	
95300.5521.28850	885	CHICK-FILA	J WALTER 12-18	Bismarck Meetings	Lunch	3.20	0.18	0.01	0.08258080	
95300.5521.28700	870	CHIPOTLE 2573	J WALTER 12-18	Washington DIMP Audit	Lunch	8.69	5.99	0.49	0.08258080	
95300.5521.28850	885	CHIPOTLE 2573	J WALTER 12-18	Washington DIMP Audit	Lunch	8.69	0.48	0.04	0.08258080	
95300.5521.28700	870	JIMMY JOHNS - 1701	J WALTER 12-18	Washington DIMP Audit	Dinner	9.97	6.87	0.57	0.08258080	
95300.5521.28850	885	JIMMY JOHNS - 1701	J WALTER 12-18	Washington DIMP Audit	Dinner	9.97	0.56	0.05	0.08258080	
95300.5521.28700	870	WENDY'S 0028	J WALTER 12-18	Washington DIMP Audit	Dinner	9.55	6.58	0.54	0.08258080	
95300.5521.28850	885	WENDY'S 0028	J WALTER 12-18	Washington DIMP Audit	Dinner	9.55	0.53	0.04	0.08258080	
86500.5521.28700	870	FIDDLERS GREEN SPORTS PUB	J VOLK 12-18	Billings SSIP Mtg- MT	Lunch	71.00	25.56	2.11	0.08258080	
86500.5521.28700	870	FIDDLERS GREEN SPORTS PUB	J VOLK 12-18	Billings SSIP Mtg- MT	Supper	30.50	10.98	0.91	0.08258080	
86500.5521.28700	870	FIDDLERS GREEN SPORTS PUB	J VOLK 12-18	Billings SSIP Mtg- MT	Supper	478.00	172.08	14.21	0.08258080	
40.5521.28700	870	KOBES JAPANESE CUISINE	J VOLK 12-18	CQWI Mtg -Bismarck Non-Tax	Supper	59.92	24.99	22.40	0.89650850	
410.5521.28700	870	KOBES JAPANESE CUISINE	J VOLK 12-18	CQWI Mtg -Bismarck Non-Tax	Supper	59.92	15.40	12.15	0.78870278	
410.5521.28850	885	KOBES JAPANESE CUISINE	J VOLK 12-18	CQWI Mtg -Bismarck Non-Tax	Supper	59.92	14.98	11.81	0.78870278	
72000.5521.29210	921	KOBES JAPANESE CUISINE	J VOLK 12-18	CQWI Mtg -Bismarck Non-Tax	Supper	59.92	34.21	3.67	0.10738561	
86300.5521.28700	870	KOBES JAPANESE CUISINE	J VOLK 12-18	CQWI Mtg -Bismarck Non-Tax	Supper	59.92	24.45	2.02	0.08258080	
86300.5521.28850	885	KOBES JAPANESE CUISINE	J VOLK 12-18	CQWI Mtg -Bismarck Non-Tax	Supper	59.92	16.95	1.40	0.08258080	
86500.5521.28700	870	KOBES JAPANESE CUISINE	J VOLK 12-18	CQWI Mtg -Bismarck Non-Tax	Supper	59.92	21.57	1.78	0.08258080	
92600.5521.29030	903	APPLEBEES 869737200029	S WALD 12-18	Retirement lunch	Lunch	45.68	12.42	0.91	0.07352481	(0.91) 1/
92600.5521.29030	903	STARBUCKS STORE 11361	S WALD 12-18	Fixed Network Go live	Coffee	17.31	4.71	0.35	0.07352481	(0.35) 1/
72000.5521.29210	921	BIG WILLYS SALOON AND GRI	N CAIN 12-18	Meeting in Williston	Meal	25.34	14.47	1.55	0.10738561	
72000.5521.29210	921	CULVERS OF WILLIS	N CAIN 12-18	Meeting in Williston	Meal	14.27	8.15	0.88	0.10738561	
72000.5521.29210	921	GUST HAUF	N CAIN 12-18	Travel for meeting Wolf Point	Meal	20.90	11.93	1.28	0.10738561	
72000.5521.29210	921	LIS CHINESE RESTAURANT	N CAIN 12-18	Meeting in Glendive	Meal	11.95	6.82	0.73	0.10738561	
72000.5521.29210	921	LOS AMIGOS MEXICAN RESTAU	N CAIN 12-18	Glendive for meeting	Meal	20.45	11.68	1.25	0.10738561	
72000.5521.29210	921	MCDONALDS F15719	N CAIN 12-18	Meeting in Wolf Point	Meal	7.69	4.39	0.47	0.10738561	
72000.5521.29210	921	SHERMAN INN	N CAIN 12-18	Meeting in Wolf Point	Meal	10.50	6.00	0.64	0.10738561	
420.5521.28870	887	BURGER KING #12139	T JOHNSTON 12-18	Lunch/Fergus/Heading to Monte	Lunch/Fergus/Johnston/Heading to Monte for line B	8.62	8.62	8.62	1.00000000	
410.5521.28800	880	FIESTA BRAVA	T JOHNSTON 12-18	Lunch/Fergus/Valve Mtg	Lunch/Fergus/Johnston/Valve Mtg	14.33	6.82	5.38	0.78870278	
410.5521.28940	894	FIESTA BRAVA	T JOHNSTON 12-18	Lunch/Fergus/Valve Mtg	Lunch/Fergus/Johnston/Valve Mtg	14.33	2.48	1.96	0.78870278	
410.5521.29020	902	FIESTA BRAVA	T JOHNSTON 12-18	Lunch/Fergus/Valve Mtg	Lunch/Fergus/Johnston/Valve Mtg	14.33	0.88	0.69	0.78870278	
420.5521.28870	887	PRAIRIES EDGE BUFFET	T JOHNSTON 12-18	Breakfast/Granite/Line Break	Breakfast/Granite/(4) Line Break	43.50	43.50	43.50	1.00000000	
94100.5521.29210	921	SAMSCUB #4933	J ANDERSON 12-18	Actg Floor Holiday Decorating	Snacks	28.28	11.34	1.22	0.10738561	(1.22) 1/
94100.5521.29210	921	WAL-MART #1534	J ANDERSON 12-18	Actg Floor Holiday Decorating	Snacks/Beverages	28.84	11.56	1.24	0.10738561	(1.24) 1/
95800.5521.28700	870	CENEX EAST END07055411	G JAKEL 12-18	Wyoming Records Inspection	Meal	4.53	3.40	0.28	0.08258080	
95800.5521.28850	885	CENEX EAST END07055411	G JAKEL 12-18	Wyoming Records Inspection	Meal	4.53	0.56	0.05	0.08258080	
95800.5521.28700	870	SIMMONSON N 10200129	G JAKEL 12-18	Wyoming Records Inspection	Meal	2.86	2.14	0.18	0.08258080	
95800.5521.28850	885	SIMMONSON N 10200129	G JAKEL 12-18	Wyoming Records Inspection	Meal	2.86	0.36	0.03	0.08258080	
95800.5521.28700	870	TST* WYOMING RIB & CHOP H	G JAKEL 12-18	Wyoming Records Inspection	Meal	39.81	29.86	2.47	0.08258080	
95800.5521.28850	885	TST* WYOMING RIB & CHOP H	G JAKEL 12-18	Wyoming Records Inspection	Meal	39.81	12.18	0.41	0.08258080	
71100.5521.29030	903	SMART FOODSERVICE 564	M BABBITT 12-18	Dec 2018 End of Year Lunch	Meridian CSC	136.10	33.86	2.49	0.07352481	(2.49) 1/
71100.5521.29030	903	WALMART GROCERY	M BABBITT 12-18	November 2018 Anniversaries	Meridian CSC	64.62	16.08	1.18	0.07352481	(1.18) 1/
71100.5521.29030	903	WM SUPERCENTER #2508	M BABBITT 12-18	Dec 2018 End of Year Lunch	Meridian CSC	23.27	5.79	0.43	0.07352481	(0.43) 1/
120.5521.28800	880	WM SUPERCENTER #1534	J TRIEU 12-18	coffee	service center	26.82	8.58	0.27	0.03139803	(0.27) 1/
120.5521.29020	902	WM SUPERCENTER #1534	J TRIEU 12-18	coffee	service center	26.82	3.73	0.12	0.03139803	(0.12) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95800.5521.28700	870	ARBYS 5008014	M SCHOEPP 12-18	lunch	DIMP inspection WA	14.85	3.76	0.31	0.08258080	
95800.5521.28850	885	ARBYS 5008014	M SCHOEPP 12-18	lunch	DIMP inspection WA	14.85	0.45	0.04	0.08258080	
95800.5521.28700	870	LU LU CRAFT BAR & KI	M SCHOEPP 12-18	lunch	DIMP inspection	131.21	33.20	2.74	0.08258080	
95800.5521.28850	885	LU LU CRAFT BAR & KI	M SCHOEPP 12-18	lunch	DIMP inspection	131.21	3.94	0.33	0.08258080	
95800.5521.28700	870	RED ROBIN NO 231	M SCHOEPP 12-18	lunch	DIMP inspection - WA	42.04	10.64	0.88	0.08258080	
95800.5521.28850	885	RED ROBIN NO 231	M SCHOEPP 12-18	lunch	DIMP inspection - WA	42.04	1.26	0.10	0.08258080	
95800.5521.28700	870	STARBUCKS B UP S DEN	M SCHOEPP 12-18	breakfast	DIMP inspection - WA	8.09	2.05	0.17	0.08258080	
95800.5521.28850	885	STARBUCKS B UP S DEN	M SCHOEPP 12-18	breakfast	DIMP inspection - WA	8.09	0.24	0.02	0.08258080	
410.5521.28700	870	CHICK-FIL-A #03856	J NEUBAUER 12-18	lunch-J. Neubauer-Jesse Volk	welding meeting	15.59	4.01	3.16	0.78870278	
410.5521.28850	885	CHICK-FIL-A #03856	J NEUBAUER 12-18	lunch-J. Neubauer-Jesse Volk	welding meeting	15.59	3.89	3.07	0.78870278	
92000.5521.29210	921	WM SUPERCENTER #1534	K KLEIN 12-18	1300-05	Office services	10.65	4.27	0.46	0.10738561	(0.46) 2/
71000.5521.29070	907	CAT -TALES BAR & GRILL	L OSWALD JR 12-18	Gwinner Open House meetings	Lunch	64.29	43.33	3.19	0.07352481	
71000.5521.29070	907	ROCK TAP HOUSE	L OSWALD JR 12-18	Employee Review Meeting	Lunch	27.66	18.64	1.37	0.07352481	
72000.5521.29210	921	DAIRY QUEEN #15187	C MORGAN 12-18	ERPT 5003 TRAINING	LUNCH	6.99	3.99	0.43	0.10738561	
72000.5521.29210	921	FIDDLERS GREEN SPORTS PUB	C MORGAN 12-18	ERPT 5003 TRAINING	SUPPER	10.50	6.00	0.64	0.10738561	
90100.5521.29250	925	JERRY S CAKES AND DONUTS	C MORGAN 12-18	ERPT 5003 TRAINING	SNACKS	22.04	12.45	1.34	0.10738561	(1.34) 1/
72000.5521.29210	921	PICKLE BARREL	C MORGAN 12-18	NEW HIRE TRAINING	LUNCH	33.80	19.30	2.07	0.10738561	
72000.5521.29210	921	PILOT 00007625	C MORGAN 12-18	ERPT 5003 TRAINING	LUNCH	5.93	3.39	0.36	0.10738561	
72000.5521.29210	921	TACO BELL #23076	C MORGAN 12-18	ERPT 5003 TRAINING	LUNCH	7.02	4.01	0.43	0.10738561	
72000.5521.29210	921	THE LAMPLIGHTER RESTAU	C MORGAN 12-18	ERPT 5003 TRAINING	SUPPER	30.15	17.22	1.85	0.10738561	
72000.5521.29210	921	TST* WYOMING RIB & CHOP H	C MORGAN 12-18	ERPT 5003 TRAINING	SUPPER	32.45	18.53	1.99	0.10738561	
72000.5521.29210	921	WENDYS 15010	C MORGAN 12-18	ERPT 5003 TRAINING	LUNCH	25.62	14.63	1.57	0.10738561	
71006.5521.29080	908	FREEDOM BAR & GRILL LLC	J FISCHER 12-18	Central Bi-Products Review	Lunch - Redwood Falls	27.90	27.90	27.90	1.00000000	
71300.5521.29030	903	BLUE SKY BAGELS	S HAYLETT 12-18	Anniversary for Veronica	Team Celebration	30.70	7.79	0.57	0.07352481	(0.57) 1/
71100.5521.29030	903	WM SUPERCENTER #3093	S HAYLETT 12-18	Holiday Celebration	Hot Cocoa for CSC	52.59	13.08	0.96	0.07352481	(0.96) 1/
71300.5521.29030	903	CHAPALA #11	M KINGERY 12-18	Text Alert & Email project	Working Lunch	54.32	13.79	1.01	0.07352481	
71200.5521.29030	903	WAL-MART #3093	J CORREIA 12-18	5 year recognition	chips and dips	15.65	3.89	0.29	0.07352481	
72000.5521.29210	921	JDS BBQ	T HUWE 12-18	haul training material to Bis	Lunch Dickinson	58.00	4.06	0.44	0.10738561	(0.29) 1/
95800.5521.28700	870	CAFE ZUPAS - BOISE MALL	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Lunch	49.52	14.31	1.18	0.08258080	
95800.5521.28850	885	CAFE ZUPAS - BOISE MALL	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Lunch	49.52	1.73	0.14	0.08258080	
95800.5521.28700	870	CHICAGO CONNECTION	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Lunch	50.19	14.50	1.20	0.08258080	
95800.5521.28850	885	CHICAGO CONNECTION	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Lunch	50.19	1.76	0.15	0.08258080	
95800.5521.28700	870	GOODWOOD BARBECUE COMPANY	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Dinner	118.16	34.15	2.82	0.08258080	
95800.5521.28850	885	GOODWOOD BARBECUE COMPANY	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Dinner	118.16	4.14	0.34	0.08258080	
95800.5521.28700	870	MCGRATHS FISH HOU	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Dinner	28.38	8.20	0.68	0.08258080	
95800.5521.28700	870	MCGRATHS FISH HOU	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Dinner	34.18	9.88	0.82	0.08258080	
95800.5521.28850	885	MCGRATHS FISH HOU	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Dinner	28.38	0.99	0.08	0.08258080	
95800.5521.28850	885	MCGRATHS FISH HOU	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Dinner	34.18	1.20	0.10	0.08258080	
95800.5521.28700	870	SQUATTERS AIRPORT	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Lunch	22.06	6.38	0.53	0.08258080	
95800.5521.28850	885	SQUATTERS AIRPORT	M WALLANDER 12-18	PA/DP Team meeting Boise ID	Business Lunch	22.06	0.77	0.06	0.08258080	
95400.5521.29210	921	226 HARDEES MANDAN	M KLINGENSTEIN 12-18	Heskett Transmission Line	Lunch	7.86	7.86	0.84	0.10738561	
95400.5521.29210	921	227 HARDEES JAMESTOWN	M KLINGENSTEIN 12-18	Short Locating	Lunch	13.05	13.05	1.40	0.10738561	
95400.5521.29210	921	CENEX FARMERS 07067986	M KLINGENSTEIN 12-18	Integrity Assessment	Breakfast	10.84	10.84	1.16	0.10738561	
95400.5521.29210	921	HU HOT BISMARK	M KLINGENSTEIN 12-18	Intern Lunch	Engineering/Corrosion Dept	48.01	48.01	5.16	0.10738561	
95400.5521.29210	921	SHELL OIL 57446198202	M KLINGENSTEIN 12-18	Short Locating	Breakfast	7.44	7.44	0.80	0.10738561	
95400.5521.28700	870	223 HARDEES MINOT S	A HELLAND 12-18	out of town corrosion work	lunch	10.31	8.20	0.68	0.08258080	
95400.5521.28850	885	223 HARDEES MINOT S	A HELLAND 12-18	out of town corrosion work	lunch	10.31	1.10	0.09	0.08258080	
95400.5521.28700	870	DOC HOLLIDAYS #402	A HELLAND 12-18	out of town corrosion work	dinner	100.92	80.23	6.63	0.08258080	
95400.5521.28850	885	DOC HOLLIDAYS #402	A HELLAND 12-18	out of town corrosion work	dinner	100.92	10.80	0.89	0.08258080	
95400.5521.28700	870	EBENEZEZERS IRISH PUB & E	A HELLAND 12-18	Out of town corrosion work	lunch	30.97	24.62	2.03	0.08258080	
95400.5521.28850	885	EBENEZEZERS IRISH PUB & E	A HELLAND 12-18	Out of town corrosion work	lunch	30.97	3.31	0.27	0.08258080	
95400.5521.28700	870	JIMMY JOHNS - 1208	A HELLAND 12-18	out of town corrosion work	dinner	12.35	9.82	0.81	0.08258080	
95400.5521.28850	885	JIMMY JOHNS - 1208	A HELLAND 12-18	out of town corrosion work	dinner	12.35	1.32	0.11	0.08258080	
95400.5521.28700	870	JL BEERS MINOT 4002	A HELLAND 12-18	out of town corrosion work	lunch	28.06	22.31	1.84	0.08258080	
95400.5521.28850	885	JL BEERS MINOT 4002	A HELLAND 12-18	out of town corrosion work	lunch	28.06	3.00	0.25	0.08258080	
95400.5521.28700	870	PIZZA CORNER	A HELLAND 12-18	Out of town corrosion work	lunch	24.96	19.84	1.64	0.08258080	
95400.5521.28850	885	PIZZA CORNER	A HELLAND 12-18	Out of town corrosion work	lunch	24.96	2.67	0.22	0.08258080	
95400.5521.28700	870	WM SUPERCENTER #1565	A HELLAND 12-18	out of town corrosion work	dinner	9.88	7.85	0.65	0.08258080	
95400.5521.28850	885	WM SUPERCENTER #1565	A HELLAND 12-18	out of town corrosion work	dinner	9.88	1.06	0.09	0.08258080	
86300.5521.28700	870	224 HARDEES DICKINSON	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Lunch Dickinson ND	7.93	0.70	0.06	0.08258080	
86300.5521.28850	885	224 HARDEES DICKINSON	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Lunch Dickinson ND	7.93	0.70	0.06	0.08258080	
86300.5521.28700	870	COFFEE CUP #5	W JUTILA 12-18	Travel Billings Weld Comm mtg	Lunch Moorcroft WY	13.77	1.21	0.10	0.08258080	
86300.5521.28850	885	COFFEE CUP #5	W JUTILA 12-18	Travel Billings Weld Comm mtg	Lunch Moorcroft WY	13.77	1.21	0.10	0.08258080	
86300.5521.28700	870	CONOCO - NEWELL CONOCO	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Soda and water Newell SD	4.89	0.43	0.04	0.08258080	
86300.5521.28850	885	CONOCO - NEWELL CONOCO	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Soda and water Newell SD	4.89	0.43	0.04	0.08258080	
86300.5521.28700	870	INTERSTATE A B PIZZA	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Dinner Bismarck ND	27.82	2.45	0.20	0.08258080	
86300.5521.28850	885	INTERSTATE A B PIZZA	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Dinner Bismarck ND	27.82	2.45	0.20	0.08258080	
86300.5521.28700	870	JIMMY JOHNS - 1673	W JUTILA 12-18	Travel Billings Weld Comm mtg	Lunch Sheridan WY	15.64	1.38	0.11	0.08258080	
86300.5521.28850	885	JIMMY JOHNS - 1673	W JUTILA 12-18	Travel Billings Weld Comm mtg	Lunch Sheridan WY	15.64	1.38	0.11	0.08258080	
86300.5521.28700	870	LONGHORN STEAK00055574	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Dinner Bismarck ND	325.69	28.66	2.37	0.08258080	
86300.5521.28850	885	LONGHORN STEAK00055574	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Dinner Bismarck ND	325.69	28.66	2.37	0.08258080	
86300.5521.28700	870	OLD CHICAGO BILLINGS	W JUTILA 12-18	Travel Billings Weld Comm mtg	Lunch Billings MT	155.00	13.64	1.13	0.08258080	
86300.5521.28850	885	OLD CHICAGO BILLINGS	W JUTILA 12-18	Travel Billings Weld Comm mtg	Lunch Billings MT	155.00	13.64	1.13	0.08258080	
86300.5521.28700	870	PARADISO - BISMARCK	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Dinner Bismarck ND	189.69	16.69	1.38	0.08258080	
86300.5521.28850	885	PARADISO - BISMARCK	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Dinner Bismarck ND	189.69	16.69	1.38	0.08258080	
86300.5521.28700	870	SICKIES GARAGE - BISMARCK	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Lunch Bismarck ND	277.95	24.46	2.02	0.08258080	
86300.5521.28850	885	SICKIES GARAGE - BISMARCK	W JUTILA 12-18	Travel Bismarck CQWI Mtg	Lunch Bismarck ND	277.95	24.46	2.02	0.08258080	
420.5521.28740	874	MCDONALDS F13984	D SKINNER 12-18	Maint. of Mains	Supper for 13 People Emergency Line Hit and Relite	115.96	115.96	115.96	1.00000000	
420.5521.28700	870	TACO JOHNS 9607	D SKINNER 12-18	Valve Training	Lunch for 2	11.94	11.94	1.49	1.00000000	
420.5521.28850	885	TACO JOHNS 9607	D SKINNER 12-18	Valve Training	Lunch for 2	16.94	1.49	1.49	1.00000000	
420.5521.28700	870	Z103 BAR GRILL	D SKINNER 12-18	Valve Training	Supper for 4	116.00	81.90	81.90	1.00000000	
420.5521.28850	885	Z103 BAR GRILL	D SKINNER 12-18	Valve Training	Supper for 4	116.00	10.20	10.20	1.00000000	
95100.5521.28800	880	3 MARGARITAS FAMILY MEXIC	J LETTRICK 12-18	Lunch	GIS Meeting	33.71	9.44	0.78	0.08258080	
95100.5521.28800	880	AZTECA MEXICAN REST	J LETTRICK 12-18	Lunch	GIS Meeting	28.25	7.91	0.65	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95100.5521.28800	880	SONIC DRIVE IN #5854	J LETTRICK 12-18	Lunch	GIS Meeting	10.52	2.95	0.24	0.08258080	
88700.5521.28700	870	DANS SUPERMARKET 3125	C WEHMHOEFFER 12-18	Distribution Standards	Snacks and Water	56.83	5.34	0.44	0.08258080	(0.44) 1/
88700.5521.28850	885	DANS SUPERMARKET 3125	C WEHMHOEFFER 12-18	Distribution Standards	Snacks and Water	56.83	2.83	0.23	0.08258080	(0.23) 1/
88700.5521.28700	870	GRAND JUNCTION GRILLED SU	C WEHMHOEFFER 12-18	Distribution Standards	Lunch	103.25	9.71	0.80	0.08258080	
88700.5521.28700	870	GRAND JUNCTION GRILLED SU	C WEHMHOEFFER 12-18	Distribution Standards	Lunch	9.73	0.91	0.08	0.08258080	
88700.5521.28850	885	GRAND JUNCTION GRILLED SU	C WEHMHOEFFER 12-18	Distribution Standards	Lunch	103.25	5.16	0.43	0.08258080	
88700.5521.28850	885	GRAND JUNCTION GRILLED SU	C WEHMHOEFFER 12-18	Distribution Standards	Lunch	9.73	0.49	0.04	0.08258080	
88700.5521.28700	870	QDOBA 2414	C WEHMHOEFFER 12-18	Distribution Standards	Lunch	218.28	20.52	1.69	0.08258080	
88700.5521.28850	885	QDOBA 2414	C WEHMHOEFFER 12-18	Distribution Standards	Lunch	218.28	10.91	0.90	0.08258080	
96300.5521.29210	921	- JIMMY JOHNS # 1442 -	C TATE 12-18	HRIS working lunch - Jim	HRIS demos	13.38	7.56	0.81	0.10738561	
96300.5521.29210	921	- JIMMY JOHNS # 1442 -	C TATE 12-18	HRIS working lunch - Carrie	HRIS demos	14.73	8.32	0.89	0.10738561	
90100.5521.29210	921	LEGENDS SPORTS PUB AND GR	R PETERSON 12-18	Lunch	Off site meeting	70.74	24.97	2.68	0.10738561	
94100.5521.29020	902	BRUNOS PIZZA	S KRAFT 12-18	working lunch	fixed network server upgrade	79.84	21.72	1.60	0.07352481	
94100.5521.29020	902	JL BEERS BISMARCK -1006	S KRAFT 12-18	working lunch	fixed network server upgrade	50.24	13.67	1.01	0.07352481	
86500.5521.28700	870	AVIATORS BBQ	N SUNDT 12-18	nontaxable meal	overnight stay	24.00	4.56	0.38	0.08258080	(0.38) 2/
86500.5521.28850	885	AVIATORS BBQ	N SUNDT 12-18	nontaxable meal	overnight stay	24.00	2.59	0.21	0.08258080	(0.21) 2/
86500.5521.28700	870	VILLA PIZZA	N SUNDT 12-18	nontaxable meal	overnight stay	10.76	2.04	0.17	0.08258080	(0.17) 2/
86500.5521.28850	885	VILLA PIZZA	N SUNDT 12-18	nontaxable meal	overnight stay	10.76	1.17	0.10	0.08258080	(0.10) 2/
72000.5521.29210	921	ALBERTSONS #4023	R WILKE 12-18	Glendive-snacks	New Employee Orientation	18.35	1.29	0.14	0.10738561	(0.14) 1/
72000.5521.29210	921	DANS SUPERMARKET 3126	R WILKE 12-18	Mandan-Snacks	employee orientation	2.99	0.21	0.02	0.10738561	(0.02) 1/
72000.5521.29210	921	JIMMY JOHNS - 2138	R WILKE 12-18	Dickinson-Meal	New Employee Orientation	12.88	0.90	0.10	0.10738561	(0.10) 1/
72000.5521.29210	921	PERKINS RESTAU00320242	R WILKE 12-18	Dickinson-Meal	Electrical Training	36.78	2.57	0.28	0.10738561	
72000.5521.29210	921	PERKINS RESTAU00320242	R WILKE 12-18	Dickinson-Meal	New Employee Orientation Training	17.30	1.21	0.13	0.10738561	(0.13) 1/
72000.5521.29210	921	QDOBA 2906	R WILKE 12-18	Dickinson-meal	Electrical Training	27.80	1.95	0.21	0.10738561	
72000.5521.29210	921	SO *BEARSCAT BAKEHOUSE	R WILKE 12-18	Bismarck-Snacks	Electrical Training	19.00	1.33	0.14	0.10738561	(0.14) 1/
72000.5521.29210	921	SUBWAY 03163938	R WILKE 12-18	Glendive-meal	New Employee Orientation	8.25	0.58	0.06	0.10738561	(0.06) 1/
72000.5521.29210	921	WAL-MART #36448	R WILKE 12-18	Bismarck-Snacks	Electrical Training	39.74	2.78	0.30	0.10738561	(0.30) 1/
72000.5521.29210	921	WM SUPERCENTER #1534	R WILKE 12-18	Bismarck-Snacks	Electrical Training	23.52	1.65	0.18	0.10738561	(0.18) 1/
72000.5521.29210	921	WM SUPERCENTER #3648	R WILKE 12-18	Glendive-Snacks	Electrical Training	15.92	1.12	0.12	0.10738561	(0.12) 1/
72000.5521.29210	921	WM SUPERCENTER #3648	R WILKE 12-18	Mandan-Snacks	Employee Orientation	7.96	0.56	0.06	0.10738561	(0.06) 1/
72000.5521.29210	921	YELLOWSTONE RIVER INN RES	R WILKE 12-18	Glendive-Meal	Electrical Training	39.90	2.80	0.30	0.10738561	
92300.5521.28700	870	CENEX ZIP TRIP09885815	J SANDERS 12-18	Meal	Travel from welding meeting in Billings	8.66	1.32	0.11	0.08258080	
92300.5521.28850	885	CENEX ZIP TRIP09885815	J SANDERS 12-18	Meal	Travel from welding meeting in Billings	8.66	1.32	0.11	0.08258080	
92300.5521.28700	870	FIDDLERS GREEN SPORTS PUB	J SANDERS 12-18	meal	Welding intergration meeting in Billings	150.25	22.84	1.89	0.08258080	
92300.5521.28850	885	FIDDLERS GREEN SPORTS PUB	J SANDERS 12-18	meal	Welding intergration meeting in Billings	150.25	22.84	1.89	0.08258080	
92300.5521.28700	870	IHOP #1753	J SANDERS 12-18	Meal	WA inspection in Kennewick	15.56	2.37	0.20	0.08258080	(0.20) 2/
92300.5521.28850	885	IHOP #1753	J SANDERS 12-18	Meal	WA inspection in Kennewick	15.56	2.37	0.20	0.08258080	(0.20) 2/
92300.5521.28700	870	TEXAS ROADHOUSE #2378	J SANDERS 12-18	Meal	WA inspection in Kennewick	57.20	8.69	0.72	0.08258080	(0.72) 2/
92300.5521.28850	885	TEXAS ROADHOUSE #2378	J SANDERS 12-18	Meal	WA inspection in Kennewick	57.20	8.69	0.72	0.08258080	(0.72) 2/
12900.5521.28800	880	CORRECT MEALS AND EMPL BENEFIT					1.07	0.08	0.07352481	(0.08) 2/
71100.5521.29210	921	CORRECT MEALS AND EMPL BENEFIT					36.46	3.92	0.10738561	(3.92) 2/
71300.5521.29030	903	CORRECT MEALS AND EMPL BENEFIT					48.44	3.56	0.07352481	(3.56) 2/
90100.5521.29210	921	CORRECT MEALS AND EMPL BENEFIT					29.72	3.19	0.10738561	(3.19) 2/
92500.5521.29210	921	CORRECT MEALS AND EMPL BENEFIT					169.27	18.18	0.10738561	(18.18) 2/
94100.5521.29210	921	CORRECT MEALS AND EMPL BENEFIT					6.06	0.65	0.10738561	(0.65) 2/
95300.5521.28800	880	CORRECT MEALS AND EMPL BENEFIT					19.23	1.59	0.08258080	(1.59) 2/
96300.5521.29210	921	CORRECT MEALS AND EMPL BENEFIT					60.52	6.50	0.10738561	(6.50) 2/
98500.5521.29210	921	CORRECT MEALS AND EMPL BENEFIT					353.56	37.97	0.10738561	(37.97) 2/
12900.5521.29030	903	CORRECT MEALS AND EMPL BENEF 2					(2.71)	(0.20)	0.07352481	0.20 2/
71100.5521.29030	903	CORRECT MEALS AND EMPL BENEF 2					(25.50)	(1.87)	0.07352481	1.87 2/
71200.5521.29030	903	CORRECT MEALS AND EMPL BENEF 2					(37.32)	(2.74)	0.07352481	2.74 2/
71300.5521.29030	903	CORRECT MEALS AND EMPL BENEF 2					(45.40)	(3.34)	0.07352481	3.34 2/
88700.5521.28700	870	CORRECT MEALS AND EMPL BENEF 2					(39.27)	(3.24)	0.08258080	3.24 2/
88700.5521.28850	885	CORRECT MEALS AND EMPL BENEF 2					(20.88)	(1.72)	0.08258080	1.72 2/
91900.5521.29210	921	CORRECT MEALS AND EMPL BENEF 2					(28.00)	(3.01)	0.10738561	3.01 2/
92600.5521.29030	903	CORRECT MEALS AND EMPL BENEF 2					(12.42)	(0.91)	0.07352481	0.91 2/
94100.5521.29210	921	CORRECT MEALS AND EMPL BENEF 2					(191.53)	(20.57)	0.10738561	20.57 2/
95300.5521.28700	870	CORRECT MEALS AND EMPL BENEF 2					(105.63)	(8.72)	0.08258080	8.72 2/
95300.5521.28850	885	CORRECT MEALS AND EMPL BENEF 2					(58.99)	(4.87)	0.08258080	4.87 2/
96400.5521.28800	880	COWICHE CANYON KITCHEN	M ESCOBAR 11-18	Lunch	Travel to Yakima	46.12	6.27	0.52	0.08258080	(0.52) 2/
96400.5521.29020	902	COWICHE CANYON KITCHEN	M ESCOBAR 11-18	Lunch	Travel to Yakima	46.12	6.27	0.46	0.07352481	(0.46) 2/
96400.5521.28800	880	OLD TOWN STATION	M ESCOBAR 11-18	Lunch	travel to yakima	17.05	2.32	0.19	0.08258080	(0.19) 2/
96400.5521.29020	902	OLD TOWN STATION	M ESCOBAR 11-18	Lunch	travel to yakima	17.05	2.32	0.17	0.07352481	(0.17) 2/
96400.5521.28800	880	PP*LAPORTEBRUN	M ESCOBAR 11-18	Lunch	Travel to Walla Walla	17.97	2.44	0.20	0.08258080	(0.20) 2/
96400.5521.29020	902	PP*LAPORTEBRUN	M ESCOBAR 11-18	Lunch	Travel to Walla Walla	17.97	2.44	0.18	0.07352481	(0.18) 2/
96400.5521.28800	880	SHIKI HIBACHI SUSHI	M ESCOBAR 11-18	Lunch	Travel to Hermiston	21.90	2.98	0.25	0.08258080	(0.25) 2/
96400.5521.29020	902	SHIKI HIBACHI SUSHI	M ESCOBAR 11-18	Lunch	Travel to Hermiston	21.90	2.98	0.22	0.07352481	(0.22) 2/
98500.5521.29210	921	CC CLRG 2019	D SCHWARTZ 12-18				25.43	2.73	0.10738561	(2.73) 2/
71100.5521.29030	903	Fred Meyer	M CARDENAS 10-18	Halloween Treats	Activity Committee Expense	61.83	15.38	1.13	0.07352481	(1.13) 1/
96000.5523.29210	921	TOPGOLF CENTENNIAL 020-2	E MARTUSCELLI 9-18	Golf-Denver-RD Mtg	Dinner-Centennial	487.00	327.26	35.14	0.10738561	(35.14) 1/
71200.5523.29030	903	TICKETS*BOISE HAWKS	B WATKINS 11-18	Meridian CSC	Boise Hawks Tickets Deposit	50.00	12.41	0.91	0.07352481	(0.91) 1/
70900.5523.29210	921		Expense Reclass	Williams NWP Outing		190.80	16.75	1.80	0.10738561	(1.80) 2/
71003.5523.29080	908		NDEPA	Scramble sponsor & registratio		450.00	90.00	-		
71003.5523.29120	912		NDEPA	Scramble sponsor & registratio		450.00	60.00	-		
						283,596.60	112,417.98	11,505.64		(2,074.31)

1/ Does not meet requirement for inclusion
2/ Not applicable to Great Plains Minnesota

Gas Supply	15.55	(8.56)
Distribution	5,961.04	(307.69)
Cust. Acct.	432.26	(209.04)
Cust. Svc	503.31	(7.94)
Sales	188.97	
A&G	4,366.66	(1,541.08)
	11,467.79	(2,074.31)

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5522.28850	885	HAMPTON INN & SUIT	M SCHOEPP 1-18	hotel	director meeting in boise	134.47	12.10	1.00	0.08258080	
95300.5522.28700	870	HAMPTON INN & SUIT	M SCHOEPP 1-18	hotel	director meeting in boise	134.47	99.91	8.25	0.08258080	
96400.5522.28800	880	SMK'S SURVEYMONKEY.COM	S TSCHOSIK 1-18	Survey Monkey	Upgrade for one month duration.	35.00	4.80	0.40	0.08258080	
96400.5522.29020	902	SMK'S SURVEYMONKEY.COM	S TSCHOSIK 1-18	Survey Monkey	Upgrade for one month duration.	35.00	4.80	0.35	0.07352481	
96400.5522.28800	880	COUNTRY INN & SUITES	S TSCHOSIK 1-18	Lodging	Trip to Great Plains Natural Gas.	99.79	13.67	1.13	0.08258080	
96400.5522.29020	902	COUNTRY INN & SUITES	S TSCHOSIK 1-18	Lodging	Trip to Great Plains Natural Gas.	99.79	13.67	1.01	0.07352481	
90100.5522.29210	921	LA QUINTA INN & SUITES	N CAIN 1-18	Training in Glendive	Hotel	85.53	47.98	5.15	0.10738561	
90100.5522.29210	921	SHERMAN INN, LLC	N CAIN 1-18	Training in Wolf Point	Hotel	88.81	49.82	5.35	0.10738561	
90100.5522.29210	921	COMFORT INN OF WATFORD ND	N CAIN 1-18	Training in Watford City	Hotel	92.14	51.69	5.55	0.10738561	
90100.5522.29210	921	WILLISTON MAINSTAY SUITE	N CAIN 1-18	Training in Williston	Hotel	112.27	62.98	6.76	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUIT	N CAIN 1-18	Attending training Boise	Hotel	537.88	301.75	32.40	0.10738561	
95300.5522.28940	894	COUNTRY INN & SUITES	T MITZEL 1-18	Lodging	GPNG PCAD/DOT Review	99.79	43.65	3.60	0.08258080	
95300.5522.28800	880	COUNTRY INN & SUITES	T MITZEL 1-18	Lodging	GPNG PCAD/DOT Review	99.79	49.90	4.12	0.08258080	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 1-18	south district trip	lodging - granite falls	82.78	3.65	3.27	0.89650850	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 1-18	south district trip	lodging - granite falls	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 1-18	south district trip	lodging - granite falls	82.78	4.30	3.85	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 1-18	south district trip	lodging - granite falls	82.78	4.30	3.85	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 1-18	south district trip	lodging - granite falls	82.78	74.83	67.09	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 1-18	south district trip	lodging - granite falls	82.78	74.83	67.09	0.89650850	
90100.5522.29210	921	HAMPTON INN & SUIT	R PETERSON 1-18	Ops/Officer Meetings	Lodging-Boise	268.94	99.78	10.71	0.10738561	
95300.5522.28850	885	HAMPTON INN & SUITES	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Bismarck Lodging - Hotel	238.72	47.74	3.94	0.08258080	
95300.5522.28700	870	HAMPTON INN & SUITES	J VOLK 1-18	ND Testimny Rebut Mtg- Bis ND	Bismarck Lodging - Hotel	238.72	71.62	5.91	0.08258080	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	D HOFFNER 1-18	Other Reimbursable expenses	Interviews	273.72	153.56	16.49	0.10738561	(16.49) 2/
90100.5522.29210	921	HAMPTON INN	R WILKE 1-18	Spearfish-Hotel	FA/CPRAED Training	109.91	7.69	0.83	0.10738561	
90100.5522.29210	921	RAMADA GRAND DAKOTA LDG	R WILKE 1-18	Dickinson_Hotel	Electrical Meeting	194.92	13.65	1.47	0.10738561	
90100.5522.29210	921	RAPID CITY HOLIDAY INN E	R WILKE 1-18	Hotel-Rapid City	FA/CPRAED Training	198.02	13.87	1.49	0.10738561	
90100.5522.29210	921	STAYBRIDGE SUITES MINOT	K NICHOLSON 1-18	Lodging	2017 Safety Training	93.91	52.68	5.66	0.10738561	
70800.5522.29210	921	RPNW BOISE BLOCK 19	M CHILES 1-18	NWP event parking	Mark C	5.00	0.37	0.04	0.10738561	(0.04) 1/
90100.5522.29210	921	HOLIDAY INN AND CONVENTI	C MORGAN 1-18	lodging in sheridan	safety training	81.39	45.66	4.90	0.10738561	
90100.5522.29210	921	HAMPTON INN, BILLINGS	C MORGAN 1-18	lodging in billings	safety training	205.16	115.09	12.36	0.10738561	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	K JAMES 1-18	Lodging	SSIP Meetings	218.98	23.65	1.95	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	K JAMES 1-18	Lodging	SSIP Meetings	218.98	41.61	3.44	0.08258080	
94100.5522.29010	901	RESIDENCE INN BOISE	B DAVIDSON 1-18	Hotel stay - Boise	Boise trip - DR Payment processing setup	124.30	83.28	6.12	0.07352481	
410.5522.28940	894	BISMARCK NORTH FAIRFIE	C SMITH 1-18	Lodging/Bismarck Weld Pipe	Chad Smith/Bismarck P/up weld pipe	77.20	13.51	10.66	0.78870278	
410.5522.28800	880	BISMARCK NORTH FAIRFIE	C SMITH 1-18	Lodging/Bismarck Weld Pipe	Chad Smith/Bismarck P/up weld pipe	77.20	26.16	20.63	0.78870278	
410.5522.29020	902	BISMARCK NORTH FAIRFIE	T JOHNSTON 1-18	Lodging/Bismarck-get newtruck	Todd Johnston/Bismarck	77.20	5.10	4.02	0.78870278	(4.02) 2/
410.5522.28940	894	BISMARCK NORTH FAIRFIE	T JOHNSTON 1-18	Lodging/Bismarck-get newtruck	Todd Johnston/Bismarck	77.20	18.72	14.76	0.78870278	(14.76) 2/
410.5522.28800	880	BISMARCK NORTH FAIRFIE	T JOHNSTON 1-18	Lodging/Bismarck-get newtruck	Todd Johnston/Bismarck	77.20	22.87	18.04	0.78870278	(18.04) 2/
72100.5522.29210	921	HAMPTON INN & SUITES	P THOMAS 1-18	Hotel	Lodging	225.58	53.17	5.71	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	M HOUN 1-18	Room	Training	99.34	55.73	5.98	0.10738561	
90100.5522.29210	921	CROOKSTON INN AND CONV	M HOUN 1-18	Room	Training	140.52	78.83	8.47	0.10738561	
95300.5522.28850	885	COUNTRY INN & SUITES	J JAHNER 1-18	Hotel	Site Visit Whapeton/Breck TBS	99.79	34.03	2.81	0.08258080	
95300.5522.28700	870	COUNTRY INN & SUITES	J JAHNER 1-18	Hotel	Site Visit Whapeton/Breck TBS	99.79	60.07	4.96	0.08258080	
88700.5522.28850	885	HAMPTON INN & SUIT	D ANDERSON 1-18	Director Meeting Boise	Hotel Stay	137.65	6.89	0.57	0.08258080	
88700.5522.28700	870	HAMPTON INN & SUIT	D ANDERSON 1-18	Director Meeting Boise	Hotel Stay	137.65	12.94	1.07	0.08258080	
88700.5522.28850	885	BISMARCK STAYBRIDGE SUIT	N HAAG 1-18	Lodging-Bismarck	OQ task Mtg	262.78	23.65	1.95	0.08258080	
88700.5522.28700	870	BISMARCK STAYBRIDGE SUIT	N HAAG 1-18	Lodging-Bismarck	OQ task Mtg	262.78	156.88	12.96	0.08258080	
70800.5522.29210	921	UBER DTORU	M CHILES 2-18	JD Power utility conference	Mark C	5.00	0.37	0.04	0.10738561	
70800.5522.29210	921	UBER 6JZEG	M CHILES 2-18	JD Power utility conference	Mark C	5.00	0.37	0.04	0.10738561	
70800.5522.29210	921	UBER *TRIP 6JZEG	M CHILES 2-18	JD Power utility conference	Mark C	17.82	1.30	0.14	0.10738561	
70800.5522.29210	921	UBER TRIP DTORU	M CHILES 2-18	JD Power utility conference	Mark C	18.09	1.32	0.14	0.10738561	
70800.5522.29210	921	HAMPTON INNS	M CHILES 2-18	JD Power utility conference	Mark C	950.31	69.47	7.46	0.10738561	
70800.5522.29210	921	Boise Airport	M CHILES 2-18	JD Power utility conference	Mark C	46.00	3.36	0.36	0.10738561	
410.5522.28740	874	AMERICAN LODGE AND SUITES	W BLOCK 2-18	room	fergus falls weld test	416.44	416.44	328.45	0.78870278	
95300.5522.29020	902	BISMARCK STAYBRIDGE SUIT	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lodging Bismarck ND	361.32	24.58	1.81	0.07352481	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lodging Bismarck ND	361.32	80.21	6.62	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	W JUTILA 2-18	Travel to Bismarck Const Mtg	Lodging Bismarck ND	361.32	80.21	6.62	0.08258080	
90100.5522.29210	921	HAMPTON INN & SUITES	J CUTLER 2-18	staff mtg Bremerton, WA	lodging self	661.56	378.41	40.64	0.10738561	(40.64) 2/
94100.5522.29010	901	HAMPTON INN BILLINGS	B DAVIDSON 2-18	Hotel for Brad Davison	Hotel for District Meetings	205.16	137.46	10.11	0.07352481	
94100.5522.29010	901	HAMPTON INN BILLINGS	B DAVIDSON 2-18	Hotel for Daron Hohbein	Hotel for District Meetings	205.16	137.46	10.11	0.07352481	
96100.5522.29210	921	WILLISTON MAINSTAY SUITE	K HODGES 2-18	One Night Stay	Contract Tech visit	107.57	107.57	11.55	0.10738561	(11.55) 2/
95300.5522.28850	885	TW PARKING GARAGE	D GUTSCHMIDT 2-18	Parking	Montana @ Risk	4.00	0.50	0.04	0.08258080	
95300.5522.28700	870	TW PARKING GARAGE	D GUTSCHMIDT 2-18	Parking	Montana @ Risk	4.00	3.00	0.25	0.08258080	
95300.5522.28850	885	HAMPTON INN, BILLINGS	D GUTSCHMIDT 2-18	Lodging	Montana @ Risk	205.16	25.65	2.12	0.08258080	
95300.5522.28700	870	HAMPTON INN, BILLINGS	D GUTSCHMIDT 2-18	Lodging	Montana @ Risk	205.16	153.87	12.71	0.08258080	
95300.5522.28700	870	UBER TLTDI	J SANDERS 2-18	Tip for taxi ride	ride from airport to confrence	5.00	2.25	0.19	0.08258080	
95300.5522.28850	885	UBER TLTDI	J SANDERS 2-18	Tip for taxi ride	ride from airport to confrence	5.00	2.25	0.19	0.08258080	
95300.5522.28700	870	UBER TRIP TLTDI	J SANDERS 2-18	taxi	ride from airport to confrence	15.92	7.16	0.59	0.08258080	
95300.5522.28850	885	UBER TRIP TLTDI	J SANDERS 2-18	taxi	ride from airport to confrence	15.92	7.17	0.59	0.08258080	
95300.5522.28700	870	- DOUBLETREE BY HILTON SD C	J SANDERS 2-18	Room	PSMS Confrence in San Diego	580.52	261.23	21.57	0.08258080	
95300.5522.28850	885	- DOUBLETREE BY HILTON SD C	J SANDERS 2-18	Room	PSMS Confrence in San Diego	580.52	261.24	21.57	0.08258080	
90100.5522.29210	921	HAMPTON INN & SUITES	R GALLAGHER 2-18	Department meeting - hotel	Department meeting in Bremerton WA	661.56	371.14	39.86	0.10738561	(39.86) 2/
420.5522.28800	880	AMERICAN LODGE AND SUITES	J HJERMSTAD 2-18	Lodging/Fergus Falls	Justin Hjermstad/Weld Testing	425.32	52.91	52.91	1.00000000	
420.5522.28940	894	AMERICAN LODGE AND SUITES	J HJERMSTAD 2-18	Lodging/Fergus Falls	Justin Hjermstad/Weld Testing	425.32	217.76	217.76	1.00000000	
410.5522.28740	874	AMERICAN LODGE AND SUITES	T LEIER 2-18	lodging	Fergus Falls weld test	416.44	416.44	328.45	0.78870278	
90100.5522.29210	921	HAMPTON INN	C MORGAN 2-18	lodging	mueller training	123.17	69.10	7.42	0.10738561	
90100.5522.29210	921	RESIDENCE INN BOISE	C MORGAN 2-18	lodging	mueller training	124.30	69.73	7.49	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	C MORGAN 2-18	lodging in bismarck	training	131.39	73.71	7.92	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUIT	C MORGAN 2-18	lodging	mueller training	134.47	75.44	8.10	0.10738561	
90100.5522.29210	921	HAMPTON INN TWIN FALLS	C MORGAN 2-18	lodging	mueller training	150.12	84.22	9.04	0.10738561	
90100.5522.29210	921	BEST WESTERN HOTELS KELLY	C MORGAN 2-18	lodging in billings	saftey training	229.32	128.65	13.82	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5522.28940	894	HAMPTON INN BILLINGS	T MITZEL 2-18	Lodging	Glendive/Billings Training PCAd/DOT/PIM	205.16	89.76	7.41	0.08258080	
95300.5522.28800	880	HAMPTON INN BILLINGS	T MITZEL 2-18	Lodging	Glendive/Billings Training PCAd/DOT/PIM	205.16	102.58	8.47	0.08258080	
95300.5522.28940	894	AMERICINN LODGE&SUITES	T HENDRICKSON 2-18	Hotel	SDPA Meeting	93.64	40.97	3.38	0.08258080	
95300.5522.28800	880	AMERICINN LODGE&SUITES	T HENDRICKSON 2-18	Hotel	SDPA Meeting	93.64	46.82	3.87	0.08258080	
95300.5522.28940	894	AMERICINN LODGE & SUIT	T HENDRICKSON 2-18	Hotel	CGA Meeting	108.01	47.26	3.90	0.08258080	
95300.5522.28800	880	AMERICINN LODGE & SUIT	T HENDRICKSON 2-18	Hotel	CGA Meeting	108.01	54.00	4.46	0.08258080	
95300.5522.28940	894	BEST WESTERN HOTELS RAPI	T HENDRICKSON 2-18	Hotel	SDPA meeting	134.66	58.91	4.86	0.08258080	
95300.5522.28800	880	BEST WESTERN HOTELS RAPI	T HENDRICKSON 2-18	Hotel	SDPA meeting	134.66	67.33	5.56	0.08258080	
72300.5522.29210	921	CHEVRON 0092348	D DIJULIO 2-18	Fuel - Boise	IT Site Visit - Boise	5.33	1.20	0.13	0.10738561	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 2-18	Fuel - Bismarck	IT Site Visit - Bismarck	7.38	1.66	0.18	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 2-18	Airport Parking - Boise	IT Site Visit - Boise	72.50	16.36	1.76	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 2-18	Airport Parking - SEA	IT Site Visit - Bismarck	89.22	20.13	2.16	0.10738561	
72300.5522.29210	921	DOLLAR RENT A CAR	D DIJULIO 2-18	Rental Car - Boise	IT Site Visit - Boise	125.16	28.24	3.03	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 2-18	Rental Car - Bismarck	IT Site Visit - Bismarck	209.00	47.15	5.06	0.10738561	
72300.5522.29210	921	RESIDENCE INN BOISE	D DIJULIO 2-18	Hotel - Boise	IT Site Visit - Boise	372.90	84.13	9.03	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 2-18	Hotel - Bismarck	IT Site Visit - Bismarck	591.32	133.40	14.33	0.10738561	
410.5522.29020	902	AMERICAN LODGE AND SUITES	T JOHNSTON 2-18	Lodging/Fergus Falls	Todd Johnston Weld Testing Fergus Falls	416.44	27.52	21.71	0.78870278	
410.5522.28940	894	AMERICAN LODGE AND SUITES	T JOHNSTON 2-18	Lodging/Fergus Falls	Todd Johnston Weld Testing Fergus Falls	416.44	100.99	79.65	0.78870278	
410.5522.28800	880	AMERICAN LODGE AND SUITES	T JOHNSTON 2-18	Lodging/Fergus Falls	Todd Johnston Weld Testing Fergus Falls	416.44	123.35	97.29	0.78870278	
420.5522.28800	880	AMERICAN LODGE AND SUITES	D TAYLOR 2-18	Lodging/FFalls-Weld Testing	Dirk Taylor/Lodging/FFalls-Weld Testing	425.32	34.24	34.24	1.00000000	
420.5522.28940	894	AMERICAN LODGE AND SUITES	D TAYLOR 2-18	Lodging/FFalls-Weld Testing	Dirk Taylor/Lodging/FFalls-Weld Testing	425.32	210.40	210.40	1.00000000	
410.5522.28800	880	BISMARCK STAYBRIDGE SUIT	J JOHNSON 2-18	Lodging/Bismarck	Jordan Johnson/Truck Delivery to Bismarck	136.86	18.24	14.39	0.78870278	(14.39) 2/
410.5522.28940	894	BISMARCK STAYBRIDGE SUIT	J JOHNSON 2-18	Lodging/Bismarck	Jordan Johnson/Truck Delivery to Bismarck	136.86	30.33	23.92	0.78870278	(23.92) 2/
90100.5522.29210	921	WSFERRIES-BREMERTON	D HOFFNER 2-18	Travel & Ent	Staff Meeting	15.00	8.42	0.90	0.10738561	
90100.5522.29210	921	RPS RAPID CITY AIRPORT	D HOFFNER 2-18	Reimburseable Expenses	Parking Fee Staff Meeting	60.00	33.66	3.61	0.10738561	
90100.5522.29210	921	HAMPTON INN	D HOFFNER 2-18	Reimburseable Expenses	Lodging-Staff Meeting	146.99	82.46	8.86	0.10738561	
90100.5522.29210	921	AVIS RENT-A-CAR 1	D HOFFNER 2-18	Travel & Ent	Staff Meeting	373.20	209.37	22.48	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES	D HOFFNER 2-18	Reimburseable Expenses	Lodging-Staff Meeting	552.36	309.87	33.28	0.10738561	
95300.5522.28850	885	UBER TRIP ZGNGD	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	taxi	9.64	1.93	0.16	0.08258080	
95300.5522.28850	885	UBER TRIP EPARW	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	taxi	11.69	2.34	0.19	0.08258080	
95300.5522.28700	870	UBER TRIP ZGNGD	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	taxi	9.64	2.89	0.24	0.08258080	
95300.5522.28700	870	UBER TRIP EPARW	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	taxi	11.69	3.51	0.29	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	Hotel	262.78	52.56	4.34	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	J VOLK 2-18	2018 Const. Supv Mtg- Bis.ND	Hotel	262.78	78.83	6.51	0.08258080	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 2-18	south district trip	lodging - granite falls	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 2-18	south district trip	lodging - granite falls	82.78	4.30	3.85	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 2-18	south district trip	lodging - granite falls	82.78	74.83	67.09	0.89650850	
71200.5522.29030	903	FOUR SEASONS MIAMI	M MILLS 2-18	Hotel	JDE Conference	718.54	178.77	13.14	0.07352481	
95300.5522.28850	885	AMERICINN OF DICKINSON	A HELLAND 2-18	hotel	out of town corrosion help	71.18	7.61	0.63	0.08258080	
95300.5522.28700	870	AMERICINN OF DICKINSON	A HELLAND 2-18	hotel	out of town corrosion help	71.18	56.59	4.67	0.08258080	
90100.5522.29210	921	CAMBRIA SUITES RAPID CITY	N CAIN 2-18	Attend meeting in Rapid City	Hotel	157.80	88.53	9.51	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES	N CAIN 2-18	Attend meeting in Bremerton W	Hotel	661.56	371.14	39.86	0.10738561	(39.86) 2/
90100.5522.29210	921	QUALITY INN	M HOUN 2-18	Room	Training	65.75	36.89	3.96	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES OF M	M HOUN 2-18	Room	Training	72.60	40.73	4.37	0.10738561	
90100.5522.29210	921	QUALITY INN & SUITES OF J	M HOUN 2-18	Room	Training	79.48	44.59	4.79	0.10738561	
90100.5522.29210	921	FIRESIDE INN & SUITES	M HOUN 2-18	Room	Training	83.15	46.65	5.01	0.10738561	
90100.5522.29210	921	WRANGLER INN	M HOUN 2-18	Room	Training	95.92	53.81	5.78	0.10738561	
90100.5522.29210	921	AMERICAN LODGE AND SUITES	M HOUN 2-18	Room	Training	208.22	116.81	12.54	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES	R PETERSON 2-18	Safety & Tech Train Staff Mtg	Lodging-Bremerton	661.56	245.44	26.36	0.10738561	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	Z SOWARDS 2-18	Hotel for Meeting	Lodging	262.78	30.22	2.50	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	Z SOWARDS 2-18	Hotel for Meeting	Lodging	262.78	83.56	6.90	0.08258080	
410.5522.28940	894	SLEEP INN & SUITES	J SNYDER 2-18	Lodging/Devils Lake	Jeff Snyder/Training in Devils Lake	184.80	12.44	9.81	0.78870278	
410.5522.29020	902	SLEEP INN & SUITES	J SNYDER 2-18	Lodging/Devils Lake	Jeff Snyder/Training in Devils Lake	184.80	28.63	22.58	0.78870278	
410.5522.28800	880	SLEEP INN & SUITES	J SNYDER 2-18	Lodging/Devils Lake	Jeff Snyder/Training in Devils Lake	184.80	131.15	103.44	0.78870278	
420.5522.28850	885	BISMARCK STAYBRIDGE SUIT	D SKINNER 2-18	Constr. Supervisor Meeting	Over night stay for Dewayne skinner	262.78	23.13	23.13	1.00000000	
420.5522.28700	870	BISMARCK STAYBRIDGE SUIT	D SKINNER 2-18	Constr. Supervisor Meeting	Over night stay for Dewayne skinner	262.78	185.52	185.52	1.00000000	
95300.5522.28850	885	HAMPTON INN BILLINGS	M SCHOEPP 2-18	hotel	ops/accounting badlands and rocky mountain regions	205.16	18.47	1.53	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	M SCHOEPP 2-18	hotel	ops/accounting badlands and rocky mountain regions	205.16	152.43	12.59	0.08258080	
71000.5522.29070	907	HILTON GARDEN INN RAPI	L OSWALD JR 2-18	Lodging	Rapid City Trip	99.01	66.34	4.88	0.07352481	(4.88) 2/
71000.5522.29070	907	HAMPTON INN BILLINGS	L OSWALD JR 2-18	Lodging	Billings MAI Training	205.16	137.46	10.11	0.07352481	
410.5522.28850	885	BISMARCK STAYBRIDGE SUIT	J NEUBAUER 2-18	Lodging-Const/Equip Meeting	Lodgging Const./Equip Meeting	410.58	102.64	80.95	0.78870278	
410.5522.28700	870	BISMARCK STAYBRIDGE SUIT	J NEUBAUER 2-18	Lodging-Const/Equip Meeting	Lodgging Const./Equip Meeting	410.58	105.52	83.22	0.78870278	
94100.5522.29210	921	HAMPTON INN BILLINGS	J VOLK 2-18	Acting Ops Field Training	Hotel-Billings for RM/Badlands training	205.16	81.86	8.79	0.10738561	
88700.5522.28850	885	BISMARCK STAYBRIDGE SUIT	N HAAG 2-18	Lodging	Bismarck Equipment Mtg	394.17	35.47	2.93	0.08258080	
88700.5522.28700	870	BISMARCK STAYBRIDGE SUIT	N HAAG 2-18	Lodging	Bismarck Equipment Mtg	394.17	235.32	19.43	0.08258080	
95100.5522.28800	880	HAMPTON INN & SUIT	J LETTRICK 2-18	Hotel	GIS Tech Mtg Boise	268.94	75.30	6.22	0.08258080	
90100.5522.29210	921	SHERMAN INN, LLC	N CAIN 3-18	Training in Wolf Point	Hotel	88.81	50.18	5.39	0.10738561	
90100.5522.29210	921	SLEEP INN & SUITES OF MC	N CAIN 3-18	Training in Miles City	Hotel	100.14	56.58	6.08	0.10738561	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 3-18	south district trip	lodging - Granite Falls	82.78	3.65	3.27	0.89650850	(3.27) 2/
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 3-18	south district trip	lodging - Granite Falls	82.78	4.30	3.85	0.89650850	(3.85) 2/
40.5522.29010	901	BREEZY POINT RESORT INTL	D MAHLUM 3-18	MNOPS - annual conference	lodging 0 Breezy Point MN	272.88	12.01	10.77	0.89650850	
40.5522.28850	885	BREEZY POINT RESORT INTL	D MAHLUM 3-18	MNOPS - annual conference	lodging 0 Breezy Point MN	272.88	14.19	12.72	0.89650850	
40.5522.29010	901	HAMPTON INN & SUITES	D MAHLUM 3-18	staff meeting	lodging bismarck	358.08	15.76	14.13	0.89650850	
40.5522.28850	885	HAMPTON INN & SUITES	D MAHLUM 3-18	staff meeting	lodging bismarck	358.08	18.62	16.69	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 3-18	south district trip	lodging - Granite Falls	82.78	74.83	67.09	0.89650850	
40.5522.28700	870	BREEZY POINT RESORT INTL	D MAHLUM 3-18	MNOPS - annual conference	lodging 0 Breezy Point MN	272.88	246.68	221.15	0.89650850	
40.5522.28700	870	HAMPTON INN & SUITES	D MAHLUM 3-18	staff meeting	lodging bismarck	358.08	323.70	290.20	0.89650850	
94100.5522.29010	901	RESIDENCE INN BOISE	D BRAUN 3-18	Quarterly Accounting Mtg	Hotel	124.30	46.74	3.44	0.07352481	
94100.5522.29210	921	RESIDENCE INN BOISE	K ERHARDT 3-18	Hotel-Acctg Meetings IGC,CNG	Hotel-Acctg meetings IGC,CNG	124.30	28.84	3.10	0.10738561	
88900.5522.28700	870	METRO 046-NAT AIRPRT S	A KREBSBACH 3-18	EEl March Env Mtgs	metro fare from airport to hotel	16.75	1.72	0.14	0.08258080	(0.14) 1/
88900.5522.28700	870	METRO 081-ARCH-NAVY MEM	A KREBSBACH 3-18	EEl March Env Mtgs	metro fare from mtg to airport	16.75	1.72	0.14	0.08258080	(0.14) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
88900.5522.28700	870	RPS BISMARCK AIRPORT	A KREBSBACH 3-18	EEl March Env Mtgs	airport parking fee	24.00	2.46	0.20	0.08258080	(0.20) 1/
88900.5522.28700	870	CLUB QUARTERS HOTEL WA	A KREBSBACH 3-18	EEl March Env Mtgs	Hotel	594.66	60.95	5.03	0.08258080	(5.03) 1/
94100.5522.29210	921	UBER *YIMVG	K UKESTAD 3-18	Uber ride tip	Uber ride tip from hotel to airport	4.77	0.81	0.09	0.10738561	(0.09) 2/
94100.5522.29210	921	UBER JFWED	K UKESTAD 3-18	Uber ride tip	Tip for Uber fare from airport to hotel	5.29	0.89	0.10	0.10738561	(0.10) 2/
94100.5522.29210	921	UBER *TRIP YIMVG	K UKESTAD 3-18	Uber ride fare	Uber ride fare from hotel to airport	31.83	5.38	0.58	0.10738561	(0.58) 2/
94100.5522.29210	921	UBER *TRIP JFWED	K UKESTAD 3-18	Uber ride fare	Uber ride fair from airport to hotel	35.30	5.97	0.64	0.10738561	(0.64) 2/
94100.5522.29210	921	EMBASSY SUITES ATLAN	K UKESTAD 3-18	Hotel	PowerTax Training	779.84	131.79	14.15	0.10738561	
12900.5522.29030	903	WESTIN ST. FRANCIS	T SOVAK 3-18	Lodging-WEI Conference	WEI Utilities Conference	1,056.55	268.26	19.72	0.07352481	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	D HOFFNER 3-18	Other Reimbursable Expenses	Staff Meeting Lodging	273.72	96.62	10.38	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	D HOFFNER 3-18	Other Reimbursable Expenses	JATC Meeting-Lodging	344.88	121.74	13.07	0.10738561	
94000.5522.29210	921	RADISSON HOTELS	J HAUFF 3-18	Lodging-Annual UGFA Meetings	Annual UGFA Dept Meetings	433.64	9.54	1.02	0.10738561	
94000.5522.29210	921	RADISSON HOTELS	J HAUFF 3-18	Lodging-Annual UGFA Meetings	Annual UGFA Dept Meetings	433.64	9.54	1.02	0.10738561	
94100.5522.29210	921	RESIDENCE INN BOISE	J HAUFF 3-18	Lodging-Employee Meetings	Quarterly Remote Employee Meetings	124.30	21.01	2.26	0.10738561	
71200.5522.29030	903	PARKBOI-9TH FRONT1	J CORREIA 2-18	Parking Garage	AHA Luncheon	6.00	1.49	0.11	0.07352481	(0.11) 2/
71200.5522.29030	903	BART SFIA	M MILLS 3-18	train	transportation to the hotel	20.00	4.98	0.37	0.07352481	(0.37) 2/
71200.5522.29030	903	BART-POWELL OPS	M MILLS 3-18	train	transportation to the airport	38.60	9.60	0.71	0.07352481	(0.71) 2/
71200.5522.29030	903	WESTIN ST. FRANCIS	M MILLS 3-18	hotel	hotel Maria	673.30	167.52	12.32	0.07352481	(12.32) 2/
71200.5522.29030	903	WESTIN ST. FRANCIS	M MILLS 3-18	hotel	hotel Jennifer	673.30	167.52	12.32	0.07352481	(12.32) 2/
96400.5522.28800	880	RESIDENCE INN BOISE	S TSCHOSIK 3-18	Lodging	Trip to Boise.	497.20	67.62	5.58	0.08258080	(5.58) 2/
96400.5522.29020	902	RESIDENCE INN BOISE	S TSCHOSIK 3-18	Lodging	Trip to Boise.	497.20	67.62	4.97	0.07352481	(4.97) 2/
95300.5522.28850	885	BREEZY POINT RESORT INTL	M SCHOEPP 3-18	motel	MNOPS conference	374.84	33.73	2.79	0.08258080	
95300.5522.28700	870	BREEZY POINT RESORT INTL	M SCHOEPP 3-18	motel	MNOPS conference	374.84	278.51	23.00	0.08258080	
93100.5522.28130	813	BOULDER RESORT	S NIEUWSMA 3-18	Hotel	NBPL Shipper Meeting	374.80	374.80	32.96	0.08793505	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	C MORGAN 3-18	lodging in bismarck	staff meeting	262.78	148.47	15.94	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	C MORGAN 3-18	lodging in Bismarck	ndsc training	344.88	194.86	20.93	0.10738561	
12900.5522.29030	903	Uber	T SOVAK 3-18	Travel airport to hotel	WEI Utilities Conference	31.14	7.91	0.58	0.07352481	
71000.5522.29070	907	RPS BISMARCK AIRPORT	L OSWALD JR 3-18	Parking	AGA Meeting	24.00	16.13	1.19	0.07352481	(1.19) 1/
71000.5522.29070	907	SQ *ALLO LIMO	L OSWALD JR 3-18	Taxi	ESC TMAF	30.00	20.16	1.48	0.07352481	
71000.5522.29070	907	CITY CAB LLC 21780010	L OSWALD JR 3-18	Taxi	ESC TMAF	31.80	21.37	1.57	0.07352481	
71000.5522.29070	907	RPS BISMARCK AIRPORT	L OSWALD JR 3-18	Parking	ESC TMAF	32.00	21.50	1.58	0.07352481	
71000.5522.29070	907	SUPERSHUTTLE EXECUCARPHX	L OSWALD JR 3-18	Taxi	AGA Meeting	48.00	32.26	2.37	0.07352481	(2.37) 1/
71000.5522.29070	907	EMBASSY SUITES	L OSWALD JR 3-18	Lodging	ESC TMAF	653.46	439.13	32.29	0.07352481	
71000.5522.29070	907	MOUNTAIN SHADOWS	L OSWALD JR 3-18	Lodging	AGA Meeting	708.44	476.07	35.00	0.07352481	(35.00) 1/
96300.5522.29210	921	FARGO RESIDENCE INN	A BERGER 3-18	Hotel	Career Fair	120.45	68.05	7.31	0.10738561	
88700.5522.28850	885	BISMARCK STAYBRIDGE SUIT	N HAAG 3-18	Lodging Bismarck	GO Operations meetings	394.17	35.47	2.93	0.08258080	
88700.5522.28700	870	BISMARCK STAYBRIDGE SUIT	N HAAG 3-18	Lodging Bismarck	GO Operations meetings	394.17	235.32	19.43	0.08258080	
95300.5522.28850	885	BEST WESTERN INN & SUITE	A HELLAND 3-18	hotel	out of town corrosion work	305.64	32.70	2.70	0.08258080	
95300.5522.28700	870	BEST WESTERN INN & SUITE	A HELLAND 3-18	hotel	out of town corrosion work	305.64	242.99	20.07	0.08258080	
95100.5522.28800	880	HAMPTON INN & SUITES	D HAMMER 3-18	Lodging in Bismarck GIS Mtgs	Lodging in Bismarck GIS Mtgs	608.84	164.39	13.58	0.08258080	
95300.5522.28850	885	HAMPTON INN BILLINGS	M KLINGENSTEIN 3-18	Hotel Room	Billings Integrity Assessment	410.32	133.36	11.01	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	M KLINGENSTEIN 3-18	Hotel Room	Billings Integrity Assessment	410.32	235.93	19.48	0.08258080	
88700.5522.28931	893	EXPEDIA 7331759923380	A JIRGES 3-18	Hotel Stay	Meter Mtg	47.11	2.35	0.19	0.08258080	
88700.5522.28780	878	EXPEDIA 7331759923380	A JIRGES 3-18	Hotel Stay	Meter Mtg	47.11	2.36	0.19	0.08258080	
88700.5522.28850	885	EXPEDIA 7331759923380	A JIRGES 3-18	Hotel Stay	Meter Mtg	47.11	7.77	0.64	0.08258080	
88700.5522.28700	870	EXPEDIA 7331759923380	A JIRGES 3-18	Hotel Stay	Meter Mtg	47.11	8.43	0.70	0.08258080	
90100.5522.29210	921	BEST WESTERN HOTELS - MIN	J CUTLER 3-18	CP Training - Minot	lodging self	75.18	42.48	4.56	0.10738561	
90100.5522.29210	921	WILLISTON MAINSTAY SUITE	J CUTLER 3-18	CP training	lodging self	79.25	44.78	4.81	0.10738561	
90100.5522.29210	921	SHERMAN INN, LLC	J CUTLER 3-18	CP Training Wolf Point	lodging self	88.81	50.18	5.39	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	J CUTLER 3-18	CP training - Glendive	lodging - self	110.13	62.22	6.68	0.10738561	
95100.5522.28800	880	HAMPTON INN & SUITES	J LETTRICK 3-18	Hotel	GIS Mtgs Bismarck	477.44	133.68	11.04	0.08258080	
70900.5522.29210	921	UBER JGUY6	S MADISON 2-18	Uber to Hotel	WEI BOD Meeting	3.00	0.26	0.03	0.10738561	
70900.5522.29210	921	UBER L42GT	S MADISON 2-18	Uber to Airport	WEI BOD Meeting	3.00	0.26	0.03	0.10738561	
70900.5522.29210	921	THE RITZ CARLTON MRN D	S MADISON 2-18	Hotel	WEI BOD Meeting	6.00	0.53	0.06	0.10738561	
70900.5522.29210	921	UBER TRIP JGUY6	S MADISON 2-18	Uber to Hotel	WEI BOD Meeting	13.93	1.22	0.13	0.10738561	
70900.5522.29210	921	UNITED 0162603186939	S MADISON 2-18	Bag fee	WEI BOD Meeting	25.00	2.20	0.24	0.10738561	
70900.5522.29210	921	UNITED 0162603289951	S MADISON 2-18	Bag fee	WEI BOD Meeting	25.00	2.20	0.24	0.10738561	
70900.5522.29210	921	ABM PARKING	S MADISON 2-18	Parking	WEI BOD Meeting	34.50	3.03	0.33	0.10738561	
70900.5522.29210	921	BANFF AIRPORTER	S MADISON 2-18	Bus from Calgary ot Banff	NWGA BOD Canada	112.03	9.84	1.06	0.10738561	(1.06) 2/
70900.5522.29210	921	SKAMANIA LODGE	S MADISON 2-18	Hotel Deposit	NWGA Conference	217.90	19.13	2.05	0.10738561	(2.05) 2/
70900.5522.29210	921	THE RITZ CARLTON MRN D	S MADISON 2-18	Hotel	WEI BOD Meeting	612.26	53.76	5.77	0.10738561	
70800.5522.29210	921	UBER ZMWQV	M CHILES 3-18	WEI conference travel	CS staff	4.00	0.29	0.03	0.10738561	
70800.5522.29210	921	UBER H47GX	M CHILES 3-18	WEI conference travel	CS staff	4.00	0.29	0.03	0.10738561	
70800.5522.29210	921	UBER VD2DN	M CHILES 3-18	WEI conference travel	CS staff	7.03	0.51	0.05	0.10738561	
70800.5522.29210	921	UBER TRIP ZMWQV	M CHILES 3-18	WEI conference travel	CS staff	8.35	0.61	0.07	0.10738561	
70800.5522.29210	921	UBER TRIP H47GX	M CHILES 3-18	WEI conference travel	CS staff	9.93	0.73	0.08	0.10738561	
70800.5522.29210	921	ABM PARKING	M CHILES 3-18	WEI conference parking	Mark C	30.00	2.19	0.24	0.10738561	
70800.5522.29210	921	UBER TRIP VD2DN	M CHILES 3-18	WEI conference travel	CS staff	35.17	2.57	0.28	0.10738561	
70800.5522.29210	921	SUN VALLEY CORP	M CHILES 3-18	BMCO meeting	Mark C	188.76	13.80	1.48	0.10738561	
70800.5522.29210	921	HILTON PARC 55 S FRAN	M CHILES 3-18	WEI conference hotel	Mark C	1,091.69	81.06	8.70	0.10738561	
94000.5522.29210	921	Bismarck Radisson	S WANNER 3-18	Hotel Tip-Bismarck-Dept Mtg	Housekeeping Tip	10.00	0.22	0.02	0.10738561	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 3-18	Fuel - Bismarck	IT Site Visit - BIS	7.37	2.00	0.21	0.10738561	
72300.5522.29210	921	CHEVRON 0092348	D DIJULIO 3-18	Fuel - Boise	IT Site Visit - Boise	10.19	2.77	0.30	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 3-18	Airport Parking	IT Site Visit - Boise	72.50	19.72	2.12	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 3-18	Airport Parking	IT Site Visit - BIS	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	DOLLAR RENT A CAR	D DIJULIO 3-18	Rental Car - Boise	IT Site Visit - Boise	139.89	38.05	4.09	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 3-18	Rental Car - Bismarck	IT Site Visit - BIS	239.80	65.23	7.00	0.10738561	
72300.5522.29210	921	RESIDENCE INN BOISE	D DIJULIO 3-18	Hotel - Boise	IT Site Visit - Boise	372.90	101.43	10.89	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 3-18	Hotel - Bismarck	IT Site Visit - BIS	591.32	160.84	17.27	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES OF M	M HOUN 3-18	Room	Training	130.40	73.68	7.91	0.10738561	
90100.5522.29210	921	RAMADA	M HOUN 3-18	Room	Training	169.90	95.99	10.31	0.10738561	
90100.5522.29210	921	WRANGLER INN	M HOUN 3-18	Room	Training	191.84	108.39	11.64	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
410.5522.28900	890	COBBLESTONE INN &	D JOHNSON 3-18	Lodging/Crookston	Dana Johnston/Meter Maint	89.96	89.96	70.95	0.78870278	
410.5522.28850	885	BREEZY POINT RESORT INTL	P DFAULT 3-18	MNOPS Conference/Brainerd	Lodging/Pat Dufault	272.88	105.33	83.07	0.78870278	
410.5522.28700	870	BREEZY POINT RESORT INTL	P DFAULT 3-18	MNOPS Conference/Brainerd	Lodging/Pat Dufault	272.88	167.55	132.15	0.78870278	
94100.5522.29020	902	EXXONMOBIL 46909131	S KRAFT 3-18	rental car	fuel for rental car	20.00	5.44	0.40	0.07352481	(0.40) 2/
94100.5522.29020	902	BUDGET RENT-A-CAR	S KRAFT 3-18	Sheila Car Rental	travel to and from office/aiport	218.13	59.33	4.36	0.07352481	(4.36) 2/
94100.5522.29020	902	HILTON GARDEN INN	S KRAFT 3-18	hotel stay	hotel room	673.60	183.22	13.47	0.07352481	(13.47) 2/
95300.5522.28700	870	BREEZY POINT RESORT INTL	M SCHOEPP 4-18	MNOPS conference	credit for duplicate reservation	(374.84)	(278.51)	(23.00)	0.08258080	
95300.5522.28850	885	BREEZY POINT RESORT INTL	M SCHOEPP 4-18	MNOPS conference	credit for duplicate reservation	(374.84)	(33.73)	(2.79)	0.08258080	
95300.5522.28850	885	BREEZY POINT RESORT INTL	M SCHOEPP 4-18	MNOPS conference	duplicate reservation	374.84	33.73	2.79	0.08258080	
95300.5522.28700	870	BREEZY POINT RESORT INTL	M SCHOEPP 4-18	MNOPS conference	duplicate reservation	374.84	278.51	23.00	0.08258080	
70900.5522.29210	921	HMSHOST CALGARY AIRPOR	S MADISON 3-18	Misc	NWGA BOD Meeting	2.57	0.23	0.02	0.10738561	(0.02) 2/
70900.5522.29210	921	UNITED 0162605348134	S MADISON 3-18	Bag Fee	NWGA BOD Meeting	25.00	2.20	0.24	0.10738561	(0.24) 2/
70900.5522.29210	921	ABM PARKING	S MADISON 3-18	Parking	William Spring Meeting	34.50	3.03	0.33	0.10738561	
70900.5522.29210	921	ABM PARKING	S MADISON 3-18	Parking	NWGA BOD Meeting	69.00	6.06	0.65	0.10738561	(0.65) 2/
70900.5522.29210	921	CANYON TRANSPORTATION	S MADISON 3-18	Airport Shuttle	William Spring Meeting	82.00	7.20	0.77	0.10738561	
70900.5522.29210	921	HILTON TAPATIO CLIFFS	S MADISON 3-18	Hotel	WEI Ops Conference Deposit	269.04	23.62	2.54	0.10738561	
70900.5522.29210	921	RIMROCK RESORT HOTEL C	S MADISON 3-18	Hotel	NWGA BOD Meeting	361.84	31.77	3.41	0.10738561	(3.41) 2/
70800.5522.29210	921	RPNW BOISE BLOCK 19	M CHILES 4-18	parking	TWIN award parking	2.00	0.15	0.02	0.10738561	(0.02) 1/
92800.5522.29210	921	RPS PASCO TRICITIES AP	C ROBBINS 4-18	Parking-PSC-MDU Emp	Pickup Pool Car- Morman	13.00	1.30	0.14	0.10738561	(0.14) 2/
70800.5522.29210	921	Mark Chiles	M CHILES 4-18	BMCOC leadership conference	mileage	172.76	12.63	1.36	0.10738561	
90100.5522.29210	921	RAMADA GRAND DAKOTA LDG	R WILKE 4-18	Hotel	Dickinson Underground School	151.12	10.58	1.14	0.10738561	(1.14) 2/
90100.5522.29210	921	RAMADA GRAND DAKOTA LDG	R WILKE 4-18	Dickinson-Hotel	Electrical Training	194.92	13.65	1.47	0.10738561	
90100.5522.29210	921	RAMADA GRAND DAKOTA LDG	R WILKE 4-18	Dickinson-Hotel	Electrical Training	226.68	15.87	1.70	0.10738561	
95100.5522.28800	880	THE WASH BARN	T BIFFERT 4-18	Mobridge SD Employee meetings	Cleaning the car	12.00	1.20	0.10	0.08258080	(0.10) 1/
95100.5522.28800	880	WRANGLER INN	T BIFFERT 4-18	Mobridge SD Employee meetings	Hotel	106.82	10.68	0.88	0.08258080	
95100.5522.28800	880	WRANGLER INN	T BIFFERT 4-18	Mobridge SD Employee meetings	Hotel	106.82	10.68	0.88	0.08258080	
88700.5522.28930	893	RAMADA GRAND DAKOTA LDG	J CHRISTOPHERSON 4-18	URD Training-Dickinson	Hotell	151.12	31.14	2.57	0.08258080	
88700.5522.28780	878	RAMADA GRAND DAKOTA LDG	J CHRISTOPHERSON 4-18	URD Training-Dickinson	Hotell	151.12	31.28	2.58	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	D HOOD 4-18	Service Pt Survey Demo - Bis	Lodging	131.39	26.27	2.17	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	D HOOD 4-18	Service Pt Survey Demo - Bis	Lodging	131.39	64.91	5.36	0.08258080	
71006.5522.29080	908	HAMPTON INN MINN DWNTW	J FISCHER 4-18	CEE Strategic Electrification	Hotel	255.60	251.60	251.60	1.00000000	
90100.5522.29210	921	SHERMAN INN, LLC	N CAIN 4-18	Safety Meeting Wolf Point	Hotel	88.81	50.18	5.39	0.10738561	
90100.5522.29210	921	WILLISTON MAINSTAY SUITE	N CAIN 4-18	Safety Meeting Williston	Hotel	102.84	58.10	6.24	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	N CAIN 4-18	Meeting in Glendive	Hotel	110.13	62.22	6.68	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	N CAIN 4-18	Meeting in Glendive	Hotel	220.26	124.45	13.36	0.10738561	
95300.5522.28700	870	SHERMAN INN, LLC	J SANDERS 4-18	Hotel	Inspection in Wolf Point	177.62	79.93	6.60	0.08258080	
95300.5522.28850	885	SHERMAN INN, LLC	J SANDERS 4-18	Hotel	Inspection in Wolf Point	177.62	79.93	6.60	0.08258080	
95300.5522.28700	870	BREEZY POINT RESORT INTL	J SANDERS 4-18	Hotel	MNOPS Annual Training	374.84	168.68	13.93	0.08258080	
95300.5522.28850	885	BREEZY POINT RESORT INTL	J SANDERS 4-18	Hotel	MNOPS Annual Training	374.84	168.68	13.93	0.08258080	
88700.5522.28930	893	ASTORIA HOTEL & EVENT	J CHRISTOPHERSON 3-18	Hotel	Dickinson Mentoring Trip	64.61	13.32	1.10	0.08258080	
88700.5522.28780	878	ASTORIA HOTEL & EVENT	J CHRISTOPHERSON 3-18	Hotel	Dickinson Mentoring Trip	64.61	13.37	1.10	0.08258080	
95300.5522.28850	885	LA QUINTA INN & SUITES	K JAMES 4-18	Lodging	SSIP Sewer Survey - Savage Pilot	80.18	8.66	0.72	0.08258080	
95300.5522.28700	870	LA QUINTA INN & SUITES	K JAMES 4-18	Lodging	SSIP Sewer Survey - Savage Pilot	80.18	15.23	1.26	0.08258080	
71200.5522.29030	903	ALASKA AIR 0277100810005	J CORREIA 4-18	Flight from Boise to Portland	Visit to Northwest Natural and Longview office	269.51	67.05	4.93	0.07352481	
95300.5522.28700	870	RAMADA MARSHALL	R SCHATZ 4-18	Lodging	Travel	96.64	50.16	4.14	0.08258080	(4.14) 2/
95300.5522.28700	870	COUNTRY INN & SUITES	R SCHATZ 4-18	Lodging	Travel	99.79	51.79	4.28	0.08258080	(4.28) 2/
88700.5522.28850	885	BISMARCK STAYBRIDGE SUIT	N HAAG 4-18	Lodging in Bismarck	Annual OQ meeting	131.39	11.82	0.98	0.08258080	
88700.5522.28850	885	BISMARCK STAYBRIDGE SUIT	N HAAG 4-18	Lodging in Bismarck	GO Annual OQ Review Mtg	262.78	23.65	1.95	0.08258080	
88700.5522.28700	870	BISMARCK STAYBRIDGE SUIT	N HAAG 4-18	Lodging in Bismarck	Annual OQ meeting	131.39	78.44	6.48	0.08258080	
88700.5522.28700	870	BISMARCK STAYBRIDGE SUIT	N HAAG 4-18	Lodging in Bismarck	GO Annual OQ Review Mtg	262.78	156.88	12.96	0.08258080	
90100.5522.29210	921	CROOKSTON INN AND CONV	M HOUN 4-18	Room	Training	70.47	39.82	4.28	0.10738561	
90100.5522.29210	921	QUALITY INN & SUITES OF J	M HOUN 4-18	Room	Training	79.48	44.91	4.82	0.10738561	
90100.5522.29210	921	RAMADA MARSHALL	M HOUN 4-18	Room	Training	87.65	49.52	5.32	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	M HOUN 4-18	Room	Training	99.79	56.38	6.05	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	M HOUN 4-18	Room	Training	99.79	56.38	6.05	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	M HOUN 4-18	Room	Training	199.58	112.76	12.11	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	C MORGAN 4-18	lodging	Mueller training	377.73	213.42	22.92	0.10738561	
90100.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 4-18	lodging	Mueller training	410.32	231.83	24.90	0.10738561	
94100.5522.29020	902	BISMARCKSOUTHFAIRFIELD	J DOE 3-18	Hotel	Department meeting	93.63	25.47	1.87	0.07352481	
95300.5522.28850	885	BEST WESTERN INN & SUITE	M KLINGENSTEIN 4-18	Hotel	PIM Training Williston	89.90	29.22	2.41	0.08258080	
95300.5522.28700	870	BEST WESTERN INN & SUITE	M KLINGENSTEIN 4-18	Hotel	PIM Training Williston	89.90	51.69	4.27	0.08258080	
95100.5522.28800	880	THE CAR PARK GARRO LOT	J LETTRICK 4-18	Car Parking	GIS SSP UN Demo at IGC	6.00	1.68	0.14	0.08258080	
95100.5522.28800	880	HAMPTON INN & SUIT	J LETTRICK 4-18	Hotel - Boise, ID	GIS SSP UN Demo at IGC	364.10	101.95	8.42	0.08258080	
95300.5522.28850	885	SHERMAN INN, LLC	D GUTSCHMIDT 4-18	Hotel	Wolf Point Audit	177.62	22.20	1.83	0.08258080	
95300.5522.28700	870	SHERMAN INN, LLC	D GUTSCHMIDT 4-18	Hotel	Wolf Point Audit	177.62	133.22	11.00	0.08258080	
90100.5522.29210	921	FAIRFIELD INN & SUITES	J CUTLER 4-18	CP training Jamestown	lodging self	75.90	42.88	4.60	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	J CUTLER 4-18	CP training Fergus Falls	lodging self	99.79	56.38	6.05	0.10738561	
90100.5522.29210	921	WRANGLER INN	J CUTLER 4-18	CP training Mobridge	lodging self	106.82	60.35	6.48	0.10738561	
90100.5522.29210	921	AMERICINN IN PIERRE	J CUTLER 4-18	CP training Pierre, SD	lodging self	132.79	75.03	8.06	0.10738561	
71100.5522.29030	903	SHERATON GRAND PHOENIX	T VERBANAC 4-18	Lodging	NEUAC Conference	162.10	40.33	2.97	0.07352481	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 4-18	Fuel-BIS-Project Planning	IT Site Visit - Bismarck	9.50	2.58	0.28	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 4-18	Parking-BIS-Project Planning	IT Site Visit - Bismarck	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 4-18	Rental-BIS-Project Planning	IT Site Visit - Bismarck	314.58	85.57	9.19	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 4-18	Hotel-BIS-Project Planning	IT Site Visit - Bismarck	591.32	160.84	17.27	0.10738561	
90100.5522.29210	921	STAYBRIDGE SUITES MINOT	K NICHOLSON 4-18	Lodging - Minot	Fusion Training	98.35	55.57	5.97	0.10738561	
90100.5522.29210	921	BEST WESTERN HOTELS - PIE	K NICHOLSON 4-18	Lodging - Pierre	SCBA Training	129.54	73.19	7.86	0.10738561	
90100.5522.29210	921	HAMPTON INN BILLINGS	K NICHOLSON 4-18	Lodging - Billings	Training	205.16	115.92	12.45	0.10738561	
90100.5522.29210	921	SPRINGHILL SUITES KENN	R GALLAGHER 4-18	Hotel in Kennewick	CNGC Safety Dept work	447.39	252.78	27.14	0.10738561	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 4-18	south district trip	lodging - granite falls	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 4-18	south district trip	lodging - granite falls	82.78	4.30	3.85	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 4-18	south district trip	lodging - granite falls	82.78	74.83	67.09	0.89650850	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
410.5522.28782	878	AMERICINN OF CROOKSTON	J JOHNSON 4-18	Lodging/Ck/Jordan/Meters	Jordan/Crookston/Meters	96.90	96.90	76.43	0.78870278	
410.5522.28782	878	AMERICINN OF CROOKSTON	J JOHNSON 4-18	Lodging/Ck/Jordan/Meters	Jordan/Crookston/Meters	96.90	96.90	76.43	0.78870278	
420.5522.28800	880	COUNTRY INN & SUITES	D TAYLOR 4-18	Lodging-Training-Fergus Falls	Dirk/Lodging	99.79	8.03	8.03	1.00000000	
420.5522.28940	894	COUNTRY INN & SUITES	D TAYLOR 4-18	Lodging-Training-Fergus Falls	Dirk/Lodging	99.79	49.37	49.37	1.00000000	
410.5522.28940	894	HOLIDAY INN EXPRESS & SU	J TRUAX 4-18	Lodging/Glendale/Training	JJ/Glendale/Training	118.69	20.32	16.03	0.78870278	
410.5522.28800	880	HOLIDAY INN EXPRESS & SU	J TRUAX 4-18	Lodging/Glendale/Training	JJ/Glendale/Training	118.69	31.24	24.64	0.78870278	
40.5522.28700	870	HOLIDAY INN EXPRESS & SU	K SCHEUERMAN 4-18	Lodging/Glendale/Training	Training/Glendale/Kent	118.69	49.49	44.37	0.89650850	
420.5522.28850	885	COUNTRY INN & SUITES	D SKINNER 4-18	Construction Meeting	Overnight Stay	99.79	8.78	8.78	1.00000000	
420.5522.28700	870	COUNTRY INN & SUITES	D SKINNER 4-18	Construction Meeting	Overnight Stay	99.79	70.45	70.45	1.00000000	
420.5522.28800	880	COUNTRY INN & SUITES	J HJERMSTAD 4-18	Lodging/Justin/Training	Justin/FF Training	99.79	12.41	12.41	1.00000000	
420.5522.28940	894	COUNTRY INN & SUITES	J HJERMSTAD 4-18	Lodging/Justin/Training	Justin/FF Training	99.79	51.10	51.10	1.00000000	
95300.5522.29010	901	BISMARCK STAYBRIDGE SUIT	W JUTILA 4-18	Minot Const Supv Interviews	Lodging Bismarck ND	136.86	9.31	0.68	0.07352481	
95300.5522.29010	901	SHERMAN INN, LLC	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lodging Wolf Pt.	177.62	12.08	0.89	0.07352481	
95300.5522.29010	901	STAYBRIDGE SUITES MINOT	W JUTILA 4-18	Minot Const Supv Interviews	Lodging Minot ND	209.92	14.28	1.05	0.07352481	
95300.5522.29010	901	BISMARCK STAYBRIDGE SUIT	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lodging Bismarck ND	410.58	27.92	2.05	0.07352481	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	W JUTILA 4-18	Minot Const Supv Interviews	Lodging Bismarck ND	136.86	30.38	2.51	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	W JUTILA 4-18	Minot Const Supv Interviews	Lodging Bismarck ND	136.86	30.38	2.51	0.08258080	
95300.5522.28700	870	SHERMAN INN, LLC	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lodging Wolf Pt.	177.62	39.43	3.26	0.08258080	
95300.5522.28850	885	SHERMAN INN, LLC	W JUTILA 4-18	WolfPoint-MT PSC Records Insp	Lodging Wolf Pt.	177.62	39.43	3.26	0.08258080	
95300.5522.28700	870	STAYBRIDGE SUITES MINOT	W JUTILA 4-18	Minot Const Supv Interviews	Lodging Minot ND	209.92	46.60	3.85	0.08258080	
95300.5522.28850	885	STAYBRIDGE SUITES MINOT	W JUTILA 4-18	Minot Const Supv Interviews	Lodging Minot ND	209.92	46.60	3.85	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lodging Bismarck ND	410.58	91.15	7.53	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	W JUTILA 4-18	Bismarck 4state DIMP Inspect.	Lodging Bismarck ND	410.58	91.15	7.53	0.08258080	
88900.5522.28700	870	RAMADA GRAND DAKOTA LDG	A MCDONALD 4-18	Lodging for UG School	Hotel while at UG school	75.56	12.85	1.06	0.08258080	
88900.5522.28700	870	RPS BISMARCK AIRPORT	A KREBSBACH 4-18	Albuquerque WEST Mtg Trip	Bismarck airport parking	16.00	1.64	0.14	0.08258080	
88900.5522.28700	870	SQ *G&L TRANSPORTAT	A KREBSBACH 4-18	Albuquerque WEST Mtg Trip	Taxi from airport to mtg	22.16	2.27	0.19	0.08258080	
88900.5522.28700	870	RPS BISMARCK AIRPORT	A KREBSBACH 4-18	MEA Conf Kansas City Trip	Bismarck airport parking	24.00	2.46	0.20	0.08258080	
88900.5522.28700	870	SQ *YELLOW CAB CO.	A KREBSBACH 4-18	MEA Conf Kansas City Trip	taxi from conf to airport	67.37	6.91	0.57	0.08258080	
88900.5522.28700	870	SQ *AWSOME TRANSPORTATION	A KREBSBACH 4-18	MEA Conf Kansas City Trip	Taxi from airport to Conf	69.60	7.13	0.59	0.08258080	
88900.5522.28700	870	DOUBLETREE HOTEL ALBSM	A KREBSBACH 4-18	Albuquerque WEST Mtg Trip	hotel	131.17	12.68	1.05	0.08258080	
88900.5522.28700	870	MARRIOTT KC CC PLAZA	A KREBSBACH 4-18	MEA Conf Kansas City Trip	hotel	381.98	39.15	3.23	0.08258080	
71000.5522.29070	907	RPS BISMARCK AIRPORT	L OSWALD JR 4-18	CEE Meeting Mpls	Parking	20.00	13.44	0.99	0.07352481	
71000.5522.29070	907	FARID B MIKHA BAN TAXI S	L OSWALD JR 4-18	CEE Meeting Mpls	Taxi	45.00	30.24	2.22	0.07352481	
71000.5522.29070	907	HAMPTON INN MINN DWNTW	L OSWALD JR 4-18	CEE Meeting Mpls	Lodging	217.85	146.40	10.76	0.07352481	
92600.5522.29030	903	COUNTRY INN AND SUITES OF	S WALD 4-18	Hotel	Leadership Training	87.30	23.75	1.75	0.07352481	
92600.5522.29030	903	COUNTRY INN AND SUITES OF	S WALD 4-18	Hotel	Leadership Training	87.30	23.75	1.75	0.07352481	
92600.5522.29030	903	COUNTRY INN AND SUITES OF	S WALD 4-18	Hotel	Leadership Training	87.30	23.75	1.75	0.07352481	
96100.5522.29210	921	MICROTEL INN & SUITES WIL	K HODGES 4-18	Room Charged Month early	Mistake by Microtel "credit to Follow"	93.40	93.40	10.03	0.10738561	
96400.5522.28800	880	HOTEL PLACE DARMES	T FIELD 4-18	CGI Conference - Montreal	Lodging	271.29	36.90	3.05	0.08258080	
96400.5522.29020	902	HOTEL PLACE DARMES	T FIELD 4-18	CGI Conference - Montreal	Lodging	271.29	36.90	2.71	0.07352481	
96400.5522.28800	880	HOTEL PLACE DARMES	D MENDIOLA 4-18	CGI PCAD UGC Montreal, CA	lodging	271.29	37.17	3.07	0.08258080	
96400.5522.29020	902	HOTEL PLACE DARMES	D MENDIOLA 4-18	CGI PCAD UGC Montreal, CA	lodging	271.29	37.17	2.73	0.07352481	
93100.5522.28130	813	CHEVRON 0098544	S NIEUWSMA 4-18	NBPL Shipper Meeting	Rental Car Gas	6.76	6.76	0.59	0.08793505	
93100.5522.28130	813	RPS BISMARCK AIRPORT	S NIEUWSMA 4-18	NBPL Shipper Meeting	Airport Parking	24.00	24.00	2.11	0.08793505	
93100.5522.28130	813	AVIS RENT-A-CAR 1	S NIEUWSMA 4-18	NBPL Shipper Meeting	Rental Car	234.55	234.55	20.63	0.08793505	
93100.5522.28130	813	BOULDERS RESORT	S NIEUWSMA 4-18	NBPL Shipper Meeting	Hotel	374.80	374.80	32.96	0.08793505	
95300.5522.28850	885	STAYBRIDGE STES RAPID CI	D BUCK 5-18	3 nights lodging in Rapid Cit	PSC Audit and GDS review	234.87	19.73	1.63	0.08258080	
95300.5522.28700	870	STAYBRIDGE STES RAPID CI	D BUCK 5-18	3 nights lodging in Rapid Cit	PSC Audit and GDS review	234.87	46.03	3.80	0.08258080	
95300.5522.28850	885	RPS BISMARCK AIRPORT	M SCHOEPP 5-18	parking -airport	employee group meeting	24.00	2.16	0.18	0.08258080	
95300.5522.28700	870	RPS BISMARCK AIRPORT	M SCHOEPP 5-18	parking -airport	employee group meeting	24.00	17.83	1.47	0.08258080	
95300.5522.28850	885	RED LION INN & SUITES	M SCHOEPP 5-18	hotel - Kennewick	employee group meeting	256.16	23.05	1.90	0.08258080	
95300.5522.28700	870	RED LION INN & SUITES	M SCHOEPP 5-18	hotel - Kennewick	employee group meeting	256.16	190.33	15.72	0.08258080	
95100.5522.28800	880	WRANGLER INN	T BIFFERT 5-18	Mobridge sd employee meetings	hotel	106.82	10.68	0.88	0.08258080	
95100.5522.28800	880	WRANGLER INN	T BIFFERT 5-18	Mobridge sd employee meetings	Hotel	106.82	10.68	0.88	0.08258080	
95100.5522.28800	880	QUALITY INN-WYO34	T BIFFERT 5-18	Sheridan wy Meetings	Travel hotel	370.28	37.03	3.06	0.08258080	
95100.5522.28800	880	QUALITY INN-WYO34	T BIFFERT 5-18	Sheridan wy Meetings	Travel hotel	370.28	37.03	3.06	0.08258080	
96300.5522.29210	921	HAMPTON INN AND SUITES	M STECKLER 5-18	Motel - Dickinson ND	Badlands Region Director interviews	152.21	86.00	9.24	0.10738561	
72300.5522.29210	921	CHEVRON 0092348	D DIJULIO 5-18	Fuel - BOI	IT Site Visit & Proj Mgmt	6.91	1.88	0.20	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 5-18	Parking - BOI	IT Site Visit & Proj Mgmt	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	AVIS RENT-A-CAR 1	D DIJULIO 5-18	Rental Car - BOI	IT Site Visit & Proj Mgmt	168.67	45.88	4.93	0.10738561	
72300.5522.29210	921	RESIDENCE INN BOISE	D DIJULIO 5-18	Hotel - BOI	IT Site Visit & Proj Mgmt	497.20	135.24	14.52	0.10738561	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 5-18	south district trip	lodging - granite falls	165.56	7.28	6.53	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 5-18	south district trip	lodging - granite falls	165.56	8.61	7.72	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 5-18	south district trip	lodging - granite falls	165.56	149.67	134.18	0.89650850	
95300.5522.28700	870	RED LION INN & SUITES	J SANDERS 5-18	Motel	Department Meeting in Kennewick	256.16	115.27	9.52	0.08258080	
95300.5522.28850	885	RED LION INN & SUITES	J SANDERS 5-18	Motel	Department Meeting in Kennewick	256.16	115.27	9.52	0.08258080	
95300.5522.28700	870	STAYBRIDGE STES RAPID CI	J SANDERS 5-18	Inspection Rapid City	Inspection Rapid City	313.16	140.92	11.64	0.08258080	
95300.5522.28850	885	STAYBRIDGE STES RAPID CI	J SANDERS 5-18	Inspection Rapid City	Inspection Rapid City	313.16	140.92	11.64	0.08258080	
95100.5522.28800	880	HOME 2 SUITES RICHLAND W	M HACKNEY 5-18	Hotel	Kennewick	333.60	100.08	8.26	0.08258080	(8.26) 2/
88700.5522.28700	870	BISMARCK STAYBRIDGE SUIT	N HAAG 5-18	Credit Lodging in Bismarck	GO Operations Meeting	(131.39)	(78.44)	(6.48)	0.08258080	
88700.5522.28850	885	BISMARCK STAYBRIDGE SUIT	N HAAG 5-18	Credit Lodging in Bismarck	GO Operations Meeting	(131.39)	(11.82)	(0.98)	0.08258080	
88700.5522.28850	885	BISMARCK STAYBRIDGE SUIT	N HAAG 5-18	Lodging in Bismarck	GO Contractor OQ Training	410.58	36.95	3.05	0.08258080	
88700.5522.28700	870	BISMARCK STAYBRIDGE SUIT	N HAAG 5-18	Lodging in Bismarck	GO Contractor OQ Training	410.58	245.12	20.24	0.08258080	
71100.5522.29030	903	PARKBOI-9TH FRONTI	J CORREIA 5-18	Parking Garage Fee	Salvation Army Tea Party fundraiser luncheon	3.00	0.75	0.06	0.07352481	(0.06) 1/
71200.5522.29030	903	PRAIRIES EDGE HOTEL	D CRAYCHEE 5-18	District Office Visits/NCEA	Travel to NCEA Conference	82.78	20.60	1.51	0.07352481	(1.51) 2/
71200.5522.29030	903	COUNTRY INN & SUITES	D CRAYCHEE 5-18	District Office Visits/NCEA	Travel to NCEA Conference	99.79	24.83	1.83	0.07352481	(1.83) 2/
71200.5522.29030	903	HILTON MINNEAPOLIS AIRPO	D CRAYCHEE 5-18	District Office Visits/NCEA	Travel to NCEA Conference	334.42	83.20	6.12	0.07352481	(6.12) 2/
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	D HOOD 5-18	Serv Pt Surv Trng - Bis	Lodging	443.44	88.69	7.32	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	D HOOD 5-18	Serv Pt Surv Trng - Bis	Lodging	443.44	219.06	18.09	0.08258080	
95300.5522.29010	901	BISMARCK STAYBRIDGE SUIT	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lodging Bismarck ND	136.86	9.31	0.68	0.07352481	
95300.5522.29010	901	HAMPTON INN & SUITES WILL	W JUTILA 5-18	Travel Williston Kleiss Demo	Lodging Williston	220.89	15.02	1.10	0.07352481	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lodging Bismarck ND	136.86	30.38	2.51	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	W JUTILA 5-18	Travel Bismarck Ops Meeting	Lodging Bismarck ND	136.86	30.38	2.51	0.08258080	
95300.5522.28700	870	HAMPTON INN & SUITES WILL	W JUTILA 5-18	Travel Williston Kleiss Demo	Lodging Williston	220.89	49.04	4.05	0.08258080	
95300.5522.28850	885	HAMPTON INN & SUITES WILL	W JUTILA 5-18	Travel Williston Kleiss Demo	Lodging Williston	220.89	49.04	4.05	0.08258080	
90100.5522.29210	921	WILLISTON MAINSTAY SUITE	K NICHOLSON 5-18	Lodging - Williston	First Aid/CPR Training	205.68	116.21	12.48	0.10738561	
90100.5522.29210	921	CANDLEWOOD SUITES	K NICHOLSON 5-18	Lodging - Dickinson	First Aid/CPR Training	224.45	126.81	13.62	0.10738561	
90100.5522.29210	921	HAMPTON INN SHERIDAN	T HUWE 5-18	Electrical Switchman training	Motel Sheridan	239.80	16.79	1.80	0.10738561	
40.5522.29050	905	BISMARCK STAYBRIDGE SUIT	P WESTERN 5-18	BISMARCK-SSIP TRAINING	LDGGING BISMARCK-PAM WESTERN	240.88	12.04	10.79	0.89650850	
40.5522.28800	880	BISMARCK STAYBRIDGE SUIT	P WESTERN 5-18	BISMARCK-SSIP TRAINING	LDGGING BISMARCK-PAM WESTERN	240.88	90.33	80.98	0.89650850	
420.5522.28800	880	COUNTRY INN & SUITES	D TAYLOR 5-18	Lodging/Fergus Falls	Dirk Taylor/Stopple Training	133.05	9.71	1.00000000		
420.5522.28940	894	COUNTRY INN & SUITES	D TAYLOR 5-18	Lodging/Fergus Falls	Dirk Taylor/Stopple Training	133.05	61.22	61.22	1.00000000	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	SSIP Prjct. Manager Mtg - Bis	SSIP Prjct. Manager Mtg - Bis	Bismarck - Hotel	240.88	48.18	3.98	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	J VOLK 5-18	SSIP Prjct. Manager Mtg - Bis	Bismarck - Hotel	240.88	72.26	5.97	0.08258080	
71300.5522.29030	903	PRAIRIES EDGE HOTEL	S HAYLETT 5-18	Hotel	Granite Falls during field visits	82.78	21.02	1.55	0.07352481	
71300.5522.29030	903	COUNTRY INN & SUITES	S HAYLETT 5-18	Hotel	Fergus Falls during Field Visit	99.79	25.34	1.86	0.07352481	
71300.5522.29030	903	HILTON MINNEAPOLIS AIRPO	S HAYLETT 5-18	Hotel	Minneapolis during NCEA Conference	334.42	84.91	6.24	0.07352481	(6.24) 2/
71300.5522.29030	903	AC PORTLAND DOWNTOWN	S HAYLETT 5-18	Hotel	Portland for Longview & NW Visit	485.41	123.25	9.06	0.07352481	
95300.5522.28940	894	CAMBRIA SUITES RAPID CITY	T MITZEL 5-18	Black Hills Region Training	Lodging	75.19	32.89	2.72	0.08258080	
95300.5522.28800	880	CAMBRIA SUITES RAPID CITY	T MITZEL 5-18	Black Hills Region Training	Lodging	75.19	37.60	3.11	0.08258080	
95300.5522.28700	870	WRANGLER INN	R SCHATZ 5-18	Lodging	Travel to Mobridge	95.92	49.78	4.11	0.08258080	(4.11) 2/
95300.5522.28700	870	HAMPTON INN BILLINGS	R SCHATZ 5-18	Lodging	Travel to Billings	205.16	106.48	8.79	0.08258080	(8.79) 2/
96300.5522.29210	921	EXXONMOBIL 99117103	B ROEHRICH 5-18	Minot Trip-Union Meeting	Meet with Perry Stieg	24.91	14.07	1.51	0.10738561	
96300.5522.29210	921	AVIS RENT A CAR	B ROEHRICH 5-18	Minot Trip-Union Meeting	Meet with Perry Stieg	71.08	40.16	4.31	0.10738561	
96100.5522.29210	921	HAMPTON INN BILLINGS	J WENTZ 5-18	Hotel	MDU Dist meeting	102.58	102.58	11.02	0.10738561	
96100.5522.29210	921	HOME2 SUITES FARGO	J WENTZ 5-18	Hotel	MDU Dist Meeting	114.43	114.43	12.29	0.10738561	
96100.5522.29210	921	TIN LIZZIE HAMPTON INN	J WENTZ 5-18	Hotel	MDU Dist meeting	127.23	127.23	13.66	0.10738561	
92600.5522.29030	903	COUNTRY INN AND SUITES OF	S WALD 5-18	Hotel	Leadership Training	87.30	23.75	1.75	0.07352481	
92600.5522.29030	903	COUNTRY INN AND SUITES OF	S WALD 5-18	Hotel	Leadership Training	87.30	23.75	1.75	0.07352481	
92600.5522.29030	903	COUNTRY INN AND SUITES OF	S WALD 5-18	Hotel	Leadership Training	87.30	23.75	1.75	0.07352481	
92600.5522.29030	903	COUNTRY INN AND SUITES OF	S WALD 5-18	Hotel	Leadership Training	87.30	23.75	1.75	0.07352481	
410.5522.29020	902	AMERICINN OF CROOKSTON	R ABEL 5-18	Lodging/Crookston	Covering Crookston area for weekend	226.84	26.06	20.55	0.78870278	
410.5522.28940	894	AMERICINN OF CROOKSTON	R ABEL 5-18	Lodging/Crookston	Covering Crookston area for weekend	226.84	63.45	50.04	0.78870278	
410.5522.28800	880	AMERICINN OF CROOKSTON	R ABEL 5-18	Lodging/Crookston	Covering Crookston area for weekend	226.84	137.33	108.31	0.78870278	
420.5522.28800	880	COUNTRY INN & SUITES	J HJERMSTAD 5-18	Lodging/Fergus Falls/Justin	Justin Hjermstad/Stopple Training	99.79	17.01	17.01	1.00000000	
420.5522.28940	894	COUNTRY INN & SUITES	J HJERMSTAD 5-18	Lodging/Fergus Falls/Justin	Justin Hjermstad/Stopple Training	99.79	44.14	44.14	1.00000000	
90100.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 5-18	Lodging	competent person training	102.58	57.96	6.22	0.10738561	
90100.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 5-18	Lodging	PCB Training	102.58	57.96	6.22	0.10738561	
90100.5522.29210	921	HAMPTON INN SHERIDAN	C MORGAN 5-18	Lodging	competent person training	119.90	67.74	7.27	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	C MORGAN 5-18	Lodging	Mueller training Fergus Falls	199.58	112.76	12.11	0.10738561	
90100.5522.29210	921	HAMPTON INN SHERIDAN	C MORGAN 5-18	Lodging	PCB Training	239.80	135.49	14.55	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	C MORGAN 5-18	Lodging	Mueller training	330.39	186.67	20.05	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES WILL	C MORGAN 5-18	Lodging	Mueller training Williston	357.64	202.07	21.70	0.10738561	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	K JAMES 5-18	Lodging	SSIP PM Training	240.88	26.01	2.15	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	K JAMES 5-18	Lodging	SSIP PM Training	240.88	45.77	3.78	0.08258080	
90100.5522.29210	921	SHERMAN INN, LLC	N CAIN 5-18	Training in Wolf Point	Hotel	177.62	100.36	10.78	0.10738561	
90100.5522.29210	921	WILLISTON MAINSTAY SUITE	N CAIN 5-18	Training in Williston	Hotel	205.68	116.21	12.48	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	N CAIN 5-18	Training in Glendive	Hotel	220.26	124.45	13.36	0.10738561	
88900.5522.28700	870	CANDLEWOOD SUITES WILLIS	A MCDONALD 5-18	Lodging	Env. Training	210.88	35.85	2.96	0.08258080	
88900.5522.28700	870	BEST WESTERN HOTELS KELLY	A MCDONALD 5-18	Lodging	Env. trng. and inspections	237.98	40.46	3.34	0.08258080	
88900.5522.28700	870	HAMPTON INN SHERIDAN	A MCDONALD 5-18	Lodging	Env. Training and Inspection	239.80	40.77	3.37	0.08258080	
70800.5522.29210	921	UBER TRIP XUICK	M CHILES 5-18	NCEA conference	Transportation	3.00	0.22	0.02	0.10738561	(0.02) 2/
70800.5522.29210	921	RPNW BOISE BLOCK 19	M CHILES 5-18	Company sponsored event	Parking	5.00	0.37	0.04	0.10738561	(0.04) 1/
70800.5522.29210	921	UBER TRIP 2YPVH	M CHILES 5-18	CS Week conference	Transportation	5.00	0.37	0.04	0.10738561	
70800.5522.29210	921	UBER TRIP 7YBBJ	M CHILES 5-18	CS Week conference	Transportation	5.00	0.37	0.04	0.10738561	
70800.5522.29210	921	UBER TRIP N206Y	M CHILES 5-18	NCEA conference	Transportation	5.00	0.37	0.04	0.10738561	(0.04) 2/
70800.5522.29210	921	UBER TRIP XUICK	M CHILES 5-18	NCEA conference	Transportation	12.24	0.89	0.10	0.10738561	(0.10) 2/
70800.5522.29210	921	UBER TRIP 7YBBJ	M CHILES 5-18	CS Week conference	Transportation	14.78	1.08	0.12	0.10738561	
70800.5522.29210	921	UBER TRIP 2YPVH	M CHILES 5-18	CS Week conference	Transportation	19.09	1.40	0.15	0.10738561	
70800.5522.29210	921	UBER TRIP N206Y	M CHILES 5-18	NCEA conference	Transportation	20.54	1.50	0.16	0.10738561	(0.16) 2/
70800.5522.29210	921	ABM PARKING	M CHILES 5-18	NCEA conference	Parking for conference	69.00	5.04	0.54	0.10738561	(0.54) 2/
70800.5522.29210	921	SUN VALLEY CORP	M CHILES 5-18	BMCOC Leadership conference	Hotel	226.86	16.58	1.78	0.10738561	
70800.5522.29210	921	HILTON HOTELS AIRPORT	M CHILES 5-18	NCEA conference	Hotel	284.38	20.79	2.23	0.10738561	(2.23) 2/
70800.5522.29210	921	HILTON MINNEAPOLIS AIRPO	M CHILES 5-18	NCEA conference	Hotel	442.14	32.32	3.47	0.10738561	(3.47) 2/
70800.5522.29210	921	EMBASSY SUITES DWNTWN	M CHILES 5-18	CS Week conference	Hotel	783.04	57.24	6.15	0.10738561	
70900.5522.29210	921	PARADIES #9208 BOI	S MADISON 4-18	Misc	Operations reorganization	5.83	0.51	0.05	0.10738561	
70900.5522.29210	921	RPS BISMARCK AIRPORT	S MADISON 4-18	Pool car Parking	Operations reorganization	20.00	1.76	0.19	0.10738561	
70900.5522.29210	921	UNITED 0162607974723	S MADISON 4-18	Bag Fees	Operations reorganization	25.00	2.20	0.24	0.10738561	
92800.5522.29210	921	AEROCAR SERVICES	C ROBBINS 5-18	Taxi-Vancouver-WEI Mtg	Wei Energy management meeting-	53.41	5.34	0.57	0.10738561	
92800.5522.29210	921	RPS PASCO TRICITIES AP	C ROBBINS 5-18	parking-PSC-WEI Mtg	Wei Energy management meeting in VYR	60.00	6.00	0.64	0.10738561	
92800.5522.29210	921	SKAMANIA LODGE	C ROBBINS 5-18	Hotel-Stevenson-NWGUA	NWGUA Annual Summit	195.96	19.60	2.10	0.10738561	
92800.5522.29210	921	FOUR SEASONS HOTEL VAN	C ROBBINS 5-18	Hotel-Vancouver-WEI Mtg	Wei Energy management meeting in VYR	743.82	74.38	7.99	0.10738561	
96000.5522.29210	921	EXXONMOBIL 99117103	E MARTUSCELLI 5-18	Rental Fuel-RD Interviews	Fuel-Dickinson	13.47	9.05	0.97	0.10738561	
96000.5522.29210	921	SIMONSON N 10120020	E MARTUSCELLI 5-18	Rental Fuel-RD Interview	Fuel-Dickinson	24.31	16.34	1.75	0.10738561	
96000.5522.29210	921	RPS PASCO TRICITIES AP	E MARTUSCELLI 5-18	Parking-Pasco-Ops Mtgs	Parking-Pasco	40.00	26.88	2.89	0.10738561	
96000.5522.29210	921	RPS PASCO TRICITIES AP	E MARTUSCELLI 5-18	Parking-Pasco-RD Interviews	Parking-Pasco	40.00	26.88	2.89	0.10738561	
96000.5522.29210	921	AVIS RENT A CAR	E MARTUSCELLI 5-18	Rental Car-RD Interviews	Ground Transportation	255.40	171.63	18.43	0.10738561	
96000.5522.29210	921	HAMPTON INNS	E MARTUSCELLI 5-18	Hotel-Bismarck-Ops Mtgs	Lodging-Bismarck	338.37	227.38	24.42	0.10738561	
96000.5522.29210	921	HAMPTON INN AND SUITES	E MARTUSCELLI 5-18	Hotel-Dickinson-RD Interviews	Lodging-Dickinson	522.33	351.01	37.69	0.10738561	
96000.5522.29210	921	Republic Parking	J OGDEN 4-18	Parking-Pasco-Home Search	Airport Parking for Home Search	30.00	30.00	3.22	0.10738561	
420.5522.28850	885	HOLIDAY INN	J HAAS 5-18	Lodging/Bloomington	Jamie H/Training	113.38	36.51	36.51	1.00000000	
420.5522.28700	870	HOLIDAY INN	J HAAS 5-18	Lodging/Bloomington	Jamie H/Training	113.38	46.37	46.37	1.00000000	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	K DIAZ 5-18	SSIP Training Session	Lodging	240.88	240.88	19.89	0.08258080	
95300.5522.28850	885	BLACK GOLD SUITES STANLEY	D GUTSCHMIDT 5-18	Lodging	Stanley SCE Training	91.14	11.39	0.94	0.08258080	
95300.5522.28700	870	BLACK GOLD SUITES STANLEY	D GUTSCHMIDT 5-18	Lodging	Stanley SCE Training	91.14	68.36	5.65	0.08258080	
93100.5522.28130	813	RPS BISMARCK AIRPORT	S NIEUWSMA 5-18	Oneok Shipper Meeting	Airport Parking	20.00	20.00	1.76	0.08793505	
93100.5522.28130	813	HOTEL ZACHARY	S NIEUWSMA 5-18	Oneok Shipper Meeting	Hotel Stay	537.70	537.70	47.28	0.08793505	
71300.5522.29030	903	CTY CTR PARKNG 0610050A	M KINGERY 5-18	Longview Field Visit	Parking Garage	5.00	1.27	0.09	0.07352481	
71300.5522.29030	903	TRIMET TVM	M KINGERY 5-18	Longview Field Visit	Public Transit	10.00	2.54	0.19	0.07352481	
71300.5522.29030	903	LYFT *RIDE WED 9PM	M KINGERY 5-18	GPNG Field Visits & NCEA Conf	Lyft Ride to Hotel	14.87	3.78	0.28	0.07352481	
71300.5522.29030	903	SUPERAMERICA 4369	M KINGERY 5-18	GPNG Field Visits	Fuel for Rental Car	33.19	8.43	0.62	0.07352481	
71300.5522.29030	903	LYFT *RIDE WED 2PM	M KINGERY 5-18	NW Natural Best Prctice Visit	Transportation	36.14	9.18	0.67	0.07352481	
71300.5522.29030	903	PRAIRIES EDGE HOTEL	M KINGERY 5-18	GPNG Field Visits	Lodging	82.78	21.02	1.55	0.07352481	
71300.5522.29030	903	COUNTRY INN & SUITES	M KINGERY 5-18	GPNG Field Visits & NCEA Conf	Lodging	99.79	25.34	1.86	0.07352481	
71300.5522.29030	903	SPRINGHILL SUITES	M KINGERY 5-18	GPNG Field Visits & NCEA Conf	Lodging - Mike	142.38	36.15	2.66	0.07352481	
71300.5522.29030	903	SPRINGHILL SUITES	M KINGERY 5-18	GPNG Field Visits & NCEA Conf	Lodging - Sadye	142.38	36.15	2.66	0.07352481	
71300.5522.29030	903	HILTON MINNEAPOLIS AIRPO	M KINGERY 5-18	NCEA Conference	Lodging	334.42	84.91	6.24	0.07352481	(6.24) 2/
71300.5522.29030	903	AVIS RENT A CAR	M KINGERY 5-18	GPNG Field Visits & NCEA Conf	Rental Car	388.82	98.72	7.26	0.07352481	
71300.5522.29030	903	AC PORTLAND DOWNTOWN	M KINGERY 5-18	NW Natural Best Prctice Visit	Lodging	485.41	123.25	9.06	0.07352481	
410.5522.28940	894	PRAIRIES EDGE HOTEL	D WALKUP 5-18	Lodging/Granite Falls	Traveling with Boise Workers around region	82.78	16.55	13.05	0.78870278	
410.5522.28700	870	PRAIRIES EDGE HOTEL	D WALKUP 5-18	Lodging/Granite Falls	Traveling with Boise Workers around region	82.78	20.70	16.33	0.78870278	
40.5522.28800	880	PRAIRIES EDGE HOTEL	D WALKUP 5-18	Lodging/Granite Falls	Traveling with Boise Workers around region	82.78	37.25	33.39	0.89650850	
420.5522.28870	887	PRAIRIES EDGE HOTEL	D WALKUP 5-18	Lodging/Granite Falls	Donna Walkup/Mapping	82.78	82.78	82.78	1.00000000	
420.5522.28930	893	PRAIRIES EDGE HOTEL	D WALKUP 5-18	Lodging/Granite Falls	Donna Walkup/Correctors	82.78	82.78	82.78	1.00000000	
420.5522.29020	902	BISMARCK STAYBRIDGE SUIT	J TAYLOR 5-18	SSIP Training Bismarck	Lodging/Joey Taylor	240.88	19.72	19.72	1.00000000	
420.5522.28800	880	BISMARCK STAYBRIDGE SUIT	J TAYLOR 5-18	SSIP Training Bismarck	Lodging/Joey Taylor	240.88	21.68	21.68	1.00000000	
420.5522.28940	894	BISMARCK STAYBRIDGE SUIT	J TAYLOR 5-18	SSIP Training Bismarck	Lodging/Joey Taylor	240.88	28.09	28.09	1.00000000	
71200.5522.29030	903	7-ELEVEN 37939	M MILLS 5-18	fuel	Local Office site visit & meeting	23.87	5.94	0.44	0.07352481	
71200.5522.29030	903	TARGET 00012302	M MILLS 5-18	kudo prizes	Kudos	48.76	12.13	0.89	0.07352481	(1.00) 1/
71200.5522.29030	903	AVIS RENT-A-CAR 1	M MILLS 5-18	car rental	Local Office site visit & meeting	109.84	27.33	2.01	0.07352481	
71200.5522.29030	903	SPRINGHILL SUITES	M MILLS 5-18	Hotel	Local Office site visit & meeting	141.25	35.14	2.58	0.07352481	
71200.5522.29030	903	SPRINGHILL SUITES	M MILLS 5-18	Hotel	Local Office site visit & meeting	141.25	35.14	2.58	0.07352481	
71200.5522.29030	903	AC PORTLAND DOWNTOWN	M MILLS 5-18	hotel	WEI Conference & NW Natural Visit	485.41	120.77	8.88	0.07352481	
71200.5522.29030	903	AC PORTLAND DOWNTOWN	M MILLS 5-18	hotel	WEI Conference & NW Natural Visit	485.41	120.77	8.88	0.07352481	
90100.5522.29210	921	HOLIDAY INN EXPRESS	R WILKE 5-18	Equipment Training L&C	Hotel	102.08	7.14	0.77	0.10738561	
90100.5522.29210	921	RAMADA GRAND DAKOTA LDG	R WILKE 5-18	Electrical Training	Lodging	151.12	10.58	1.14	0.10738561	
90100.5522.29210	921	HAMPTON INN SHERIDAN	R WILKE 5-18	Hotel-Sheridan	Electrical Training	239.80	16.79	1.80	0.10738561	
95100.5522.28800	880	- HOME 2 SUITES RICHLAND W	D HAMMER 5-18	GIS Meetings	Lodging in Kennewick	161.26	43.54	3.60	0.08258080	
90100.5522.29210	921	RPS RAPID CITY AIRPORT	D HOFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	40.00	14.12	1.52	0.10738561	
90100.5522.29210	921	WINGATE BY WYNDHAM	D HOFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	92.14	32.53	3.49	0.10738561	
90100.5522.29210	921	BEST WESTERN PASCO INN &	D HOFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	142.65	50.36	5.41	0.10738561	
90100.5522.29210	921	BEST WESTERN PLUS GRAPEV	D HOFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	188.70	66.61	7.15	0.10738561	
90100.5522.29210	921	AVIS RENT-A-CAR 1	D HOFFNER 5-18	Staff Meeting	Sunnyside-Employee evaluations	201.14	71.00	7.62	0.10738561	
90100.5522.29210	921	QUALITY INN BILLINGS	J CUTLER 5-18	CP Training	lodging self	79.90	45.14	4.85	0.10738561	
90100.5522.29210	921	QUALITY INN BILLINGS	J CUTLER 5-18	CP training	lodging - self	79.90	45.14	4.85	0.10738561	
90100.5522.29210	921	CAMBRIA SUITES RAPID CITY	J CUTLER 5-18	CP training	lodging self	88.11	49.78	5.35	0.10738561	
90100.5522.29210	921	BEST WESTERN SHERIDAN CEN	J CUTLER 5-18	CP training	lodging self	89.09	50.34	5.41	0.10738561	
90100.5522.29210	921	HOLIDAY INN HOTEL & CONV	J CUTLER 5-18	CP training	lodging - self	170.78	96.49	10.36	0.10738561	
90100.5522.29210	921	CHEYENNE LITTLE AMERICA	J CUTLER 5-18	VPPPA conference	lodging	209.00	118.08	12.68	0.10738561	
90100.5522.29210	921	DOLLAR RENT A CAR	J CUTLER 5-18	VPPPA conference	car rental	319.54	180.54	19.39	0.10738561	
90100.5522.29210	921	RESIDENCE INN BOISE	J CUTLER 5-18	Industry Safe Implementation	lodging self - Boise	372.90	210.69	22.63	0.10738561	
90100.5522.29210	921	FIRESIDE INN & SUITES	M HOUN 5-18	Room	Training	83.15	46.98	5.04	0.10738561	
90100.5522.29210	921	CROOKSTON INN AND CONV	M HOUN 5-18	Room	Training	88.09	49.77	5.34	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	M HOUN 5-18	Room	Training	199.58	112.76	12.11	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS HOTE	M HOUN 5-18	Room	Training	769.36	434.69	46.68	0.10738561	
71000.5522.29070	907	CAMBRIA SUITES RAPID CITY	L OSWALD JR 5-18	Black Hills Operations Update	Lodging	70.89	47.64	3.50	0.07352481	
94100.5522.29030	903	CAMBRIA SUITES RAPID CITY	L OSWALD JR 5-18	Black Hills Operations Update	Lodging	75.19	50.53	3.72	0.07352481	
92000.5522.29210	921	RPS BISMARCK AIRPORT	L BOSSERT 5-18	1210-45 Other RM Exp	IGC Boise RM Trip LTParking Fees	40.00	16.04	1.72	0.10738561	
88900.5522.28700	870	METRO 081-ARCH-NAVY MEM	A KREBSBACH 5-18	EPRI DC Trip	Transportation to airport	12.00	1.23	0.10	0.08258080	
88900.5522.28700	870	METRO 046-NAT AIRPT S	A KREBSBACH 5-18	EPRI DC Trip	Transportation to hotel	16.75	1.72	0.14	0.08258080	
88900.5522.28700	870	RPS BISMARCK AIRPORT	A KREBSBACH 5-18	EPRI DC Trip	Bismarck Airport Prkg	19.00	1.95	0.16	0.08258080	
88900.5522.28700	870	SQ *UVC	A KREBSBACH 5-18	EPRI DC Trip	Transportation to restaurant	21.51	2.20	0.18	0.08258080	
88900.5522.28700	870	HILTON GARDEN INN	A KREBSBACH 5-18	EPRI DC Trip	Hotel	958.08	98.20	8.11	0.08258080	
93100.5522.28130	813	Uber	S NIEUWSMA 5-18	Oneok Shipper Meeting	Hotel to Airport	40.10	40.10	3.53	0.08793505	
93100.5522.28130	813	Uber	S NIEUWSMA 5-18	Oneok Shipper Meeting	Airport to Hotel	68.33	68.33	6.01	0.08793505	
40.5522.28700	870	BISMARCK STAYBRIDGE SUIT	K SCHEUERMAN 5-18	Lodging/Bismarck	Kent/Training	240.88	100.45	90.05	0.89650850	
88700.5522.28931	893	EXPEDIA 7352680378369	A JIRGES 5-18	Lodging	Electric Meter Testing	83.51	4.16	0.34	0.08258080	
88700.5522.28780	878	EXPEDIA 7352680378369	A JIRGES 5-18	Lodging	Electric Meter Testing	83.51	4.18	0.35	0.08258080	
88700.5522.28931	893	HOLIDAY INN EXPRESS & SU	A JIRGES 5-18	Lodging	Electric Meter Testing	110.13	5.49	0.45	0.08258080	
88700.5522.28780	878	HOLIDAY INN EXPRESS & SU	A JIRGES 5-18	Lodging	Electric Meter Testing	110.13	5.51	0.46	0.08258080	
88700.5522.28850	885	EXPEDIA 7352680378369	A JIRGES 5-18	Lodging	Electric Meter Testing	83.51	13.78	1.14	0.08258080	
88700.5522.28700	870	EXPEDIA 7352680378369	A JIRGES 5-18	Lodging	Electric Meter Testing	83.51	14.95	1.23	0.08258080	
88700.5522.28850	885	HOLIDAY INN EXPRESS & SU	A JIRGES 5-18	Lodging	Electric Meter Testing	110.13	18.17	1.50	0.08258080	
88700.5522.28700	870	HOLIDAY INN EXPRESS & SU	A JIRGES 5-18	Lodging	Electric Meter Testing	110.13	19.71	1.63	0.08258080	
92500.5522.29210	921	UBER TRIP NXNEY	M SHOEMAKE 5-18	Taxi	Tip	3.00	1.20	0.13	0.10738561	
92500.5522.29210	921	UBER TRIP MV4X6	M SHOEMAKE 5-18	Taxi	Tip	3.00	1.20	0.13	0.10738561	
92500.5522.29210	921	UBER TRIP MV4X6	M SHOEMAKE 5-18	Taxi	To airport	18.30	7.34	0.79	0.10738561	
92500.5522.29210	921	UBER TRIP NXNEY	M SHOEMAKE 5-18	Taxi	To hotel	19.89	7.98	0.86	0.10738561	
92500.5522.29210	921	MARRIOTT CORONADO	M SHOEMAKE 5-18	Hotel	NARUC rate school conference	1,219.70	489.10	52.52	0.10738561	
90100.5522.29210	921	SLEEP INN & SUITES OF MC	N CAIN 6-18	Training in Miles City	Hotel	320.79	181.25	19.46	0.10738561	
90100.5522.29210	921	RESIDENCE INN BOISE	N CAIN 6-18	Meeting in Boise, ID	Hotel	372.90	210.69	22.63	0.10738561	
95300.5522.28850	885	QUALITY INN & SUITES	D GUTSCHMIDT 6-18	Badlands Region Meeting	Lodging	125.93	15.74	1.30	0.08258080	
95300.5522.28850	885	PIERRE CLUBHOUSE HOTEL AN	D GUTSCHMIDT 6-18	SD Field Inspection	Lodging	138.26	17.28	1.43	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5522.28850	885	WRANGLER INN	D GUTSCHMIDT 6-18	SD Field Inspection	Lodging	215.84	26.98	2.23	0.08258080	
95300.5522.28700	870	QUALITY INN & SUITES	D GUTSCHMIDT 6-18	Badlands Region Meeting	Lodging	125.93	94.45	7.80	0.08258080	
95300.5522.28700	870	PIERRE CLUBHOUSE HOTEL AN	D GUTSCHMIDT 6-18	SD Field Inspection	Lodging	138.26	103.70	8.56	0.08258080	
95300.5522.28700	870	WRANGLER INN	D GUTSCHMIDT 6-18	SD Field Inspection	Lodging	215.84	161.88	13.37	0.08258080	
90100.5522.29210	921	QUALITY INN BILLINGS	J CUTLER 6-18	follow-up Rcky Mtn Region	lodging self	76.90	43.45	4.67	0.10738561	
90100.5522.29210	921	QUALITY INN-WYO34	J CUTLER 6-18	Sheridan WWS presentation	lodging self	111.27	62.87	6.75	0.10738561	
90100.5522.29210	921	RESIDENCE INN BOISE	J CUTLER 6-18	Workshop - Boise	lodging - self	497.20	280.92	30.17	0.10738561	
95300.5522.29010	901	WRANGLER INN	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lodging Mobridge SD	137.34	9.34	0.69	0.07352481	
95300.5522.29010	901	WRANGLER INN	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lodging Mobridge SD	137.34	9.34	0.69	0.07352481	
95300.5522.28700	870	WRANGLER INN	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lodging Mobridge SD	137.34	30.49	2.52	0.08258080	
95300.5522.28850	885	WRANGLER INN	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lodging Mobridge SD	137.34	30.49	2.52	0.08258080	
95300.5522.28700	870	WRANGLER INN	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lodging Mobridge SD	137.34	30.49	2.52	0.08258080	
95300.5522.28850	885	WRANGLER INN	W JUTILA 6-18	Travel Mobridge, SD PUC Insp.	Lodging Mobridge SD	137.34	30.49	2.52	0.08258080	
90100.5522.29210	921	UNITED 0162600241584	D HOFFNER 6-18	Staff Meeting	Ck Bag fee	25.00	8.82	0.95	0.10738561	
90100.5522.29210	921	RPS RAPID CITY AIRPORT	D HOFFNER 6-18	Staff Meeting	Parking Fee	50.00	17.65	1.90	0.10738561	
90100.5522.29210	921	BOISE PARKS REC GOLF IIW	D HOFFNER 6-18	Staff Meeting	Golf Outing	145.00	51.18	5.50	0.10738561	(5.50) 1/
90100.5522.29210	921	RESIDENCE INN BOISE	D HOFFNER 6-18	Staff Meeting	Lodging	497.20	175.51	18.85	0.10738561	
90100.5522.29210	921	WRANGLER INN	T HUWE 6-18	Electrical Switchman Training	Motel Mobridge	121.00	8.47	0.91	0.10738561	
96400.5522.28800	880	TAXI DIAMOND	T FIELD 6-18	CGI Conference - Montreal	Taxi	36.92	5.02	0.41	0.08258080	
96400.5522.29020	902	TAXI DIAMOND	T FIELD 6-18	CGI Conference - Montreal	Taxi	36.92	5.02	0.37	0.07352481	
96400.5522.28800	880	HOTEL PLACE DARMES	T FIELD 6-18	CGI Conference - Montreal	Hotel	780.04	106.09	8.76	0.08258080	
96400.5522.29020	902	HOTEL PLACE DARMES	T FIELD 6-18	CGI Conference - Montreal	Hotel	780.04	106.09	7.80	0.07352481	
90100.5522.29210	921	RPS RAPID CITY AIRPORT	C MORGAN 6-18	welding training-Nampa	airport parking	36.00	20.34	2.18	0.10738561	
90100.5522.29210	921	HAMPTON INN SHERIDAN	C MORGAN 6-18	temp training	lodging	239.80	135.49	14.55	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	C MORGAN 6-18	Staff meeting-Bismarck	lodging	251.82	142.28	15.28	0.10738561	
90100.5522.29210	921	HAMPTON INN AND SUITES NA	C MORGAN 6-18	welding training-Nampa	lodging	309.10	174.64	18.75	0.10738561	
95100.5522.28800	880	LA QUINTA INN SUITES	T BIFFERT 6-18	Rapid city GIS Meetings	Hotel room Jak knetter	331.08	33.11	2.73	0.08258080	
95100.5522.28800	880	LA QUINTA INN SUITES	T BIFFERT 6-18	Rapid city GIS Meetings	Hotel room Trisha biffert	331.08	33.11	2.73	0.08258080	
88700.5522.28850	885	HILTON MINNEAPOLIS AIRPO	D ANDERSON 5-18	Hotel Stay	NCEA Meeting Minneapolis	469.56	23.48	1.94	0.08258080	(1.94) 2/
88700.5522.28700	870	HILTON MINNEAPOLIS AIRPO	D ANDERSON 5-18	Hotel Stay	NCEA Meeting Minneapolis	469.56	44.14	3.65	0.08258080	(3.65) 2/
420.5522.28700	870	PRAIRIES EDGE HOTEL	A HELLAND 6-18	hotel refund for leaving earl	iso point cleanup	(81.71)	(81.71)	(81.71)	1.00000000	
420.5522.28700	870	PRAIRIES EDGE HOTEL	A HELLAND 6-18	hotel	Isolated Point Cleanup	331.12	331.12	33.12	1.00000000	
94100.5522.29010	901	COUNTRY INN AND SUITES OF	D BRAUN 6-18	Ldrship Grad-S Wald-Fargo	Leadership graduation ceremony	87.30	32.82	2.41	0.07352481	
96400.5522.28800	880	HOTEL PLACE DARMES	D MENDIOLA 6-18	Hotel Dave	CGI UGC Montreal	780.04	106.87	8.83	0.08258080	
96400.5522.29020	902	HOTEL PLACE DARMES	D MENDIOLA 6-18	Hotel Dave	CGI UGC Montreal	780.04	106.87	7.86	0.07352481	
71400.5522.29030	903	HOTEL PLACE DARMES	D MENDIOLA 6-18	Hotel Katie	CGI UGC Montreal	780.04	198.05	14.56	0.07352481	
90100.5522.29210	921	STAYBRIDGE SUITES MINOT	K NICHOLSON 6-18	Minot Temp Orientation Traini	Meal	104.98	59.31	6.37	0.10738561	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	M MARTIN 5-18	MOTEL	BISMARCK - SSIP TRAINING	443.43	27.94	2.31	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	M MARTIN 5-18	MOTEL	BISMARCK - SSIP TRAINING	443.43	49.22	4.06	0.08258080	
40.5522.29010	901	JACKPOT JUNCTION LODGE	D MAHLUM 6-18	south district trip- lodging	1 receipt for 2 charges	30.16	1.33	1.19	0.89650850	
40.5522.28850	885	JACKPOT JUNCTION LODGE	D MAHLUM 6-18	south district trip- lodging	1 receipt for 2 charges	30.16	1.57	1.41	0.89650850	
40.5522.29010	901	JACKPOT JUNCTION LODGE	D MAHLUM 6-18	south district trip- lodging	1 receipt for 2 charges	50.00	2.20	1.97	0.89650850	
40.5522.28850	885	JACKPOT JUNCTION LODGE	D MAHLUM 6-18	south district trip- lodging	1 receipt for 2 charges	50.00	2.60	2.33	0.89650850	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 6-18	south district trip	Granite Falls - lodging	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 6-18	south district trip	Granite Falls - lodging	82.78	4.30	3.85	0.89650850	
40.5522.28700	870	JACKPOT JUNCTION LODGE	D MAHLUM 6-18	south district trip- lodging	1 receipt for 2 charges	30.16	27.26	24.44	0.89650850	
40.5522.28700	870	JACKPOT JUNCTION LODGE	D MAHLUM 6-18	south district trip- lodging	1 receipt for 2 charges	50.00	45.20	40.52	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 6-18	south district trip	Granite Falls - lodging	82.78	74.83	67.09	0.89650850	
40.5522.28800	880	BISMARCK STAYBRIDGE SUIT	J HINDERKS 6-18	Lodging/Measurement Mtg	Jeff Hinderks/Bismarck/Measurement Mtg	262.78	170.81	153.13	0.89650850	
70900.5522.29210	921	UBER TRIP Y2IC	S MADISON 5-18	WEI Operations Conference	Uber Ride	5.00	0.44	0.05	0.10738561	
70900.5522.29210	921	UBER TRIP 3AFE	S MADISON 5-18	WEI Operations Conference	Uber Ride	10.00	0.88	0.09	0.10738561	
70900.5522.29210	921	HILTON TAPATIO CLIFFS	S MADISON 5-18	WEI Operations Conference	Misc. Travel	12.86	1.13	0.12	0.10738561	
70900.5522.29210	921	UBER TRIP Y2IC	S MADISON 5-18	WEI Operations Conference	Uber Ride	21.93	1.93	0.21	0.10738561	
70900.5522.29210	921	AMERICAN AIR0010283060995	S MADISON 5-18	WEI Operations Conference	Bag Fee	25.00	2.20	0.24	0.10738561	
70900.5522.29210	921	AMERICAN AIR0010283295183	S MADISON 5-18	WEI Operations Conference	Bag Fee	25.00	2.20	0.24	0.10738561	
70900.5522.29210	921	UBER TRIP 3AFE	S MADISON 5-18	WEI Operations Conference	Uber Ride	26.51	2.33	0.25	0.10738561	
70900.5522.29210	921	ABM PARKING	S MADISON 5-18	WEI Operations Conference	Parking	34.50	3.03	0.33	0.10738561	
70900.5522.29210	921	HAMPTON INNS	S MADISON 5-18	Hotel	Op Reorg Meeting	304.42	26.73	2.87	0.10738561	
70900.5522.29210	921	HILTON TAPATIO CLIFFS	S MADISON 5-18	WEI Operations Conference	Hotel	538.08	47.24	5.07	0.10738561	
70800.5522.29210	921	PARKING PBS	M CHILES 6-18	NARUC Western Conference	Parking	2.00	0.15	0.02	0.10738561	
70800.5522.29210	921	PARKBOI-9TH FRONT1	M CHILES 6-18	NARUC Western Conference	Parking	3.00	0.22	0.02	0.10738561	
70800.5522.29210	921	RPNW BOISE BLOCK 19	M CHILES 6-18	BMCOC LB event	Parking	5.00	0.37	0.04	0.10738561	(0.04) 1/
70800.5522.29210	921	RPNW BOISE GROVE STREET	M CHILES 6-18	NARUC Western Conference	Parking	6.00	0.44	0.05	0.10738561	
70800.5522.29210	921	PARKBOI-9TH FRONT1	M CHILES 6-18	NARUC Western Conference	Parking	12.00	0.88	0.09	0.10738561	
70800.5522.29210	921	PARKBOI-9TH FRONT1	M CHILES 6-18	NARUC Western Conference	Parking	15.00	1.10	0.12	0.10738561	
92800.5522.29210	921	KIMPTON HOTEL MONACO POR	B CUNNINGTON 6-18	Hotel-Portland-Cust Mtg	Shell-Anacortes Meeting	275.69	27.57	2.96	0.10738561	
96000.5522.29210	921	RPS PASCO TRICITIES AP	E MARTUSCELLI 6-18	Parking-Pasco-Region Visit	Rocky Mountain Region Visit	30.00	20.16	2.16	0.10738561	
96000.5522.29210	921	AVIS RENT-A-CAR	E MARTUSCELLI 6-18	RentCar-Billings-Region Visit	Rocky Mountain Region Visit	158.44	106.47	11.43	0.10738561	
96000.5522.29210	921	HAMPTON INN BILLINGS	E MARTUSCELLI 6-18	Hotel-Billings-Region Visit	Rocky Mountain Region Visit	205.16	137.87	14.81	0.10738561	
92800.5522.29210	921	SKAMANIA LODGE	C ROBBINS 6-18	Hotel-NWGA Conf-Skamania	Early departure fee	80.78	8.08	0.87	0.10738561	(0.87) 2/
95300.5522.28700	870	HAMPTON INN & SUITES BOI	J SANDERS 6-18	Department Meeting	Motel/Travel to Boise/Kennewick	134.47	60.51	5.00	0.08258080	
95300.5522.28850	885	HAMPTON INN & SUITES BOI	J SANDERS 6-18	Department Meeting	Motel/Travel to Boise/Kennewick	134.47	60.51	5.00	0.08258080	
95300.5522.28700	870	HILTON GARDEN INN	J SANDERS 6-18	Pipeline Safety Meeting	Motel/ Travel to Kennewick & Olympia	269.44	121.25	10.01	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	J SANDERS 6-18	Pipeline Safety Meeting	Motel/ Travel to Kennewick & Olympia	269.44	121.25	10.01	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	R SCHATZ 6-18	Lodging	Travel to Billings	205.16	106.48	8.79	0.08258080	
95300.5522.28850	885	HAMPTON INN & SUITES BOI	M SCHOEPP 6-18	hotel room - staff meeting	meet with Boise staff	134.47	12.10	1.00	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	M SCHOEPP 6-18	hotel room - staff meeting	washington pipeline meeting	269.44	24.25	2.00	0.08258080	(2.00) 2/
95300.5522.28700	870	HAMPTON INN & SUITES BOI	M SCHOEPP 6-18	hotel room - staff meeting	meet with Boise staff	134.47	99.91	8.25	0.08258080	
95300.5522.28700	870	HILTON GARDEN INN	M SCHOEPP 6-18	hotel room - staff meeting	washington pipeline meeting	269.44	200.19	16.53	0.08258080	(16.53) 2/
92600.5522.29030	903	COUNTRY INN AND SUITES OF	S WALD 6-18	Leadership Training	Hotel	87.30	23.75	1.75	0.07352481	
92500.5522.29210	921	GAYLORD OPRYLAND RETAI	C STRAABE 6-18	Hotel for Workiva User	Conference	229.35	91.97	9.88	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95100.5522.28800	880	LA QUINTA INN SUITES	J UPHAM 6-18	Hotel in Rapid	Hotel for the week during trip to Rapid City	331.08	56.75	4.69	0.08258080	(4.69) 2/
420.5522.28850	885	BISMARCK STAYBRIDGE SUIT	J HAAS 6-18	Lodging/Job Shadowing	Jamie Haas/Bismarck/Job Shadowing	262.78	84.61	84.61	1.00000000	
420.5522.28700	870	BISMARCK STAYBRIDGE SUIT	J HAAS 6-18	Lodging/Job Shadowing	Jamie Haas/Bismarck/Job Shadowing	262.78	107.48	107.48	1.00000000	
92500.5522.29210	921	THE GROVE HOTEL	A PELTIER 6-18	hotel room waters	Hotel reversing as no waters were provided	4.00	1.60	0.17	0.10738561	
92500.5522.29210	921	THE GROVE HOTEL	A PELTIER 6-18	lodging during conference	Hotel room	505.11	202.55	21.75	0.10738561	
90100.5522.29210	921	RESIDENCE INN BOISE	R GALLAGHER 6-18	Department Meeting in Boise	Hotel Expense	372.90	131.63	14.14	0.10738561	
420.5522.28930	893	AMERICINN - MARSHALL	D WALKUP 6-18	Lodging/Correctors	Donna Walkup/Marshall/Correctors	111.15	111.15	111.15	1.00000000	
420.5522.28870	887	PRAIRIES EDGE HOTEL	D WALKUP 6-18	Lodging/CP Mains Survey	Donna Walkup/Granite Falls/Survey	248.34	248.34	248.34	1.00000000	
96100.5522.29210	921	MICROTEL INN & SUITES WIL	J WENTZ 6-18	Hotel	MDU Dist meeting	196.24	196.24	21.07	0.10738561	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 6-18	Fuel-BIS-Prj Planning	IT Site Visit & Proj Mgmt	7.93	2.16	0.23	0.10738561	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 6-18	Fuel-BIS-Prj Planning	IT Site Visit & Proj Mgmt	9.01	2.45	0.26	0.10738561	
72300.5522.29210	921	WALLYPARK SEATAC	D DIJULIO 6-18	Airport Parking-BIS	IT Site Visit & Proj Mgmt	87.20	23.72	2.55	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 6-18	Parking-BIS-Prj Planning	IT Site Visit & Proj Mgmt	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 6-18	Rental-BIS-Prj Planning	IT Site Visit & Proj Mgmt	216.84	58.98	6.33	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 6-18	Rental-BIS-Prj Planning	IT Site Visit & Proj Mgmt	216.84	58.98	6.33	0.10738561	
72300.5522.29210	921	CANDLEWOOD SUITES	D DIJULIO 6-18	Hotel-BIS-Prj Planning	IT Site Visit & Proj Mgmt	324.12	88.16	9.47	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 6-18	Hotel-BIS-Prj Planning	IT Site Visit & Proj Mgmt	591.32	160.84	17.27	0.10738561	
92000.5522.29210	921	HOMEWOOD SUITES	L BOSSERT 6-18	1210-45 RM Other (Hotel) Exp	URIM Conf Hotel Expense	1,015.60	407.26	43.73	0.10738561	
90100.5522.29210	921	RESIDENCE INN BOISE	R PETERSON 6-18	Lodging	Qtr 2 staff meeting	593.25	209.42	22.49	0.10738561	
95300.5522.28850	885	HAMPTON INN BILLINGS	M KLINGENSTEIN 6-18	Exxon Mtg	Hotel	205.16	66.67	5.51	0.08258080	
95300.5522.28850	885	PRAIRIES EDGE HOTEL	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Hotel	248.34	80.71	6.67	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	M KLINGENSTEIN 6-18	Exxon Mtg	Hotel	205.16	117.97	9.74	0.08258080	
95300.5522.28700	870	PRAIRIES EDGE HOTEL	M KLINGENSTEIN 6-18	Granite Falls - Iso Proj	Hotel	248.34	142.80	11.79	0.08258080	
88900.5522.28700	870	SQ "ATM LIMO SERVICE	A MCDONALD 6-18	RCS PCB Training Seminar	Transportation from hotel to airport	39.00	6.63	0.55	0.08258080	
88900.5522.28700	870	SQ "HUSSEIN MOHAMED	A MCDONALD 6-18	RCS PCB Training Seminar	Taxi from Airport to Hotel	45.90	7.80	0.64	0.08258080	
88900.5522.28700	870	HILTON GARDEN INN - CHERR	A MCDONALD 6-18	RCS PCB Training Seminar	Lodging	327.86	55.74	4.60	0.08258080	
93100.5522.28130	813	Uber	S NIEUWSMA 6-18	Taxi to Airport	CWS	30.56	30.56	2.89	0.08793505	
93100.5522.28130	813	Uber	S NIEUWSMA 6-18	Taxi to Hotel	CWS	37.87	37.87	3.33	0.08793505	
93100.5522.28130	813	Uber	S NIEUWSMA 6-18	Taxi to Hotel	CWS	38.70	38.70	3.40	0.08793505	
71000.5522.29070	907	HAMPTON INN BILLINGS	L OSWALD JR 6-18	Rocky Mt Region Meeting	Safety Celebration	205.16	137.87	10.14	0.07352481	(10.14) 1/
71006.5522.29080	908	PK2075 TREASURE ISLAND	J FISCHER 6-18	Parking - St Paul	MN DER Fuel Switching Meeting	7.00	7.00	7.00	1.00000000	
71006.5522.29080	908	RTD EAST DIA	J FISCHER 6-18	ESC TMAF Conference	Lightrail to Hotel - Denver	9.00	9.00	9.00	1.00000000	
71006.5522.29080	908	RTD DUS COM RAIL	J FISCHER 6-18	ESC TMAF Conference	Lightrail to Hotel - Denver	9.00	9.00	9.00	1.00000000	
71006.5522.29080	908	WALGREENS #0356	J FISCHER 6-18	ESC TMAF Conference	Supplies - Denver	13.28	13.28	13.28	1.00000000	
71006.5522.29080	908	01816 - STANDARD PARKING	J FISCHER 6-18	ESC TMAF Conference	Parking - Fargo	30.00	30.00	30.00	1.00000000	
71006.5522.29080	908	HAMPTON INN & SUITES	J FISCHER 6-18	MN DER Fuel Switching Meeting	Hotel - Minnetonka	160.21	160.21	160.21	1.00000000	
71006.5522.29080	908	WESTIN DENVER DOWNTOWN	J FISCHER 6-18	ESC TMAF Conference	Hotel - Denver	777.84	777.84	77.84	1.00000000	
90100.5522.29210	921	CROOKSTON INN AND CONV	M HOUN 6-18	Room	Training	61.66	34.84	3.74	0.10738561	
90100.5522.29210	921	QUALITY INN & SUITES OF J	M HOUN 6-18	Room	Training	79.48	44.91	4.82	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	M HOUN 6-18	Room	Training	99.79	56.38	6.05	0.10738561	
92500.5522.29210	921	THE GROVE HOTEL	N BENSEN 6-18	Boise, Western NARUC conf.	Hotel for NARUC conference	505.11	202.55	21.75	0.10738561	
95300.5522.29010	901	HAMPTON INN BILLINGS	W JUTILA 7-18	Travel to Billings Ops Mtg	Lodging Billings MT	280.06	19.05	1.40	0.07352481	(1.40) 2/
95300.5522.28700	870	HAMPTON INN BILLINGS	W JUTILA 7-18	Travel to Billings Ops Mtg	Lodging Billings MT	280.06	62.17	5.13	0.08258080	(5.13) 2/
95300.5522.28850	885	HAMPTON INN BILLINGS	W JUTILA 7-18	Travel to Billings Ops Mtg	Lodging Billings MT	280.06	62.17	5.13	0.08258080	(5.13) 2/
92500.5522.29210	921	THE GROVE HOTEL	A PELTIER 7-18	Hotel Room waters	Hotel reversing as no waters were provided	(4.00)	(1.60)	(0.17)	0.10738561	0.17 2/
88700.5522.28850	885	BISMARCK STAYBRIDGE SUIT	N HAAG 6-18	Hotel Stay - Bismarck Trip	Last Trip to Bismarck	218.98	19.71	1.63	0.08258080	(1.63) 2/
88700.5522.28700	870	BISMARCK STAYBRIDGE SUIT	N HAAG 6-18	Hotel Stay - Bismarck Trip	Last Trip to Bismarck	218.98	130.73	10.80	0.08258080	(10.80) 2/
95100.5522.28800	880	BIG HORN RESORT	T BIFFERT 7-18	Hotel refund for meetings	Hotel refund for meetings in billings	(110.23)	(11.03)	(0.91)	0.08258080	
95100.5522.28800	880	BIG HORN RESORT	T BIFFERT 7-18	hotel for meetings billings	Hotel room for trisha biffert	440.92	44.09	3.64	0.08258080	(3.64) 2/
96300.5522.29210	921	BP#662182534459 7-ELEVEN	B ROEHRICH 7-18	rental car fuel	dubuque - IBEW progress meeting	16.56	9.36	1.01	0.10738561	
96300.5522.29210	921	BUDGET RENT-A-CAR	B ROEHRICH 7-18	rental car	dubuque - IBEW progress meeting	135.81	76.73	8.24	0.10738561	
96300.5522.29210	921	BEST WESTERN PLUS DUBUQUE	B ROEHRICH 7-18	hotel	Dubuque - IBEW progress meeting	269.43	152.23	16.35	0.10738561	
96000.5522.29210	921	THE LINE D.C. HOTEL	D SCHWARTZ 7-18	AGA Operations Conference	Lodging-Washington	1,771.37	1,771.37	190.22	0.10738561	(190.22) 1/
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	N CAIN 7-18	Training in Miles City	Credited Room for nonstay	(110.13)	(62.22)	(6.68)	0.10738561	
90100.5522.29210	921	LA QUINTA INN & SUITES	N CAIN 7-18	Training in Glendive MT	Hotel	173.42	97.98	10.52	0.10738561	(10.52) 2/
90100.5522.29210	921	PARKBOI-9TH FRONT1	D HOFFNER 7-18	Staff Meeting-Boise	Utility Group Training Coordinator meeting	12.00	4.24	0.46	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	D HOFFNER 7-18	Staff Meeting	Training room development BSC	262.78	92.76	9.96	0.10738561	
95100.5522.28800	880	BIG HORN RESORT	A BATES 7-18	Billings GIS	Hotel Refund for leaving a night early	(110.23)	(11.03)	(0.91)	0.08258080	
95100.5522.28800	880	BIG HORN RESORT	A BATES 7-18	Billings GIS	Hotel	440.92	44.09	3.64	0.08258080	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 7-18	one nights lodging	lodging - granite falls	82.78	3.65	3.27	0.89650850	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 7-18	one nights lodging	lodging - granite falls	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 7-18	one nights lodging	lodging - granite falls	82.78	4.30	3.85	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 7-18	one nights lodging	lodging - granite falls	82.78	4.30	3.85	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 7-18	one nights lodging	lodging - granite falls	82.78	74.83	67.09	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 7-18	one nights lodging	lodging - granite falls	82.78	74.83	67.09	0.89650850	
90100.5522.29210	921	HAMPTON INN	R PETERSON 7-18	Lodging	Hiring Kennewick	444.20	156.80	16.84	0.10738561	
95300.5522.28850	885	COMFORT INN & SUITES	D GUTSCHMIDT 7-18	Lodging - Mentorship	Service Fitter Interview	129.37	16.17	1.34	0.08258080	
95300.5522.28700	870	COMFORT INN & SUITES	D GUTSCHMIDT 7-18	Lodging - Mentorship	Service Fitter Interview	129.37	97.03	8.01	0.08258080	
95300.5522.28850	885	COUNTRY INN & SUITES	J JAHNER 7-18	Fergus Falls RTU	Hotel	199.58	68.05	5.62	0.08258080	
95300.5522.28700	870	COUNTRY INN & SUITES	J JAHNER 7-18	Fergus Falls RTU	Hotel	199.58	120.15	9.92	0.08258080	
420.5522.28930	893	JACKPOT JUNCTION LODGE	J HINDERKS 7-18	Lodging/S.Dist./Correctors	Jeff Hinderks/S.Dist./Correctors	75.97	75.97	75.97	1.00000000	
420.5522.28741	874	AMERICINN - MARSHALL	D WALKUP 7-18	Locating a Short	Donna/Marshall/Locating	98.80	98.80	98.80	1.00000000	
420.5522.28930	893	AMERICINN - MARSHALL	D WALKUP 7-18	Lodging/Correctors/Marshall	Donna Walkup/Marshall/Correctors	197.60	197.60	197.60	1.00000000	
94100.5522.29210	921	SPRINGHILL SUITES KENN	J HAUFF 7-18	Lodging-Staff Appreciation	IGC/CNGC Remote Staff Appreciation	280.50	47.40	5.09	0.10738561	(5.09) 1/
94100.5522.29010	901	SPRINGHILL SUITES KENN	D BRAUN 7-18	Emp App-Boise/Kennewick	hotel	280.50	105.47	7.75	0.07352481	
70900.5522.29210	921	SHELL OIL 57443145305	S MADISON 6-18	Rental Car Gas	NWGA BOD and Conf.	9.47	0.83	0.09	0.10738561	(0.09) 2/
70900.5522.29210	921	ABM PARKING	S MADISON 6-18	Parking	NWGA BOD and Conf.	23.00	2.02	0.22	0.10738561	(0.22) 2/
70900.5522.29210	921	NATIONAL CAR RENTAL	S MADISON 6-18	Car Rental	NWGA BOD and Conf.	171.54	15.06	1.62	0.10738561	(1.62) 2/
92800.5522.28700	870	SQ "UVC	M EVANS 7-18	Taxi-WA DC-AGA Conf	AGA Conference	22.66	1.13	0.09	0.08258080	(0.09) 1/
92800.5522.28700	870	SQ "DCA TAXI CAB	M EVANS 7-18	Taxi-WA DC-AGA Conf	AGA conference	25.53	1.28	0.11	0.08258080	(0.11) 1/
92800.5522.28700	870	OMNI SHOREHAM	M EVANS 7-18	Hotel-WA DC-AGA Conf	AGA Conference	1,544.05	77.20	6.38	0.08258080	(6.38) 1/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96000.5522.29210	921	RPS PASCO TRICITIES AP	E MARTUSCELLI 7-18	Parking-Pasco-Region Mtgs	Parking-Pasco	30.00	20.16	2.16	0.10738561	
96000.5522.29210	921	HILTON GARDEN INN RAPI	E MARTUSCELLI 7-18	Hotel-Rapid City-Region Mtgs	Lodging	503.22	338.16	36.31	0.10738561	
95300.5522.28700	870	HAMPTON INN AND SUITES	R PRIVRATSKY 7-18	Hotel-Dickenson-MDU Mtg	MDU Employee Meetings	185.06	185.06	15.28	0.08258080	
92800.5522.29210	921	BOTG -bridge tolls	C ROBBINS 6-18	bridge tolls -Bridge of Gods	3 roundtrips @ \$2 ea.	6.00	0.60	0.06	0.10738561	
92800.5522.29210	921	Yellow Taxi Service-Vancouver, Canada	C ROBBINS 6-18	Taxi-Vancouver-WEI Eng Mgt	WEI Energy Management Meeting	45.00	4.50	0.48	0.10738561	
90100.5522.29210	921	HAMPTON INN	R GALLAGHER 7-18	Interviews at CNCG	Hotel stay	399.96	141.19	15.16	0.10738561	
90100.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 7-18	Temp employee training Billin	Lodging	205.16	115.92	12.45	0.10738561	
90100.5522.29210	921	COMFORT INNS	J CUTLER 7-18	safety training - minot	lodging - self	74.20	41.92	4.50	0.10738561	
88900.5522.28700	870	SQ "DC VIP CAB	A KREBSBACH 7-18	AGA Conference DC Trip	Taxi to hotel - metro not an option	3.50	3.50	0.29	0.08258080	(0.29) 1/
88900.5522.28700	870	- METRO 007-WOLY PARK-ZOO	A KREBSBACH 7-18	AGA Conference DC Trip	Transportation - metro ticket refill	5.00	5.00	0.41	0.08258080	(0.41) 1/
88900.5522.28700	870	SQ "BAY CAB	A KREBSBACH 7-18	AGA Conference DC Trip	Taxi to conference location - metro not an option	16.33	16.33	1.35	0.08258080	(1.35) 1/
88900.5522.28700	870	HILTON GARDEN INN	A KREBSBACH 7-18	AGA Conference DC Trip	hotel	590.00	590.00	48.72	0.08258080	(48.72) 1/
95300.5522.28700	870	THE LINE D.C. HOTEL	J SANDERS 7-18	AGA Conference DC Trip	AGA Conference Washington DC	1,658.85	746.48	61.64	0.08258080	(61.64) 1/
95300.5522.28850	885	THE LINE D.C. HOTEL	J SANDERS 7-18	AGA Conference DC Trip	AGA Conference Washington DC	1,658.85	746.49	61.65	0.08258080	(61.65) 1/
71100.5522.29030	903	MAYFLOWER CAB CO LLC	T VERBANAC 7-18	NEUJAC Conference	Cab Fare	24.61	6.12	0.45	0.07352481	
71100.5522.29030	903	SQ "LITO CAB	T VERBANAC 7-18	NEUJAC Conference	Cab Fare	27.00	6.72	0.49	0.07352481	
71100.5522.29030	903	SQ "GHULAM METRO CA	T VERBANAC 7-18	NEUJAC Conference	Cab Fare	30.70	7.64	0.56	0.07352481	
71100.5522.29030	903	SHERATON GRAND PHOENIX	T VERBANAC 7-18	NEUJAC Conference	Lodging	324.20	80.66	5.93	0.07352481	
93100.5522.29210	921	SPOKANE INTERNATIONAL AI	LOSOWALD JR 7-18	UEC Training Moscow	Parking	30.00	12.24	1.31	0.10738561	
93100.5522.29210	921	CENEX ZIP TRIP08989931	LOSOWALD JR 7-18	UEC Training Moscow	Gas in Rental vehicle	59.59	24.31	2.61	0.10738561	
93100.5522.29210	921	HAMPTON INN SPOKANE	LOSOWALD JR 7-18	UEC Training Moscow	Lodging in Spokane	202.48	82.61	8.87	0.10738561	
93100.5522.29210	921	AVIS RENT-A-CAR 1	LOSOWALD JR 7-18	UEC Training Moscow	Rental Car	1,687.15	688.36	73.92	0.10738561	
93100.5522.28130	813	RPS BISMARCK AIRPORT	S NIEUWSMA 7-18	Parking	CWS - Omaha	17.00	17.00	1.49	0.08793505	
93100.5522.28130	813	HILTON GARDEN INN	S NIEUWSMA 7-18	Hotel	CWS - Omaha	512.98	512.98	45.11	0.08793505	
90100.5522.29210	921	FIRST GOLD HOTEL	N CAIN 8-18	Meeting in Spearfish SD	Hotel (Credit)	(4.00)	(2.26)	(0.24)	0.10738561	
90100.5522.29210	921	FIRST GOLD HOTEL	N CAIN 8-18	Meeting in Spearfish	Hotel	164.96	93.20	10.01	0.10738561	
90100.5522.29210	921	TRAVELODGE	N CAIN 8-18	Meeting in Deadwood SD	Hotel	311.02	175.73	18.87	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES BOI	N CAIN 8-18	Meeting in Boise ID	Hotel	403.41	227.93	24.48	0.10738561	
90100.5522.29210	921	RESIDENCE INN BOISE	N CAIN 8-18	Meeting in Boise ID	Hotel	474.60	268.15	28.80	0.10738561	
95300.5522.28850	885	BISMARCK NORTH FAIRFIE	D HOOD 8-18	Policy Op Admin Interviews	Lodging	110.05	22.01	1.82	0.08258080	(1.82) 1/
95300.5522.28700	870	BISMARCK NORTH FAIRFIE	D HOOD 8-18	Policy Op Admin Interviews	Lodging	110.05	54.36	4.49	0.08258080	(4.49) 1/
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	D HOOD 8-18	ND PSC Records Audit	Lodging	410.58	82.11	6.78	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	D HOOD 8-18	ND PSC Records Audit	Lodging	410.58	202.83	16.75	0.08258080	
95300.5522.28700	870	SUPER 8 HOTEL	R SCHATZ 8-18	Travel from Rochester	Lodging	90.49	46.96	3.88	0.08258080	
95300.5522.28700	870	HOLIDAY INN DOWNTOWN	R SCHATZ 8-18	MEA Conference	Lodging	388.47	201.62	16.65	0.08258080	
95300.5522.28850	885	COUNTRY INN & SUITES	Z SOWARDS 8-18	1 Night Hotel Stay	Fergus Falls Transmission Line Project	99.79	11.48	0.95	0.08258080	
95300.5522.28850	885	COUNTRY INN & SUITES	Z SOWARDS 8-18	2 Night Hotel Stay	Fergus Falls Transmission Line Project	221.76	25.50	2.11	0.08258080	
95300.5522.28700	870	COUNTRY INN & SUITES	Z SOWARDS 8-18	1 Night Hotel Stay	Fergus Falls Transmission Line Project	99.79	31.73	2.62	0.08258080	
95300.5522.28700	870	COUNTRY INN & SUITES	Z SOWARDS 8-18	2 Night Hotel Stay	Fergus Falls Transmission Line Project	221.76	70.52	5.82	0.08258080	
95300.5522.29010	901	HAMPTON INNS	W JUTILA 8-18	Travel to Boise Eng Mtg	Lodging Casper WY	129.71	8.81	0.65	0.07352481	
95300.5522.29010	901	BISMARCK STAYBRIDGE SUIT	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lodging Bismarck ND	273.72	18.60	1.37	0.07352481	
95300.5522.28700	870	HAMPTON INNS	W JUTILA 8-18	Travel to Boise Eng Mtg	Lodging Casper WY	129.71	28.80	2.38	0.08258080	
95300.5522.28850	885	HAMPTON INNS	W JUTILA 8-18	Travel to Boise Eng Mtg	Lodging Casper WY	129.71	28.80	2.38	0.08258080	
95300.5522.29010	901	HAMPTON INN & SUITES BOI	W JUTILA 8-18	Travel to Boise Eng Mtg	Lodging Boise ID	623.76	42.43	3.12	0.07352481	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lodging Bismarck ND	273.72	60.77	5.02	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	W JUTILA 8-18	Travel Bismarck - ND PSC Insp	Lodging Bismarck ND	273.72	60.77	5.02	0.08258080	
95300.5522.28700	870	HAMPTON INN & SUITES BOI	W JUTILA 8-18	Travel to Boise Eng Mtg	Lodging Boise ID	623.76	138.47	11.43	0.08258080	(11.43) 2/
95300.5522.28850	885	HAMPTON INN & SUITES BOI	W JUTILA 8-18	Travel to Boise Eng Mtg	Lodging Boise ID	623.76	138.47	11.43	0.08258080	(11.43) 2/
95300.5522.28850	885	COUNTRY INN & SUITES	J JAHNER 8-18	Hotel	Vergas, MN RTU	133.05	45.37	3.75	0.08258080	
95300.5522.28700	870	COUNTRY INN & SUITES	J JAHNER 8-18	Hotel	Vergas, MN RTU	133.05	80.10	6.61	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	J JAHNER 8-18	Hotel	Cascade Trip	269.44	91.88	7.59	0.08258080	(7.59) 1/
95300.5522.28700	870	HILTON GARDEN INN	J JAHNER 8-18	Hotel	Cascade Trip	269.44	162.20	13.39	0.08258080	(13.39) 1/
95100.5522.28800	880	RPS BISMARCK AIRPORT	A BATES 8-18	Cascade GIS	Airport Parking	38.00	3.80	0.31	0.08258080	(0.31) 1/
95100.5522.28800	880	HILTON GARDEN INN SPECTR	A BATES 8-18	Cascade GIS	Hotel	809.08	80.91	6.68	0.08258080	(6.68) 1/
90100.5522.29210	921	HAMPTON INN & SUITES BOI	D HOFFFNER 8-18	Other Reimbursable Expense	Staff Meeting	403.41	142.40	15.29	0.10738561	
95300.5522.28940	894	RESIDENCE INN BOISE	T MITZEL 8-18	GIS Spatial Accuracy Meeting	Lodging	248.60	108.76	8.98	0.08258080	
95300.5522.28800	880	RESIDENCE INN BOISE	T MITZEL 8-18	GIS Spatial Accuracy Meeting	Lodging	248.60	124.30	10.26	0.08258080	
95300.5522.28850	885	CIRCLE K 07030	D GUTSCHMIDT 8-18	AGA Peer Review	Gas for Rental Car	18.25	2.28	0.19	0.08258080	(0.19) 1/
95300.5522.28850	885	EXPRESSWAY SUITES	D GUTSCHMIDT 8-18	GPNG Transmission Line Observ	Lodging	94.97	11.87	0.98	0.08258080	
95300.5522.28700	870	CIRCLE K 07030	D GUTSCHMIDT 8-18	AGA Peer Review	Gas for Rental Car	18.25	13.69	1.13	0.08258080	(1.13) 1/
95300.5522.28850	885	COUNTRY INN & SUITES	D GUTSCHMIDT 8-18	GPNG Transmission Line Observ	Lodging	144.14	18.02	1.49	0.08258080	
95300.5522.28850	885	AVIS RENT-A-CAR 1	D GUTSCHMIDT 8-18	AGA Peer Review	Car Rental	183.04	22.88	1.89	0.08258080	(1.89) 1/
95300.5522.28700	870	EXPRESSWAY SUITES	D GUTSCHMIDT 8-18	GPNG Transmission Line Observ	Lodging	94.97	71.23	5.88	0.08258080	
95300.5522.28850	885	RESIDENCE INN PORTSMOU	D GUTSCHMIDT 8-18	AGA Peer Review	Lodging	832.83	104.11	8.60	0.08258080	(8.60) 1/
95300.5522.28700	870	COUNTRY INN & SUITES	D GUTSCHMIDT 8-18	GPNG Transmission Line Observ	Lodging	144.14	108.10	8.93	0.08258080	
95300.5522.28700	870	AVIS RENT-A-CAR 1	D GUTSCHMIDT 8-18	AGA Peer Review	Car Rental	183.04	137.28	11.34	0.08258080	(11.34) 1/
95300.5522.28700	870	RESIDENCE INN PORTSMOU	D GUTSCHMIDT 8-18	AGA Peer Review	Lodging	832.83	624.62	51.58	0.08258080	(51.58) 1/
90100.5522.29210	921	HAMPTON INN & SUITES WILL	T HUWE 8-18	Switchman training	Hotel Williston	143.19	10.02	1.08	0.10738561	
90100.5522.29210	921	SHERMAN INN, LLC	T HUWE 8-18	Switchman training	Hotel Wolf Point	177.62	12.44	1.34	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES BOI	T HUWE 8-18	Technical Training meetings	Hotel Boise	403.41	28.24	3.03	0.10738561	
95100.5522.28800	880	RPS BISMARCK AIRPORT	J UPHAM 8-18	GIS Meeting in Boise	Airport Parking	24.00	4.11	0.34	0.08258080	
95100.5522.28800	880	RESIDENCE INN BOISE	J UPHAM 8-18	GIS Meeting in Boise	Hotel	248.60	42.61	3.52	0.08258080	
95100.5522.28800	880	RESIDENCE INN OHARE	J UPHAM 8-18	GTI GIS Week	Hotel	793.44	135.99	11.23	0.08258080	
93100.5522.29210	921	RESIDENCE INN BOISE	K CONNELL 8-18	Lodging	Boise GSOC Mtg	248.60	101.43	10.89	0.10738561	
93100.5522.29210	921	HILTON GARDEN INN	K CONNELL 8-18	Lodging	Kennewick office visit	303.56	123.85	13.30	0.10738561	
93100.5522.29210	921	Bismarck Airport	K CONNELL 8-18	Airport Parking	Kennewick office visit	24.00	9.79	1.05	0.10738561	
96400.5522.28800	880	UBER TRIP DTCBZ	K SAGE 8-18	Transportation - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	5.00	0.68	0.06	0.08258080	
96400.5522.29020	902	UBER TRIP DTCBZ	K SAGE 8-18	Transportation - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	5.00	0.68	0.05	0.07352481	
96400.5522.28800	880	UBER TRIP DTCBZ	K SAGE 8-18	Transportation - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	11.66	1.59	0.13	0.08258080	
96400.5522.29020	902	UBER TRIP DTCBZ	K SAGE 8-18	Transportation - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	11.66	1.59	0.12	0.07352481	
96400.5522.28800	880	RPS BISMARCK AIRPORT	K SAGE 8-18	Parking Fee - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	37.00	5.03	0.42	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96400.5522.29020	902	RPS BISMARCK AIRPORT	K SAGE 8-18	Parking Fee - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	37.00	5.03	0.37	0.07352481	
96400.5522.28800	880	RESIDENCE INN BOISE	K SAGE 8-18	Hotel - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	497.20	67.62	5.58	0.08258080	
96400.5522.29020	902	RESIDENCE INN BOISE	K SAGE 8-18	Hotel - Kristi Sage	PCAD/CC&B/PIM/Toughbook overview	497.20	67.62	4.97	0.07352481	
95300.5522.28700	870	HILTON GARDEN INN	J SANDERS 8-18	Hotel	Engineering/Ops meeting in Kennewick	269.44	121.25	10.01	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	J SANDERS 8-18	Hotel	Engineering/Ops meeting in Kennewick	269.44	121.25	10.01	0.08258080	
95300.5522.28700	870	TRAVELODGE	J SANDERS 8-18	Motel - Welding Committee	Discuss company weld procedures	311.02	139.96	11.56	0.08258080	
95300.5522.28850	885	TRAVELODGE	J SANDERS 8-18	Motel - Welding Committee	Discuss company weld procedures	311.02	139.96	11.56	0.08258080	
94100.5522.29210	921	UBER TRIP ZEGJL	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	1.00	0.23	0.02	0.10738561	
94100.5522.29210	921	LYFT *RIDE MON 7AM	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	6.03	1.40	0.15	0.10738561	
94100.5522.29210	921	UBER TRIP 7N7NB	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	6.78	1.57	0.17	0.10738561	
94100.5522.29210	921	UBER TRIP ZEGJL	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	6.87	1.59	0.17	0.10738561	
94100.5522.29210	921	LYFT *RIDE FRI 7AM	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	6.87	1.59	0.17	0.10738561	
94100.5522.29210	921	UBER TRIP 5XHP	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	6.93	1.61	0.17	0.10738561	
94100.5522.29210	921	LYFT *RIDE TUE 7AM	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	7.60	1.76	0.19	0.10738561	
94100.5522.29210	921	LYFT *RIDE TUE 6PM	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	7.74	1.80	0.19	0.10738561	
94100.5522.29210	921	LYFT *RIDE MON 4PM	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	12.46	2.89	0.31	0.10738561	
94100.5522.29210	921	LYFT *RIDE SUN 9PM	N AGARWAL 8-18	Trip to Boise/Kennewick- SOX	Taxi fare	15.30	3.55	0.38	0.10738561	
94100.5522.29210	921	HILTON GARDEN INN	N AGARWAL 8-18	Trip to Boise/Kennewick	Hotel	269.44	62.51	6.71	0.10738561	
94100.5522.29210	921	RESIDENCE INN BOISE	N AGARWAL 8-18	Trip to Boise/Kennewick	Hotel	372.90	86.51	9.29	0.10738561	
94100.5522.29010	901	TRAPPEDINBISMARCK	B DAVISON 8-18	Team Building Activity	Department Team Building	317.00	213.02	15.66	0.07352481	(15.66) 1/
95300.5522.28940	894	ND STATE FAIR-E COMMER	C WEHMHOFER 8-18	811 Day	ND State Fair	20.00	8.75	0.72	0.08258080	(0.72) 1/
95300.5522.28800	880	ND STATE FAIR-E COMMER	C WEHMHOFER 8-18	811 Day	ND State Fair	20.00	10.00	0.83	0.08258080	(0.83) 1/
95300.5522.28850	885	HILTON GARDEN INN	J VOLK 8-18	MDU Utility - Integrity Mtg	Hotel	269.44	53.89	4.45	0.08258080	
95300.5522.28700	870	HILTON GARDEN INN	J VOLK 8-18	MDU Utility - Integrity Mtg	Hotel	269.44	80.83	6.68	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	M SCHOEPP 8-18	hotel - staff meeting	engineering and op services group	269.44	24.25	2.00	0.08258080	
95300.5522.28850	885	TRAVELODGE	M SCHOEPP 8-18	hotel	wedding committee mtg	321.92	28.97	2.39	0.08258080	
95300.5522.28700	870	HILTON GARDEN INN	M SCHOEPP 8-18	hotel - staff meeting	engineering and op services group	269.44	200.19	16.53	0.08258080	
95300.5522.28700	870	TRAVELODGE	M SCHOEPP 8-18	hotel	wedding committee mtg	321.92	239.19	19.75	0.08258080	
72300.5522.29210	921	CHEVRON 0092348	D DIJULIO 8-18	IT Site Visit - Boise	Fuel - Boise	7.54	2.05	0.22	0.10738561	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 8-18	IT Site Visit - Bismarck	Fuel - Bismarck	10.47	2.85	0.31	0.10738561	
72300.5522.29210	921	CHEVRON 0092348	D DIJULIO 8-18	IT Site Visit - Boise	Fuel - Boise	15.19	4.13	0.44	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 8-18	IT Site Visit - Boise	Airport Parking - SEA	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 8-18	IT Site Visit - Bismarck	Airport Parking - SEA	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 8-18	IT Site Visit - Boise	Parking - SEA	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	AVIS RENT-A-CAR 1	D DIJULIO 8-18	IT Site Visit - Boise	Rental Car - Boise	201.09	54.70	5.87	0.10738561	
72300.5522.29210	921	AVIS RENT-A-CAR 1	D DIJULIO 8-18	IT Site Visit - Boise	Rental Car - Boise	216.82	58.98	6.33	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 8-18	IT Site Visit - Bismarck	Rental Car - Bismarck	217.12	59.06	6.34	0.10738561	
72300.5522.29210	921	RESIDENCE INN BOISE	D DIJULIO 8-18	IT Site Visit - Boise	Hotel - Boise	497.20	135.24	14.52	0.10738561	
72300.5522.29210	921	RESIDENCE INN BOISE	D DIJULIO 8-18	IT Site Visit - Boise	Hotel - Boise	497.20	135.24	14.52	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 8-18	IT Site Visit - Bismarck	Hotel - Bismarck	591.32	160.84	17.27	0.10738561	
90100.5522.29210	921	RPS BISMARCK AIRPORT	R PETERSON 8-18	Pool Parking	Bismarck	30.00	10.59	1.14	0.10738561	(1.14) 2/
90100.5522.29210	921	RADISSON HOTELS	R PETERSON 8-18	Lodging	SLC Meeting	325.23	114.81	12.33	0.10738561	
90100.5522.29210	921	RPNW BOISE TOMLINSON AND	K NICHOLSON 8-18	Apprentice Training	Parking	2.00	1.13	0.12	0.10738561	
90100.5522.29210	921	RPS BISMARCK AIRPORT	K NICHOLSON 8-18	Apprentice Training	Parking	40.00	22.60	2.43	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES BOI	K NICHOLSON 8-18	Staff Meeting	Lodging	403.41	227.93	24.48	0.10738561	
90100.5522.29210	921	RESIDENCE INN BOISE	K NICHOLSON 8-18	Apprentice Training	Lodging	474.60	268.15	28.80	0.10738561	
96400.5522.28800	880	RESIDENCE INN BOISE	S TSCHOSIK 8-18	Lodging	Trip to Boise to meet Field Automation Team.	497.20	67.62	5.58	0.08258080	
96400.5522.29020	902	RESIDENCE INN BOISE	S TSCHOSIK 8-18	Lodging	Trip to Boise to meet Field Automation Team.	497.20	67.62	4.97	0.07352481	
90100.5522.29210	921	HOLIDAY INN EXPRESS	R WILKE 8-18	Sidney-Hotel	Electrical training	178.48	12.49	1.34	0.10738561	
90100.5522.29210	921	RED RIVER INN AND SUITES	R WILKE 8-18	Baker-Hotel	FA/CPR/AED training	224.68	15.73	1.69	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES BOI	R WILKE 8-18	Boise-Hotel	Training Staff Meeting	403.41	28.24	3.03	0.10738561	
90100.5522.29210	921	THE LAMPLIGHTER INN	C MORGAN 8-18	safety meetings RMR	lodging	97.01	54.81	5.89	0.10738561	
90100.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 8-18	safety meetings RMR	lodging	102.58	57.96	6.22	0.10738561	
90100.5522.29210	921	HAMPTON INN SHERIDAN	C MORGAN 8-18	safety meetings RMR	lodging	119.90	67.74	7.27	0.10738561	
90100.5522.29210	921	TRAVELODGE	C MORGAN 8-18	welding comm meeting	Lodging	321.92	181.88	19.53	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES BOI	C MORGAN 8-18	Staff Meeting	Lodging	403.41	227.93	24.48	0.10738561	
96300.5522.29210	921	BEST WESTERN HOTELS - SIO	B ROEHRICH 8-18	hotel - lampac	hotel - lampac	200.00	113.00	12.13	0.10738561	(12.13) 2/
96300.5522.29210	921	HAMPTON INN & SUITES BOI	W PAUL 8-18	hotel room for Boise trip	DISC training for tech training group	403.41	227.93	24.48	0.10738561	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 8-18	lodging - granite falls	south district trip	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 8-18	lodging - granite falls	south district trip	82.78	4.30	3.85	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 8-18	lodging - granite falls	south district trip	82.78	74.83	67.09	0.89650850	
95300.5522.28850	885	EVERSPRING INN & SUITES	K JAMES 8-18	Lodging	Engineering Services Mtg Kennewick	75.56	8.16	0.67	0.08258080	
95300.5522.28850	885	COUNTRY INN & SUITES	K JAMES 8-18	Lodging	GPNG Trans. Line / Bobcat	99.79	10.78	0.89	0.08258080	
95300.5522.28700	870	EVERSPRING INN & SUITES	K JAMES 8-18	Lodging	Engineering Services Mtg Kennewick	75.56	14.36	1.19	0.08258080	
95300.5522.28700	870	COUNTRY INN & SUITES	K JAMES 8-18	Lodging	GPNG Trans. Line / Bobcat	99.79	18.96	1.57	0.08258080	
95300.5522.28850	885	COUNTRY INN & SUITES	K JAMES 8-18	Lodging	GPNG Trans. Line / Bobcat	221.76	23.95	1.98	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	K JAMES 8-18	Lodging	Engineering Services Mtg Kennewick	269.44	29.10	2.40	0.08258080	
95300.5522.28700	870	COUNTRY INN & SUITES	K JAMES 8-18	Lodging	GPNG Trans. Line / Bobcat	221.76	42.13	3.48	0.08258080	
95300.5522.28700	870	HILTON GARDEN INN	K JAMES 8-18	Lodging	Engineering Services Mtg Kennewick	269.44	51.19	4.23	0.08258080	
410.5522.28740	874	COUNTRY INN & SUITES	T JOHNSTON 8-18	Lodging/Fergus/Welding	Todd/Fergus/Weld Testing	99.79	99.79	78.70	0.78870278	
410.5522.28740	874	COUNTRY INN & SUITES	T JOHNSTON 8-18	Lodging/Fergus/Welding	Todd Johnston/Fergus/Welding	99.79	99.79	78.70	0.78870278	
410.5522.28850	885	HOLIDAY EXPRESS DL	P DUFALTY 8-18	Lodging/Devils Lake-JobShadow	Pat Dufault-Job Shadowing	115.45	44.56	35.14	0.78870278	
410.5522.28700	870	HOLIDAY EXPRESS DL	P DUFALTY 8-18	Lodging/Devils Lake-JobShadow	Pat Dufault-Job Shadowing	115.45	70.89	55.91	0.78870278	
90100.5522.29210	921	RAMADA WILLISTON	J CUTLER 8-18	safety - prod demo trench box	lodging - self	79.50	44.92	4.82	0.10738561	
90100.5522.29210	921	WINGATE BY WYNDHAM	J CUTLER 8-18	Safety Training L&C Sidney	lodging - self	212.52	120.07	12.89	0.10738561	
90100.5522.29210	921	RPS BISMARCK AIRPORT	B RUEB 8-18	Parking Fee	Unit 6733	3.00	1.06	0.11	0.10738561	(0.11) 2/
410.5522.28782	878	COMFORT INN	J HAAS 8-18	Lodging/Fergus Falls/Meter Ex	Joey Taylor Lodging FF Meter Exchanges	127.23	127.23	100.35	0.78870278	
410.5522.28930	893	CROOKSTON INN AND CONV	J HINDERKS 8-18	Lodging/Crookston/Correctors	Jeff/Crookston/Correctors	140.94	140.94	111.16	0.78870278	
70900.5522.29210	921	UBER TRIP IFSOF	S MADISON 7-18	Uber	World Gas Conference	2.00	0.18	0.02	0.10738561	
70900.5522.29210	921	UBER TRIP LMKHV	S MADISON 7-18	Uber	World Gas Conference	5.00	0.44	0.05	0.10738561	
70900.5522.29210	921	UBER TRIP KZKLB	S MADISON 7-18	Uber to Conference	World Gas Conference	5.00	0.44	0.05	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
70900.5522.29210	921	UBER TRIP IF50F	S MADISON 7-18	Uber to Conference	World Gas Conference	6.78	0.60	0.06	0.10738561	
70900.5522.29210	921	PARADIES #9208 BOI	S MADISON 7-18	IMisc	Travel	7.93	0.70	0.08	0.10738561	(0.08) 2/
70900.5522.29210	921	UBER TRIP KZKLB	S MADISON 7-18	Uber From Airport	World Gas Conference	11.18	0.98	0.11	0.10738561	
70900.5522.29210	921	UBER TRIP D2YXX	S MADISON 7-18	Uber ot Airport	World Gas Conference	15.00	1.32	0.14	0.10738561	
70900.5522.29210	921	UBER TRIP LMKHV	S MADISON 7-18	Uber to Conference	World Gas Conference	16.79	1.47	0.16	0.10738561	
70900.5522.29210	921	UBER TRIP D2YXX	S MADISON 7-18	Uber to Airport	World Gas Conference	50.03	4.39	0.47	0.10738561	
70900.5522.29210	921	ABM PARKING	S MADISON 7-18	IGC Parking	World Gas Conference	57.50	5.05	0.54	0.10738561	
70900.5522.29210	921	HAMPTON INN BISMARCK	S MADISON 7-18	Hotel	Bismarck Strategic Planning	358.08	31.44	3.38	0.10738561	
70900.5522.29210	921	W HOTELS	S MADISON 7-18	IGC Hotel	World Gas Conference	1,771.16	155.51	16.70	0.10738561	
96000.5522.29210	921	UBER TRIP TBRAI	E MARTUSCELLI 8-18	Taxi-Bismarck-Leadership Tour	Ground Transportation-Bismarck	13.19	8.86	0.95	0.10738561	
96000.5522.29210	921	RPS PASCO TRICITIES AP	R PRIVRATSKY 8-18	PSC Airport Parking	MDU Employee Meetings	40.00	40.00	4.30	0.10738561	
96000.5522.29210	921	BILLINGS HOLIDAY INN EXP	R PRIVRATSKY 8-18	Hotel-Billings-MDU Mtg	MDU Employee Meetings	161.43	161.43	17.34	0.10738561	
90100.5522.29210	921	HAMPTON INN & SUITES BOI	M HOUN 8-18	Room	Training	403.41	227.93	24.48	0.10738561	
93100.5522.29210	921	EXXONMOBIL 99117103	LOS WALD JR 8-18	Energy Services Meetings	Fuel for rental car	11.22	4.58	0.49	0.10738561	
93100.5522.29210	921	LOAF N JUG #0675 Q81	LOS WALD JR 8-18	Energy Services Meetings	Fuel for Rental Car	11.31	4.61	0.50	0.10738561	
93100.5522.29210	921	CONOCO - CONOMART VII	LOS WALD JR 8-18	Energy Services Meetings	Fuel For Rental Car	18.33	7.48	0.80	0.10738561	
93100.5522.29210	921	RPS BISMARCK AIRPORT	LOS WALD JR 8-18	Energy Services Meetings	Parking - Airport rental care pickup	26.00	10.61	1.14	0.10738561	
93100.5522.29210	921	PILOT .00931	LOS WALD JR 8-18	Energy Services Meetings	Fuel For Rental Car	28.50	11.63	1.25	0.10738561	
93100.5522.29210	921	CONOCO - ROCK STOP	LOS WALD JR 8-18	Energy Services Meetings	Fuel for Rental Car	35.60	14.52	1.56	0.10738561	
93100.5522.29210	921	HOLIDAY STNSTORE 0225	LOS WALD JR 8-18	Energy Services Meetings	Fuel for Rental Car	41.90	17.10	1.84	0.10738561	
93100.5522.29210	921	HAMPTON INN BILLINGS	LOS WALD JR 8-18	Energy Services Meetings	Lodging Billings	102.58	41.85	4.49	0.10738561	
93100.5522.29210	921	CAMBRIA SUITES RAPID CITY	LOS WALD JR 8-18	Energy Services Meetings	Lodging - Rapid City	153.51	62.63	6.73	0.10738561	
93100.5522.29210	921	AVIS RENT A CAR	LOS WALD JR 8-18	Energy Services Meetings	Rental Car	417.30	170.26	18.28	0.10738561	
70900.5522.29210	921	SPOKANE 0983A	S MADISON 8-18	PNWER Conference	Travel Misc	4.00	0.35	0.04	0.10738561	
70900.5522.29210	921	CONOCO - DIVINE MID CITY	S MADISON 8-18	PNWER Conference	Rental Car Fuel	5.45	0.48	0.05	0.10738561	
70900.5522.29210	921	PARADIES #9208 BOI	S MADISON 8-18	PNWER Conference	Travel Misc	5.83	0.51	0.05	0.10738561	
70900.5522.29210	921	ABM PARKING	S MADISON 8-18	PNWER Conference	Parking	27.00	2.37	0.25	0.10738561	
70900.5522.29210	921	SNOWBIRDCLIFF LODGE	S MADISON 8-18	NWGA Annual Meeting	Travel	161.17	14.15	1.52	0.10738561	(1.52) 2/
70900.5522.29210	921	NATIONAL CAR RENTAL	S MADISON 8-18	PNWER Conference	Rental Car	168.53	14.80	1.59	0.10738561	
70900.5522.29210	921	THE DAVENPORT GRAND HO	S MADISON 8-18	PNWER Conference	Travel Hotel	352.36	30.94	3.32	0.10738561	
95300.5522.28850	885	HILTON GARDEN INN	M KLINGENSTEIN 8-18	Hotel	Integrity Mtg - Kennewick	269.44	87.57	7.23	0.08258080	
95300.5522.28700	870	HILTON GARDEN INN	M KLINGENSTEIN 8-18	Hotel	Integrity Mtg - Kennewick	269.44	154.93	12.79	0.08258080	
94100.5522.29210	921	SQ *TAXI	J ANDERSON 9-18	NCEA Accounting Conference	Taxi from Airport to Hotel	35.36	14.18	1.52	0.10738561	(1.52) 2/
94100.5522.29210	921	HILTON MINNEAPOLIS	J ANDERSON 9-18	NCEA Accounting Conference	Hotel at NCEA Conference	167.21	67.05	7.20	0.10738561	(7.20) 2/
94100.5522.29210	921	RESIDENCE INN BOISE	J CUTLER 9-18	FRC Workshop - Boise	lodging - self	248.60	140.46	15.08	0.10738561	
90100.5522.29210	921	CLUBHOUSE HOTEL AND SUITE	J CUTLER 9-18	NCEA Conference - Sioux Falls	lodging self	265.80	150.18	16.13	0.10738561	(16.13) 2/
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 9-18	Fuel - BIS	IT Project Update and Budget Planning	5.75	1.56	0.17	0.10738561	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 9-18	Fuel - BIS	EIT Summit Meeting	5.81	1.58	0.17	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 9-18	Parking - SEA	IT Project Update and Budget Planning	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 9-18	Airprot Parking - SEA	EIT Summit Meeting / RFI Review	89.22	24.27	2.61	0.10738561	
72300.5522.29210	921	RESIDENCE INN BOISE	D DIJULIO 9-18	Hotel - BOI	GIS RFI Model Review	124.30	33.81	3.63	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 9-18	Rental Car - BIS	EIT Summit Meeting	162.84	44.29	4.76	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 9-18	Rental - BIS	IT Project Update and Budget Planning	217.12	59.06	6.34	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 9-18	Hotel - BIS	EIT Summit Meeting	443.49	120.63	12.95	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 9-18	Hotel - BIS	IT Project Update and Budget Planning	591.32	160.84	17.27	0.10738561	
94100.5522.29210	921	LYFT	D HOHBEIN 9-18	NCEA CONFERENCE	RIDE TO AIRPORT	36.55	14.66	1.57	0.10738561	(1.57) 2/
94100.5522.29210	921	Hilton	D HOHBEIN 9-18	NCEA Conference	Hotel	167.21	67.05	7.20	0.10738561	(7.20) 2/
94100.5522.29210	921	Hilton Minneapolis/St. Paul Airport	M SCHATZ 9-18	NCEA Conference	Accounting Workshop	167.21	3.68	0.40	0.10738561	(0.40) 2/
88900.5522.28700	870	HAMPTON INN & SUITES	K KUETHER GODEL 7-18	MEA committee Meeting in MSP	Planning for Environmental Summit	176.37	11.64	0.96	0.08258080	
95300.5522.28850	885	AMERICAN LODGE AND SUITES	D GUTSCHMIDT 9-18	GPNG ND Records Inspection	Lodging	88.59	11.08	0.91	0.08258080	
95300.5522.28700	870	AMERICAN LODGE AND SUITES	D GUTSCHMIDT 9-18	GPNG ND Records Inspection	Lodging	88.59	66.44	5.49	0.08258080	
94100.5522.29030	903	LA QUINTA INN & SUITES	P CORDAHL 9-18	Customer Acctg Meetings	Hotel	214.90	144.41	10.62	0.07352481	
95300.5522.29010	901	HAMPTON INN AND SUITES BI	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lodging Billings MT	118.63	8.06	0.59	0.07352481	(0.59) 1/
95300.5522.29010	901	HOME PLACE SUITES	W JUTILA 9-18	Travel Williston WBI DispMtg	Lodging Williston ND	149.84	10.20	0.75	0.07352481	(0.75) 1/
95300.5522.28700	870	HAMPTON INN AND SUITES BI	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lodging Billings MT	118.63	26.34	2.18	0.08258080	(2.18) 1/
95300.5522.28850	885	HAMPTON INN AND SUITES BI	W JUTILA 9-18	Travel Billings WBI Disp Mtg	Lodging Billings MT	118.63	26.34	2.18	0.08258080	(2.18) 1/
95300.5522.28700	870	HOME PLACE SUITES	W JUTILA 9-18	Travel Williston WBI DispMtg	Lodging Williston ND	149.84	33.26	2.75	0.08258080	(2.75) 1/
95300.5522.28850	885	HOME PLACE SUITES	W JUTILA 9-18	Travel Williston WBI DispMtg	Lodging Williston ND	149.84	33.26	2.75	0.08258080	(2.75) 1/
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 9-18	lodging - Granite Falls	south district trip	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 9-18	lodging - Granite Falls	south district trip	82.78	4.30	3.85	0.89650850	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 9-18	lodging - granite falls	south district trip	165.56	7.28	6.53	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 9-18	lodging - granite falls	south district trip	165.56	8.61	7.72	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 9-18	lodging - Granite Falls	south district trip	82.78	74.83	67.09	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 9-18	lodging - granite falls	south district trip	165.56	149.67	134.18	0.89650850	
94100.5522.29210	921	HILTON MINNEAPOLIS	S MESSMER 9-18	Lodging - NCEA Conference	Lodging - NCEA Conference	167.21	67.05	7.20	0.10738561	(7.20) 2/
90100.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 9-18	welding meeting in billings	lodging	307.74	173.87	18.67	0.10738561	
90100.5522.29210	921	THE LODGE AT DEADWOOD H	C MORGAN 9-18	welding committee meeting	room rental	381.45	215.52	23.14	0.10738561	
94100.5522.29210	921	UBER TRIP F67WD	N AGARWAL 9-18	Trip to Boise- SOX (Deloitte)	Taxi fare	2.00	0.46	0.05	0.10738561	
94100.5522.29210	921	UBER TRIP TDAAK	N AGARWAL 9-18	Trip to Boise- SOX (Deloitte)	Taxi fare	3.00	0.70	0.08	0.10738561	
94100.5522.29210	921	UBER TRIP IKDET	N AGARWAL 9-18	Trip to Boise- SOX (Deloitte)	Taxi fare	5.99	1.39	0.15	0.10738561	
94100.5522.29210	921	UBER TRIP F67WD	N AGARWAL 9-18	Trip to Boise- SOX (Deloitte)	Taxi fare	6.30	1.46	0.16	0.10738561	
94100.5522.29210	921	UBER TRIP TDAAK	N AGARWAL 9-18	Trip to Boise- SOX (Deloitte)	Taxi fare	14.29	3.32	0.36	0.10738561	
96400.5522.28800	880	HAMPTON INNS	D MENDIOLA 9-18	IT leadership summit	hotel	338.37	46.36	3.83	0.08258080	
96400.5522.29020	902	HAMPTON INNS	D MENDIOLA 9-18	IT leadership summit	hotel	338.37	46.36	3.41	0.07352481	
71100.5522.29030	903	COUNTRY INN & SUITES	K GLASSER 9-18	Lodging	PUC & Agency Meetings	228.51	153.10	11.26	0.07352481	(11.26) 1/
94100.5522.29210	921	HYATT REGENCY DFW AIRPOR	K KESTAD 9-18	EEL Lease Training	Hotel	314.14	53.09	5.70	0.10738561	(5.70) 1/
95300.5522.28850	885	COUNTRY INN & SUITES	M KLINGENSTEIN 9-18	Hotel	GPNG Short Locating	99.79	32.43	2.68	0.08258080	
95300.5522.28700	870	COUNTRY INN & SUITES	M KLINGENSTEIN 9-18	Hotel	GPNG Short Locating	99.79	57.38	4.74	0.08258080	
95300.5522.28850	885	HAMPTON INN BILLINGS	D HOOD 9-18	Operations Meeting	Lodging	307.74	61.55	5.08	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	D HOOD 9-18	Operations Meeting	Lodging	307.74	152.02	12.55	0.08258080	
90100.5522.29210	921	RPS BISMARCK AIRPORT	R GALLAGHER 9-18	Region Director Meeting	Parking fee at airport	10.00	3.53	0.38	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
90100.5522.29210	921	RESIDENCE INN BOISE	R GALLAGHER 9-18	Department Meeting FR Clothin	Hotel Stay	248.60	87.76	9.42	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	T HUWE 9-18	Switchman training	Motel Glendive	110.13	7.70	0.83	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	T HUWE 9-18	Switchman training	Motel Glendive	110.13	7.70	0.83	0.10738561	
90100.5522.29210	921	SLEEP INN & SUITES OF MC	T HUWE 9-18	Switchman training	Motel Miles City	114.78	8.03	0.86	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS	T HUWE 9-18	Visit Xcel Training Center	Motel Vadnais Heights MN	154.62	10.83	1.16	0.10738561	
90100.5522.29210	921	CLUBHOUSE HOTEL AND SUITE	T HUWE 9-18	NCEA Safety Conference	Motel Sioux Falls SD	265.80	18.61	2.00	0.10738561	(2.00) 2/
95300.5522.28850	885	TW PARKING GARAGE	M SCHOEPP 9-18	deposition	CO case - billings	2.00	0.18	0.01	0.08258080	
95300.5522.28850	885	TW PARKING GARAGE	M SCHOEPP 9-18	deposition	CO case - billings	5.00	0.44	0.04	0.08258080	
95300.5522.28700	870	TW PARKING GARAGE	M SCHOEPP 9-18	deposition	CO case - billings	2.00	1.49	0.12	0.08258080	
95300.5522.28700	870	TW PARKING GARAGE	M SCHOEPP 9-18	deposition	CO case - billings	5.00	3.72	0.31	0.08258080	
95300.5522.28850	885	AMERICAN LODGE AND SUITES	M SCHOEPP 9-18	hotel	GPNG - ND inspection	88.59	7.98	0.66	0.08258080	
95300.5522.28850	885	HAMPTON INN BILLINGS	M SCHOEPP 9-18	hotel	integration/deposition meetings	307.74	27.70	2.29	0.08258080	
95300.5522.28700	870	AMERICAN LODGE AND SUITES	M SCHOEPP 9-18	hotel	GPNG - ND inspection	88.59	65.82	5.44	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	M SCHOEPP 9-18	hotel	integration/deposition meetings	307.74	228.65	18.88	0.08258080	
90100.5522.29210	921	MAINSTAY SUITES	N CAIN 9-18	Training in Watford City	Hotel	134.03	75.73	8.13	0.10738561	
94100.5522.29210	921	HILTON MINNEAPOLIS	J FIX 9-18	Hotel while at NCEA	9/17/18-9/18/18	167.21	67.05	7.20	0.10738561	(7.20) 2/
94100.5522.29210	921	Quality Inn & Suites Denver Airport	K UKESTAD 9-18	EEl Lease Training	Hotel due to weather delay causing missed flights	106.44	17.99	1.93	0.10738561	(1.93) 1/
70800.5522.29210	921	COEUR D ALENE RESORT	M CHILES 9-18	AGA State Affairs Meeting	Hotel	225.67	16.50	1.77	0.10738561	(1.77) 1/
92800.5522.28700	870	OMNI FORT WORTH HOTEL	M EVANS 9-18	Hotel-Dallas-AGA Conf	Hotel deposit	245.16	12.26	1.01	0.08258080	(1.01) 1/
96000.5522.29210	921	UBER TRIP WM3QN	E MARTUSCELLI 9-18	Taxi-Denver-RD Mtg	Ground Transportation-Denver	22.70	15.25	1.64	0.10738561	
96000.5522.29210	921	UBER TRIP 73NBO	E MARTUSCELLI 9-18	Taxi-Denver-RD Mtg	Ground Transportation-Centennial	30.56	20.54	2.21	0.10738561	
96000.5522.29210	921	RPS PASCO TRICITIES AP	E MARTUSCELLI 9-18	Parking-Pasco-Mgt Tour	Airport Parking-Pasco	60.00	40.32	4.33	0.10738561	
96000.5522.29210	921	MICROTEL INN & SUITES WIL	E MARTUSCELLI 9-18	Hotel-Williston-Mgt Tour	Lodging-Williston	109.89	73.85	7.93	0.10738561	
96000.5522.29210	921	HAMPTON INNS	E MARTUSCELLI 9-18	Hotel-Bismarck-Mgt Tour	Lodging-Bismarck	112.79	75.79	8.14	0.10738561	
96000.5522.29210	921	HAMPTON INN SHERIDAN	E MARTUSCELLI 9-18	Hotel-Sheridan-Mgt Tour	Lodging-Sheridan	119.90	80.57	8.65	0.10738561	
96000.5522.29210	921	HAMPTON INNS	E MARTUSCELLI 9-18	Hotel-Bismarck-Mgt Tour	Lodging-Bismarck	260.62	175.14	18.81	0.10738561	
95100.5522.28800	880	SHELL OIL 57445630007	J LETTRICK 9-18	Car Rental Fuel	EIT Leadership Summit	9.42	2.64	0.22	0.08258080	
95100.5522.28800	880	ENTERPRISE RENT-A-CAR	J LETTRICK 9-18	Car Rental	EIT Leadership Summit	126.69	35.47	2.93	0.08258080	
95100.5522.28800	880	HAMPTON INNS	J LETTRICK 9-18	Hotel	EIT Leadership Summit	456.63	127.86	10.56	0.08258080	
95300.5522.28850	885	BISMARCK COURTYARD	J VOLK 9-18	Interviews - Eng. Midwest	Hotel	333.10	66.62	5.50	0.08258080	
95300.5522.28700	870	BISMARCK COURTYARD	J VOLK 9-18	Interviews - Eng. Midwest	Hotel	333.10	99.93	8.25	0.08258080	
94100.5522.29210	921	HILTON MINNEAPOLIS	J HAUFF 9-18	Lodging-NCEA Conference	Annual NCEA Conference	334.42	56.52	6.07	0.10738561	(6.07) 2/
95300.5522.28850	885	HOUSTON YELLOW CAB	J JAHNER 9-18	ASGMT Conference Houston	Cab Ride to hotel	39.90	13.61	1.12	0.08258080	
95300.5522.28700	870	HOUSTON YELLOW CAB	J JAHNER 9-18	ASGMT Conference Houston	Cab Ride to hotel	39.90	24.02	1.98	0.08258080	
95300.5522.28850	885	DAKOTA MAGIC HOTEL	J JAHNER 9-18	Hankinson Meter Install	Hankinson Meter Install	81.00	27.62	2.28	0.08258080	
95300.5522.28700	870	DAKOTA MAGIC HOTEL	J JAHNER 9-18	Hankinson Meter Install	Hotel	81.00	48.76	4.03	0.08258080	
95300.5522.28850	885	PRICELINE*HOTEL ROOMS	J JAHNER 9-18	Hankinson Meter Install	Hotel	167.97	57.28	4.73	0.08258080	
95300.5522.28700	870	PRICELINE*HOTEL ROOMS	J JAHNER 9-18	Hankinson Meter Install	Hotel	167.97	101.12	8.35	0.08258080	
90100.5522.29210	921	QUALITY INN & SUITES OF J	M HOUN 9-18	Room	Training	79.48	44.91	4.82	0.10738561	
90100.5522.29210	921	FIRESIDE INN & SUITES	M HOUN 9-18	Room	Training	95.03	53.69	5.77	0.10738561	
90100.5522.29210	921	THE LAMPLIGHTER INN	M HOUN 9-18	Room	Training	97.01	54.81	5.89	0.10738561	
94100.5522.29210	921	HILTON MINNEAPOLIS	M BAKKE 9-18	Hotel	NCEA conference	167.21	67.05	7.20	0.10738561	(7.20) 2/
94100.5522.29210	921	HILTON MINNEAPOLIS	P BIENEK 9-18	NCEA Meeting Minneapolis	Hotel - Sunday/Monday 9/16-17/2018	334.42	7.36	0.79	0.10738561	(0.79) 2/
93100.5522.29210	921	INTERCONTINENTAL CHICAGO	L OSWALD JR 9-18	AGA RNG Meeting Chicago	Lodging	430.73	(8.08)	(0.87)	0.10738561	0.87 1/
93100.5522.29210	921	RPS BISMARCK AIRPORT	L OSWALD JR 9-18	AGA RNG Meeting Chicago	Parking	24.00	9.79	1.05	0.10738561	(1.05) 1/
93100.5522.29210	921	TAXI SVC CHICAGO	L OSWALD JR 9-18	AGA RNG Meeting Chicago	Taxi from Airport to GTI	31.20	12.73	1.37	0.10738561	(1.37) 1/
93100.5522.29210	921	U OF IDAHO MARKETPLACE	L OSWALD JR 9-18	UEC Course Moscow ID	Rec Center Fees	56.00	22.85	2.45	0.10738561	(2.45) 1/
93100.5522.29210	921	INTERCONTINENTAL CHICAGO	L OSWALD JR 9-18	AGA RNG Meeting Chicago	Lodging	430.73	175.74	18.87	0.10738561	(18.87) 1/
90100.5522.29210	921	HOLIDAY INN EXPRESS	R WILKE 9-18	Minneapolis-Room	XCEL Energy tour	152.47	10.68	1.15	0.10738561	(1.15) 1/
90100.5522.29210	921	CLUBHOUSE HOTEL AND SUITE	R WILKE 9-18	Sioux Falls-Hotel	NCEA Conference	265.80	18.61	2.00	0.10738561	(2.00) 2/
95300.5522.28850	885	AMERICAN LODGE AND SUITES	J SANDERS 9-18	Hotel	GPNG ND records inspection in Fergus Falls	88.59	39.86	3.29	0.08258080	
95300.5522.28700	870	AMERICAN LODGE AND SUITES	J SANDERS 9-18	Hotel	GPNG ND records inspection in Fergus Falls	88.59	39.87	3.29	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	J SANDERS 9-18	Meeting Room	Team Reorg Meetings	200.00	90.00	7.43	0.08258080	
95300.5522.28850	885	HAMPTON INN BILLINGS	J SANDERS 9-18	Meeting Room	Team Reorg Meetings	200.00	90.00	7.43	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	J SANDERS 9-18	Hotel	Team Reorg Meetings	307.74	138.48	11.44	0.08258080	
95300.5522.28850	885	HAMPTON INN BILLINGS	J SANDERS 9-18	Hotel	Team Reorg Meetings	307.74	138.49	11.44	0.08258080	
92500.5522.29210	921	GAYLORD OPRYLAND TKT	C STRAABE 9-18	Shuttle to Airport	from Hotel	16.00	6.42	0.69	0.10738561	(0.69) 2/
92500.5522.29210	921	SQ *AYALEW BEYENE	C STRAABE 9-18	Taxi Ride to Hotel	from Airport	25.00	10.02	1.08	0.10738561	(1.08) 2/
410.5522.28700	870	COUNTRY INN & SUITES	A HELLAND 9-18	Hotel	Out of town corrosion work	110.88	110.88	87.45	0.78870278	
88900.5522.28700	870	METRO 046-NAT AIRPT S	A MCDONALD 9-18	PCB Meeting and Trng Seminar	Metro Transportation	14.00	2.38	0.20	0.08258080	
88900.5522.28700	870	RPS BISMARCK AIRPORT	A MCDONALD 9-18	PCB Mtg and Trng Seminar	Airport Parking	24.00	4.08	0.34	0.08258080	
88900.5522.28700	870	GRAND HYATT WASHINGTON	A MCDONALD 9-18	PCB Mtg and Trng Seminar	Lodging	789.82	134.27	11.09	0.08258080	
88900.5522.28700	870	PALMS PLACE RESERVATIO	A KREBSBACH 9-18	WEST Brd Mtg - Las Vegas	Hotel	112.25	11.51	0.95	0.08258080	
95300.5522.28800	880		WATSON, TROY	Recruitment expense reimburse			108.99	9.00	0.08258080	(9.00) 2/
95300.5522.28800	880		WALTER, JAMIE	Recruitment expense reimburse			68.68	5.67	0.08258080	(5.67) 2/
95100.5522.28800	880	RPNW BOISE GROVE STREET	D HAMMER 9-18	Parking GIS Dinner Boise	Parking GIS Dinner Boise	7.00	1.89	0.16	0.08258080	
92500.5522.29210	921	UBER TRIP SCECF	J HATZENBUHLER 9-18	Uber to Travel Lunch	From training site to lunch	9.83	3.94	0.42	0.10738561	
92500.5522.29210	921	RPS BISMARCK AIRPORT	J HATZENBUHLER 9-18	Airport Parking	Airport Parking	24.00	9.62	1.03	0.10738561	(1.03) 2/
92500.5522.29210	921	UBER TRIP ITJCS	J HATZENBUHLER 9-18	Uber to St. Louis Airport	Car service	28.53	11.44	1.23	0.10738561	
92500.5522.29210	921	ARAMARK CFK OPERA	J HATZENBUHLER 9-18	Hotel	Lodging during business training	296.34	118.83	12.76	0.10738561	
92500.5522.29210	921	Uber	J HATZENBUHLER 9-18	Uber from St. Louis Airport	Transportation to hotel	25.19	10.10	1.08	0.10738561	
95300.5522.28850	885	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	14.69	1.83	0.15	0.08258080	
95300.5522.28850	885	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	21.62	2.70	0.22	0.08258080	
95300.5522.28850	885	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	31.34	3.92	0.32	0.08258080	
95300.5522.28700	870	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	14.69	11.02	0.91	0.08258080	
95300.5522.28850	885	Americlnn	G JAKEL 10-18	Travel Expense Lodging	Hotel	104.67	13.09	1.08	0.08258080	
95300.5522.28700	870	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	21.62	16.22	1.34	0.08258080	
95300.5522.28700	870	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	31.34	23.50	1.94	0.08258080	
95300.5522.28700	870	Americlnn	G JAKEL 10-18	Travel Expense Lodging	Hotel	104.67	78.50	6.48	0.08258080	
95100.5522.28800	880	HAMPTON INN SHERIDAN	A BATES 10-18	Sheridan GIS	Hotel	359.70	35.97	2.97	0.08258080	
71006.5522.29080	908	GAVIADAE COMMONS	J FISCHER 10-18	MN Blue Flame Residential CIP	Parking - Minneapolis	16.00	16.00	16.00	1.00000000	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96400.5522.28800	880	COUNTRY INN & SUITES	K SAGE 10-18	Hotel - Fergus Falls Visit	Hotel - Fergus Falls Visit/ Ride Along	99.79	13.57	1.12	0.08258080	
96400.5522.29020	902	COUNTRY INN & SUITES	K SAGE 10-18	Hotel - Fergus Falls Visit	Hotel - Fergus Falls Visit/ Ride Along	99.79	13.57	1.00	0.07352481	
95300.5522.28850	885	CO BILLINGS PARK2	M SCHOEPP 10-18	parking	legislative/marketing meeting	3.00	0.27	0.02	0.08258080	
95300.5522.28700	870	CO BILLINGS PARK2	M SCHOEPP 10-18	parking	legislative/marketing meeting	3.00	2.23	0.18	0.08258080	
95300.5522.28850	885	HAMPTON INN BILLINGS	M SCHOEPP 10-18	hotel	billings trip - MAI training	102.58	9.23	0.76	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	M SCHOEPP 10-18	hotel	billings trip - MAI training	102.58	76.22	6.29	0.08258080	
94100.5522.29020	902	La Quinta- Personal CC	J DOE 10-18	Hotel	Employee Appreciation Event	107.45	29.23	2.15	0.07352481	(2.15) 1/
90100.5522.29210	921	HILTON GARDEN INN	R PETERSON 10-18	Lodging	Travel to Kennewick	134.72	47.56	5.11	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	R PETERSON 10-18	Lodging	Safety and TT Workshop	547.44	193.25	20.75	0.10738561	
95300.5522.28850	885	SHELL OIL 57446392300	J VOLK 10-18	IGC Interviews - Int. Eng.	Rental Car Gas - Interviews	13.67	2.73	0.23	0.08258080	
95300.5522.28850	885	01816 - STANDARD PARKING	J VOLK 10-18	IGC Interviews - Int. Eng.	Parking - Interviews	19.00	3.80	0.31	0.08258080	
95300.5522.28700	870	SHELL OIL 57446392300	J VOLK 10-18	IGC Interviews - Int. Eng.	Rental Car Gas - Interviews	13.67	4.10	0.34	0.08258080	
95300.5522.28700	870	01816 - STANDARD PARKING	J VOLK 10-18	IGC Interviews - Int. Eng.	Parking - Interviews	19.00	5.70	0.47	0.08258080	
95300.5522.28850	885	AVIS RENT-A-CAR 1	J VOLK 10-18	IGC Interviews - Int. Eng.	Rental Car -Interviews	158.11	31.62	2.61	0.08258080	
95300.5522.28700	870	AVIS RENT-A-CAR 1	J VOLK 10-18	IGC Interviews - Int. Eng.	Rental Car -Interviews	158.11	47.43	3.92	0.08258080	
95300.5522.28850	885	HAMPTON INN & SUITES BOI	J VOLK 10-18	IGC Interviews - Int. Eng.	Lodging - Interviews	748.52	149.70	12.36	0.08258080	
95300.5522.28700	870	HAMPTON INN & SUITES BOI	J VOLK 10-18	IGC Interviews - Int. Eng.	Lodging - Interviews	748.52	224.56	18.54	0.08258080	
95300.5522.28850	885	ASTORIA HOTEL & EVENT	K JAMES 10-18	Lodging	Menotoring Program	91.98	9.93	0.82	0.08258080	
95300.5522.28700	870	ASTORIA HOTEL & EVENT	K JAMES 10-18	Lodging	Menotoring Program	91.98	17.48	1.44	0.08258080	
90100.5522.29210	921	UBER TRIP YJNVO	D HOFFNER 10-18	Other Reimbursable Expenses	Lodging-Staff Meeting	5.00	1.76	0.19	0.10738561	
90100.5522.29210	921	UBER TRIP YJNVO	D HOFFNER 10-18	Other Reimbursable Expenses	Lodging-Staff Meeting	8.51	3.00	0.32	0.10738561	
90100.5522.29210	921	CANDLEWOOD SUITES	D HOFFNER 10-18	Other Reimbursable Expenses	Lodging-Staff Meeting	113.88	40.20	4.32	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	D HOFFNER 10-18	Other Reimbursable Expenses	Lodging-Staff Meeting	262.78	92.76	9.96	0.10738561	
96300.5522.29210	921	CAMBRIA SUITES RAPID CITY	B ROEHRICH 10-18	lodging - career fair SDSM&T	lodging - career fair SDSM&T	88.11	49.78	5.35	0.10738561	
95300.5522.29210	921	HOLIDAY INN	B ROEHRICH 10-18	MEA Field Leader Training	MEA Field Leader Training Lodging	364.18	205.76	22.10	0.10738561	(22.10) 2/
95300.5522.29010	901	RPS RAPID CITY AIRPORT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Parking Rapid City Airport	40.00	2.72	0.20	0.07352481	(0.20) 2/
95300.5522.29010	901	HAMPTON INN BILLINGS	W JUTILA 10-18	Travel Billings Perf Reviews	Lodging Billings MT	102.58	6.98	0.51	0.07352481	(0.51) 2/
95300.5522.28700	870	RPS RAPID CITY AIRPORT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Parking Rapid City Airport	40.00	8.88	0.73	0.08258080	(0.73) 2/
95300.5522.28850	885	RPS RAPID CITY AIRPORT	W JUTILA 10-18	Travel Yakima Const Serv mtg	Parking Rapid City Airport	40.00	8.88	0.73	0.08258080	(0.73) 2/
95300.5522.29010	901	BEST WESTERN PASCO INN &	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lodging Pasco WA	158.78	10.80	0.79	0.07352481	(0.79) 2/
95300.5522.28700	870	HAMPTON INN BILLINGS	W JUTILA 10-18	Travel Billings Perf Reviews	Lodging Billings MT	102.58	22.77	1.88	0.08258080	(1.88) 2/
95300.5522.28850	885	HAMPTON INN BILLINGS	W JUTILA 10-18	Travel Billings Perf Reviews	Lodging Billings MT	102.58	22.77	1.88	0.08258080	(1.88) 2/
95300.5522.29010	901	HILTON GARDEN INN	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lodging Yakima WA	464.36	31.57	2.32	0.07352481	(2.32) 2/
95300.5522.28700	870	BEST WESTERN PASCO INN &	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lodging Pasco WA	158.78	35.25	2.91	0.08258080	(2.91) 2/
95300.5522.28850	885	BEST WESTERN PASCO INN &	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lodging Pasco WA	158.78	35.25	2.91	0.08258080	(2.91) 2/
95300.5522.28700	870	HILTON GARDEN INN	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lodging Yakima WA	464.36	103.09	8.51	0.08258080	(8.51) 2/
95300.5522.28850	885	HILTON GARDEN INN	W JUTILA 10-18	Travel Yakima Const Serv mtg	Lodging Yakima WA	464.36	103.09	8.51	0.08258080	(8.51) 2/
95300.5522.28850	885	HOUSTON MARRIOTT WESTC	J JAHNER 10-18	ASGMT Conference Houston	Hotel	702.12	239.42	19.77	0.08258080	
95300.5522.28700	870	HOUSTON MARRIOTT WESTC	J JAHNER 10-18	ASGMT Conference Houston	Hotel	702.12	422.68	34.91	0.08258080	
40.5522.29010	901	JACKPOT JUNCTION LODGE	D MAHLUM 10-18	lodging - Redwood falls	south district trip	58.44	2.57	2.30	0.89650850	
40.5522.28850	885	JACKPOT JUNCTION LODGE	D MAHLUM 10-18	lodging - Redwood falls	south district trip	58.44	3.04	2.73	0.89650850	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 10-18	lodging - granite falls	south district trip	82.78	3.65	3.27	0.89650850	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 10-18	lodging - granite falls	south district trip	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 10-18	lodging - granite falls	south district trip	82.78	4.30	3.85	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 10-18	lodging - granite falls	south district trip	82.78	4.30	3.85	0.89650850	
40.5522.28700	870	JACKPOT JUNCTION LODGE	D MAHLUM 10-18	lodging - Redwood falls	south district trip	58.44	52.83	47.36	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 10-18	lodging - granite falls	south district trip	82.78	74.83	67.09	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 10-18	lodging - granite falls	south district trip	82.78	74.83	67.09	0.89650850	
93100.5522.29210	921	HAMPTON INN & SUITES BOI	K CONNELL 10-18	Lodging - Boise	Working out of Boise Office	134.47	54.86	5.89	0.10738561	
93100.5522.29210	921	HILTON GARDEN INN	K CONNELL 10-18	Lodging - Kennewick	NW Pipeline SAB Mtg	134.72	54.97	5.90	0.10738561	(5.90) 2/
93100.5522.29210	921	RADISSON HOTELS	K CONNELL 10-18	Lodging - Seattle	NW Pipeline SAB Mtg-Seattle	203.20	82.91	8.90	0.10738561	(8.90) 2/
93100.5522.29210	921	HAMPTON INN & SUITES BOI	K CONNELL 10-18	Lodging - Boise	Northwest Pipeline SAB Mtg Kennewick	268.94	109.73	11.78	0.10738561	(11.78) 2/
93100.5522.29210	921	SPRINGHILL SUITES KENN	K CONNELL 10-18	Lodging - Kennewick	Working out of Kennewick Office	420.75	171.67	18.43	0.10738561	
98500.5522.29210	921	TRAPPEDINBISMARCK	D SCHWARTZ 10-18	Officer Meeting	Team Building-Bismarck	200.00	59.60	6.40	0.10738561	(6.40) 1/
94100.5522.29010	901	RED LION INN & SUITES	D BRAUN 10-18	Kennewick-interviews/staff	hotel	544.61	204.77	15.06	0.07352481	
94000.5522.29210	921	RADISSON HOTELS	J HAUFF 10-18	Lodging-Training	Annual UGFA Dept Meetings	433.64	9.54	1.02	0.10738561	
94000.5522.29210	921	RADISSON HOTELS	J HAUFF 10-18	Lodging-Training	Annual UGFA Dept Meetings	433.64	9.54	1.02	0.10738561	
95300.5522.28850	885	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	(14.69)	(1.83)	(0.15)	0.08258080	
95300.5522.28850	885	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	(21.62)	(2.70)	(0.22)	0.08258080	
95300.5522.28850	885	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	(31.34)	(3.92)	(0.32)	0.08258080	
95300.5522.28700	870	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	(14.69)	(11.02)	(0.91)	0.08258080	
95300.5522.28850	885	Americln	G JAKEL 10-18	Travel Expense Lodging	Hotel	(104.67)	(13.09)	(1.08)	0.08258080	
95300.5522.28700	870	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	(21.62)	(16.22)	(1.34)	0.08258080	
95300.5522.28700	870	Petro Stopping 61	G JAKEL 10-18	Fuel for vehicle	gas	(31.34)	(23.50)	(1.94)	0.08258080	
95300.5522.28700	870	Americln	G JAKEL 10-18	Travel Expense Lodging	Hotel	(104.67)	(78.50)	(6.48)	0.08258080	
93100.5522.29210	921	Public Parking Ramp	K CONNELL 10-18	IGI Mtg - Boise	Boise	3.00	1.22	0.13	0.10738561	
93100.5522.29210	921	Republic Parking Systems	K CONNELL 10-18	IGI Mtg - Boise	Boise	3.00	1.22	0.13	0.10738561	
93100.5522.29210	921	Republic Parking Systems	K CONNELL 10-18	IGI Mtg - Boise	Boise	3.00	1.22	0.13	0.10738561	
95300.5522.28850	885	AMERICAN LODGE AND SUITES	D HOOD 10-18	MNOPS Records Audit	Lodging	359.99	71.99	5.94	0.08258080	
95300.5522.28700	870	AMERICAN LODGE AND SUITES	D HOOD 10-18	MNOPS Records Audit	Lodging	359.99	177.84	14.69	0.08258080	
95300.5522.28850	885	AMERICAN LODGE AND SUITES	D GUTSCHMIDT 10-18	Lodging to MN Reconds Insp	MNOPS Audit	209.34	26.17	2.16	0.08258080	
95300.5522.28700	870	AMERICAN LODGE AND SUITES	D GUTSCHMIDT 10-18	Lodging to MN Reconds Insp	MNOPS Audit	209.34	157.00	12.97	0.08258080	
420.5522.28850	885	COUNTRY INN & SUITES	J HAAS 10-18	Lodging/Fergus Falls/MnOps Tr	Jamie Haas/FF/Mn Ops Inspection	153.50	49.43	49.43	1.00000000	
420.5522.28700	870	COUNTRY INN & SUITES	J HAAS 10-18	Lodging/Fergus Falls/MnOps Tr	Jamie Haas/FF/Mn Ops Inspection	153.50	62.78	62.78	1.00000000	
95300.5522.28850	885	HOLIDAY INN EXPRESS & SU	A HELLAND 10-18	hotel	out of town mentor trip	110.13	11.79	0.97	0.08258080	
95300.5522.28700	870	HOLIDAY INN EXPRESS & SU	A HELLAND 10-18	hotel	out of town mentor trip	110.13	87.55	7.23	0.08258080	
420.5522.29050	905	COUNTRY INN & SUITES	J BAHN 10-18	Op Aide Training-Fergus Falls	Lodging/Fergus Falls/Julie Bahn/Training	99.79	14.97	14.97	1.00000000	
420.5522.28800	880	COUNTRY INN & SUITES	J BAHN 10-18	Op Aide Training-Fergus Falls	Lodging/Fergus Falls/Julie Bahn/Training	99.79	70.85	70.85	1.00000000	
410.5522.28940	894	FIRESIDE INN & SUITES	J JOHNSON 10-18	Lodging/Devils Lake/Training	Jordan Johnson/Devils Lake Training	213.82	45.73	36.07	0.78870278	
410.5522.28800	880	FIRESIDE INN & SUITES	J JOHNSON 10-18	Lodging/Devils Lake/Training	Jordan Johnson/Devils Lake Training	213.82	59.66	47.05	0.78870278	
70900.5522.29210	921	HILTON GARDEN INN	S MADISON 9-18	Director Interviews	Travel Hotel	144.67	12.70	1.36	0.10738561	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
70800.5522.29210	921	UBER TRIP FWERP	M CHILES 10-18	Officers meeting	Uber to hotel	5.00	0.37	0.04	0.10738561	
70800.5522.29210	921	PARKBOI-9TH FRONT1	M CHILES 10-18	Company sponsored event	Parking	6.00	0.44	0.05	0.10738561	
70800.5522.29210	921	PILOT_00963	M CHILES 10-18	AGA meeting	Gas for car rental	13.62	1.00	0.11	0.10738561	(0.11) 1/
70800.5522.29210	921	UBER TRIP FWERP	M CHILES 10-18	Officers meeting	Uber to hotel	14.04	1.03	0.11	0.10738561	
70800.5522.29210	921	COEUR D ALENE RESORT	M CHILES 10-18	AGA meeting	Parking	18.00	1.32	0.14	0.10738561	(0.14) 1/
70800.5522.29210	921	DELTA AIR BAGGAGE FEE	M CHILES 10-18	Officers meeting	Baggage fee	25.00	1.83	0.20	0.10738561	
70800.5522.29210	921	CHEVRON 0095418	M CHILES 10-18	WEI Annual meeting	Gas for rental car	33.65	2.46	0.26	0.10738561	
70800.5522.29210	921	ABM PARKING	M CHILES 10-18	WEI Annual Meeting	Parking	69.00	5.04	0.54	0.10738561	
70800.5522.29210	921	ABM PARKING	M CHILES 10-18	Officers meeting	Parking	69.00	5.04	0.54	0.10738561	
70800.5522.29210	921	ALAMO RENT-A-CAR	M CHILES 10-18	AGA meeting	Car rental	73.07	5.34	0.57	0.10738561	(0.57) 1/
70800.5522.29210	921	HILTON MINNEAPOLIS	M CHILES 10-18	Officers meeting	Hotel	207.95	15.20	1.63	0.10738561	
70800.5522.29210	921	HAMPTON INNS	M CHILES 10-18	Officers meeting	Hotel	260.62	19.05	2.05	0.10738561	
70800.5522.29210	921	ALAMO RENT-A-CAR	M CHILES 10-18	WEI Annual meeting	Car rental	283.38	20.72	2.23	0.10738561	
70800.5522.29210	921	MARRIOTT NEWPORT BEACH	M CHILES 10-18	WEI Annual Meeting	Hotel	1,063.28	77.73	8.35	0.10738561	
92800.5522.28700	870	DFW CAB AND SHUTTLE SE	M EVANS 10-18	Cab fare from airport	AGA conference	64.00	3.20	0.26	0.08258080	(0.26) 1/
96000.5522.29210	921	RPS PASCO TRICITIES AP	E MARTUSCELLI 10-18	Parking-Pasco-Ops Mtg	Airport Parking-Pasco	30.00	20.16	2.16	0.10738561	
96000.5522.29210	921	HILTON GARDEN INN	E MARTUSCELLI 10-18	Hotel-Aurora-Ops Mtg	Lodging-Aurora	426.20	286.41	30.76	0.10738561	
92800.5522.29210	921	UBER TRIP ONOYO	C ROBBINS 10-18	Uber-Kirkland-Gas Summit	NW GAs Control Summit	10.00	1.00	0.11	0.10738561	
92800.5522.29210	921	RPS PASCO TRICITIES AP	C ROBBINS 10-18	Parking-Pasco-NWPL Shipper Mt	NWPL Shipper Advisory Meeting	20.00	2.00	0.21	0.10738561	
92800.5522.29210	921	UBER TRIP ONOYO	C ROBBINS 10-18	Uber-Kirkland-Gas Summit	NW GAs Control Summit	59.77	5.98	0.64	0.10738561	
92800.5522.29210	921	HOTEL ANDRA	C ROBBINS 10-18	Hotel-Seattle-NWPL Shipper Mt	NWPL Shipper Advisory Meeting	203.49	20.35	2.19	0.10738561	
92800.5522.29210	921	HYATT HOUSE REDMOND	C ROBBINS 10-18	Hotel-Kirkland-Gas Summit	NW GAs Control Summit	679.53	67.95	7.30	0.10738561	
92800.5522.29210	921	HYATT HOUSE REDMOND	C ROBBINS 10-18	Hotel-Kirkland-Gas Summit	NW GAs Control Summit	679.53	67.95	7.30	0.10738561	
94000.5522.29210	921	Radisson, Housekeeping	S WANNER 10-18	Hotel Tip-Bismarck-Dept Mtgs	Housekeeping Tip	10.00	0.22	0.02	0.10738561	
95300.5522.28850	885	DOUBLETREE HOTEL DENVR	M WALLANDER 10-18	PAPA annual meeting - Denver	PA/DP -Lodging	152.79	13.75	1.14	0.08258080	
95300.5522.28850	885	HAMPTON INNS	M WALLANDER 10-18	PA/DP Team Meeting - Bis	Bus Lodging	338.37	30.45	2.51	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	M WALLANDER 10-18	PA/DP team meeting - WA	Lodging	404.16	36.38	3.00	0.08258080	
95300.5522.28700	870	DOUBLETREE HOTEL DENVR	M WALLANDER 10-18	PAPA annual meeting - Denver	PA/DP -Lodging	152.79	113.52	9.37	0.08258080	
95300.5522.28700	870	HAMPTON INNS	M WALLANDER 10-18	PA/DP Team Meeting - Bis	Bus Lodging	338.37	251.41	20.76	0.08258080	
95300.5522.28700	870	HILTON GARDEN INN	M WALLANDER 10-18	PA/DP team meeting - WA	Lodging	404.16	300.29	24.80	0.08258080	
92500.5522.29210	921	GAYLORD OPRYLAND RETAI	C STRAABE 10-18	Hotel Stay for	Conference	531.75	213.23	22.90	0.10738561	
96400.5522.28800	880	COUNTRY INN & SUITES	S TSCHOSIK 10-18	Lodging	Visit to GPG	99.79	13.57	1.12	0.08258080	
96400.5522.29020	902	COUNTRY INN & SUITES	S TSCHOSIK 10-18	Lodging	Visit to GPG	99.79	13.57	1.00	0.07352481	
96400.5522.28800	880	HAMPTON INN & SUITES BOI	S TSCHOSIK 10-18	Lodging	Visit to IGC	134.47	18.29	1.51	0.08258080	
96400.5522.29020	902	HAMPTON INN & SUITES BOI	S TSCHOSIK 10-18	Lodging	Visit to IGC	134.47	18.29	1.34	0.07352481	
96400.5522.28800	880	SPRINGHILL SUITES KENN	S TSCHOSIK 10-18	Lodging	Visit to CNG	445.39	60.57	5.00	0.08258080	
96400.5522.29020	902	SPRINGHILL SUITES KENN	S TSCHOSIK 10-18	Lodging	Visit to CNG	445.39	60.57	4.45	0.07352481	
94100.5522.29210	921	HAMPTON INNS	S BARTH 10-18	InstructorRoom Charge-Utility	Trainer-Ron Kral	284.39	11.86	1.27	0.10738561	
72300.5522.29210	921	SHELL OIL 57443144308	D DIJULIO 10-18	Fuel - PDX	OPUC Meeting - Salem	8.89	2.42	0.26	0.10738561	(0.26) 1/
72300.5522.29210	921	UBER TRIP SRUOG	D DIJULIO 10-18	Taxi - SNA	WEI Conference - Newport Beach	10.00	2.72	0.29	0.10738561	
72300.5522.29210	921	UBER TRIP SRUOG	D DIJULIO 10-18	Taxi - SNA	WEI Conference - Newport Beach	17.07	4.64	0.50	0.10738561	
72300.5522.29210	921	SQ "BRUCE LEETAXI	D DIJULIO 10-18	Taxi Service - SNA	WEI Conference - Newport Beach	23.62	6.42	0.69	0.10738561	
72300.5522.29210	921	WALLYPARK-PREMIER	D DIJULIO 10-18	Parking - SEA	OPUC Meeting - Salem	41.62	11.32	1.22	0.10738561	(1.22) 1/
72300.5522.29210	921	AVIS RENT-A-CAR 1	D DIJULIO 10-18	Rental Car - PBX	OPUC Meeting - Salem	81.53	22.18	2.38	0.10738561	(2.38) 1/
72300.5522.29210	921	WALLYPARK SEATAC	D DIJULIO 10-18	WEI / OPUC Meetings	Airport Parking - SEA	99.94	27.18	2.92	0.10738561	(2.92) 1/
72300.5522.29210	921	RESIDENCE INN BOISE	D DIJULIO 10-18	Hotel - BOI	RFP Review - BOI	124.30	33.81	3.63	0.10738561	
72300.5522.29210	921	RESIDENCE INN SALEM	D DIJULIO 10-18	Hotel - Salem	OPUC Meeting - Salem	231.57	62.99	6.76	0.10738561	(6.76) 1/
72300.5522.29210	921	MARRIOTT NEWPORT BEACH	D DIJULIO 10-18	Hotel - SNA	WEI Conference - Newport Beach	383.72	104.37	11.21	0.10738561	
90100.5522.29210	921	QUALITY INN	M HOUN 10-18	Room	Training	80.75	45.62	4.90	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	M HOUN 10-18	Room	Training	199.58	112.76	12.11	0.10738561	
90100.5522.29210	921	RAMADA GRAND DAKOTA LDG	M HOUN 10-18	Room	Training	216.81	122.50	13.15	0.10738561	
90100.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 10-18	safety meeting Billings	lodging	102.58	57.96	6.22	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	C MORGAN 10-18	welding training Glendive	lodging	237.38	134.12	14.40	0.10738561	
96300.5522.29210	921	CLUBHOUSE HOTEL AND SUITE	A BERGER 10-18	NCEA HR Conf	Hotel	265.80	150.18	16.13	0.10738561	(16.13) 2/
96300.5522.29210	921	CLUBHOUSE HOTEL AND SUITE	A BERGER 10-18	NCEA HR Conf	Hotel	265.80	150.18	16.13	0.10738561	(16.13) 2/
93100.5522.29210	921	DOUBLETREE HOTEL	L OSWALD JR 10-18	Billings Govt Affairs Meet	Lodging	145.03	(2.04)	(0.22)	0.10738561	
93100.5522.29210	921	PARKBOI-9TH FRONT1	L OSWALD JR 10-18	Business Dev Meeting Boise	Parking	6.00	2.45	0.26	0.10738561	
93100.5522.29210	921	SQ "GHULAM METRO CA	L OSWALD JR 10-18	Business Dev Meeting Boise	Taxi	18.60	7.59	0.82	0.10738561	
93100.5522.29210	921	RPS BISMARCK AIRPORT	L OSWALD JR 10-18	CNGC Business Dev Meetings	Parking Bismarck Airport	21.00	8.57	0.92	0.10738561	
93100.5522.29210	921	RPS BISMARCK AIRPORT	L OSWALD JR 10-18	ESC TMAF - Detroit	Parking Bismarck Airport	24.00	9.79	1.05	0.10738561	
93100.5522.29210	921	EXXONMOBIL 99117103	L OSWALD JR 10-18	Business Dev Meetings Fargo	Gas in Rental Care	34.39	14.03	1.51	0.10738561	
93100.5522.29210	921	METRO CAB	L OSWALD JR 10-18	ESC TMAF Detroit	Taxi	59.50	24.28	2.61	0.10738561	
93100.5522.29210	921	PP"ANNETTEPARK	L OSWALD JR 10-18	ESC TMAF Detroit	Taxi	66.00	26.93	2.89	0.10738561	
93100.5522.29210	921	HERTZ RENT A CAR	L OSWALD JR 10-18	Business Dev Meeting Fargo	Rental Car	82.84	33.80	3.63	0.10738561	
93100.5522.29210	921	SPRINGHILL SUITES KENN	L OSWALD JR 10-18	CNGC Business Dev Meetings	Lodging	140.25	57.22	6.14	0.10738561	
93100.5522.29210	921	DOUBLETREE HOTEL	L OSWALD JR 10-18	Billings Govt Affairs Meet	Lodging	145.03	59.17	6.35	0.10738561	
93100.5522.29210	921	DOUBLETREE HOTEL	L OSWALD JR 10-18	Billings Govt Affairs Meet	Lodging	175.60	71.64	7.69	0.10738561	
93100.5522.29210	921	RADISSON HOTELS	L OSWALD JR 10-18	CNGC Business Dev Meetings	Lodging	235.85	96.23	10.33	0.10738561	
93100.5522.29210	921	HAMPTON INN & SUITES BOI	L OSWALD JR 10-18	Business Dev Meetings Boise	Lodging	268.94	109.73	11.78	0.10738561	
93100.5522.29210	921	CROWN PLAZA DOWNTOWN RIV	L OSWALD JR 10-18	ESC TMAF Detroit	Lodging	434.70	177.36	19.05	0.10738561	
95300.5522.28850	885	AMERICAN LODGE AND SUITES	G JAKEL 10-18	Americlnn	Hotel/Travel	104.67	13.09	1.08	0.08258080	(1.08) 2/
95300.5522.28700	870	AMERICAN LODGE AND SUITES	G JAKEL 10-18	Americlnn	Hotel/Travel	104.67	78.50	6.48	0.08258080	(6.48) 2/
88900.5522.28700	870	UBER TRIP AGJET	A KREBSBACH 10-18	WEST Brd Mtg Trip	Uber Tip - Hotel to NV Energy	2.00	0.20	0.02	0.08258080	
88900.5522.28700	870	UBER TRIP ZKIKa	A KREBSBACH 10-18	WEST Brd Mtg Trip	Uber Tip - NV Energy Mtg to Hotel	2.00	0.20	0.02	0.08258080	
88900.5522.28700	870	UBER TRIP AGJET	A KREBSBACH 10-18	WEST Brd Mtg Trip	Uber - Hotel to NV Energy for Mtg	11.37	1.17	0.10	0.08258080	
88900.5522.28700	870	UBER TRIP ZKIKa	A KREBSBACH 10-18	WEST Brd Mtg Trip	Uber - NV Energy Mtg to Hotel	11.99	1.23	0.10	0.08258080	
88900.5522.28700	870	UBER TRIP G5I6A	A KREBSBACH 10-18	WEST Brd Mtg Trip	Uber - Hotel to NV Energy for Mtg	13.45	1.38	0.11	0.08258080	
88900.5522.28700	870	TAXI SVC LAS VEGAS	A KREBSBACH 10-18	WEST Brd Mtg Trip	Taxi - Airport to Hotel	44.87	4.60	0.38	0.08258080	
88900.5522.28700	870	PALMS PLACE FRONT DESK	A KREBSBACH 10-18	WEST Brd Mtg Trip	Hotel	185.92	19.06	1.57	0.08258080	
95300.5522.28850	885	RTD	M WALLANDER 10-18	Bus travel Denver CO	PAPA Annual Meeting - Airport Tram	9.00	0.81	0.07	0.08258080	
95300.5522.28850	885	RTD	M WALLANDER 10-18	Bus travel Denver CO	PAPA Annual Meeting - Airport Tram	9.00	0.81	0.07	0.08258080	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5522.28700	870	RTD	M WALLANDER 10-18	Bus travel Denver CO	PAPA Annual Meeting - Airport Tram	9.00	6.69	0.55	0.08258080	
95300.5522.28700	870	RTD	M WALLANDER 10-18	Bus travel Denver CO	PAPA Annual Meeting - Airport Tram	9.00	6.69	0.55	0.08258080	
70900.5522.29210	921	UBER TRIP G7CEZ	S MADISON 10-18	WEI Annual Meeting	UBER to Airport	2.00	0.18	0.02	0.10738561	
70900.5522.29210	921	UBER TRIP P5YQ5	S MADISON 10-18	Bismarck Officer Meeting	Uber to Airport	2.00	0.18	0.02	0.10738561	
70900.5522.29210	921	UBER TRIP W6M5R	S MADISON 10-18	WEI Annual Meeting	UPER to Hotel	3.00	0.26	0.03	0.10738561	
70900.5522.29210	921	UBER TRIP KA2YW	S MADISON 10-18	WEI Annual Meeting	Uber to Hotel	3.00	0.26	0.03	0.10738561	
70900.5522.29210	921	RPS BISMARCK AIRPORT	S MADISON 10-18	Bismarck Officer Meeting	Parking	3.00	0.26	0.03	0.10738561	
70900.5522.29210	921	PARADIES #9515 PDX	S MADISON 10-18	WEI Annual Meeting	Misc Travel	4.00	0.35	0.04	0.10738561	
70900.5522.29210	921	UBER TRIP Q4CYJ HELP.UBER	S MADISON 10-18	Utility Perspectives	UBER	5.16	0.45	0.05	0.10738561	
70900.5522.29210	921	UBER TRIP MEAMP HELP.UBER	S MADISON 10-18	Utility Perspectives	UBER	5.99	0.53	0.06	0.10738561	
70900.5522.29210	921	UBER TRIP G7CEZ	S MADISON 10-18	WEI Annual Meeting	UBER to Airport	9.82	0.86	0.09	0.10738561	
70900.5522.29210	921	UBER TRIP P5YQ5	S MADISON 10-18	Bismarck Officer Meeting	Uber to Airport	10.06	0.88	0.09	0.10738561	
70900.5522.29210	921	UBER TRIP KA2YW	S MADISON 10-18	WEI Annual Meeting	UBER to Hotel	10.23	0.90	0.10	0.10738561	
70900.5522.29210	921	PARADIES #9208 BOI	S MADISON 10-18	Bismarck Officer Meeting	Misc travel	10.38	0.91	0.10	0.10738561	
70900.5522.29210	921	UBER TRIP W6M5R	S MADISON 10-18	WEI Annual Meeting	UBER TO Hotel	14.43	1.27	0.14	0.10738561	
70900.5522.29210	921	DELTA AIR BAGGAGE FEE	S MADISON 10-18	Utility Perspectives	Bag Fee	25.00	2.20	0.24	0.10738561	
70900.5522.29210	921	DELTA AIR BAGGAGE FEE	S MADISON 10-18	Bismarck Officer Meeting	Baggage Fee	25.00	2.20	0.24	0.10738561	
70900.5522.29210	921	DELTA AIR BAGGAGE FEE	S MADISON 10-18	Bismarck Officer Meeting	Baggage Fee	25.00	2.20	0.24	0.10738561	
70900.5522.29210	921	DELTA AIR BAGGAGE FEE	S MADISON 10-18	Utility Perspectives	Bag Fee	25.61	2.25	0.24	0.10738561	
70900.5522.29210	921	UBER TRIP Q4CYJ HELP.UBER	S MADISON 10-18	Utility Perspectives	UBER	34.34	3.02	0.32	0.10738561	
70900.5522.29210	921	ABM PARKING	S MADISON 10-18	Utility Perspectives	Parking	34.50	3.03	0.33	0.10738561	
70900.5522.29210	921	ABM PARKING	S MADISON 10-18	WEI Annual Meeting	Parking	35.50	3.12	0.34	0.10738561	
70900.5522.29210	921	UBER TRIP MEAMP HELP.UBER	S MADISON 10-18	Utility Perspectives	UBER	39.96	3.51	0.38	0.10738561	
70900.5522.29210	921	HAMPTON INN PORTLAND AIRP	S MADISON 10-18	WEI Annual Meeting	Hotel	251.98	22.12	2.38	0.10738561	
70900.5522.29210	921	HAMPTON INNS	S MADISON 10-18	IGC Hotel	Hotel	260.62	22.88	2.46	0.10738561	
70900.5522.29210	921	MARRIOTT NEWPORT BEACH	S MADISON 10-18	WEI Annual Meeting	Hotel	504.15	44.26	4.75	0.10738561	
70900.5522.29210	921	FOUR SEASONS HOTEL TOR	S MADISON 10-18	Utility Perspectives	Hotel	946.49	83.10	8.92	0.10738561	
70900.5522.29210	921	PARADIES #9208 BOI	S MADISON 11-18	Bobcat/SD Visit	Travel Misc	3.91	0.34	0.04	0.10738561	
70900.5522.29210	921	PARADIES #9208 BOI	S MADISON 11-18	Willaims Meeting	Travel Misc	8.47	0.74	0.08	0.10738561	
70900.5522.29210	921	ABM PARKING	S MADISON 11-18	Bobcat/SD Visit	Parking	46.00	4.04	0.43	0.10738561	
70900.5522.29210	921	DELTA AIR BAGGAGE FEE	S MADISON 11-18	Bobcat/SD Visit	Bag Fee	60.00	5.27	0.57	0.10738561	
70900.5522.29210	921	UNITED 0162601653428	S MADISON 11-18	Bobcat/SD Visit	Bag Fee	70.00	6.15	0.66	0.10738561	
70900.5522.29210	921	HAMPTON INN AND SUITES	S MADISON 11-18	Bobcat/SD Visit	Hotel	168.78	14.82	1.59	0.10738561	
70900.5522.29210	921	WYNDHAM	S MADISON 11-18	Bobcat/SD Visit	Travel Hotel	185.14	16.26	1.75	0.10738561	
70800.5522.29210	921	PARKBOI-9TH FRONT1	M CHILES 11-18	Gov Otter reception	Parking	3.00	0.22	0.02	0.10738561	
70800.5522.29210	921	ABM PARKING	M CHILES 11-18	NARUC annual meeting	Parking	46.00	3.36	0.36	0.10738561	
70800.5522.29210	921	LOEWS HOTELS	M CHILES 11-18	NARUC annual meeting	Hotel	708.75	51.81	5.56	0.10738561	
92800.5522.28700	870	SQ *AMARS CHAUFFER	M EVANS 11-18	Taxi-Ft Worth-AGA Conf	AGA conference	78.00	3.90	0.32	0.08258080	(0.32) 1/
92800.5522.28700	870	OMNI FORT WORTH HOTEL	M EVANS 11-18	Taxi-Ft Worth-AGA Conf	AGA conference	490.32	24.52	2.02	0.08258080	(2.02) 1/
92800.5522.29210	921	UBER TRIP NVQDB	C ROBBINS 11-18	Taxi- LAX - WEI Mtg	WEI Energy Management Meeting	5.00	0.50	0.05	0.10738561	
92800.5522.29210	921	UBER TRIP NVQDB	C ROBBINS 11-18	Taxi-LAX-WEI Mtg	WEI Energy Management Meeting	31.17	3.12	0.34	0.10738561	
92800.5522.29210	921	RPS PASCO TRICITIES AP	C ROBBINS 11-18	parking PSC WEI Mtg	WEI Energy Management Meeting	50.00	5.00	0.54	0.10738561	
92800.5522.29210	921	MILLENNIUM BILTMORE HOTEL	C ROBBINS 11-18	hotel-LA -WEI Mtg	WEI Energy Management Meeting	921.60	92.16	9.90	0.10738561	
70800.5522.29210	921	Uber	M CHILES 11-18	MDUG officer meetings	Uber ride charged to personal card	13.81	1.01	0.11	0.10738561	
94100.5522.29210	921	UBER TRIP IKDET	N AGARWAL 10-18	Trip to Boise - SOX	Taxi fare	2.00	0.46	0.05	0.10738561	
94100.5522.29210	921	UBER TRIP KCTPM	N AGARWAL 10-18	Trip to Kennewick- SOX	Taxi fare	3.00	0.70	0.08	0.10738561	
94100.5522.29210	921	UBER TRIP 5URA4	N AGARWAL 10-18	Trip to Boise - SOX	Taxi fare	6.18	1.43	0.15	0.10738561	
94100.5522.29210	921	UBER TRIP KCTPM	N AGARWAL 10-18	Trip to Kennewick- SOX	Taxi fare	26.33	6.11	0.66	0.10738561	
94100.5522.29210	921	HILTON GARDEN INN	N AGARWAL 10-18	Trip to Kennewick- SOX	Hotel	404.16	93.77	10.07	0.10738561	
94100.5522.29210	921	RESIDENCE INN BOISE	N AGARWAL 10-18	Trip to Boise - SOX	Hotel	497.20	115.35	12.39	0.10738561	
90100.5522.29210	921	SUN VALLEY CORP	R PETERSON 11-18	Lodging	SIEO Conference	290.86	102.67	11.03	0.10738561	
95100.5522.28800	880	HOLIDAY INN HOTEL & CONV	T BIFFERT 11-18	GIS meetings Spearfish sd	Hotel for Meetings Jak Knetter	380.72	38.07	3.14	0.08258080	
95100.5522.28800	880	HOLIDAY INN HOTEL & CONV	T BIFFERT 11-18	GIS meetings Spearfish sd	Hotel for meetings Trisha Biffert	380.72	38.07	3.14	0.08258080	
92500.5522.29210	921	CAPITAL AUTO RENTAL	C STRAABE 11-18	Car Rental	SD PIE Meeting	102.71	41.19	4.42	0.10738561	
94100.5522.29210	921	ABM PARKING	J HAUFF 11-18	Parking Fee-Annual Reviews	Remote Employee Annual Reviews	9.00	1.52	0.16	0.10738561	
94100.5522.29210	921	RPS PASCO TRICITIES AP	J HAUFF 11-18	Parking Fee-Annual Reviews	Remote Employee Annual Reviews	13.00	2.20	0.24	0.10738561	
94100.5522.29210	921	RPS BISMARCK AIRPORT	J HAUFF 11-18	Parking Fee-Annual Reviews	Remote Employee Annual Reviews	24.00	4.06	0.44	0.10738561	
94100.5522.29210	921	HILTON GARDEN INN	J HAUFF 11-18	Lodging-Annual Reviews	Remote Employee Annual Reviews	134.72	22.77	2.45	0.10738561	
94100.5522.29210	921	RESIDENCE INN BOISE	J HAUFF 11-18	Lodging-Annual Reviews	Remote Employee Annual Reviews	248.60	42.01	4.51	0.10738561	
95300.5522.28940	894	HILTON GARDEN INN	T HENDRICKSON 11-18	Public Awareness	Damage Prevention	269.44	117.88	9.73	0.08258080	
95300.5522.28800	880	HILTON GARDEN INN	T HENDRICKSON 11-18	Public Awareness	Damage Prevention	269.44	134.72	11.13	0.08258080	
90100.5522.29210	921	SLEEP INN & SUITES OF MC	N CAIN 11-18	Meeting in Miles City	Hotel	107.93	60.98	6.55	0.10738561	
90100.5522.29210	921	HAMPTON INN BILLINGS	N CAIN 11-18	Meeting in Billings MT	Hotel	307.74	173.87	18.67	0.10738561	(18.67) 2/
420.5522.28850	885	COUNTRY INN & SUITES	D SKINNER 11-18	Weld training and meeting	stay for Dewayne Skinner	99.79	8.78	8.78	1.00000000	
420.5522.28700	870	COUNTRY INN & SUITES	D SKINNER 11-18	Weld training and meeting	stay for Dewayne Skinner	99.79	70.45	70.45	1.00000000	
420.5522.28800	880	COUNTRY INN & SUITES	D TAYLOR 11-18	Lodging/Fergus Falls/Mtgs	Lodging/Fergus Falls/Dirk Taylor/Mtgs	99.79	7.28	7.28	1.00000000	
420.5522.28940	894	COUNTRY INN & SUITES	D TAYLOR 11-18	Lodging/Fergus Falls/Mtgs	Lodging/Fergus Falls/Dirk Taylor/Mtgs	99.79	45.92	45.92	1.00000000	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	D HOOD 11-18	Promapp Training	Lodging	136.86	27.37	2.26	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	D HOOD 11-18	Promapp Training	Lodging	136.86	67.61	5.58	0.08258080	
410.5522.28740	874	COUNTRY INN & SUITES	T JOHNSTON 11-18	Lodging/FF/Welding Training	Loding/Fergus Falls/Todd Johnston/Weld Training	99.79	99.79	78.70	0.78870278	
93100.5522.29210	921	76 - GSE 76 SUNRISE WAY	K CONNELL 11-18	Gas for Rental Car	Palm Springs, CA	6.41	2.62	0.28	0.10738561	
93100.5522.29210	921	AVIS RENT-A-CAR 1	K CONNELL 11-18	Car Rental - WRMAA Annual Mtg	Palm Springs, CA	167.77	68.45	7.35	0.10738561	
93100.5522.29210	921	MIRAMONTE RESORT AND SPA	K CONNELL 11-18	Lodging	WRMAA Annual Mtg - Palm Springs, CA	615.45	251.10	26.96	0.10738561	
96300.5522.29210	921	RPS BISMARCK AIRPORT	C TATE 11-18	Airport Parking	SHRM Seminar Chicago	32.00	18.08	1.94	0.10738561	
96300.5522.29210	921	THE FAIRMONT HOTEL CHICA	C TATE 11-18	Lodging	SHRM Seminar Chicago	819.46	462.99	44.72	0.10738561	
95300.5522.28850	885	HILTON GARDEN INN	D GUTSCHMIDT 11-18	Lodging	Meeting with Oregon PUC	269.44	33.68	2.78	0.08258080	(2.78) 1/
95300.5522.28700	870	HILTON GARDEN INN	D GUTSCHMIDT 11-18	Lodging	Meeting with Oregon PUC	269.44	202.08	16.69	0.08258080	(16.69) 1/
420.5522.28740	874	COUNTRY INN & SUITES	J HUERMSTAD 11-18	Lodging/Fergus Falls/Welding	Justin Hjermstad/Lodging/FF/Welding	99.79	99.79	99.79	1.00000000	
95300.5522.28700	870	HILTON GARDEN INN	J SANDERS 11-18	Hotel - Meeting	Kennewick OPUC meeting	269.44	121.25	10.01	0.08258080	(10.01) 1/
95300.5522.28850	885	HILTON GARDEN INN	J SANDERS 11-18	Hotel - Meeting	Kennewick OPUC meeting	269.44	121.25	10.01	0.08258080	(10.01) 1/
95300.5522.28700	870	HAMPTON INN BILLINGS	R SCHATZ 11-18	Lodging	Travel to Billings	205.16	106.48	8.79	0.08258080	(8.79) 2/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
95300.5522.28850	885	HAMPTON INN BILLINGS	Z SOWARDS 11-18	non tax hotel stay	Billings Engineering Team Meeting	205.16	23.59	1.95	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	Z SOWARDS 11-18	non tax hotel stay	Billings Engineering Team Meeting	205.16	65.24	5.39	0.08258080	
95300.5522.28850	885	HAMPTON INN & SUITES BOI	M WALLANDER 11-18	Employee meeting - DP/PA	Lodging	403.41	36.31	3.00	0.08258080	
95300.5522.28700	870	HAMPTON INN & SUITES BOI	M WALLANDER 11-18	Employee meeting - DP/PA	Lodging	403.41	299.73	24.75	0.08258080	
95300.5522.28850	885	HAMPTON INN BILLINGS	J GUSAAS 11-18	hotel room	meetings in billings	205.16	205.16	16.94	0.08258080	
90100.5522.29210	921	QUALITY INN	M HOUN 11-18	Room	Training	62.22	35.15	3.77	0.10738561	
90100.5522.29210	921	CAMBRIA SUITES RAPID CITY	M HOUN 11-18	Room	Training	75.19	42.48	4.56	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	M HOUN 11-18	Room	Training	99.79	56.38	6.05	0.10738561	
90100.5522.29210	921	RAMADA MARSHALL	M HOUN 11-18	Room	Training	169.90	95.99	10.31	0.10738561	
90100.5522.29210	921	HOLIDAY INN EXPRESS	T HUWE 11-18	Electric training L&C	Motel Sidney MT	206.30	14.45	1.55	0.10738561	
90100.5522.29210	921	CAMBRIA SUITES RAPID CITY	T HUWE 11-18	Gas demo/training	Motel Rapid City	211.68	14.82	1.59	0.10738561	
95300.5522.29010	901	BISMARCK STAYBRIDGE SUIT	W JUTILA 11-18	Travel to Bismarck interviews	Lodging - Construction Manager Interviews	273.72	18.60	1.37	0.07352481	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	W JUTILA 11-18	Travel to Bismarck interviews	Lodging - Construction Manager Interviews	273.72	60.77	5.02	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	W JUTILA 11-18	Travel to Bismarck interviews	Lodging - Construction Manager Interviews	273.72	60.77	5.02	0.08258080	
96300.5522.29210	921	UBER TRIP GTLTA	A JONES 10-18	Tip for Driver	travel to pickup car	5.00	2.82	0.30	0.10738561	(0.30) 1/
96300.5522.29210	921	UBER TRIP SIQVQ	A JONES 10-18	Ride to Dinner	Tip for Driver	5.00	2.82	0.30	0.10738561	(0.30) 2/
96300.5522.29210	921	UBER TRIP SIQVQ	A JONES 10-18	Ride to Dinner	travel to meal	11.94	6.75	0.72	0.10738561	(0.72) 2/
96300.5522.29210	921	UBER TRIP GTLTA	A JONES 10-18	travel to pickup car	travel	12.14	6.86	0.74	0.10738561	(0.74) 1/
96300.5522.29210	921	CASH WISE-LITTLE DUKES	A JONES 10-18	Utility Advisory Board	Meeting Minneapolis	22.45	12.68	1.36	0.10738561	
96300.5522.29210	921	EXXONMOBIL 96824446	A JONES 10-18	Utility Advisory Board	Meeting Minneapolis	33.92	19.16	2.06	0.10738561	
96300.5522.29210	921	AC MINNEAPOLIS	A JONES 10-18	Lodging Minneapolis	Utility Advisory Mtg	366.64	207.15	22.24	0.10738561	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 11-18	Fuel BIS	IT Project Mgmt & Budget Review	7.85	2.14	0.23	0.10738561	
72300.5522.29210	921	CHEVRON 0092348	D DIJULIO 11-18	Fuel - BOI	IT Project Mgmt & Budget Planning	9.27	2.52	0.27	0.10738561	
72300.5522.29210	921	WALLYPARK SEATAC	D DIJULIO 11-18	Airport Parking - SEA	IT Project Mgmt & Budget Planning	103.21	28.07	3.01	0.10738561	
72300.5522.29210	921	AVIS RENT-A-CAR 1	D DIJULIO 11-18	Rental Car - BOI	IT Project Mgmt & Budget Planning	168.18	45.74	4.91	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 11-18	Rental Car - BIS	IT Project Mgmt & Budget Review	221.94	60.37	6.48	0.10738561	
72300.5522.29210	921	RESIDENCE INN BOISE	D DIJULIO 11-18	Hotel - BOI	IT Project Mgmt & Budget Planning	497.20	135.24	14.52	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 11-18	Hotel - BIS	IT Project Mgmt & Budget Review	591.32	160.84	17.27	0.10738561	
71200.5522.29030	903	PARKBOI-9TH FRONT1	J CORREIA 11-18	Parking Garage	Red Kettle Kick Off luncheon	3.00	0.75	0.06	0.07352481	(0.06) 1/
90100.5522.29210	921	LYFT "RIDE WED 8PM	C MORGAN 11-18	WELDING TRAINING	LYFT TO SUPPER	20.89	11.80	1.27	0.10738561	
90100.5522.29210	921	COUNTRY INN & SUITES	C MORGAN 11-18	WELDING TRAINING	LODGING	299.37	169.14	18.16	0.10738561	
90100.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 11-18	WELDING TRAINING	LODGING	307.74	173.87	18.67	0.10738561	
90100.5522.29210	921	BISMARCK STAYBRIDGE SUIT	C MORGAN 11-18	WELDING TRAINING	LODGING	377.73	213.42	22.92	0.10738561	
96300.5522.29210	921	CENTRAL LUTHERAN	B ROEHRICH 11-18	parking - Conference/Training	Parking - Conference/Training	10.00	5.65	0.61	0.10738561	
96300.5522.29210	921	LA QUINTA INN & SUITES	B ROEHRICH 11-18	hotel (MEA & Labor Training)	Hotel (MEA & Labor Training)	230.36	130.15	13.98	0.10738561	
95300.5522.28700	870	HILTON GARDEN INN	M SCHOEPP 11-18	hotel	mtg with Oregon lead inspector	285.50	(11.93)	(0.99)	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	M SCHOEPP 11-18	hotel	mtg with Oregon lead inspector	285.50	(1.45)	(0.12)	0.08258080	
95300.5522.28850	885	HILTON GARDEN INN	M SCHOEPP 11-18	hotel	mtg with Oregon lead inspector	285.50	25.69	2.12	0.08258080	
95300.5522.28700	870	HILTON GARDEN INN	M SCHOEPP 11-18	hotel	mtg with Oregon lead inspector	285.50	212.13	17.52	0.08258080	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 11-18	lodging - granite falls	south district trip	82.78	3.65	3.27	0.89650850	
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 11-18	lodging - granite falls	south district trip	82.78	4.30	3.85	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 11-18	lodging - granite falls	south district trip	82.78	74.83	67.09	0.89650850	
95300.5522.28850	885	HAMPTON INNS	J VOLK 11-18	Interview Cmte. - Const. Mng.	Hotel	145.64	29.13	2.41	0.08258080	
95300.5522.28700	870	HAMPTON INNS	J VOLK 11-18	Interview Cmte. - Const. Mng.	Hotel	145.64	43.69	3.61	0.08258080	
95300.5522.28850	885	JAMESTOWN HAMPTON INN & S	M KLINGENSTEIN 10-18	Short Locating	Hotel	91.56	29.75	2.46	0.08258080	
95300.5522.28700	870	JAMESTOWN HAMPTON INN & S	M KLINGENSTEIN 10-18	Short Locating	Hotel	91.56	52.65	4.35	0.08258080	
95300.5522.28850	885	NORTHERN HOTEL	M KLINGENSTEIN 10-18	NACE CP-3	Hotel	1,154.76	375.29	30.99	0.08258080	
95300.5522.28700	870	NORTHERN HOTEL	M KLINGENSTEIN 10-18	NACE CP-3	Hotel	1,154.76	663.99	54.83	0.08258080	
90100.5522.29210	921	HOLIDAY INN EXPRESS	R WILKE 11-18	Sidney-Hotel	Hotelfit and Electrical Training	206.30	14.45	1.55	0.10738561	
420.5522.29020	902	BISMARCK STAYBRIDGE SUIT	J TAYLOR 11-18	Lodging/Bismarck/Pick Up truc	Lodging/J. Taylor/ Bismarck Truck Pick Up	114.96	9.42	9.42	1.00000000	(9.42) 2/
420.5522.28800	880	BISMARCK STAYBRIDGE SUIT	J TAYLOR 11-18	Lodging/Bismarck/Pick Up truc	Lodging/J. Taylor/ Bismarck Truck Pick Up	114.96	10.35	10.35	1.00000000	(10.35) 2/
420.5522.28940	894	BISMARCK STAYBRIDGE SUIT	J TAYLOR 11-18	Lodging/Bismarck/Pick Up truc	Lodging/J. Taylor/ Bismarck Truck Pick Up	114.96	13.40	13.40	1.00000000	(13.40) 2/
93100.5522.29210	921	RPS BISMARCK AIRPORT	L OSWALD JR 11-18	Business Development Meetings	Parking	32.00	13.06	1.40	0.10738561	(1.40) 2/
93100.5522.29210	921	HAMPTON INN RAPID CITY	L OSWALD JR 11-18	Black Hills Region Meetings	Lodging	84.67	22.69	2.44	0.10738561	
93100.5522.29210	921	HAMPTON INN RAPID CITY	L OSWALD JR 11-18	Black Hills Region Meetings	Lodging	84.67	27.43	2.95	0.10738561	
93100.5522.29210	921	HAMPTON INN RAPID CITY	L OSWALD JR 11-18	Black Hills Region Meetings	Lodging	84.67	34.55	3.71	0.10738561	
93100.5522.29210	921	GFP LIMITED LICENSES	L OSWALD JR 11-18	SD Governors Phaesent Hunt	SD License	129.00	34.57	3.71	0.10738561	(3.71) 2/
93100.5522.29210	921	SUPER LISBON	L OSWALD JR 11-18	Gwinner & Milnor Meetings	Lodging- Larry Oswald	88.00	35.90	3.86	0.10738561	
93100.5522.29210	921	SUPER LISBON	L OSWALD JR 11-18	Gwinner & Milnor Meetings	Lodging Jayden Veil	88.00	35.90	3.86	0.10738561	
93100.5522.29210	921	GFP LIMITED LICENSES	L OSWALD JR 11-18	SD Governors Phaesent Hunt	SD License	129.00	41.80	4.49	0.10738561	(4.49) 2/
93100.5522.29210	921	HAMPTON INN AND SUITES	L OSWALD JR 11-18	SD Governors Hunt	Lodging	168.78	45.24	4.86	0.10738561	(4.86) 2/
93100.5522.29210	921	HAMPTON INN & STES	L OSWALD JR 11-18	Business Development Meetings	Lodging	111.87	45.64	4.90	0.10738561	(4.90) 2/
93100.5522.29210	921	WYNDHAM	L OSWALD JR 11-18	SD Governors Hunt	Lodging	185.14	49.61	5.33	0.10738561	(5.33) 2/
93100.5522.29210	921	GFP LIMITED LICENSES	L OSWALD JR 11-18	SD Governors Phaesent Hunt	SD License	129.00	52.63	5.65	0.10738561	(5.65) 2/
93100.5522.29210	921	HAMPTON INN AND SUITES	L OSWALD JR 11-18	SD Governors Hunt	Lodging	168.78	54.68	5.87	0.10738561	(5.87) 2/
93100.5522.29210	921	WYNDHAM	L OSWALD JR 11-18	SD Governors Hunt	Lodging	185.14	59.99	6.44	0.10738561	(6.44) 2/
93100.5522.29210	921	HILTON GARDEN INN BEND	L OSWALD JR 11-18	Business Development Meetings	Lodging	164.80	67.24	7.22	0.10738561	(7.22) 2/
93100.5522.29210	921	HAMPTON INN AND SUITES	L OSWALD JR 11-18	SD Governors Hunt	Lodging	168.78	68.86	7.39	0.10738561	(7.39) 2/
93100.5522.29210	921	WYNDHAM	L OSWALD JR 11-18	SD Governors Hunt	Lodging	185.14	75.54	8.11	0.10738561	(8.11) 2/
93100.5522.29210	921	HILTON GARDEN	L OSWALD JR 11-18	Business Development Meetings	Lodging	193.44	78.92	8.47	0.10738561	(8.47) 2/
12900.5522.29030	903	SPRINGHILL SUITES	T SOVAK 11-18	CNG Field Visits	Lodging	120.67	30.64	2.25	0.07352481	
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	K NICHOLSON 11-18	Emergency Response Training	Lodging	118.69	67.06	7.20	0.10738561	
90100.5522.29210	921	SLEEP INN & SUITES OF MC	K NICHOLSON 11-18	Emergency Response Training	Lodging - Miles City	123.88	69.99	7.52	0.10738561	
96300.5522.29210	921	Carrie Tate	C TATE 11-18	Lyft fare in Chicago	SHRM Seminar Chicago	8.94	5.05	0.54	0.10738561	
96300.5522.29210	921	Carrie Tate	C TATE 11-18	Lyft fare in Chicago	SHRM Seminar Chicago	14.61	8.25	0.89	0.10738561	
96300.5522.29210	921	Carrie Tate	C TATE 11-18	Lyft from Airport to Hotel	SHRM Seminar Chicago	42.06	23.76	2.55	0.10738561	
96300.5522.29210	921	Carrie Tate	C TATE 11-18	Lyft from Hotel to Airport	SHRM Seminar Chicago	50.54	28.56	3.07	0.10738561	
70900.5522.29210	921	BOISE AIRPORT	S MADISON 12-18	NWGA CEO Meeting	Travel mISC	3.23	0.28	0.03	0.10738561	(0.03) 2/
70900.5522.29210	921	PARADIES #9208 BOI	S MADISON 12-18	NWGA BOD	Trave Misc	4.24	0.37	0.04	0.10738561	(0.04) 2/
70900.5522.29210	921	UBER TRIP 63E4I	S MADISON 12-18	NWGA BOD	Uber to Airport	10.00	0.88	0.09	0.10738561	(0.09) 2/
70900.5522.29210	921	ABM PARKING	S MADISON 12-18	NWGA CEO Meeting	Airport Parking	11.50	1.01	0.11	0.10738561	(0.11) 2/

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
70900.5522.29210	921	ABM PARKING	S MADISON 12-18	NWGA BOD	Parking	23.00	2.02	0.22	0.10738561	(0.22) 2/
70900.5522.29210	921	SNOWBIRDCLIFF LODGE	S MADISON 12-18	NWGA BOD	Travel	50.36	4.42	0.47	0.10738561	(0.47) 2/
70900.5522.29210	921	UBER TRIP 63E4I	S MADISON 12-18	NWGA BOD	Uber to Airport	55.67	4.89	0.53	0.10738561	(0.53) 2/
70800.5522.29210	921	RPNW BOISE BLOCK 19	M CHILES 12-18	NWP dinner	Parking	5.00	0.37	0.04	0.10738561	
70800.5522.29210	921	THE CAR PARK WELLS FARGO	M CHILES 12-18	Gov Otter dinner	Parking	6.00	0.44	0.05	0.10738561	
73000.5522.28700	870	HOLIDAY INN EXP & SUITES	C GRISSOM 12-18	OUNC Board Meeting		161.65	58.19	4.81	0.08258080	
86500.5522.28700	870	HOLIDAY STATIONS 0266	R PRIVRATSKY 12-18	Fuel for Rental Car-Billings	System Integrity Team Meeting	4.51	1.62	0.13	0.08258080	
86500.5522.28700	870	RPS PASCO TRICITIES AP	R PRIVRATSKY 12-18	Airport Parking-PSC	System Integrity Team Meeting	30.00	10.80	0.89	0.08258080	
86500.5522.28700	870	BUDGET RENT A CAR	R PRIVRATSKY 12-18	Rental Car-Billings-SI Mtg	System Integrity Team Meeting	87.21	31.40	2.59	0.08258080	
86500.5522.28700	870	HAMPTON INN BILLINGS	R PRIVRATSKY 12-18	Hotel-Billings-SI Team Mtg	System Integrity Team Meeting	205.16	73.86	6.10	0.08258080	
86500.5522.28700	870	SHERATON SEATTLE HOTEL	R PRIVRATSKY 12-18	Hotel-Seattle-NACE Mtg	NACE Annual Western Conference	606.98	218.51	18.04	0.08258080	
72500.5522.29210	921	RPS BISMARCK AIRPORT	E MARTUSCELLI 12-18	Parking-MDU/GPNG EE Meetings	Airport Parking-Bismarck	10.00	6.75	0.72	0.10738561	
72500.5522.29210	921	HTTP://WWW.GOGOAIR.COM	E MARTUSCELLI 12-18	Wifi-MDU/GPNG EE Meetings	Network Access in Flight	16.00	10.80	1.16	0.10738561	
72500.5522.29210	921	HTTP://WWW.GOGOAIR.COM	E MARTUSCELLI 12-18	Wifi-Black Hills Region	Network Access in Flight	16.00	10.80	1.16	0.10738561	
72500.5522.29210	921	RPS PASCO TRICITIES AP	E MARTUSCELLI 12-18	Parking-MDU/GPNG EE & NWGA Bd	Airport Parking-Pasco	40.00	27.00	2.90	0.10738561	
72500.5522.29210	921	RPS PASCO TRICITIES AP	E MARTUSCELLI 12-18	Parking-Black Hills Region	Airport Parking-Pasco	70.00	47.25	5.07	0.10738561	
72500.5522.29210	921	HAMPTON INNS	E MARTUSCELLI 12-18	Hotel-MDU/GPNG EE Meetings	Lodging-Bismarck	225.58	152.27	16.35	0.10738561	
72500.5522.29210	921	THE HOTEL ALEX JOHNSON	E MARTUSCELLI 12-18	Hotel-Black Hills Region	Lodging-Rapid City	311.85	210.50	22.60	0.10738561	
420.5522.28870	887	PRAIRIES EDGE HOTEL	R ABEL 12-18	Lodging/Granite Falls/Mains	Lodging/Granite Falls/Abel B/Mains	82.78	82.78	82.78	1.00000000	
72300.5522.29210	921	EXXONMOBIL 99117103	D DIJULIO 12-18	Fuel - BIS	IT Project Mgmt	4.65	1.26	0.14	0.10738561	
72300.5522.29210	921	WALLYPARK SEATAC	D DIJULIO 12-18	Airport Parking - SEA	IT Project Mgmt	103.21	28.07	3.01	0.10738561	
72300.5522.29210	921	AVIS RENT A CAR	D DIJULIO 12-18	Rental Car - BIS	IT Project Mgmt	217.12	59.06	6.34	0.10738561	
72300.5522.29210	921	BISMARCK RESIDENCE INN	D DIJULIO 12-18	Hotel - BIS	IT Project Mgmt	591.32	160.84	17.27	0.10738561	
95300.5522.28700	870	UBER TRIP TSU4F	K DIAZ 12-18	Transportation to Hotel	Billings MT Meeting	15.96	15.96	1.32	0.08258080	(1.32) 2/
95300.5522.28700	870	UBER TRIP 7QGQ6	K DIAZ 12-18	Transportation	Billings MT Meeting	19.62	19.62	1.62	0.08258080	(1.62) 2/
95300.5522.28700	870	UBER TRIP 57TXI	K DIAZ 12-18	Transportation	Billings MT Meeting	32.37	32.37	2.67	0.08258080	(2.67) 2/
95300.5522.28700	870	HAMPTON INN BILLINGS	K DIAZ 12-18	Lodging	Billings MT Meeting	307.74	307.74	25.41	0.08258080	(25.41) 2/
94100.5522.29210	921	HAMPTON INN & SUITES BOI	J HAUFF 12-18	Lodging-Employee Meetings	Quarterly Remote Employee Meetings	134.47	22.73	2.44	0.10738561	
72000.5522.29210	921	CAMBRIA SUITES RAPID CITY	D HOFFNER 12-18	Lodging	Josh Aigner Job interview	123.77	24.91	2.67	0.10738561	
95800.5522.28940	894	HAMPTON INN & SUITES BOI	T HENDRICKSON 12-18	Hotel	PA/DP team meeting	537.88	235.59	19.46	0.08258080	
95800.5522.28800	880	HAMPTON INN & SUITES BOI	T HENDRICKSON 12-18	Hotel	PA/DP team meeting	537.88	268.94	22.21	0.08258080	
95300.5522.28850	885	BISMARCK STAYBRIDGE SUIT	D HOOD 12-18	Maximo Kick-off Meeting	Lodging	136.86	14.23	1.18	0.08258080	
95300.5522.28700	870	BISMARCK STAYBRIDGE SUIT	D HOOD 12-18	Maximo Kick-off Meeting	Lodging	136.86	35.04	2.89	0.08258080	
86400.5522.28700	870	HAMPTON INN BILLINGS	K JAMES 12-18	Lodging	Integrity & Const Svc Mtg	307.74	33.24	2.74	0.08258080	
86400.5522.28700	870	HAMPTON INN BILLINGS	K JAMES 12-18	Lodging	Integrity & Const Svc Mtg	307.74	58.47	4.83	0.08258080	
86300.5522.28850	885	HAMPTON INN BILLINGS	J GUSAAS 12-18	travel to billings	meetings	205.16	58.06	4.79	0.08258080	
86300.5522.28700	870	HAMPTON INN BILLINGS	J GUSAAS 12-18	travel to billings	meetings	205.16	83.71	6.91	0.08258080	
95300.5522.28850	885	TURRITOS DRY CLEANERS	D GUTSCHMIDT 12-18	Dry Cleaning of Safety Vests	From 2017 Leak Survey	4.50	4.50	0.37	0.08258080	
95800.5522.28850	885	ASTORIA HOTEL	D GUTSCHMIDT 12-18	Travel for Wyoming Inspection	Lodging	81.30	10.16	0.84	0.08258080	
95800.5522.28700	870	ASTORIA HOTEL	D GUTSCHMIDT 12-18	Travel for Wyoming Inspection	Lodging	81.30	60.98	5.04	0.08258080	
410.5522.28940	894	PRAIRIES EDGE HOTEL	D WALKUP 12-18	Lodging/South Christmas Party	Donna Lodging/South Christmas party	110.38	22.07	17.41	0.78870278	(17.41) 1/
410.5522.28700	870	PRAIRIES EDGE HOTEL	D WALKUP 12-18	Lodging/South Christmas Party	Donna Lodging/South Christmas party	110.38	27.60	21.77	0.78870278	(21.77) 1/
40.5522.28800	880	PRAIRIES EDGE HOTEL	D WALKUP 12-18	Lodging/South Christmas Party	Donna Lodging/South Christmas party	110.38	49.67	44.53	0.89650850	(44.53) 1/
420.5522.28870	887	PRAIRIES EDGE HOTEL	B NESET 12-18	Lodging/Granite/Line Break	Lodging/Bryan Neset/Line Break	82.78	82.78	82.78	1.00000000	
72000.5522.29210	921	NORTHERN PLAINS INN	M HOUN 12-18	Room	Training	58.67	33.50	3.60	0.10738561	
72000.5522.29210	921	WYNDHAM	M HOUN 12-18	Room	Training	60.92	34.79	3.74	0.10738561	
72000.5522.29210	921	CROOKSTON INN AND CONV	M HOUN 12-18	Room	Training	79.28	45.27	4.86	0.10738561	
72000.5522.29210	921	QUALITY INN & SUITES OF J	M HOUN 12-18	Room	Training	79.48	45.38	4.87	0.10738561	
72000.5522.29210	921	FIRESIDE INN & SUITES	M HOUN 12-18	Room	Training	94.04	53.70	5.77	0.10738561	
72000.5522.29210	921	COUNTRY INN & SUITES	M HOUN 12-18	Room	Training	99.79	56.98	6.12	0.10738561	
96300.5522.29210	921	THE HOTEL ALEX JOHNSON	B ROEHRICH 12-18	hotel	hotel - rapid city	311.85	176.20	18.92	0.10738561	(18.92) 2/
95300.5522.28850	885	HAMPTON INN BILLINGS	J WALTER 12-18	Bismarck Meetings	Hotel	307.74	17.24	1.42	0.08258080	
95300.5522.28850	885	HOLIDAY INN EXPRESS - RI	J WALTER 12-18	Washington DIMP Audit	Hotel	334.29	18.72	1.55	0.08258080	
95300.5522.28700	870	HAMPTON INN BILLINGS	J WALTER 12-18	Bismarck Meetings	Hotel	307.74	212.03	17.51	0.08258080	
95300.5522.28700	870	HOLIDAY INN EXPRESS - RI	J WALTER 12-18	Washington DIMP Audit	Hotel	334.29	230.33	19.02	0.08258080	
86500.5522.28700	870	UBER TRIP	J VOLK 12-18	CQWI Meeting - Taxi	CQWI Meeting - Taxi	9.00	3.24	0.27	0.08258080	
86500.5522.28700	870	UBER TRIP	J VOLK 12-18	CQWI Meeting - Taxi	CQWI Meeting - Taxi	9.44	3.40	0.28	0.08258080	
86500.5522.28700	870	UBER TRIP FLTM3	J VOLK 12-18	Billings SSIP Mtg- MT	Shuttle/Rental Car	21.66	7.80	0.64	0.08258080	
86500.5522.28700	870	UBER TRIP SK5YK	J VOLK 12-18	Billings SSIP Mtg- MT	Shuttle/Rental Car	21.93	7.89	0.65	0.08258080	
86500.5522.28700	870	01816 - STANDARD PARKING	J VOLK 12-18	Billings SSIP Mtg- MT	Airport Parking	40.00	14.40	1.19	0.08258080	
86500.5522.28700	870	BISMARCK STAYBRIDGE SUIT	J VOLK 12-18	CQWI Meeting - Hotel	Hotel	136.86	49.27	4.07	0.08258080	
86500.5522.28700	870	HAMPTON INN BILLINGS	J VOLK 12-18	Billings SSIP Mtg- MT	Hotel	410.32	147.72	12.20	0.08258080	
95300.5522.28850	885	UNITED 0167205024695	J VOLK 12-18	Billings MT SSIP Meeting	Airfare - J. Walter	419.60	23.50	1.94	0.08258080	
86500.5522.28700	870	UNITED 0167205024674	J VOLK 12-18	Billings MT SSIP Meeting	Airfare - J. Volk	784.10	282.28	23.31	0.08258080	
95300.5522.28700	870	UNITED 0167205024695	J VOLK 12-18	Billings MT SSIP Meeting	Airfare - J. Walter	419.60	289.10	23.87	0.08258080	
420.5522.28800	880	COUNTRY INN & SUITES	R CHRISTIANSON 12-18	Loding/FF/Training	Lodging/FF/ChristensonR/Training	99.79	11.74	11.74	1.00000000	
420.5522.28940	894	COUNTRY INN & SUITES	R CHRISTIANSON 12-18	Loding/FF/Training	Lodging/FF/ChristensonR/Training	99.79	43.33	43.33	1.00000000	
72000.5522.29210	921	SHERMAN INN, LLC	N CAIN 12-18	Meeting in Wolf Point	Hotel	88.81	50.71	5.45	0.10738561	
72000.5522.29210	921	HOLIDAY INN EXPRESS & SU	N CAIN 12-18	Meeting in Glendive	Hotel	110.13	62.88	6.75	0.10738561	
72000.5522.29210	921	HOLIDAY INN EXPRESS WILL	N CAIN 12-18	Meeting in Williston	Hotel	379.60	216.75	23.28	0.10738561	
420.5522.28870	887	PRAIRIES EDGE HOTEL	J JOHNSON 12-18	Lodging/Granite/Line Break	Lodging/Granite Falls/JohnsonJ/Line Break	82.78	82.78	82.78	1.00000000	
410.5522.29020	902	COUNTRY INN & SUITES	T JOHNSTON 12-18	Lodging/Fergus/Valve Mtg	Lodging/Fergus/JohnstonT Valve Mtg	121.96	7.58	5.98	0.78870278	
410.5522.28940	894	COUNTRY INN & SUITES	T JOHNSTON 12-18	Lodging/Fergus/Valve Mtg	Lodging/Fergus/JohnstonT Valve Mtg	121.96	21.07	16.62	0.78870278	
410.5522.28800	880	COUNTRY INN & SUITES	T JOHNSTON 12-18	Lodging/Fergus/Valve Mtg	Lodging/Fergus/JohnstonT Valve Mtg	121.96	58.03	45.77	0.78870278	
420.5522.28870	887	PRAIRIES EDGE HOTEL	T JOHNSTON 12-18	Lodging/Granite Falls/line Br	Lodging/Granite Falls/JohnstonT/Line Break	82.78	82.78	82.78	1.00000000	
420.5522.28800	880	COUNTRY INN & SUITES	D TAYLOR 12-18	Lodging/FF/Training	Lodging/FF/TaylorD/Training	99.79	7.28	7.28	1.00000000	
420.5522.28940	894	COUNTRY INN & SUITES	D TAYLOR 12-18	Lodging/FF/Training	Lodging/FF/TaylorD/Training	99.79	45.92	45.92	1.00000000	
95800.5522.28850	885	ASTORIA HOTEL	G JAKEL 12-18	Wyoming Records Inspection	Lodging	81.30	10.16	0.84	0.08258080	
95800.5522.28700	870	ASTORIA HOTEL	G JAKEL 12-18	Wyoming Records Inspection	Lodging	81.30	60.98	5.04	0.08258080	
40.5522.29010	901	PRAIRIES EDGE HOTEL	D MAHLUM 12-18	lodging - Granite Falls	lodging - Granite Falls	82.78	3.65	3.27	0.89650850	
40.5522.29010	901	SLEEP INN MARSHALL LLC	D MAHLUM 12-18	lodging - Marshall MN	lodging - Marshall MN	96.17	4.23	3.79	0.89650850	

Account Number	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
40.5522.28850	885	PRAIRIES EDGE HOTEL	D MAHLUM 12-18	lodging -Granite Falls	south district trip	82.78	4.30	3.85	0.89650850	
40.5522.28850	885	SLEEP INN MARSHALL LLC	D MAHLUM 12-18	lodging - Marshall MN	south district trip	96.17	5.00	4.48	0.89650850	
40.5522.28700	870	PRAIRIES EDGE HOTEL	D MAHLUM 12-18	lodging -Granite Falls	south district trip	82.78	74.83	67.09	0.89650850	
40.5522.28700	870	SLEEP INN MARSHALL LLC	D MAHLUM 12-18	lodging - Marshall MN	south district trip	96.17	86.94	77.94	0.89650850	
420.5522.28940	894	PRAIRIES EDGE HOTEL	M SIMONSON 12-18	Lodging/Millie Simonson	Lodging/Millie Simonson South Christmas Party	110.38	5.52	4.95	0.89650850	(4.95) 1/
40.5522.29050	905	PRAIRIES EDGE HOTEL	M SIMONSON 12-18	Lodging/Millie Simonson	Lodging/Millie Simonson South Christmas Party	110.38	21.08	18.90	0.89650850	(18.90) 1/
40.5522.28800	880	PRAIRIES EDGE HOTEL	M SIMONSON 12-18	Lodging/Millie Simonson	Lodging/Millie Simonson South Christmas Party	110.38	25.39	22.76	0.89650850	(22.76) 1/
95800.5522.28850	885	RPS PASCO TRICITIES AP	M SCHOEPP 12-18	parking ramp - pasco airport	DIMP inspection	4.00	0.12	0.01	0.08258080	
95800.5522.28700	870	RPS PASCO TRICITIES AP	M SCHOEPP 12-18	parking ramp - pasco airport	DIMP inspection	4.00	1.01	0.08	0.08258080	
95800.5522.28850	885	HILTON GARDEN INN	M SCHOEPP 12-18	Hotel room	DIMP inspection - WA	454.59	13.64	1.13	0.08258080	(1.13) 2/
95800.5522.28700	870	HILTON GARDEN INN	M SCHOEPP 12-18	Hotel room	DIMP inspection - WA	454.59	115.01	9.50	0.08258080	(9.50) 2/
410.5522.28850	885	BISMARCK STAYBRIDGE SUIT	J NEUBAUER 12-18	lodging self-weld training	welding training	136.86	34.22	26.99	0.78870278	
410.5522.28700	870	BISMARCK STAYBRIDGE SUIT	J NEUBAUER 12-18	lodging self-weld training	welding training	136.86	35.17	27.74	0.78870278	
96300.5522.29210	921	SHRM HOUS 888.241.8396	A BERGER 12-18	2018 SHRM Conference	Hotel - 3 nights	404.76	228.69	24.56	0.10738561	
72000.5522.29210	921	THE LAMPLIGHTER INN	C MORGAN 12-18	ERPT 5003 TRAINING	LODGING	97.01	55.39	5.95	0.10738561	
72000.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 12-18	ERPT 5003 TRAINING	LODGING	102.58	58.57	6.29	0.10738561	
72000.5522.29210	921	HAMPTON INN SHERIDAN	C MORGAN 12-18	ERPT 5003 TRAINING	LODGING	117.04	66.83	7.18	0.10738561	
72000.5522.29210	921	BISMARCK STAYBRIDGE SUIT	C MORGAN 12-18	COWI TRAINING	MEETING ROOM	213.00	121.62	13.06	0.10738561	
72000.5522.29210	921	HAMPTON INN BILLINGS	C MORGAN 12-18	ERPT 5003 TRAINING	LODGING	410.32	234.29	25.16	0.10738561	
94100.5522.29010	901	HAMPTON INN & SUITES BOI	D BRAUN 12-18	Acctg qrtly update-IGC/CNG	Hotel	134.47	50.56	3.72	0.07352481	
72500.5522.29210	921	RPS BISMARCK AIRPORT	B RUEB 12-18	Parking Fee	Unit 6751	10.00	2.43	0.26	0.10738561	(0.26) 2/
72000.5522.29210	921	HOLIDAY INN EXPRESS & SU	T HUWE 12-18	Switchman training	Motel Glendive	110.13	7.70	0.83	0.10738561	
95800.5522.28850	885	HAMPTON INN & SUITES BOI	M WALLANDER 12-18	PA/DP meeting Boise ID	Lodging	537.88	18.83	1.55	0.08258080	
95800.5522.28700	870	HAMPTON INN & SUITES BOI	M WALLANDER 12-18	PA/DP meeting Boise ID	Lodging	537.88	155.45	12.84	0.08258080	
95400.5522.29210	921	SUN VALLEY CORP	M KLINGENSTEIN 12-18	NACE - SIEO Conference	Hotel	184.02	184.02	19.76	0.10738561	
95400.5522.28850	885	HAMPTON INN STS MINOT	A HELLAND 12-18	out of town corrosion work	hotel	98.46	10.53	0.87	0.08258080	
95400.5522.28850	885	SUN VALLEY CORP	A HELLAND 12-18	hotel reservation	NACE conference	184.02	19.69	1.63	0.08258080	
95400.5522.28850	885	BEST WESTERN INN & SUITE	A HELLAND 12-18	out of town corrosion work	hotel	233.74	25.01	2.07	0.08258080	
95400.5522.28700	870	HAMPTON INN STS MINOT	A HELLAND 12-18	out of town corrosion work	hotel	98.46	78.28	6.46	0.08258080	
95400.5522.28700	870	SUN VALLEY CORP	A HELLAND 12-18	hotel reservation	NACE conference	184.02	146.30	12.08	0.08258080	
95400.5522.28700	870	BEST WESTERN INN & SUITE	A HELLAND 12-18	out of town corrosion work	hotel	233.74	185.82	15.35	0.08258080	
86300.5522.28700	870	HAMPTON INN BILLINGS	W JUTILA 12-18	Travel Billings Weld Comm mtg	Lodging Billings MT	410.32	36.11	2.98	0.08258080	
86300.5522.28850	885	HAMPTON INN BILLINGS	W JUTILA 12-18	Travel Billings Weld Comm mtg	Lodging Billings MT	410.32	36.11	2.98	0.08258080	
420.5522.28850	885	COUNTRY INN & SUITES	D SKINNER 12-18	Valve Training	over night stay in Fergus Falls	99.79	8.78	8.78	1.00000000	
420.5522.28700	870	COUNTRY INN & SUITES	D SKINNER 12-18	Valve Training	over night stay in Fergus Falls	99.79	70.45	70.45	1.00000000	
410.5522.28870	887	PRAIRIES EDGE HOTEL	J HINDERKS 12-18	Lodging/Granite Falls/Line Br	Lodging/HinderksJ/Line Break	82.78	82.78	65.29	0.78870278	
420.5522.28800	880	COUNTRY INN & SUITES	J HJERMSTAD 12-18	Lodging/Fergus Falls	Lodging/Fergus Falls/HjermstadJ/Training	99.79	17.01	17.01	1.00000000	
420.5522.28940	894	COUNTRY INN & SUITES	J HJERMSTAD 12-18	Lodging/Fergus Falls	Lodging/Fergus Falls/HjermstadJ/Training	99.79	44.14	44.14	1.00000000	
86500.5522.28850	885	RPS BISMARCK AIRPORT	N SUNDT 12-18	parking	SSIP Meetings	40.00	4.32	0.36	0.08258080	
86500.5522.28700	870	RPS BISMARCK AIRPORT	N SUNDT 12-18	parking	SSIP Meetings	40.00	7.60	0.63	0.08258080	
86500.5522.28850	885	HAMPTON INN BILLINGS	N SUNDT 12-18	Hotel Stay	SSIP Meetings	313.74	33.88	2.80	0.08258080	
86500.5522.28700	870	HAMPTON INN BILLINGS	N SUNDT 12-18	Hotel Stay	SSIP Meetings	313.74	59.61	4.92	0.08258080	
72000.5522.29210	921	HOLIDAY INN EXPRESS & SU	R WILKE 12-18	Glendive-Hotel	Electrical Training	110.13	7.70	0.83	0.10738561	
72000.5522.29210	921	HOLIDAY INN EXPRESS & SU	R WILKE 12-18	Glendive-Hotel	New Employee Orientation	118.69	8.31	0.89	0.10738561	(0.89) 1/
92300.5522.28700	870	HAMPTON INN BILLINGS	J SANDERS 12-18	motel	welding meeting in Billings	215.86	32.81	2.71	0.08258080	
92300.5522.28850	885	HAMPTON INN BILLINGS	J SANDERS 12-18	motel	welding meeting in Billings	215.86	32.81	2.71	0.08258080	
92300.5522.28700	870	HILTON GARDEN INN	J SANDERS 12-18	Motel	WA inspection in Kennewick	553.94	84.20	6.95	0.08258080	(6.95) 2/
92300.5522.28850	885	HILTON GARDEN INN	J SANDERS 12-18	Motel	WA inspection in Kennewick	553.94	84.20	6.95	0.08258080	(6.95) 2/
94100.5522.29020	902	BISMARCK NORTH FAIRFIE	J DOE 12-18	Hotel	Fixed Network upgrade	93.63	25.47	1.87	0.07352481	
90100.5522.29210	921		M HOUN 3-18	M HOUN 3-18 DISPUTE		65.75	37.15	3.99	0.10738561	(3.99) 2/
90100.5522.29210	921	HOLIDAY INN EXPRESS & SU	N CAIN 7-18	N CAIN 7-18		110.13	62.22	6.68	0.10738561	(6.68) 2/
95300.5522.28800	880		CLEAR OLD DISPUTES	T MITZEL 5-18		75.19	37.60	3.11	0.08258080	(3.11) 2/
95300.5522.28940	894		CLEAR OLD DISPUTES	T MITZEL 5-18		75.19	32.89	2.72	0.08258080	(2.72) 2/
93100.5522.29210	921		COR CC 10/18 OSWALD	L OSWALD 10-18		(145.03)	(59.17)	(6.35)	0.10738561	6.35 2/
93100.5522.29210	921		COR CC 10/18 OSWALD	L OSWALD 10-18		145.03	145.03	15.57	0.10738561	(15.57) 2/
95300.5522.28850	885		COR G/L OCT CC HELLAND	A HELLAND 1-18		1,475.76	157.91	13.04	0.08258080	(13.04) 2/
95300.5522.28700	870		COR G/L OCT CC HELLAND	A HELLAND 1-18		1,475.76	1,173.23	96.89	0.08258080	(96.89) 2/
						414,906.93	162,538.54	18,322.51		(1,842.31)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

Gas Supply	203.85	
Distribution	11,658.13	(903.45)
Cust. Acct.	631.02	(143.33)
Cust. Svc	1,392.01	(53.58)
A&G	4,437.50	(741.95)
	18,322.51	(1,842.31)

Account Number	Sub	Vendor Description	Explanation	Explanation - Remark	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
70800.5811.29210	921	TV CFO FORUM, INC.	M CHILES 1-18	TVCF0 annual membership	Mark C	150.00	10.96	1.18	0.10738561	
70800.5811.29210	921	ISCPA	M CHILES 2-18	Annual dues	Mark C	270.00	19.74	2.12	0.10738561	(2.12) 1/
70800.5811.29210	921	IDAHO GOV STATE OF ID	M CHILES 5-18	Professional organization due	Mark C	120.00	8.77	0.94	0.10738561	(0.94) 1/
70800.5811.29210	921	AICPA "ORDER	M CHILES 11-18	CPA annual license	License renewal	465.00	33.99	3.65	0.10738561	
96300.5811.29210	921	SHRM*MEMBER600779694	A BERGER 1-18	Annual membership	HR SHRM membership	209.00	117.25	12.59	0.10738561	
95300.5811.28700	870	EB MONTANA RISK CRITI	D GUTSCHMIDT 2-18	Conference Fee	Montana @ Risk Conference	134.02	100.52	8.30	0.08258080	
95300.5811.28850	885	EB MONTANA RISK CRITI	D GUTSCHMIDT 2-18	Conference Fee	Montana @ Risk Conference	134.02	16.75	1.38	0.08258080	
95300.5811.28700	870	NACE INTERNATIONAL	A HELLAND 2-18	NACE Membership	membership renewal	265.00	210.68	17.40	0.08258080	
95300.5811.28850	885	NACE INTERNATIONAL	A HELLAND 2-18	NACE Membership	membership renewal	265.00	28.35	2.34	0.08258080	
90100.5811.29210	921	ND SAFETY COUNCIL	R WILKE 3-18	NSC Annual Fee	FA/CPR/AED Instructor	40.00	2.80	0.30	0.10738561	
95300.5811.28700	870	NACE INTERNATIONAL	A HELLAND 4-18	Membership renewal	renew NACE membership	270.00	214.65	17.73	0.08258080	
95300.5811.28850	885	NACE INTERNATIONAL	A HELLAND 4-18	Membership renewal	renew NACE membership	270.00	28.89	2.39	0.08258080	
95300.5811.28700	870	NACE INTERNATIONAL	M KLINGENSTEIN 4-18	Professional Dues	NACE dues	265.00	152.38	12.58	0.08258080	
95300.5811.28850	885	NACE INTERNATIONAL	M KLINGENSTEIN 4-18	Professional Dues	NACE dues	265.00	86.12	7.11	0.08258080	
92000.5811.29210	921	ARMA INTERNATIONAL	L BOSSERT 4-18	1320-05 ARMA Dues	2018-2019 ARMA Dues Les Bossert, CRM	200.00	80.20	8.61	0.10738561	
96300.5811.29210	921	SHRM*MEMBER600829083	C TATE 4-18	Annual Membership	SHRM	189.00	106.78	11.47	0.10738561	
96300.5811.29210	921	SHRM*MEMBER600849992	W PAUL 5-18	SHRM yearly membership	Professional Organization membership	189.00	106.78	11.47	0.10738561	
90100.5811.29210	921	ND SAFETY COUNCIL	N CAIN 6-18	FA/CPR Certification Dues	Dues	40.00	22.60	2.43	0.10738561	
94100.5811.29210	921	ND STATE BOARD OF ACCO	J HAUFF 6-18	CPA License Dues	Annual ND License Renewal	85.00	14.36	1.54	0.10738561	
94100.5811.29210	921	AICPA "ORDER	J HAUFF 6-18	AICPA Membership Fees	Annual AICPA Membership Renewal	275.00	46.48	4.99	0.10738561	
94100.5811.29210	921	ND STATE BOARD OF ACCO	J FIX 6-18	Annual CPA Registration	ND CPA Registration Fee	85.00	34.08	3.66	0.10738561	
92500.5811.29210	921	ND STATE BOARD OF ACCO	T JACOBSON 7-18	CPA license - Travis	CPA license - Travis	85.00	34.08	3.66	0.10738561	
94100.5811.29210	921	ND STATE BOARD OF ACCO	M GAINSFORTH 7-18	2018 CPA license renewal	CPA license	85.00	34.08	3.66	0.10738561	
94100.5811.29210	921	ND STATE BOARD OF ACCO	J ANDERSON 7-18	2018 CPA License Fee	NDSBA	85.00	34.08	3.66	0.10738561	
92500.5811.29210	921	AICPA "ORDER	J HATZENBUHLER 7-18	AICPA Annual Dues	CPA Dues	275.00	110.28	11.84	0.10738561	
94100.5811.29210	921	ND STATE BOARD OF ACCO	S JOHNSON 7-18	ND State Board of Accountancy	Annual CPA license renewal with NDSBOA	85.00	34.08	3.66	0.10738561	
71006.5811.29080	908	ASSOCIATION OF ENE	J FISCHER 7-18	Membership - AEE	Association of Energy Engineers	195.00	195.00	195.00	1.00000000	
94100.5811.29210	921	ND STATE BOARD OF ACCO	K UKESTAD 7-18	Annual CPA Registration	Annual CPA license fee for Kimberly Ukestad	85.00	14.36	1.54	0.10738561	
96300.5811.29210	921	NATIONAL COMPLIANCE MANGE	M STECKLER 7-18	NCMS Membership fee	DOT Compliance	200.00	113.00	12.13	0.10738561	
94100.5811.29210	921	NORTH DAKOTA SOCIETY O	S JOHNSON 8-18	ND CPA Society Membership Dues	NDSBPA 2019 Membership Renewal for Steph Johnson	145.00	58.14	6.24	0.10738561	
96300.5811.29210	921	SHRM*MEMBER60083537	B ROEHRICH 8-18	SHRM membership	membership dues	189.00	106.78	11.47	0.10738561	
90100.5811.29210	921	AMERICAN SOCIETY OF SA	J CUTLER 9-18	annual renewal - utility spec	annual dues - self	210.00	118.65	12.74	0.10738561	
95300.5811.28700	870	NACE INTERNATIONAL	M KLINGENSTEIN 9-18	NACE	Membership	270.00	155.25	12.82	0.08258080	
95300.5811.28850	885	NACE INTERNATIONAL	M KLINGENSTEIN 9-18	NACE	Membership	270.00	87.75	7.25	0.08258080	
96300.5811.29210	921	BIS MAN CHAMBER OF COMMER	B ROEHRICH 9-18	membership dues	leadership bis-man LBMAA	35.00	19.78	2.12	0.10738561	(2.12) 1/
94100.5811.29210	921	NORTH DAKOTA SOCIETY O	J FIX 9-18	ND CPA Society	Annual Membership Fee	145.00	58.14	6.24	0.10738561	
94100.5811.29210	921	NORTH DAKOTA SOCIETY O	J HAUFF 9-18	Memberships Dues-NDPCA	North Dakota Society of CPAs Dues	145.00	24.50	2.63	0.10738561	
95100.5811.28800	880	SQ "WOMEN & TECHNOL	T MITZEL 9-18	Womens Leadership Program	One-Time Alumni Fee	100.00	100.00	8.26	0.08258080	
94100.5811.29210	921	NORTH DAKOTA SOCIETY O	P BIENEK 10-18	NDPCA Member Renewal	Professional Dues	25.00	0.55	0.06	0.10738561	
92000.5811.29210	921	AIIM INTERNATIONAL	L BOSSERT 10-18	1350-05 AIIM Dues	2018-2019 AIIM Dues Renewal	139.00	55.74	5.99	0.10738561	
92500.5811.29210	921	NORTH DAKOTA SOCIETY O	T JACOBSON 10-18	CPA license renewal	CPA license renewal for self	145.00	58.14	6.24	0.10738561	
93100.5811.29210	921	NDOIL	K CONNELL 11-18	ND Petroleum Council	Annual dues	600.00	244.80	26.29	0.10738561	
92000.5811.29210	921	INST OF CERTIFIED RECRDS	L BOSSERT 11-18	1340-05 ICRM	2019 ICRM Dues Renewal	200.00	80.20	8.61	0.10738561	
95300.5811.28700	870	VUE*TESTING/TRAIN SVC	M KLINGENSTEIN 11-18	CP-3 Test	Certification	250.00	143.75	11.87	0.08258080	
95300.5811.28850	885	VUE*TESTING/TRAIN SVC	M KLINGENSTEIN 11-18	CP-3 Test	Certification	250.00	81.25	6.71	0.08258080	
95300.5811.28700	870	WWW.NDPELSBOARD.ORG	M KLINGENSTEIN 11-18	PE License	Required for Job	240.00	138.00	11.40	0.08258080	
95300.5811.28850	885	WWW.NDPELSBOARD.ORG	M KLINGENSTEIN 11-18	PE License	Required for Job	240.00	78.00	6.44	0.08258080	
94100.5811.29210	921	BIS MAN CHAMBER OF COMMER	B DAVISON 11-18	Leadership Bismarck-Mandan Du	LBMAA Membership Dues	45.00	30.24	3.25	0.10738561	(3.25) 1/
95300.5811.28700	870	WWW.NDPELSBOARD.ORG	J VOLK 11-18	ND PE License Renewal	License Dues	240.00	72.00	5.95	0.08258080	
95300.5811.28850	885	WWW.NDPELSBOARD.ORG	J VOLK 11-18	ND PE License Renewal	License Dues	240.00	48.00	3.96	0.08258080	
96300.5811.29210	921	SHRM*MEMBER600957766	A BERGER 12-18	2019 SHRM Membership	SHRM Membership	189.00	106.78	11.47	0.10738561	
71000.5811.29070	907	ASSOCIATION OF ENERGY ENG	L OSWALD JR 12-18	Assoc. Energy Engineers Dues	Annual Membership Dues	195.00	131.43	9.66	0.07352481	
96300.5811.29210	921	PayPal "Central Dako	C TATE 12-18	CDHRA membership - me	2019 yearly renewal	45.00	25.42	2.73	0.10738561	
96300.5811.29210	921	PayPal "Central Dako	C TATE 12-18	CDHRA membership - Jim	2019 yearly renewal	45.00	25.42	2.73	0.10738561	
96300.5811.29210	921	PayPal "Central Dako	C TATE 12-18	CDHRA membership - Whitney	2019 yearly renewal	45.00	25.42	2.73	0.10738561	
96300.5811.29210	921	PayPal "Central Dako	C TATE 12-18	CDHRA membership - Angie	2019 yearly renewal	45.00	25.42	2.73	0.10738561	
94000.5811.29210	921	Idaho Society of CPAs	J EMERY 2-18	Annual Dues	CPA Membership	270.00	5.94	0.64	0.10738561	(0.64) 1/
94000.5811.29210	921	Idaho State Board of Accountancy	J EMERY 2-18	CPA License Idaho	7/1/18 to 6/30/19	120.00	2.64	0.28	0.10738561	(0.28) 1/
92500.5811.29210	921	NDSBA	J HATZENBUHLER 7-18	NDSBA Annual Dues	ND Board of Accountancy Dues (CPA)	85.00	34.08	3.66	0.10738561	
92600.5811.29210	921		Quest International Users Grou	2018 corporate membership		1,495.00	117.34	12.60	0.10738561	
98500.5811.29210	921	ND SECRETARY OF STATE	D SCHWARTZ 12-18	Renewal Fee	Notary Commission for State of North Dakota	36.00	21.56	2.32	0.10738561	
						16,514.54	7,194.61	587.42		(9.35)

1/ Not applicable to Great Plains Minnesota

Distribution	143.89	
Cust. Svc	204.66	
A&G	238.87	(9.35)
	587.42	(9.35)

Exhibit No. _____ (TRJ-2c)

PUBLIC DOCUMENT - TRADE SECRET DATA HAS BEEN EXCISED

**GREAT PLAIN NATURAL GAS CO.
TOP TEN COMPENSATED EMPLOYEES
2018**

Name	Title	Total							
		Salary	Incentive	1/ Other	2/ Dividends	Supp. Inc. 3/ Sec. Plan	LTIP 2/	Total	Expenses
Kivisto, Nicole A	President & CEO - MDU Utilities	\$371,502	\$433,906		\$39,900	\$44,166	\$484,088	\$1,373,562	\$15,421
Senger, Garret	EVP, Reg Affrs, Cust Srv, Admn	235,025	205,397	\$5,863	16,399	58,743	198,955	720,382	6,767
Darras, Patrick C.	VP, Engineering & Ops Services	196,143	139,088					335,231	15,547
Nygard, Tammy J	Controller - Utility Group	164,080	109,123					273,203	8,155
Morman, Robert C.	Dir, Gas Supply	163,105	110,375	37,701				311,181	2,340
Aberle, Tamie	Dir, Regulatory Affairs	[TRADE SECRET DATA BEGINS...							5,175
Kaiser, James	Dir, Human Resources								2,104
Lohstreter, Craig R.	Dir, Region								8,545
Herner, Delbert J.	Dir, Customer Service								9,723
Schmit, Donette J.	Dir, Finance								8,796
		\$1,844,517	\$1,454,167	\$48,478	\$56,299	\$102,909	\$683,043	\$4,189,413	\$82,573

...TRADE SECRET DATA ENDS]

Name	Title	Minnesota								Expense
		Salary	Incentive	Other	2/ Dividends	3/ SISP	LTIP 2/	Total	Expenses	Eliminated
Kivisto, Nicole A	President & CEO - MDU Utilities	\$12,008	\$14,025		\$1,290			\$27,323	\$606	(\$365)
Senger, Garret	EVP, Reg Affrs, Cust Srv, Admn	6,842	5,979	\$171	477			13,469	174	(79)
Darras, Patrick C.	VP, Engineering & Ops Services	5,055	3,585					8,640	1,115	(594)
Nygard, Tammy J	Controller - Utility Group	4,229	2,813					7,042	207	(52)
Morman, Robert C.	Dir, Gas Supply	7,094	4,801	1,640				13,535	42	(2)
Aberle, Tamie	Dir, Regulatory Affairs	[TRADE SECRET DATA BEGINS...							1,078	(23)
Kaiser, James	Dir, Human Resources								128	(95)
Lohstreter, Craig R.	Dir, Region								623	(279)
Herner, Delbert J.	Dir, Customer Service								178	(29)
Schmit, Donette J.	Dir, Finance								214	(104)
		\$74,346	\$55,889	\$2,011	\$1,767	\$0	\$0	\$134,013	\$4,365	(\$1,621)

...TRADE SECRET DATA ENDS]

1/ Service Award, Vacation Sell, Special Project Bonus

2/ Value realized upon the vesting of long-term incentive awards of performance shares during the year.

3/ Recorded in non-regulated expense.

**GREAT PLAINS NATURAL GAS CO.
TRAVEL, MEALS AND OTHER EXPENSES
TOP TEN COMPENSATED
SUMMARY**

	<u>Total</u>	<u>Expense Elimination</u>	<u>Net</u>
Commercial Air	\$1,685.81	(\$368.87)	\$1,316.94
Meals & Entertainment	763.03	(371.09)	391.94
Other reimbursable	919.23	(512.83)	406.40
Corporate Air	968.71	(368.08)	600.63
Professional Dues	27.01	0.00	27.01
Total	<u>\$4,363.79</u>	<u>(\$1,620.87)</u>	<u>\$2,742.92</u>

	<u>Total</u>	<u>Gas Supply</u>	<u>Tranmission</u>	<u>Distribution</u>	<u>Cust. Acct.</u>	<u>Cust. Svc.</u>	<u>Sales</u>	<u>A&G</u>
Commercial Air	(\$368.87)							(\$368.87)
Meals & Entertainment	(371.09)	(\$3.70)		(\$70.94)	(\$28.77)			(267.68)
Other reimbursable	(512.83)	(9.02)		(207.90)	(0.11)			(295.80)
Corporate Air	(368.08)	85.47						(453.55)
Professional Dues	0.00							0.00
Total	<u>(\$1,620.87)</u>	<u>\$72.75</u>	<u>\$0.00</u>	<u>(\$278.84)</u>	<u>(\$28.88)</u>	<u>\$0.00</u>	<u>\$0.00</u>	<u>(\$1,385.90)</u>

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
98500.5511.29210	5511	921		DELTA AIR 0067093726455	N KIVISTO 1-18	Analyst Meetings	Commercial Airfare-New York	896.64	276.08	29.65	0.10738561	
98500.5511.29210	5511	921		UNITED 0167201985857	N KIVISTO 9-18	ID Employee Mtg Tour	Commercial Airfare-Idaho Falls	716.10	213.40	22.92	0.10738561	(22.92) 2/
98500.5511.29210	5511	921		DELTA AIR 0067206254886	N KIVISTO 12-18	See receipts	EEl airfare	937.96	279.51	30.02	0.10738561	(30.02) 1/
98500.5512.29210	5512	921			1/16/18 Encore 2nd Flight	N Kivisto	Ops/Officer Meetings	378.95	116.68	12.53	0.10738561	
98500.5512.29210	5512	921			Encore 1-18-18	N Kivisto	Ops/Officer Meetings	396.52	122.09	13.11	0.10738561	
96000.5512.29210	5512	921			Encore - Employee Mtgs - SD	N Kivisto Use P Darras SLD		960.00	645.12	69.28	0.10738561	(69.28) 2/
96000.5512.29210	5512	921			Encore - Emp Mtg - Badlands	N Kivisto using P Darras SLD		675.68	454.06	48.76	0.10738561	(48.76) 2/
98500.5512.29210	5512	921			Encore Employee Meeting TSW	N. Kivisto		140.00	42.00	4.51	0.10738561	(4.51) 2/
98500.5512.29210	5512	921			Encore 9/20/18 Meeting	N. Kivisto		330.00	98.34	10.56	0.10738561	(10.56) 2/
98500.5512.29210	5512	921			Encore 5-19-18	Kivisto - AGA Financial Forum		1,596.87	790.45	84.88	0.10738561	(84.88) 1/
98500.5512.29210	5512	921			Encore 11/27/18	N. Kivisto	MDU/GPNG EE Meetings	557.42	166.11	17.84	0.10738561	
98500.5521.29210	5521	921		THE WYLDER	N KIVISTO 1-18	Officer Meeting	Dinner-Boise	289.00	88.98	9.56	0.10738561	
98500.5521.29210	5521	921		EWR AIRP CHAMPS	N KIVISTO 3-18	Analyst Tour	Dinner-Newark	23.47	6.99	0.75	0.10738561	
98500.5521.29210	5521	921		JAVA MOON CAFE 5102	N KIVISTO 3-18	Analyst Tour	Refreshment-Newark	5.32	1.59	0.17	0.10738561	(0.17) 1/
98500.5521.29210	5521	921		STARBUCKS STORE 17738	N KIVISTO 3-18	Analyst Tour	Refreshment-Minneapolis	4.84	1.44	0.15	0.10738561	(0.15) 1/
98500.5521.29210	5521	921		BLARNEY STONE PUB	N KIVISTO 4-18	Operations Meeting	Dinner-Bismarck	1,034.11	308.16	33.09	0.10738561	
98500.5521.29210	5521	921		BROADWAY GRILL AND TAVERN	N KIVISTO 4-18	Operations Meeting	Dinner-Bismarck	1,865.81	556.01	59.71	0.10738561	
98500.5521.29210	5521	921		BROADWAY GRILL AND TAVERN	N KIVISTO 4-18	Mentoring Meeting	Lunch-Bismarck	36.64	10.92	1.17	0.10738561	(1.17) 2/
98500.5521.29210	5521	921		MARRIOTT JW DESERT F&B	N KIVISTO 5-18	American Gas Assoc Bd Mtg	Snack - Phoenix	12.10	3.61	0.39	0.10738561	(0.39) 1/
98500.5521.29210	5521	921		MARRIOTT MERITAGE TAVE	N KIVISTO 5-18	American Gas Assoc Bd Mtg	Dinner-Phoenix	47.10	14.04	1.51	0.10738561	(1.51) 1/
98500.5521.29210	5521	921		MARRIOTT JW DESERT F&B	N KIVISTO 6-18	American Gas Assoc Board Mtg.	Breakfast-Phoenix	11.10	3.31	0.36	0.10738561	(0.36) 1/
98500.5521.29210	5521	921		MARRIOTT JW DESERT F&B	N KIVISTO 6-18	American Gas Assoc Bd Mtg	Refreshment-Phoenix	5.52	1.64	0.18	0.10738561	(0.18) 1/
98500.5521.29210	5521	921		MARRIOTT JW DESERT F&B	N KIVISTO 6-18	American Gas Assoc Bd Mtg	Refreshment-Phoenix	4.80	1.43	0.15	0.10738561	(0.15) 1/
98500.5521.29210	5521	921		MARRIOTT JW DESERT F&B	N KIVISTO 6-18	American Gas Assoc Board Mtg.	Refreshment-Phoenix	6.81	2.03	0.22	0.10738561	(0.22) 1/
98500.5521.29210	5521	921		MARRIOTT JW DESERT F&B	N KIVISTO 6-18	American Gas Assoc Board Mtg.	Refreshments-Phoenix	24.96	7.44	0.80	0.10738561	(0.80) 1/
98500.5521.29210	5521	921		COWICHE CANYON KITCHEN	N KIVISTO 9-18	CNG Employee Meeting Tour	Dinner-Yakima	161.52	48.13	5.17	0.10738561	(5.17) 2/
98500.5521.29210	5521	921		HEARTHFIRE GRILL SQUAL	N KIVISTO 9-18	CNG Employee Meeting Tour	Dinner-Bellingham	267.22	79.63	8.55	0.10738561	(8.55) 2/
98500.5521.29210	5521	921		SPRINGHILL SUITES KENN	N KIVISTO 9-18	CNG Employee Meeting Tour	Snack-Kennewick	5.07	1.51	0.16	0.10738561	(0.16) 1/
98500.5521.29210	5521	921		STUFFYS II	N KIVISTO 9-18	CNG Employee Meeting Tour	Dinner-Longview	47.22	14.07	1.51	0.10738561	(1.51) 2/
98500.5521.29210	5521	921		WILLISTON BREW CO #401	N KIVISTO 9-18	MDU Employee Meeting Tour	Dinner-Williston	150.02	44.71	4.80	0.10738561	(4.80) 2/
98500.5521.29210	5521	921		WYOMING CATTLE AND CREEK	N KIVISTO 9-18	MDU Employee Meeting Tour	Dinner-Sheridan	111.00	33.08	3.55	0.10738561	(3.55) 2/
98500.5521.29210	5521	921			N KIVISTO 10-18	Officers meeting			157.92	16.96	0.10738561	
98500.5521.29210	5521	921		ALKIBAKE ST574	N KIVISTO 12-18	NWGA CEO Meeting	Breakfast	12.27	3.66	0.39	0.10738561	(0.39) 1/
98500.5521.29210	5521	921		JAMBA JUICE	N KIVISTO 12-18	NWGA CEO Meeting	Snack	6.17	1.84	0.20	0.10738561	(0.20) 1/
98500.5521.29210	5521	921		SEA JETBOX A CHFH TMP	N KIVISTO 12-18	NWGA CEO Meeting - supper	Supper	11.63	3.47	0.37	0.10738561	(0.37) 1/
98500.5521.29210	5521	921		STARBUCKS B LOW S DEN	N KIVISTO 12-18	NWGA CEO Meeting	Snack	8.31	2.48	0.27	0.10738561	(0.27) 1/
98500.5522.29210	5522	921		HAMPTON INN & SUIT	N KIVISTO 1-18	Ops/Officer Mtgs	Lodging-Boise	268.94	82.81	8.89	0.10738561	
98500.5522.29210	5522	921		NYCTAXI3L49	N KIVISTO 3-18	Analyst Tour	Ground Transportation-New York	98.75	29.43	3.16	0.10738561	
98500.5522.29210	5522	921		HILTON NEW YORK	N KIVISTO 3-18	Analyst Tour	Lodging-New York	454.15	135.34	14.53	0.10738561	
98500.5522.29210	5522	921		MARRIOTT JW DESERT RID	N KIVISTO 6-18	American Gas Assoc Board Mtg.	Lodging-Phoenix	932.10	277.77	29.83	0.10738561	(29.83) 1/
98500.5522.29210	5522	921		HOLIDAY INN EXPRESS	N KIVISTO 9-18	CNG Employee Meeting Tour	Lodging-Bellingham	104.06	31.01	3.33	0.10738561	(3.33) 2/
98500.5522.29210	5522	921		MICROTEL INN & SUITES WIL	N KIVISTO 9-18	MDU Employee Meeting Tour	Lodging-Williston	109.89	32.75	3.52	0.10738561	(3.52) 2/
98500.5522.29210	5522	921		HOLIDAY INN YAKIMA	N KIVISTO 9-18	CNG Employee Meeting Tour	Lodging-Yakima	115.42	34.40	3.69	0.10738561	(3.69) 2/
98500.5522.29210	5522	921		ALADDIN MOTOR INN-KELSO	N KIVISTO 9-18	CNG Employee Meeting Tour	Lodging-Kelso	116.08	34.59	3.71	0.10738561	(3.71) 2/
98500.5522.29210	5522	921		HAMPTON INN SHERIDAN	N KIVISTO 9-18	MDU Employee Meeting Tour	Lodging-Sheridan	119.90	35.73	3.84	0.10738561	(3.84) 2/
98500.5522.29210	5522	921		HILTON GARDEN INN	N KIVISTO 9-18	CNG Employee Meeting Tour	Lodging-Kennewick	134.72	40.15	4.31	0.10738561	(4.31) 2/
98500.5522.29210	5522	921		EMBASSY SUITES DWNTWN	N KIVISTO 9-18	Analyst Tour	Lodging-Portland	574.20	171.11	18.37	0.10738561	
98500.5522.29210	5522	921		THE BREAKERS HOTEL	N KIVISTO 12-18	See receipts	EEl hotel	370.00	110.26	11.84	0.10738561	(11.84) 1/
98500.5811.29210	5811	921		ND STATE BOARD OF ACCO	N KIVISTO 7-18	CPA License	North Dakota Renewal	85.00	25.33	2.72	0.10738561	
								\$15,421.36	\$5,668.61	\$605.94		(\$365.07)
									A&G	\$605.94		(\$365.07)
									Commercial Air	\$82.59		(\$52.94)
									Meals	150.14		(30.07)
									Reimbursable	109.02		(64.07)
									Corporate Air	261.47		(217.99)
									Professional Dues	2.72		
										\$605.94		(\$365.07)

1/ Does not meet requirement for inclusion
2/ Not applicable to Great Plains Minnesota

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
91900.5511.29210	5511	921	UNITED	0167200147857	G SENG 8-18	CSC Employee Meetings	Commercial Airfare-Boise	476.10	115.74	12.43	0.10738561	
91900.5511.29210	5511	921	UNITED	0162609813592	G SENG 10-18	Customer Service Employee Mtg	Baggage Check-Bismarck	25.00	6.08	0.65	0.10738561	
91900.5511.29210	5511	921	UNITED	0162609974890	G SENG 10-18	Customer Service Employee Mtg	Baggage Check-Boise	25.00	6.08	0.65	0.10738561	
91900.5511.29210	5511	921	UNITED	0167204344572	G SENG 11-18	MT TCJA Electric Hearing	Commercial Air Service-Helena	604.60	146.98	15.78	0.10738561	(15.78) 2/
91900.5512.29210	5512	921			Encore 01-17-18	G Senger	Officer Meetings	487.31	136.45	14.65	0.10738561	
91900.5512.29210	5512	921			Encore 1-18-18	G Senger	Officer Meetings	396.52	111.03	11.92	0.10738561	
91900.5512.29210	5512	921			Encore 06-03-18	G Senger	Engineering & Ops Svcs Meetings	742.10	180.40	19.37	0.10738561	
91900.5512.29210	5512	921			Encore 10/30/18	G. Senger	Customer Service Meetings	707.27	171.94	18.46	0.10738561	
91900.5521.29210	5521	921	- DANS SUPERMARKET 3128		G SENG 2-18	Recognition/Cust Svc Emp Mtg	Snacks-Bismarck	160.80	64.48	6.92	0.10738561	(6.92) 1/
91900.5521.29210	5521	921	LUCKY DUCKS DELI THE POND		G SENG 2-18	Customer Service Discussion	Lunch-Bismarck	30.53	8.55	0.92	0.10738561	
91900.5521.29210	5521	921	Dan's Supermarket		G SENG 2-18	SDIP Settlement Discussion	Snacks	26.68	7.47	0.80	0.10738561	(0.80) 1/
91900.5521.29210	5521	921	STARBUCKS STORE 11361		G SENG 3-18	Gift Cards	Employee Recognition	100.00	28.00	3.01	0.10738561	(3.01) 1/
91900.5521.29210	5521	921	CARIBOU COFFEE CO #1332		G SENG 4-18	Employee Appreciation	Gift Cards	100.00	28.00	3.01	0.10738561	(3.01) 1/
91900.5521.29210	5521	921	BROADWAY GRILL AND TAVERN		G SENG 4-18	Regulatory Recognition	Lunch-Bismarck	243.71	97.73	10.49	0.10738561	(10.49) 1/
91900.5521.29210	5521	921	Target		G SENG 4-18	Recognition	Snacks-Bismarck	63.80	17.86	1.92	0.10738561	(1.92) 1/
91900.5521.29210	5521	921	- TARGET 00021949		G SENG 5-18	Recognition	Snacks-Bismarck	46.30	18.56	1.99	0.10738561	(1.99) 1/
91900.5521.29210	5521	921	BRICKYARD		G SENG 6-18	NARUC Western Conference	Dinner-Boise	275.94	67.08	7.20	0.10738561	(7.20) 1/
91900.5521.29210	5521	921	CITY BREW COFFEE CB17		G SENG 6-18	Employee Recognition	Gift Cards-Bismarck	100.00	24.31	2.61	0.10738561	(2.61) 1/
91900.5521.29210	5521	921	FORK		G SENG 6-18	NARUC Western Conference	Lunch-Boise	78.11	18.99	2.04	0.10738561	(2.04) 2/
91900.5521.29210	5521	921	JAKERS MERIDIAN		G SENG 6-18	NARUC Western Conference	Lunch-Meridian	22.97	5.58	0.60	0.10738561	(0.60) 2/
91900.5521.29210	5521	921	THE GROVE HOTEL		G SENG 6-18	NARUC Western Conference	Refreshment/Snack-Boise	8.00	1.94	0.21	0.10738561	(0.21) 1/
91900.5521.29210	5521	921	TST* COSTA VIDA 0070 - BO		G SENG 6-18	NARUC Western Conference	Refreshment/Snack-Boise	9.43	2.29	0.25	0.10738561	(0.25) 1/
91900.5521.29210	5521	921	THE GROVE HOTEL		G SENG 6-18	NARUC Western Conference	Refreshment/Snack	5.42	1.32	0.14	0.10738561	(0.14) 1/
91900.5521.29210	5521	921	THE GROVE HOTEL		G SENG 6-18	NARUC Western Conference	Refreshment/Snack-Boise	8.96	2.18	0.23	0.10738561	(0.23) 1/
91900.5521.29210	5521	921	THE GROVE HOTEL		G SENG 6-18	NARUC Western Conference	Refreshment-Boise	3.30	0.80	0.09	0.10738561	(0.09) 1/
91900.5521.29210	5521	921	SQ *BEARSCAT BAKEHO		G SENG 7-18	Customer Service Recognition	Snacks-Bismarck	54.00	13.13	1.41	0.10738561	(1.41) 1/
91900.5521.29210	5521	921	CITY BREW COFFEE CB17		G SENG 8-18	Employee Recognition	Gift Cards - Bismarck	100.00	24.31	2.61	0.10738561	(2.61) 1/
91900.5521.29210	5521	921	DAIRY QUEEN #15768		G SENG 8-18	Customer Service Recognition	Treats - Bismarck	65.03	15.81	1.70	0.10738561	(1.70) 1/
91900.5521.29210	5521	921	670 FLIGHT STOP		G SENG 10-18	Customer Service Employee Mtg	Lunch-Denver	11.36	2.76	0.30	0.10738561	
91900.5521.29210	5521	921	JAKERS MERIDIAN		G SENG 10-18	Customer Service Employee Mtg	Dinner-Meridian	123.00	29.90	3.21	0.10738561	
91900.5521.29210	5521	921	LONGHORN STEAK00055574		G SENG 10-18	Regulatory & Cust Svce Mtg	Lunch-Bismarck	28.17	6.85	0.74	0.10738561	
91900.5521.29210	5521	921	WOODY CREEK BAKERY & C		G SENG 10-18	Customer Service Employee Mtg	Lunch-Denver	12.37	3.01	0.32	0.10738561	
91900.5521.29210	5521	921	RESIDENCE INN BOISE		G SENG 10-18	Customer Service Employee Mtg	Snacks-Boise	16.02	3.89	0.42	0.10738561	(0.42) 1/
91900.5521.29210	5521	921	SQ *BEARSCAT BAKEHOUSE		G SENG 11-18	Reg Affairs Recognition	Baked Good-Bismarck	21.50	5.23	0.56	0.10738561	(0.56) 1/
91900.5522.29210	5522	921	HAMPTON INN & SUIT		G SENG 1-18	Officer Meeting	Lodging-Boise	134.47	37.65	4.04	0.10738561	
91900.5522.29210	5522	921	THE GROVE HOTEL		G SENG 6-18	NARUC Western Conference	Lodging-Boise	506.18	123.05	13.21	0.10738561	(13.21) 2/
91900.5522.29210	5522	921	Garret Senger		G SENG 6-18	NARUC Western Conference	Luggage Hold Tip-Boise	10.00	2.43	0.26	0.10738561	(0.26) 2/
91900.5522.29210	5522	921	Garret Senger		G SENG 6-18	NARUC Western Conference	Shuttle Tip-Boise	20.00	4.86	0.52	0.10738561	(0.52) 2/
91900.5522.29210	5522	921	Garret Senger		G SENG 6-18	NARUC Western Conference	Ground Transportation-Boise	20.00	4.86	0.52	0.10738561	(0.52) 2/
91900.5522.29210	5522	921	Garret Senger		G SENG 6-18	Customer Service Center Visit	Ground Transportation-Boise	21.56	5.24	0.56	0.10738561	
91900.5522.29210	5522	921	RPS BISMARCK AIRPORT		G SENG 10-18	Customer Service Employee Mtg	Parking-Bismarck	24.00	5.83	0.63	0.10738561	
91900.5522.29210	5522	921	RESIDENCE INN BOISE		G SENG 10-18	Customer Service Employee Mtg	Lodging-Boise	248.60	60.43	6.49	0.10738561	
								\$6,766.72	\$1,855.63	\$173.84		(\$78.50)
									A&G	\$173.84		(\$78.50)
									Commercial Air	\$29.51		(\$15.78)
									Meals	53.70		(48.21)
									Reimbursable	26.23		(14.51)
									Corporate Air	64.40		
										\$173.84		(\$78.50)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96000.5511.29210	5511	921	UNITED	0167093963461	P DARRAS 1-18	Ops/Officer Meetings	Commercial Airfare-Williston	548.50	367.50	39.46	0.10738561	
96000.5511.29210	5511	921	UNITED	0167096190203	P DARRAS 2-18	MEA Board Mtg	Commercial Airfare-Scottsdale	488.00	326.96	35.11	0.10738561	(35.11) 2/
96000.5511.29210	5511	921	UNITED	0162606196333	P DARRAS 4-18	MEA Board Meeting	Baggage Fee	60.00	40.32	4.33	0.10738561	(4.33) 2/
96000.5511.29210	5511	921	UNITED	0162606951087	P DARRAS 4-18	MEA Board Meeting	Baggage Fee	60.00	40.32	4.33	0.10738561	(4.33) 2/
96000.5511.29210	5511	921	UNITED	0167101329972	P DARRAS 5-18	Engineering & Ops Meetings	Commercial Airfare-Kennewick	704.60	473.49	50.85	0.10738561	
96000.5511.29210	5511	921	UNITED	0167102470521	P DARRAS 5-18	AGA Ops Conf & Spring Mtgs	Commercial Air Service-Washington, DC	705.60	474.16	50.92	0.10738561	(50.92) 1/
96000.5511.29210	5511	921	UNITED	0167197238326	P DARRAS 7-18	AGA Operations Conference	Commercial Airfare-Washington	510.00	54.77	54.77	0.10738561	(54.77) 1/
96000.5511.29210	5511	921	AMERICAN AIR	0017201307693	P DARRAS 9-18	MEA Board Mtg & Roundtable	Commercial Airfare-Chicago	658.40	442.44	47.51	0.10738561	(47.51) 2/
96000.5511.29210	5511	921	UNITED	0167201985855	P DARRAS 9-18	ID Employee Mtg Tour	Commercial Airfare-Idaho Falls	716.10	481.22	51.68	0.10738561	(51.68) 2/
96000.5512.29210	5512	921			1/16/18 Encore 2nd Flight	P Darras	Ops/Officer Meetings	378.95	253.90	27.27	0.10738561	
96000.5512.29210	5512	921			Encore 06-03-18	P Darras	Engineering & Ops Svcs Meetings	1,183.34	795.20	85.39	0.10738561	
96000.5512.29210	5512	921			Encore - Gas Op Team Work	Pat Darras		325.72	325.72	34.98	0.10738561	
96000.5512.29210	5512	921			Encore - Employee Mtgs - SD	P Darras		960.00	645.12	69.28	0.10738561	(69.28) 2/
96000.5512.29210	5512	921			Encore - Emp Mtg - Badlands	P Darras		675.68	454.06	48.76	0.10738561	(48.76) 2/
96000.5512.29210	5512	921			Encore 11/30/18	P. Darras	Dishon Funeral	330.00	221.76	23.81	0.10738561	(23.81) 1/
96000.5512.29210	5512	921			Encore 11/27/18	P. Darras	MDU/GPNG EE Meetings	557.42	374.59	40.23	0.10738561	
96000.5521.29210	5521	921	BOISE AIRPORT		P DARRAS 1-18	Ops/Officer Meetings	Breakfast-Boise	9.00	6.03	0.65	0.10738561	
96000.5521.29210	5521	921	LUCKY DUCKS DELI THE POND		P DARRAS 1-18	Operations Meeting	Lunch-Bismarck	88.10	59.03	6.34	0.10738561	
96000.5521.29210	5521	921	BURGER KING #8270		P DARRAS 3-18	Black Hills Region Meetings	Lunch-Sturgis	8.49	5.71	0.61	0.10738561	(0.61) 2/
96000.5521.29210	5521	921	CAMBRIA SUITES RAPID CITY		P DARRAS 3-18	Black Hills Region Meetings	Dinner-Rapid City	32.83	22.06	2.37	0.10738561	(2.37) 2/
96000.5521.29210	5521	921	CENEX SUPERPUM09888157		P DARRAS 3-18	Black Hills Region Meetings	Lunch-Belfield	6.40	4.30	0.46	0.10738561	(0.46) 2/
96000.5521.29210	5521	921	PEACOCK ALLEY		P DARRAS 3-18	Meeting with Mentee	Lunch-Bismarck	36.37	24.44	2.62	0.10738561	(2.62) 2/
96000.5521.29210	5521	921	PERKINS		P DARRAS 3-18	Black Hills Region Meetings	Breakfast-Spearfish	59.78	40.17	4.31	0.10738561	(4.31) 2/
96000.5521.29210	5521	921	THIRSTYS		P DARRAS 3-18	Black Hills Region Meetings	Lunch-Rapid City	40.00	26.88	2.89	0.10738561	(2.89) 2/
96000.5521.29210	5521	921	AVIATORS BBQ		P DARRAS 4-18	MEA Board Meeting	Lunch-Denver	30.92	20.78	2.23	0.10738561	(2.23) 2/
96000.5521.29210	5521	921	AVIATORS BBQ		P DARRAS 5-18	Ops & Engineering Meeting	Breakfast-Denver	54.60	36.69	3.94	0.10738561	
96000.5521.29210	5521	921	TAVERNA TAGARIS RESTAURAN		P DARRAS 5-18	Ops & Engineering Meeting	Dinner-Richland	485.08	325.97	35.00	0.10738561	
96000.5521.29210	5521	921	TEXAS ROADHOUSE 2378		P DARRAS 5-18	Ops & Engineering Meeting	Dinner-Kennewick	112.40	75.53	8.11	0.10738561	
96000.5521.29210	5521	921	7165 DOMINOS PIZZA		P DARRAS 6-18	Engineering & Ops Svcs Mtgs	Dinner-Kennewick	31.67	21.28	2.29	0.10738561	
96000.5521.29210	5521	921	JIMMY JOHNS - 2163		P DARRAS 6-18	Engineering & Ops Svcs Mtgs	Lunch-Boise	19.12	12.85	1.38	0.10738561	
96000.5521.29210	5521	921	LEGENDS SPORTS PUB AND GR		P DARRAS 6-18	Engineering & Ops Svcs Mtgs	Dinner-Boise	72.03	48.40	5.20	0.10738561	
96000.5521.29210	5521	921	TEXAS ROADHOUSE 2378		P DARRAS 6-18	Engineering & Ops Svcs Mtgs	Dinner-Boise	138.70	93.21	10.01	0.10738561	
96000.5521.29210	5521	921	MCDONALDS F1453		P DARRAS 7-18	AGA Operations Conference	Lunch-Washington	9.68	9.68	1.04	0.10738561	(1.04) 1/
96000.5521.29210	5521	921	THE LINE D.C. FOOD & BEV		P DARRAS 7-18	AGA Operations Conference	Dinner-Washington	38.28	38.28	4.11	0.10738561	(4.11) 1/
96000.5521.29210	5521	921	THE LINE D.C. FOOD & BEV		P DARRAS 7-18	AGA Operations Conference	Lunch-Washington	29.20	29.20	3.14	0.10738561	(3.14) 1/
96000.5521.29210	5521	921	TUSCANY ORD		P DARRAS 7-18	AGA Operations Conference	Breakfast-Washington	23.72	23.72	2.55	0.10738561	(2.55) 1/
96000.5521.29210	5521	921	DOMINOS 7165		P DARRAS 8-18	Integrity/Compliance Meeting	Dinner-Kennewick	31.42	21.11	2.27	0.10738561	
96000.5521.29210	5521	921	ICE HARBOR BREWING CO		P DARRAS 8-18	Integrity/Compliance Meeting	Dinner-Kennewick	504.68	339.14	36.42	0.10738561	
96000.5521.29210	5521	921	AVIATORS BBQ		P DARRAS 9-18	Eng & Ops Services Mtgs	Dinner-Denver	29.84	20.05	2.15	0.10738561	
96000.5521.29210	5521	921	FLY N BUY		P DARRAS 9-18	Eng & Ops Services Mtgs	Lunch-Bismarck	11.28	7.58	0.81	0.10738561	
96000.5521.29210	5521	921	MCDONALDS F13573		P DARRAS 9-18	Eng & Ops Services Mtgs	Breakfast-Denver	11.01	7.40	0.79	0.10738561	
96000.5521.29210	5521	921	WENDYS 0028		P DARRAS 9-18	Eng & Ops Services Mtgs	Dinner-Kennewick	9.65	6.48	0.70	0.10738561	
96000.5521.29210	5521	921	OHARE BAR & GRILL ORD		P DARRAS 10-18	MEA Board Meeting	Breakfast-Chicago	22.55	9.05	0.97	0.10738561	(0.97) 2/
96000.5521.29210	5521	921	HOYTS RESTAURANT CHICAG		P DARRAS 10-18	MEA Board Meeting	Dinner-Chicago	40.57	16.27	1.75	0.10738561	(1.75) 2/
96000.5521.29210	5521	921	SQ *PORTERS REAL B		P DARRAS 11-18	OPUC & WUTC Meetings	Lunch-Kennewick	154.06	103.53	11.12	0.10738561	(11.12) 2/
96000.5521.29210	5521	921	TST* PROOF		P DARRAS 11-18	OPUC & WUTC Meetings	Lunch-Kennewick	128.06	86.06	9.24	0.10738561	(9.24) 2/
96000.5521.29210	5521	921	Pat Darras		P DARRAS 11-18	OPUC & WUTC Meetings	Dinner-Richland	280.23	188.31	20.22	0.10738561	(20.22) 2/
96000.5522.29210	5522	921	HAMPTON INN & SUIT		P DARRAS 1-18	Ops/Officer Meetings	Lodging-Boise	403.41	270.28	29.02	0.10738561	
96000.5522.29210	5522	921	CAMBRIA SUITES RAPID CITY		P DARRAS 3-18	Black Hills Region Meetings	Lodging-Rapid City	88.11	59.21	6.36	0.10738561	(6.36) 2/
96000.5522.29210	5522	921	HAMPTON INN		P DARRAS 3-18	Black Hills Region Meetings	Lodging-Spearfish	109.91	73.86	7.93	0.10738561	(7.93) 2/
96000.5522.29210	5522	921	FRYS FUEL #7668		P DARRAS 4-18	MEA Board Meeting	Fuel for Rental Car	13.80	9.27	1.00	0.10738561	(1.00) 2/
96000.5522.29210	5522	921	AVIS RENT-A-CAR 1		P DARRAS 4-18	MEA Board Meeting	Ground Transportation-Scottsdale	252.79	169.87	18.24	0.10738561	(18.24) 2/
96000.5522.29210	5522	921	MARRIOTT SCOTTSDALE		P DARRAS 4-18	MEA Board Meeting	Lodging-Denver	816.81	548.90	58.94	0.10738561	(58.94) 2/
96000.5522.29210	5522	921	RED LION INN & SUITES		P DARRAS 5-18	Ops & Engineering Meeting	Lodging-Monticello	256.16	172.14	18.49	0.10738561	
96000.5522.29210	5522	921	HAMPTON INN & SUITES BOI		P DARRAS 6-18	Engineering & Ops Svcs Mtgs	Lodging-Boise	134.47	90.36	9.70	0.10738561	
96000.5522.29210	5522	921	HILTON GARDEN INN		P DARRAS 6-18	Engineering & Ops Svcs Mtgs	Lodging-Kennewick	269.44	181.06	19.44	0.10738561	
96000.5522.29210	5522	921	Uber		P DARRAS 6-18	Engineering & Ops Svcs Mtgs	Ground Transportation-Olympia	33.34	22.40	2.41	0.10738561	
96000.5522.29210	5522	921	Uber		P DARRAS 6-18	Engineering & Ops Svcs Mtgs	Ground Transportation-Olympia	35.67	23.97	2.57	0.10738561	
96000.5522.29210	5522	921	THE LINE D.C. HOTEL		P DARRAS 7-18	AGA Operations Conference	Lodging Refund-Washington	(627.96)	(627.96)	(67.43)	0.10738561	67.43 1/
96000.5522.29210	5522	921	THE LINE D.C. HOTEL		P DARRAS 7-18	AGA Operations Conference	Lodging Refund-Washington	(331.77)	(331.77)	(35.63)	0.10738561	35.63 1/
96000.5522.29210	5522	921	SQ *SAMUEL GEDILE		P DARRAS 7-18	AGA Operations Conference	Ground Transportation-Washington	27.07	27.07	2.91	0.10738561	(2.91) 1/
96000.5522.29210	5522	921	THE LINE D.C. HOTEL		P DARRAS 7-18	AGA Operations Conference	No Show Lodging Fee-Washington	331.77	331.77	35.63	0.10738561	(35.63) 1/
96000.5522.29210	5522	921	Pat Darras		P DARRAS 7-18	AGA Operations Conference	Ground Transportation-Washington	19.06	19.06	2.05	0.10738561	(2.05) 1/
96000.5522.29210	5522	921	HILTON GARDEN INN		P DARRAS 8-18	Integrity/Compliance Meeting	Lodging-Kennewick	269.44	181.06	19.44	0.10738561	
96000.5522.29210	5522	921	RPS BISMARCK AIRPORT		P DARRAS 9-18	Eng & Ops Services Mtgs	Airport Parking-Bismarck	18.00	12.10	1.30	0.10738561	
96000.5522.29210	5522	921	RPS PASCO TRICITIES AP		P DARRAS 9-18	Eng & Ops Services Mtgs	Parking-Pasco	52.00	34.94	3.75	0.10738561	
96000.5522.29210	5522	921	HOLIDAY INN EXPRESS		P DARRAS 9-18	CNG Employee Meeting Tour	Lodging-Bellingham	104.06	69.93	7.51	0.10738561	(7.51) 2/
96000.5522.29210	5522	921	MICROTEL INN & SUITES WIL		P DARRAS 9-18	MDU Employee Meeting Tour	Lodging-Williston	109.89	73.85	7.93	0.10738561	(7.93) 2/
96000.5522.29210	5522	921	HOLIDAY INN YAKIMA		P DARRAS 9-18	CNG Employee Meeting Tour	Lodging-Yakima	115.42	77.56	8.33	0.10738561	(8.33) 2/
96000.5522.29210	5522	921	ALADDIN MOTOR INN-KELSO		P DARRAS 9-18	CNG Employee Meeting Tour	Lodging-Kelso	116.08	78.01	8.38	0.10738561	(8.38) 2/
96000.5522.29210	5522	921	HAMPTON INN SHERIDAN		P DARRAS 9-18	MDU Employee Meeting Tour	Lodging-Sheridan	119.90	80.57	8.65	0.10738561	(8.65) 2/
96000.5522.29210	5522	921	HILTON GARDEN INN		P DARRAS 9-18	CNG Employee Meeting Tour	Lodging-Kennewick	134.72	90.53	9.72	0.10738561	(9.72) 2/
96000.5522.29210	5522	921	SPRINGHILL SUITES KENN		P DARRAS 9-18	Eng & Ops Services Mtgs	Lodging-Kennewick	280.50	188.50	20.24	0.10738561	
96000.5522.29210	5522	921	RPS BISMARCK AIRPORT		P DARRAS 10-18	MEA Board Meeting	Parking-Bismarck	18.00	7.22	0.78	0.10738561	(0.78) 2/
96000.5522.29210	5522	921	WYNDHAM GRAND CHICAGO RI		P DARRAS 10-18	MEA Board Meeting	Lodging-Chicago	584.66	234.45	25.18	0.10738561	(25.18) 2/

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96000.5522.29210	5522	921	Pat Darras	P DARRAS 10-18	MEA Board Meeting		Ground Transportation	43.89	29.49	3.17	0.10738561	(3.17) 2/
96000.5522.29210	5522	921	Pat Darras	P DARRAS 10-18	MEA Board Meeting		Ground Transportation	67.12	45.10	4.84	0.10738561	(4.84) 2/
96000.5522.29210	5522	921	HILTON GARDEN INN	P DARRAS 11-18	OPUC & WUTC Meetings		Lodging	269.44	181.06	19.44	0.10738561	(19.44) 2/
								<u>\$15,547.23</u>	<u>\$10,379.81</u>	<u>\$1,114.66</u>		<u>(\$594.06)</u>
									A&G	\$1,114.66		(\$594.06)
									Commercial Air	\$338.96		(\$248.65)
									Meals	185.69		(69.63)
									Reimbursable	260.29		(133.93)
									Corporate Air	<u>329.72</u>		<u>(141.85)</u>
										\$1,114.66		(\$594.06)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
94100.5511.29210	5511	921		ALASKA AIR 0277096524421	T NYGARD 2-18	Airfare - Travel to CNG/IGC	Travel to Boise/Kennewick	156.50	35.57	3.82	0.10738561	(3.82) 2/
94100.5511.29210	5511	921		DELTA AIR 0067096524422	T NYGARD 2-18	Airfare - Travel to CNG/IGC	Travel to Boise/Kennewick	388.80	88.37	9.49	0.10738561	(9.49) 2/
94100.5511.29210	5511	921		UNITED 0167096524420	T NYGARD 2-18	Airfare - Travel to CNG/IGC	Travel to Boise/Kennewick	345.00	78.42	8.42	0.10738561	(8.42) 2/
94100.5511.29210	5511	921		UNITED 0162605654581	T NYGARD 3-18	Airport bag fee	Bag fee traveling to Boise/Kennewick	25.00	5.78	0.62	0.10738561	(0.62) 2/
94100.5511.29210	5511	921		DELTA AIR BAGGAGE FEE	T NYGARD 3-18	Airfare Bag Fee	Bag fee while traveling to Boise/Kennewick	25.00	5.78	0.62	0.10738561	(0.62) 2/
94100.5511.29210	5511	921		UNITED 0167197238453	T NYGARD 7-18	Airfare to work in Kennewick	Working in Kennewick for Acctg Meetings	319.80	73.87	7.93	0.10738561	
94100.5511.29210	5511	921		DELTA AIR 0067199479317	T NYGARD 8-18	Airfare to Boise	Acctg team meetings in Boise	235.68	54.44	5.85	0.10738561	
94100.5511.29210	5511	921		UNITED 0167199479316	T NYGARD 8-18	Airfare from Boise	Acctg team meetings in Boise	321.30	74.22	7.97	0.10738561	
94100.5511.29210	5511	921		UNITED 0162606895760	T NYGARD 8-18	Airfare Bag Fee-Kennewick tri	Working in Kennewick	25.00	5.78	0.62	0.10738561	
94100.5512.29210	5512	921			Encore 01-17-18	T Nygard	Officer Meetings	487.31	110.77	11.90	0.10738561	
94100.5512.29210	5512	921			Encore 1-18-18	T Nygard	Officer Meetings	396.52	90.13	9.68	0.10738561	
94100.5512.29210	5512	921			Encore 02-21-18	T Nygard - Work with teams		705.00	160.25	17.21	0.10738561	
94100.5512.29210	5512	921			Encore NCEA Meeting	T. Nygard		135.00	31.19	3.35	0.10738561	(3.35) 2/
94100.5512.29210	5512	921			Encore 11/28/18	T. Nygard	Team Meetings	802.14	185.29	19.90	0.10738561	
94100.5521.29210	5521	921		A&W A MSP	T NYGARD 3-18	Lunch traveling	Lunch traveling from Boise/Kennewick	12.24	2.83	0.30	0.10738561	
94100.5521.29210	5521	921		CANTINA GRILL B	T NYGARD 3-18	Lunch traveling to Boise/Kenn	Lunch traveling to Boise/Kennewick	20.28	4.68	0.50	0.10738561	
94100.5521.29210	5521	921		CHICK-FIL-A #03380	T NYGARD 3-18	Dinner while working in Boise	Dinner while working in Boise	8.46	1.95	0.21	0.10738561	
94100.5521.29210	5521	921		GREEK ISLAND CUISINE	T NYGARD 3-18	Dinner working in Kennewick	Dinner while working in Kennewick	14.49	3.35	0.36	0.10738561	
94100.5521.29210	5521	921		HUDSON ST 1498	T NYGARD 3-18	Lunch traveling	Lunch while traveling to Kennewick	6.73	1.55	0.17	0.10738561	
94100.5521.29210	5521	921		LOCK STOCK AND BARREL	T NYGARD 3-18	Lunch Boise	Lunch while working in Boise	71.00	16.40	1.76	0.10738561	
94100.5521.29210	5521	921		PEACOCK ALLEY	T NYGARD 3-18	Annual Appreciation Lunch	YE Appreciation makeup lunch for missing dinner	177.00	40.89	4.39	0.10738561	(4.39) 1/
94100.5521.29210	5521	921		SQ *PORTERS REAL BARBECU	T NYGARD 3-18	Lunch in Kennewick	Lunch - Tammy working in Kennewick	56.00	12.94	1.39	0.10738561	
94100.5521.29210	5521	921		TAILWIND PSC AIRPORT	T NYGARD 3-18	Breakfast working in Kennewic	Working in Kennewick	14.67	3.39	0.36	0.10738561	
94100.5521.29210	5521	921		DANS SUPERMARKET 3128	T NYGARD 4-18	Service Anniversary Treats	Treats to celebrate Schmit 35 Yr Service Anniversa	26.49	6.12	0.66	0.10738561	(0.66) 1/
94100.5521.29210	5521	921		CARIBOU COFFEE CO #1332	T NYGARD 5-18	Celebration breakfast	Erhardt Promotion and 15 Year Service Anniversary	32.87	7.59	0.82	0.10738561	(0.82) 1/
94100.5521.29210	5521	921		AVIANDS - NORTH DAKOTA	T NYGARD 6-18	Lunch - Gas Rate Case Hearing	ND Gas Rate Case Hearing at Capital	25.16	7.10	0.76	0.10738561	(0.76) 2/
94100.5521.29210	5521	921		AVIANDS - NORTH DAKOTA	T NYGARD 6-18	Lunch - Gas Rate Case Hearing	ND Gas Rate Case Hearing at Capital	25.16	10.21	1.10	0.10738561	(1.10) 2/
94100.5521.29210	5521	921		AVIANDS - NORTH DAKOTA	T NYGARD 6-18	Lunch - Gas Rate Case Hearing	ND Gas Rate Case Hearing at Capital	25.16	7.85	0.84	0.10738561	(0.84) 2/
94100.5521.29210	5521	921		APPLEBEEES KENN54254123	T NYGARD 8-18	Lunch Meeting	Working in Kennewick	31.00	7.16	0.77	0.10738561	
94100.5521.29210	5521	921		AVILA - CONNECTIONS #0829	T NYGARD 8-18	Snack traveling from Kenenwic	Working in Kennewick	7.29	1.68	0.18	0.10738561	(0.18) 1/
94100.5521.29210	5521	921		CHIPOTLE 2573	T NYGARD 8-18	Lunch-working in Kennewick	Working in Kennewick	12.65	2.92	0.31	0.10738561	
94100.5521.29210	5521	921		EXXONMOBIL 46909131	T NYGARD 8-18	Snack in Kennewick	Working in Kennewick	1.96	0.45	0.05	0.10738561	(0.05) 1/
94100.5521.29210	5521	921		GREEK ISLAND CUISINE	T NYGARD 8-18	Dinner in Kennewick	Working in Kennewick	15.82	3.65	0.39	0.10738561	
94100.5521.29210	5521	921		HONEYBAKED HAM 2135 P2PE	T NYGARD 8-18	Lunch-working in Kennewick	Working in Kennewick	20.81	4.81	0.52	0.10738561	
94100.5521.29210	5521	921		RED ROBIN NO 231	T NYGARD 8-18	Lunch Meeting- Kennewick	Working in Kennewick	31.02	7.17	0.77	0.10738561	
94100.5521.29210	5521	921		TAILWIND PSC AIRPORT	T NYGARD 8-18	Lunch-working in Kennewick	Working in Kennewick	21.00	4.85	0.52	0.10738561	
94100.5521.29210	5521	921		TEXAS ROADHOUSE #2378	T NYGARD 8-18	Dinner in Kennewick	Working in Kennewick	16.00	3.70	0.40	0.10738561	
94100.5521.29210	5521	921		TRI-CITIES TAP AND BARREL	T NYGARD 8-18	Dinner in Kennewick	Working in Kennewick	40.00	9.24	0.99	0.10738561	
94100.5521.29210	5521	921		CADILLAC RANCH-MOA	T NYGARD 9-18	Dinner at NCEA Conference	Dinner during annual Acctg Conference in MN	271.43	108.84	11.69	0.10738561	(11.69) 2/
94100.5521.29210	5521	921		MAZZAH MEDITERRANEAN GRIL	T NYGARD 9-18	Lunch during Boise meetings	Lunch during Boise work trip - Acctg Meetings	52.70	12.17	1.31	0.10738561	
94100.5521.29210	5521	921		MOA RMU	T NYGARD 9-18	Snack at NCEA Conference	NCEA Conf Snack	4.72	1.09	0.12	0.10738561	(0.12) 1/
94100.5521.29210	5521	921		STONE ARCH	T NYGARD 9-18	Dinner traveling to Boise	Dinner traveling from NCEA Conf to Boise	46.15	10.66	1.14	0.10738561	(1.14) 2/
94100.5521.29210	5521	921		BLARNEY STONE PUB	T NYGARD 10-18	Lunch - UG Acctg Meetings	Lunch Boise/Kennewick employees in Bis for meeting	169.00	39.04	4.19	0.10738561	
94100.5521.29210	5521	921		CHEESECAKE BOISE	T NYGARD 10-18	Dinner during Boise trip	Dinner during Boise Acctg Meetings - SOX Audit	79.00	18.25	1.96	0.10738561	
94100.5521.29210	5521	921		CHEVRON 0208486	T NYGARD 10-18	Snack - Pop in Boise	Trip to Boise - Acctg Meetings	2.11	0.49	0.05	0.10738561	(0.05) 1/
94100.5521.29210	5521	921		CHICK-FIL-A #03380	T NYGARD 10-18	Dinner working in Boise	Trip to Boise - Acctg Meetings	7.98	1.84	0.20	0.10738561	
94100.5521.29210	5521	921		SQ *BEARSCAT BAKEHOUSE	T NYGARD 10-18	Donuts - Acctg Meeting	Donuts - Utility Group Acctg Kickoff Meeting	42.00	9.70	1.04	0.10738561	(1.04) 1/
94100.5521.29210	5521	921		SQ *LEMON TREE CO.	T NYGARD 10-18	Lunch during Boise Trip	Lunch during Boise Acctg Meetings - SOX Audit	24.20	5.59	0.60	0.10738561	
94100.5521.29210	5521	921		WOLF GANG PUCK EXPRESS	T NYGARD 10-18	Lunch traveling from Boise	Lunch traveling home from Boise Acctg Meetings	22.00	5.08	0.55	0.10738561	
94100.5521.29210	5521	921		EXXONMOBIL 48022032	T NYGARD 12-18	Pop - Kennewick Acctg Meeting	Pop working in Kennewick	0.97	0.22	0.02	0.10738561	(0.02) 1/
94100.5521.29210	5521	921		HIT, INC.	T NYGARD 12-18	Appreciation Meeting Snack	Celebration for Naina's CPA	68.16	15.74	1.69	0.10738561	(1.69) 1/
94100.5522.29210	5522	921		HAMPTON INN & SUIT	T NYGARD 1-18	Hotel - Boise Meetings	Utility Group Officer Meetings - Boise	134.47	30.57	3.28	0.10738561	
94100.5522.29210	5522	921		RPS BISMARCK AIRPORT	T NYGARD 3-18	Airport Parking	Bismarck airport parking traveling to Boise/Kennew	50.00	11.55	1.24	0.10738561	
94100.5522.29210	5522	921		RESIDENCE INN BOISE	T NYGARD 3-18	Hotel - Boise/Kennewick	Boise/Kennewick Qtrly Trip	124.30	28.71	3.08	0.10738561	
94100.5522.29210	5522	921		RESIDENCE INN BOISE	T NYGARD 3-18	Hotel working in Boise	Tammy working in Boise - Hotel	248.60	57.43	6.17	0.10738561	
94100.5522.29210	5522	921		RED LION INN & SUITES	T NYGARD 3-18	Hotel - Kennewick	Working in Kennewick	265.78	61.40	6.59	0.10738561	
94100.5522.29210	5522	921		SPRINGHILL SUITES KENN	T NYGARD 8-18	Hotel - working in Kennewick	Working in Kennewick	701.25	161.99	17.40	0.10738561	
94100.5522.29210	5522	921		Uber	T NYGARD 8-18	Uber from Airport	Working in Kennewick	21.05	4.86	0.52	0.10738561	
94100.5522.29210	5522	921		UBER TRIP 2T3ZA	T NYGARD 9-18	Uber tip for Boise trip	Uber from airport to hotel -Boise Acctg Meetings	2.00	0.46	0.05	0.10738561	
94100.5522.29210	5522	921		UBER TRIP 2T3ZA	T NYGARD 9-18	Uber for Boise trip	Uber from airport to hotel -Boise Acctg Meetings	12.19	2.82	0.30	0.10738561	
94100.5522.29210	5522	921		DISCOUNT TAXI	T NYGARD 9-18	Taxi from airport to NCEA Con	NCEA Conf in MN; taxi from airport	45.00	10.40	1.12	0.10738561	(1.12) 2/
94100.5522.29210	5522	921		HILTON MINNEAPOLIS	T NYGARD 9-18	Hotel working in Boise	Working in Boise - Acctg Meetings	167.21	38.63	4.15	0.10738561	
94100.5522.29210	5522	921		PARKMOBILE	T NYGARD 10-18	Lunch parking -downtown Boise	Parking downtown during Boise Acctg Meetings	3.75	0.87	0.09	0.10738561	
94100.5522.29210	5522	921		RESIDENCE INN BOISE	T NYGARD 10-18	Hotel for Boise trip	Boise trip for Acctg/SOX Meetings	372.90	86.14	9.25	0.10738561	
94100.5522.29210	5522	921		HAMPTON INN & SUITES BOI	T NYGARD 12-18	Hotel-trip to Boise/Kennewick	Acctg team meetings in Boise/Kennewick	134.47	31.06	3.34	0.10738561	
								\$8,154.70	\$1,927.94	\$207.04		(\$51.99)

1/ Does not meet requirement for inclusion
2/ Not applicable to Great Plains Minnesota

		A&G	\$207.04	(\$51.99)
		Commercial Air	\$45.34	(\$22.97)
		Meals	43.08	(24.55)
		Reimbursable	56.58	(1.12)
		Corporate Air	62.04	(3.35)
			\$207.04	(\$51.99)

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
93100.5511.28130	5511	813		DELTA AIR 0062326910577	R MORMAN 6-18	Airfare	MDU Gas Supply mtgs	278.37	278.37	24.48	0.08793505	
93100.5512.29210	5512	921			Encore 02-01-18	Bob Morman	IRP Settlement Meeting	971.92	308.58	33.14	0.10738561	(33.14) 2/
93100.5512.28130	5512	813			C Corp Air Exp - B Morman	B Morman		(971.92)	(971.92)	(85.47)	0.08793505	85.47 2/
93100.5512.29210	5512	921			Encore 10/15/18	B. Morman	Business Development Reorg	328.32	133.95	14.38	0.10738561	(14.38) 2/
93100.5512.29210	5512	921			Encore 10/19/18	B. Morman	Business Development Reorg	326.98	133.41	14.33	0.10738561	(14.33) 2/
93100.5521.28130	5521	813		TACO JOHNS 9423	R MORMAN 2-18	Lunch	Mentoring	8.47	8.47	0.74	0.08793505	
93100.5521.28130	5521	813		BROADWAY GRILL AND TAVERN	R MORMAN 4-18	Employee mtg	Exit interview	35.66	35.66	3.14	0.08793505	
93100.5521.28130	5521	813		BROADWAY GRILL AND TAVERN	R MORMAN 5-18	Mentor/Mentee meeting	Appetizers	42.04	42.04	3.70	0.08793505	(3.70) 1/
93100.5521.28130	5521	813		NT ROCK BOTTOM MSP	R MORMAN 6-18	MDU gas supply mtgs	Breakfast	19.43	6.61	0.58	0.08793505	
93100.5521.28130	5521	813		GOODWOOD BARBECUE COMPANY	R MORMAN 6-18	MDU gas supply mtgs	Dinner	29.37	9.69	0.85	0.08793505	
93100.5521.29210	5521	921		OLD CHICAGO BILLINGS	R MORMAN 11-18	Business Dev mtgs	Lunch	30.98	30.98	3.33	0.10738561	(3.33) 2/
93100.5522.28130	5522	813		HAMPTON INN BILLINGS	R MORMAN 6-18	Motel stay	Billings Landfill meetings	102.58	102.58	9.02	0.08793505	(9.02) 2/
93100.5522.28130	5522	813		RESIDENCE INN BOISE	R MORMAN 6-18	MDU Gas Supply mtgs	Hotel stay	372.90	123.05	10.82	0.08793505	
93100.5522.29210	5522	921		HAMPTON INN RAPID CITY	R MORMAN 11-18	Business Dev mtgs	Hotel stay	84.67	84.67	9.09	0.10738561	(9.09) 2/
								<u>\$2,339.77</u>	<u>\$832.14</u>	<u>\$42.13</u>		<u>(1.52)</u>

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

Other Gas Supply	(\$32.14)	\$72.75
Commercial Air	24.48	
Meals	9.01	(\$3.70)
Reimbursable	19.84	(9.02)
Corporate Air	(85.47)	85.47
	(\$32.14)	\$72.75
A&G	\$74.27	(74.27)
Meals	\$3.33	(\$3.33)
Reimbursable	9.09	(9.09)
Corporate Air	61.85	(61.85)
	<u>\$74.27</u>	<u>(\$74.27)</u>

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
92500.5511.29210	5511	921		DELTA AIR 0067202848170	T ABERLE 10-18	Air Fare	NARUC Orlando	504.25	202.20	21.71	0.10738561	
92506.5511.29280	5511	928		DELTA AIR 0067206079496	T ABERLE 12-18	MN PUC Agenda Meeting	Air Fare	957.67	957.67	957.67	1.00000000	
92500.5512.29210	5512	921			Encore 06-03-18	T Aberle	NARUC	742.10	297.58	31.96	0.10738561	
92500.5521.29210	5521	921		BREAD POETS BAKING CO LLC	T ABERLE 11-18	PSC Update Meeting	snack	7.99	3.20	0.34	0.10738561	(0.34) 1/
92500.5522.29210	5522	921		BREAD POETS BAKING CO LLC	T ABERLE 5-18	Discussions with PSC Staff	ND Gas Case	22.97	9.21	0.99	0.10738561	(0.99) 2/
92500.5522.29210	5522	921		THE GROVE HOTEL	T ABERLE 6-18	Western Conf of Commissioners	Hotel	505.11	202.55	21.75	0.10738561	(21.75) 2/
92500.5522.29210	5522	921		UBER TRIP Q6AFT	T ABERLE 11-18	NARUC Annual Meeting	Transportation to Hotel - cancelled	5.75	2.31	0.25	0.10738561	
92500.5522.29210	5522	921		CITY CAB OF ORL	T ABERLE 11-18	NARUC Annual Meeting	Cab from Airport to Hotel	58.92	23.63	2.54	0.10738561	
92500.5522.29210	5522	921		LOEWS HOTELS	T ABERLE 11-18	NARUC Annual Meeting	Hotel during conf	945.00	378.94	40.69	0.10738561	
								<u>\$5,175.26</u>	<u>\$3,328.79</u>	<u>\$1,077.90</u>		<u>(\$23.08)</u>
									A&G	\$1,077.90		(\$23.08)
									Commercial Air	\$979.38		
									Meals	0.34		(\$0.34)
									Reimbursable	66.22		(22.74)
									Corporate Air	31.96		
										<u>\$1,077.90</u>		<u>(\$23.08)</u>

1/ Does not meet requirement for inclusion
2/ Not applicable to Great Plains Minnesota

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
96300.5512.29210	5512	921			Encore Employee Meeting TSW	J. Kaiser		140.00	79.10	8.49	0.10738561	(8.49) 2/
96300.5512.29210	5512	921			Encore 9/20/18 Meeting	J. Kaiser	Employee Meetings	330.00	186.45	20.02	0.10738561	
96300.5512.29210	5512	921			Encore 11/30/18	J. Kaiser	Dishon Funeral	330.00	186.45	20.02	0.10738561	(20.02) 1/
96300.5521.29210	5521	921		DANS SUPERMARKET 3125	J KAISER 4-18	MDU Labor Negotiations	Breakfast	22.28	12.59	1.35	0.10738561	(1.35) 2/
96300.5521.29210	5521	921		DANS SUPERMARKET 3125	J KAISER 4-18	MDU Labor Negotiations	Breakfast	38.32	21.65	2.32	0.10738561	(2.32) 2/
96300.5521.29210	5521	921		DANS SUPERMARKET 3125	J KAISER 4-18	MDU Labor Neogiations	Breakfast	50.29	28.41	3.05	0.10738561	(3.05) 2/
96300.5521.29210	5521	921		JIMMY JOHNS - 1964	J KAISER 4-18	MDU Labor Negotiations	Working Lunch	99.16	56.03	6.02	0.10738561	(6.02) 2/
96300.5521.29210	5521	921		PP*FIREFLOUR	J KAISER 4-18	MDU Labor Neogiations	Dinner	118.69	67.06	7.20	0.10738561	(7.20) 2/
96300.5521.29210	5521	921		RUBY TUESDAY #6648	J KAISER 4-18	MDU Labor Negotiations	Working Lunch	69.00	38.98	4.19	0.10738561	(4.19) 2/
96300.5521.29210	5521	921		STARBUCKS STORE 11361	J KAISER 4-18	MDU Labor Negotiations	Breakfast	15.37	8.68	0.93	0.10738561	(0.93) 2/
96300.5521.29210	5521	921		SCHLOTZSKYS 1762	J KAISER 5-18	MDU Labor Negotiations	Working Lunch	102.41	57.86	6.21	0.10738561	(6.21) 2/
96300.5521.29210	5521	921		ALL DAY CAFE	J KAISER 10-18	Dinner - Sioux Falls	Overnight travel to NCEA	72.00	40.68	4.37	0.10738561	(4.37) 2/
96300.5521.29210	5521	921		ARBYS 8447	J KAISER 10-18	Lunch	Overnight Travel - Rapid City Career Fair	13.42	7.58	0.81	0.10738561	(0.81) 1/
96300.5521.29210	5521	921		CAMBRIA SUITES RAPID CITY	J KAISER 10-18	Breakfast - Rapid City	Overight travel - career fair	10.68	6.03	0.65	0.10738561	(0.65) 1/
96300.5521.29210	5521	921		MCDONALDS F3745	J KAISER 10-18	Dinner	Overnight Travel - Rapid City Career Fair	13.18	7.45	0.80	0.10738561	(0.80) 1/
96300.5521.29210	5521	921		QDOBA 2414	J KAISER 10-18	Lunch - NCEA Conf	Overnight travel to Sioux Falls	30.37	17.16	1.84	0.10738561	(1.84) 2/
96300.5521.29210	5521	921		SICKIES GARAGE RAPID CITY	J KAISER 10-18	Dinner-Rapid City	Overnight Travel - attend career fair	55.39	31.30	3.36	0.10738561	(3.36) 1/
96300.5521.29210	5521	921		JDS BBQ	J KAISER 12-18	Working Lunch to Plan Invest	Badlands Employee Relations	30.03	16.97	1.82	0.10738561	(1.82) 1/
96300.5522.29210	5522	921		CAMBRIA SUITES RAPID CITY	J KAISER 10-18	Hotel-Rapid City	Attend Career Fair	88.11	49.78	5.35	0.10738561	(5.35) 1/
96300.5522.29210	5522	921		CLUBHOUSE HOTEL AND SUITE	J KAISER 10-18	Hotel - Sioux Falls	Travel to the NCEA HR Conf	265.80	150.18	16.13	0.10738561	(16.13) 2/
96300.5811.29210	5811	921		SHRM*MEMBER600901136	J KAISER 9-18	Professional Membersip - 1 yr	HR Professional Membership	209.00	118.08	12.68	0.10738561	
								\$2,103.50	\$1,188.47	\$127.61		(\$94.91)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

A&G	\$127.61	(\$94.91)
Meals	\$44.92	(\$44.92)
Reimbursable	21.48	(21.48)
Corporate Air	48.53	(28.51)
Professional Dues	12.68	
	\$127.61	(\$94.91)

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
40.5511.28700	5511	870	UNITED	0167199915868	C LOHSTRETER 8-18	Staff Meeting-Denver	Commercial Air	708.40	98.47	88.28	0.89650850	
40.5512.28700	5512	870			1/16/18 Encore 2nd Flight	C Lohstreter	Ops/Officer Meetings	378.95	52.48	47.05	0.89650850	
40.5512.28700	5512	870			Encore 01-17-18	C Lohstreter	Officer Meetings	268.02	37.12	33.28	0.89650850	
40.5512.28700	5512	870			Encore 11/27/18	C. Lohstreter	MDU/GPNG EE Meetings	557.42	77.48	69.46	0.89650850	
40.5521.28700	5521	870	APPLEBEES 774637177466		C LOHSTRETER 1-18	District Meeting	Lunch - Devils Lake	136.22	18.87	16.92	0.89650850	(16.92) 2/
40.5521.28700	5521	870	BISTRO 1100		C LOHSTRETER 3-18	Region Staff Meeting	Supper	469.42	65.25	58.50	0.89650850	
40.5521.28700	5521	870	DANS SUPERMARKET 3126		C LOHSTRETER 3-18	Region Staff Meeting	Refreshments	79.04	10.98	9.84	0.89650850	(9.84) 1/
40.5521.28700	5521	870	DANS SUPERMARKET 3126		C LOHSTRETER 3-18	Region Staff Meeting	Refreshments	34.57	4.81	4.31	0.89650850	(4.31) 1/
40.5521.28700	5521	870	DANS SUPERMARKET 3126		C LOHSTRETER 3-18	Region Staff Meeting	Refreshments	12.05	1.67	1.50	0.89650850	(1.50) 1/
40.5521.28700	5521	870	APPLEBEES 978748900021		C LOHSTRETER 6-18	Cleveland Incident Debrief	Lunch	27.59	3.84	3.44	0.89650850	(3.44) 2/
40.5521.28700	5521	870	GRAND OASIS RESTAURANT		C LOHSTRETER 6-18	SD PUC Reords Inspection	Lunch	81.08	11.27	10.10	0.89650850	(10.10) 2/
40.5521.28700	5521	870	APPLEBEES 971244400158		C LOHSTRETER 7-18	Districts Budget Meeting	Supper-Fergus Falls	22.74	3.16	2.83	0.89650850	
40.5521.28700	5521	870	OLD MAIN STREET CAFE		C LOHSTRETER 7-18	District Budget Meeting	Lunch-Devils Lake	34.84	4.84	4.34	0.89650850	(4.34) 2/
40.5521.28700	5521	870	PERKINS REST 02443331		C LOHSTRETER 8-18	Minot Dist Budget Meeting	Lunch	23.07	3.21	2.88	0.89650850	(2.88) 2/
40.5521.28700	5521	870	RICKS CAFE		C LOHSTRETER 8-18	Mobridge Dist. Budget Meeting	Lunch	74.13	10.31	9.24	0.89650850	(9.24) 2/
40.5521.28700	5521	870	CARIBOU & EINSTEIN #3350		C LOHSTRETER 9-18	RD Staff Meeting	Breakfast-Denver	5.39	0.74	0.66	0.89650850	(0.66) 2/
40.5521.28700	5521	870	JAKES PLACE		C LOHSTRETER 9-18	Pieere Area Tour	Lunch	32.29	4.49	4.03	0.89650850	(4.03) 2/
40.5521.28700	5521	870	APPLEBEES 774637177466		C LOHSTRETER 10-18	District Meeting Devils Lake	Supper-Devils Lake	21.86	3.04	2.73	0.89650850	(2.73) 2/
40.5521.28700	5521	870	CARIBOU COFFEE		C LOHSTRETER 10-18	RD Staff Meeting	Breakfast-Denver	7.59	1.06	0.95	0.89650850	(0.95) 2/
40.5521.28700	5521	870	JACKS STEAKHOUSE		C LOHSTRETER 11-18	Dist Manager Interviews	Lunch-Bismarck	30.69	4.27	3.83	0.89650850	
40.5521.28700	5521	870	GROUND ROUND GRILL & BAR		C LOHSTRETER 12-18	Bismarck Mgrs. Meeting	Lunch-Bismarck	89.12	12.38	11.10	0.89650850	
40.5522.28700	5522	870	HAMPTON INN & SUIT		C LOHSTRETER 1-18	Officer/Director Meeting	Room - Boise	134.47	18.62	16.69	0.89650850	(16.69) 2/
40.5522.28700	5522	870	HAMPTON INN AND SUITES		C LOHSTRETER 5-18	Director Interviews	Room	152.21	21.16	18.97	0.89650850	
40.5522.28700	5522	870	AMERICAN LODGE AND SUITES		C LOHSTRETER 7-18	Districts Budget Meeting	Room-Fergus Falls	134.62	18.71	16.77	0.89650850	(16.77) 2/
40.5522.28700	5522	870	METRO TAXI		C LOHSTRETER 9-18	RD Staff Meeting	Taxi - Denver	43.92	6.11	5.48	0.89650850	(5.48) 2/
40.5522.28700	5522	870	RPS BISMARCK AIRPORT		C LOHSTRETER 10-18	RD Staff Meeting	Parking-Bismarck Airport	24.00	3.34	2.99	0.89650850	(2.99) 2/
40.5522.28700	5522	870	SLEEP INN & SUITES		C LOHSTRETER 10-18	District Meeting	Hotel-Devils Lake	111.52	15.50	13.90	0.89650850	(13.90) 2/
40.5522.28700	5522	870	HILTON GARDEN INN		C LOHSTRETER 10-18	RD Staff Meeting	Hotel-Denver	426.20	59.24	53.11	0.89650850	(53.11) 2/
40.5522.28700	5522	870	SUPER LISBON		C LOHSTRETER 11-18	Gas Expansion City Meetings	Lodging-Lisbon Hotel	88.00	12.23	10.96	0.89650850	
40.5522.28700	5522	870	PRAIRIES EDGE HOTEL		C LOHSTRETER 12-18	Christmas Party	Granite Falls-Lodging	110.38	110.38	98.96	0.89650850	(98.96) 1/
								\$8,545.24	\$2,924.64	\$623.10		(\$278.84)
								Distribution		\$623.10		(\$278.84)
								Commercial Air		\$88.28		
								Meals		147.20		(\$70.94)
								Reimbursable		237.83		(207.90)
								Corporate Air		149.79		
										\$623.10		(\$278.84)

1/ Does not meet requirement for inclusion

2/ Not applicable to Great Plains Minnesota

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
71100.5511.29030	5511	903	DELTA AIR	0067093963424	D HERNER 1-18	Air Fare	CS Week Conference	409.86	101.97	7.50	0.07352481	
71100.5511.29030	5511	903	DELTA AIR	0067093963426	D HERNER 1-18	Air Fare	Bismarck Trip	501.50	124.77	9.17	0.07352481	
71100.5511.29030	5511	903	UNITED	0167102775579	D HERNER 5-18	Airfare - BOI-BIS-BOI	Bismarck Office Visit	479.10	119.20	8.76	0.07352481	
71100.5511.29030	5511	903	UNITED	0162603282792	D HERNER 7-18	Bismarck Office Visit	Baggage Charge	25.00	6.22	0.46	0.07352481	
71100.5511.29030	5511	903	DELTA AIR	0067201076164	D HERNER 9-18	Bismarck Office Visit	Airfare	445.34	110.80	8.15	0.07352481	
71100.5511.29030	5511	903	DELTA AIR	0067203046057	D HERNER 10-18	Airfare BOI- BIS- BOI	Bismarck Office Visit	642.34	159.81	11.75	0.07352481	
71100.5521.29030	5521	903	GORDON BIERSCH - 28		D HERNER 2-18	Dinner	Bismarck Office Visit	24.65	6.13	0.45	0.07352481	
71100.5521.29030	5521	903	LONGHORN STEAK00055574		D HERNER 2-18	Dinner	Bismarck Office Visit	28.09	6.99	0.51	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F11931		D HERNER 2-18	Lunch	Bismarck Office Visit	8.36	2.08	0.15	0.07352481	
71100.5521.29030	5521	903	OLIVE GARDEN 100017871		D HERNER 2-18	Dinner	Bismarck Office Visit	23.80	5.92	0.44	0.07352481	
71100.5521.29030	5521	903	QDOBA 2414		D HERNER 2-18	Dinner	Bismarck Office Visit	9.03	2.25	0.17	0.07352481	
71100.5521.29030	5521	903	SHEELS BISMARCK		D HERNER 2-18	Lunch	Bismarck Office Visit	8.59	2.14	0.16	0.07352481	
71100.5521.29030	5521	903	STONE ARCH		D HERNER 2-18	Dinner	Bismarck Trip	29.76	7.40	0.54	0.07352481	
71100.5521.29030	5521	903	WOK AND ROLL		D HERNER 2-18	Lunch	Bismarck Office Visit	13.96	3.47	0.26	0.07352481	
71100.5521.29030	5521	903	BISMARCK RESIDENCE INN		D HERNER 2-18	Dinner	Bismarck Office Visit	11.00	2.74	0.20	0.07352481	
71100.5521.29030	5521	903	BISMARCK RESIDENCE INN		D HERNER 2-18	Dinner	Bismarck Office Visit	15.00	3.73	0.27	0.07352481	
71100.5521.29030	5521	903	ALE WORKS LLC		D HERNER 4-18	Food - Lunch	Bismarck Office Visit	30.88	7.68	0.56	0.07352481	
71100.5521.29030	5521	903	APPLEBEES 964440600025		D HERNER 4-18	Food - Dinner	Bismarck Office Visit	24.03	5.98	0.44	0.07352481	
71100.5521.29030	5521	903	BOISE AIRPORT		D HERNER 4-18	Food - Breakfast	Bismarck Office Visit	11.69	2.91	0.21	0.07352481	
71100.5521.29030	5521	903	BOISE AIRPORT		D HERNER 4-18	Food - Breakfast	Bismarck Office Visit	10.06	2.50	0.18	0.07352481	
71100.5521.29030	5521	903	LONGHORN STEAK00055574		D HERNER 4-18	Food - Dinner	Bismarck Office Visit	45.84	11.40	0.84	0.07352481	
71100.5521.29030	5521	903	LUCKY FINS GRILL		D HERNER 4-18	Lunch - 20 Yr Anniversary	Margarita Romero Recognition	101.99	25.38	1.87	0.07352481	(1.87) 1/
71100.5521.29030	5521	903	RUBY TUESDAY #6648		D HERNER 4-18	Food - Lunch	Bismarck Office Visit	24.22	6.03	0.44	0.07352481	
71100.5521.29030	5521	903	SHOGUN JAPANESE STEAK HO		D HERNER 4-18	Food - Dinner	Bismarck Office Visit	44.11	10.97	0.81	0.07352481	
71100.5521.29030	5521	903	STONE ARCH		D HERNER 4-18	Food - Lunch	Bismarck Office Visit	21.82	5.43	0.40	0.07352481	
71100.5521.29030	5521	903	BLOOMINGTON FRFLDINN		D HERNER 4-18	Food - Dinner	Bismarck Office Visit	13.50	3.36	0.25	0.07352481	
71100.5521.29030	5521	903	McDonalds		D HERNER 4-18	Food - Lunch	Bismarck Office Visit	8.06	2.01	0.15	0.07352481	
71100.5521.29030	5521	903	Ruby Tuesday		D HERNER 4-18	Food - Lunch	Bismarck Office Visit	17.58	4.37	0.32	0.07352481	
71100.5521.29030	5521	903	BOISE AIRPORT		D HERNER 5-18	Breakfast	CS Week Travel	18.58	4.62	0.34	0.07352481	
71100.5521.29030	5521	903	GRAND HYATT TAMPA BAY F&		D HERNER 5-18	Dinner	CS Week	85.90	21.37	1.57	0.07352481	
71100.5521.29030	5521	903	GREAT HARVEST BREAD COMPA		D HERNER 5-18	Good - Snack	Explore to Grow Mentoring Meeting	24.59	6.12	0.45	0.07352481	(0.45) 1/
71100.5521.29030	5521	903	JACKSONS BISTRO AND BAR		D HERNER 5-18	Dinner - CS Week	CS Week	25.97	6.46	0.47	0.07352481	
71100.5521.29030	5521	903	JACKSONS BISTRO AND BAR		D HERNER 5-18	Dinner - CS Week	CS Week	36.03	8.96	0.66	0.07352481	
71100.5521.29030	5521	903	JACKSONS BISTRO AND BAR		D HERNER 5-18	Dinner - CS Week	CS Week	50.87	12.66	0.93	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F30985		D HERNER 5-18	Lunch - CS Week	CS Week	12.60	3.13	0.23	0.07352481	
71100.5521.29030	5521	903	MILL CITY TAVERN		D HERNER 5-18	Lunch - MSP Airport	CS Week - Travel	41.86	10.41	0.77	0.07352481	
71100.5521.29030	5521	903	WALTS FISH MARKET REST		D HERNER 5-18	Dinner - CS Week	CS Week	64.71	16.10	1.18	0.07352481	
71100.5521.29030	5521	903	YARD HOUSE 0108351		D HERNER 5-18	Dinner - Management Group	Ride 175 Managemetnt Community Event	111.16	27.66	2.03	0.07352481	(2.03) 1/
71100.5521.29030	5521	903	Trader Joes		D HERNER 5-18	Food - Team Lead Basket	Team Lead Appreciation	27.42	6.82	0.50	0.07352481	(0.50) 1/
71100.5521.29030	5521	903	Walgreens		D HERNER 5-18	Food - Team Lead Basket	Team Lead Appreciation	20.67	5.14	0.38	0.07352481	(0.38) 1/
71100.5521.29030	5521	903	Winco Foods		D HERNER 5-18	Food - Team Lead Basket	Team Lead Appreciation	27.28	6.79	0.50	0.07352481	(0.50) 1/
71100.5521.29030	5521	903	World Market		D HERNER 5-18	Food - Team Lead Basket	Team Lead Appreciation	64.51	16.05	1.18	0.07352481	(1.18) 1/
71100.5521.29030	5521	903	World Market		D HERNER 5-18	Food - Team Lead Basket	Team Lead Appreciation	5.07	1.26	0.09	0.07352481	(0.09) 1/
71100.5521.29030	5521	903	KRISPY KREME #1290		D HERNER 6-18	Department Recognition	Breakfast Donuts	127.09	31.62	2.32	0.07352481	(2.32) 1/
71100.5521.29030	5521	903	MCGRATHS FISH HOU		D HERNER 6-18	25 year anniv celebration	Lunch	145.65	36.24	2.66	0.07352481	(2.66) 1/
71100.5521.29030	5521	903	LONGHORN STEAK00055574		D HERNER 7-18	Bismarck Office Visit	Food - Dinner	21.32	5.30	0.39	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F11931		D HERNER 7-18	Bismarck Office Visit	Food - Lunch	10.63	2.64	0.19	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F11931		D HERNER 7-18	Bismarck Office Visit	Food - Lunch	11.80	2.94	0.22	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F11931		D HERNER 7-18	Bismarck Office Visit	Food - Lunch	12.34	3.07	0.23	0.07352481	
71100.5521.29030	5521	903	NEW BELGIUM HUB Q73		D HERNER 7-18	Bismarck Office Visti	Food - Dinner	27.17	6.76	0.50	0.07352481	
71100.5521.29030	5521	903	OLIVE GARDEN 100017871		D HERNER 7-18	Bismarck Office Visit	Food - Dinner	28.82	7.17	0.53	0.07352481	
71100.5521.29030	5521	903	QUE BUENO MEXICAN GRILL		D HERNER 7-18	Food - Bismarck Office Visit	Dinner	40.05	9.96	0.73	0.07352481	
71100.5521.29030	5521	903	BISMARCK RESIDENCE INN		D HERNER 7-18	Bismarck Office Visit	Food - Dinner	10.45	2.60	0.19	0.07352481	
71100.5521.29030	5521	903	BISMARCK RESIDENCE INN		D HERNER 7-18	Bismarck Office Visit	Food - Dinner	4.00	1.00	0.07	0.07352481	
71100.5521.29030	5521	903	KRISPY KREME #1290		D HERNER 8-18	Town Hall Meeting	Breadfast Donuts	101.68	25.30	1.86	0.07352481	(1.86) 1/
71100.5521.29030	5521	903	CAFE RIO BOISE		D HERNER 9-18	Leadership Training	DISC - Team Builder	258.43	64.30	4.73	0.07352481	(4.73) 1/
71100.5521.29030	5521	903	LING & LOUIES		D HERNER 9-18	15 Year Work Anniversary	Lunch	114.67	28.53	2.10	0.07352481	(2.10) 1/
71100.5521.29030	5521	903	ALBERTSONS #0177		D HERNER 10-18	Breakfast Fruit	Employee Meetings	148.36	36.91	2.71	0.07352481	(2.71) 1/
71100.5521.29030	5521	903	LONGHORN STEAK00055574		D HERNER 10-18	Dinner	Bismarck Office Visit	21.33	5.31	0.39	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F11931		D HERNER 10-18	Lunch	Bismarck Office Visit	9.65	2.40	0.18	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F11931		D HERNER 10-18	Lunch	Bismarck Office Visit	11.37	2.83	0.21	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F11931		D HERNER 10-18	Lunch	Bismarck Office Visit	12.88	3.20	0.24	0.07352481	
71100.5521.29030	5521	903	MCDONALDS F11931		D HERNER 10-18	Lunch	Bismarck Office Visit	12.88	3.20	0.24	0.07352481	
71100.5521.29030	5521	903	PERKINS REST 00010835		D HERNER 10-18	Breakfast Muffins	Department meeting	50.22	12.49	0.92	0.07352481	(0.92) 1/
71100.5521.29030	5521	903	RAM RESTAURANT MERIDIAN		D HERNER 10-18	Lunch	10 year employee anniversary lunch	122.50	30.48	2.24	0.07352481	(2.24) 1/
71100.5521.29030	5521	903	STARBUCKS NT MSP		D HERNER 10-18	Breakfast	Bismarck Office Visit	8.55	2.13	0.16	0.07352481	
71100.5521.29030	5521	903	WAL-MART #2862		D HERNER 10-18	Water	Conf Room	8.29	2.06	0.15	0.07352481	
71100.5521.29030	5521	903	WOK AND ROLL		D HERNER 10-18	Dinner	Bismarck Office Visit	10.75	2.67	0.20	0.07352481	
71100.5521.29030	5521	903	BISMARCK RESIDENCE INN		D HERNER 10-18	Dinner - Desert	Bismarck Office Visit	8.00	1.99	0.15	0.07352481	
71100.5521.29030	5521	903	BISMARCK RESIDENCE INN		D HERNER 10-18	Dinner Food	Bismarck Office Visit	11.00	2.74	0.20	0.07352481	
71100.5521.29030	5521	903	Winco - (Debit Card Only)		D HERNER 10-18	Breakfast	Employee Meeting Food	415.18	103.30	7.60	0.07352481	
71100.5521.29030	5521	903	ALBERTSONS #0177		D HERNER 11-18	Snack Food	Leadership Meeting	28.59	7.11	0.52	0.07352481	(0.52) 1/
71100.5521.29030	5521	903	GREAT HARVEST BREAD COMPA		D HERNER 11-18	Snacks	Executive Meeting on Site	26.39	6.57	0.48	0.07352481	(0.48) 1/

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
71100.5521.29030	5521	903		COSTCO WHSE #0761	D HERNER 12-18	Incentive Give Away	Food - Snack	42.36	10.54	0.77	0.07352481	(0.77) 1/
71100.5521.29030	5521	903		KRISPY KREME #1290	D HERNER 12-18	Donuts for MDU Volunteers	Stuff The Bus	25.42	6.32	0.46	0.07352481	(0.46) 1/
71100.5521.29030	5521	903		LONGHORN STEAK00055574	D HERNER 12-18	Bismarck Office Visit	Food - Dinner	26.67	6.64	0.49	0.07352481	
71100.5521.29030	5521	903		MCDONALDS F11931	D HERNER 12-18	Bismarck Office Visit	Food - Lunch	10.63	2.64	0.19	0.07352481	
71100.5521.29030	5521	903		MCDONALDS F11931	D HERNER 12-18	Bismarck Office Visit	Food - Lunch	12.34	3.07	0.23	0.07352481	
71100.5521.29030	5521	903		NT ROCK BOTTOM MSP	D HERNER 12-18	Bismarck Office Visit	Food - Dinner	30.22	7.52	0.55	0.07352481	
71100.5521.29030	5521	903		OLIVE GARDEN 100017871	D HERNER 12-18	Bismarck Office Visit	Food - Dinner	18.65	4.64	0.34	0.07352481	
71100.5521.29030	5521	903		STONE ARCH	D HERNER 12-18	Bismarck Office Visit	Food - Dinner	29.76	7.40	0.54	0.07352481	
71100.5521.29030	5521	903		BISMARCK RESIDENCE INN	D HERNER 12-18	Bismarck Office Visit	Food - Dinner	15.00	3.73	0.27	0.07352481	
71100.5522.29030	5522	903		UBER *SYSMY	D HERNER 2-18	Uber Tip	Boise Airport to Home	2.00	0.50	0.04	0.07352481	
71100.5522.29030	5522	903		PARKBOI-9TH FRONT1	D HERNER 2-18	Parking	MDU Sponsored Event	6.00	1.49	0.11	0.07352481	(0.11) 1/
71100.5522.29030	5522	903		RPS BISMARCK AIRPORT	D HERNER 2-18	Parking	Pool Vehicle Parking	10.00	2.49	0.18	0.07352481	
71100.5522.29030	5522	903		UBER TRIP SYSMY	D HERNER 2-18	Uber	Boise Airport to Home	18.99	4.72	0.35	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 2-18	Lodging	Bismarck Office Visit	240.90	59.94	4.41	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 2-18	Lodging	Bismarck Office Visit	259.52	64.57	4.75	0.07352481	
71100.5522.29030	5522	903		UBER TRIP 3PUDJ	D HERNER 4-18	Transportation	Home to BOI	3.16	0.79	0.06	0.07352481	
71100.5522.29030	5522	903		RPS BISMARCK AIRPORT	D HERNER 4-18	Parking	Bismarck Office Visit	6.00	1.49	0.11	0.07352481	
71100.5522.29030	5522	903		UBER TRIP 3PUDJ	D HERNER 4-18	Transportation	Home to BOI airport	21.09	5.25	0.39	0.07352481	
71100.5522.29030	5522	903		BLOOMINGTON FRFLDINN	D HERNER 4-18	Lodging	Bismarck Office Visit	170.64	42.46	3.12	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 4-18	Lodging	Bismarck Office Visit	295.66	73.56	5.41	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 4-18	Lodging	Bismarck Office Visit	295.66	73.56	5.41	0.07352481	
71100.5522.29030	5522	903		UBER TRIP KJGA7	D HERNER 5-18	Transportation - Hotel	CS Week	2.00	0.50	0.04	0.07352481	
71100.5522.29030	5522	903		UBER TRIP DYE4	D HERNER 5-18	Transportation - Home to BOI	CS Week travel	3.00	0.75	0.06	0.07352481	
71100.5522.29030	5522	903		UBER TRIP B2S53	D HERNER 5-18	Transportation - TMP to Hotel	CS Week	3.00	0.75	0.06	0.07352481	
71100.5522.29030	5522	903		UBER TRIP NUZGA	D HERNER 5-18	Transportation - Dinner	CS Week	3.00	0.75	0.06	0.07352481	
71100.5522.29030	5522	903		UBER TRIP OEPEB	D HERNER 5-18	Transportation - Hotel to TMP	CS Week	3.00	0.75	0.06	0.07352481	
71100.5522.29030	5522	903		UBER TRIP DKTA7	D HERNER 5-18	Transportation - BOI to Home	CS Week	3.00	0.75	0.06	0.07352481	
71100.5522.29030	5522	903		UBER TRIP KJGA7	D HERNER 5-18	Transportation - Hotel	CS Week	11.68	2.91	0.21	0.07352481	
71100.5522.29030	5522	903		UBER TRIP OEPEB	D HERNER 5-18	Transportation - Hotel to TMP	CS Week	13.84	3.44	0.25	0.07352481	
71100.5522.29030	5522	903		UBER TRIP NUZGA	D HERNER 5-18	Transportation - Dinner	CS Week	16.98	4.22	0.31	0.07352481	
71100.5522.29030	5522	903		UBER TRIP B2S53	D HERNER 5-18	Transportation - TMP to Hotel	CS Week	17.73	4.41	0.32	0.07352481	
71100.5522.29030	5522	903		UBER TRIP DKTA7	D HERNER 5-18	Transportation - BOI to Home	CS Week	19.63	4.88	0.36	0.07352481	
71100.5522.29030	5522	903		UBER TRIP DYE4	D HERNER 5-18	Transportation - Home to BOI	CS Week travel	20.33	5.06	0.37	0.07352481	
71100.5522.29030	5522	903		MARRIOTT TAMPA WATERSI	D HERNER 5-18	Lodging - CS Week	CS Week	1,233.90	306.99	22.57	0.07352481	
71100.5522.29030	5522	903		UBER TRIP OXHC3	D HERNER 7-18	Bismarck Office Visit	Transportation BOI to Home	3.00	0.75	0.06	0.07352481	
71100.5522.29030	5522	903		RPS BISMARCK AIRPORT	D HERNER 7-18	Bismarck Office Visit	Bismarck Airport Parking	10.00	2.49	0.18	0.07352481	
71100.5522.29030	5522	903		UBER TRIP OXHC3	D HERNER 7-18	Bismarck Office Visit	Transportation BOI to Home	19.88	4.95	0.36	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 7-18	Bismarck Office Visit	Lodging	129.21	32.15	2.36	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 7-18	Bismarck Office Visit	Lodging	283.07	70.43	5.18	0.07352481	
71100.5522.29030	5522	903		UBER TRIP QQ6ZC	D HERNER 10-18	Travel - BOI Airport to Home	Bismarck Office Visit	2.50	0.62	0.05	0.07352481	
71100.5522.29030	5522	903		UBER TRIP 6LQYB	D HERNER 10-18	Ground Transportation	Bismarck Office Visit	3.00	0.75	0.06	0.07352481	
71100.5522.29030	5522	903		RPS BISMARCK AIRPORT	D HERNER 10-18	Airport Parking Pool Vehicle	Bismarck Office Visit	10.00	2.49	0.18	0.07352481	
71100.5522.29030	5522	903		UBER TRIP QQ6ZC	D HERNER 10-18	Travel - BOI Airport to Home	Bismarck Office Visit	19.62	4.88	0.36	0.07352481	
71100.5522.29030	5522	903		UBER TRIP 6LQYB	D HERNER 10-18	Ground Transportation	Bismarck Office Visit	20.15	5.01	0.37	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 10-18	Lodging	Bismarck Office Visit	139.07	34.60	2.54	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 10-18	Lodging	Bismarck Office Visit	295.66	73.56	5.41	0.07352481	
71100.5522.29030	5522	903		UBER TRIP DTVMN	D HERNER 12-18	Bismarck Office Visit	Uber - Boise Airport to Home	3.00	0.75	0.06	0.07352481	
71100.5522.29030	5522	903		RPS BISMARCK AIRPORT	D HERNER 12-18	Bismarck Visit	Parking Airport - Pool Vehicl	10.00	2.49	0.18	0.07352481	
71100.5522.29030	5522	903		UBER TRIP DTVMN	D HERNER 12-18	Bismarck Office Visit	Uber - Boise Airport to Home	19.42	4.83	0.36	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 12-18	Bismarck Office Visit	Lodging	129.21	32.15	2.36	0.07352481	
71100.5522.29030	5522	903		BISMARCK RESIDENCE INN	D HERNER 12-18	Bismarck Office Visit	Lodging	268.28	66.75	4.91	0.07352481	
								\$9,723.25	\$2,419.14	\$177.89		(\$28.88)

1/ Does not meet requirement for inclusion

Cust. Acct.	\$177.89	(\$28.88)
Commercial Air	\$45.79	
Meals	58.05	(\$28.77)
Reimbursable	74.05	(0.11)
	\$177.89	(\$28.88)

Account Number	Obj	Acct	Sub	Vendor Description	Explanation	Explanation -Remark-	Description	Total Expense	TOTAL Gas \$	Total MN Gas	MNG %	Exclude
94100.5511.29210	5511	921	UNITED	0167195645654	D SCHMIT 6-18	Airfare for WR Annual Apprec	WR Annual Appreciation Recognition	1,191.80	255.05	27.39	0.10738561	(27.39) 1/
94100.5511.29210	5511	921	UNITED	0162602202372	D SCHMIT 6-18	Baggage for WR Annual Apprec	WR Annual Appreciation Recognition	25.00	5.35	0.57	0.10738561	(0.57) 1/
94100.5511.29210	5511	921	DELTA AIR	BAGGAGE FEE	D SCHMIT 7-18	Baggage for WR Annual Apprec	WR Annual Appreciation Recognition	25.00	5.35	0.57	0.10738561	(0.57) 1/
94100.5511.29210	5511	921	UNITED	0167203717696	D SCHMIT 11-18	Flight-Performance appraisals	Performance appraisals	1,463.80	313.25	33.64	0.10738561	
94100.5511.29210	5511	921	UNITED	0167203717696	D SCHMIT 11-18	Flight-Performance appraisals	Performance appraisals	(1,463.80)	(313.25)	(33.64)	0.10738561	
94100.5511.29210	5511	921	UNITED	0167203937705	D SCHMIT 11-18	Flight-Performance appraisals	Performance appraisals	968.60	207.28	22.26	0.10738561	
94100.5511.29210	5511	921	UNITED	0162601696491	D SCHMIT 11-18	Bag-Performance appraisals	Performance appraisals	30.00	6.42	0.69	0.10738561	
94100.5512.29210	5512	921			Encore 02-21-18	D Schmit - Work with teams		705.00	174.28	18.72	0.10738561	
94100.5512.29210	5512	921			Encore 10/30/18	D. Schmit	Annual Reviews	316.38	67.71	7.27	0.10738561	
94100.5512.29210	5512	921			Encore 11/28/18	D. Schmit	Team Meetings	802.14	171.66	18.43	0.10738561	
94100.5521.29210	5521	921	A B PIZZA - BISMARCK		D SCHMIT 1-18	Quarter meal	Quarter meal	122.60	30.31	3.25	0.10738561	
94100.5521.29210	5521	921	APPLEBEES 869737200029		D SCHMIT 1-18	Quarter Meal	Quarter meal	113.12	27.96	3.00	0.10738561	
94100.5521.29210	5521	921	BROADWAY GRILL AND TAVERN		D SCHMIT 1-18	Quarter meal	Quarter meal	36.18	8.94	0.96	0.10738561	
94100.5521.29210	5521	921	FAMOUS DAVES #3080		D SCHMIT 1-18	Quarter meal	Quarter meal	64.20	15.87	1.70	0.10738561	
94100.5521.29210	5521	921	GROUND ROUND GRILL & BAR		D SCHMIT 1-18	Quarter meal	Quarter meal	112.14	27.72	2.98	0.10738561	
94100.5521.29210	5521	921	HONG KONG		D SCHMIT 1-18	Quarter meal	Quarter meal	65.78	16.26	1.75	0.10738561	
94100.5521.29210	5521	921	LUCKY DUCKS DELI THE POND		D SCHMIT 1-18	Quarter meal	Quarter meal	60.20	14.88	1.60	0.10738561	
94100.5521.29210	5521	921	LUCKY DUCKS DELI THE POND		D SCHMIT 1-18	Quarter meal	Quarter meal	38.48	9.51	1.02	0.10738561	
94100.5521.29210	5521	921	PANERA BREAD # 601837		D SCHMIT 1-18	Quarter meal	Quarter meal	31.55	7.80	0.84	0.10738561	
94100.5521.29210	5521	921	LUCKY DUCKS DELI THE POND		D SCHMIT 3-18	Annual acctg apprec dinner	Acctg staff and guest	1,795.00	384.13	41.25	0.10738561	(41.25) 1/
94100.5521.29210	5521	921	GROUND ROUND GRILL & BAR		D SCHMIT 4-18	Quarter Meal	Quarter Meal	92.37	19.77	2.12	0.10738561	
94100.5521.29210	5521	921	BOISE AIRPORT		D SCHMIT 6-18	Meal-WR Annual Appreciation	WR Annual Appreciation	9.53	2.04	0.22	0.10738561	(0.22) 1/
94100.5521.29210	5521	921	FLY N BUY		D SCHMIT 6-18	Meal-WR Annual Appreciation	WR Annual Appreciation	7.53	1.61	0.17	0.10738561	(0.17) 1/
94100.5521.29210	5521	921	PARADIES #9208 BOI		D SCHMIT 6-18	Meal-WR Annual	WR Annual Appreciation	7.60	1.63	0.18	0.10738561	(0.18) 1/
94100.5521.29210	5521	921	APPLEBEES 869737200029		D SCHMIT 7-18	Quarter meal	Quarter meal	29.06	6.22	0.67	0.10738561	
94100.5521.29210	5521	921	AZTECA MEXICAN REST		D SCHMIT 7-18	Meal-WR Annual Appreciation	WR Annual Appreciation Recognition	63.49	13.59	1.46	0.10738561	(1.46) 1/
94100.5521.29210	5521	921	TAILWIND PSC AIRPORT		D SCHMIT 7-18	Meal-WR Annual Appreciation	WR Annual Appreciation	10.03	2.15	0.23	0.10738561	(0.23) 1/
94100.5521.29210	5521	921	TAILWIND PSC AIRPORT		D SCHMIT 7-18	Meal-WR Annual Appreciation	WR Annual Appreciation	8.65	1.85	0.20	0.10738561	(0.20) 1/
94100.5521.29210	5521	921	SPRINGHILL SUITES KENN		D SCHMIT 7-18	beverages	WR Annual Appreciation	5.00	1.07	0.11	0.10738561	(0.11) 1/
94100.5521.29210	5521	921	B-52 BURGERS AND B		D SCHMIT 9-18	Meal - NCEA conference	Meal - NCEA conference	17.92	3.83	0.41	0.10738561	(0.41) 2/
94100.5521.29210	5521	921	CENEX TOWER TR07054547		D SCHMIT 9-18	Snack - NCEA confrence	Snack - NCEA conference	3.04	0.65	0.07	0.10738561	(0.07) 1/
94100.5521.29210	5521	921	GRANITE CITY - FARGO		D SCHMIT 9-18	Meal - NCEA conference	Meal - NCEA conference	60.00	12.84	1.38	0.10738561	(1.38) 2/
94100.5521.29210	5521	921	HOLIDAY STNSTORE 0254		D SCHMIT 9-18	Snack - NCEA conference	Snack - NCEA conference	4.19	0.90	0.10	0.10738561	(0.10) 1/
94100.5521.29210	5521	921	HOLIDAY STNSTORE 0399		D SCHMIT 9-18	Snack - NCEA conference	Snack - NCEA conference	9.31	1.99	0.21	0.10738561	(0.21) 1/
94100.5521.29210	5521	921	ITALIAN EATERY		D SCHMIT 9-18	Meal - NCEA conference	Meal - NCEA conference	26.69	5.71	0.61	0.10738561	(0.61) 2/
94100.5521.29210	5521	921	CARLS JR #1100141		D SCHMIT 11-18	Meal-Performance appraisals	Performance appraisals	8.79	1.88	0.20	0.10738561	
94100.5521.29210	5521	921	CONNECTIONS - CONC		D SCHMIT 11-18	Meal-Performance appraisals	Performance appraisals	10.78	2.31	0.25	0.10738561	
94100.5521.29210	5521	921	FLY N BUY		D SCHMIT 11-18	Meal-Performance appraisals	Performance appraisals	5.91	1.26	0.14	0.10738561	
94100.5521.29210	5521	921	SARA LEE SANDWICH SHOPPE		D SCHMIT 11-18	Meal-Performance appraisals	Performance appraisals	6.64	1.42	0.15	0.10738561	
94100.5521.29210	5521	921	TAILWIND PSC AIRPORT		D SCHMIT 11-18	Meal-Performance appraisals	Performance appraisals	13.30	2.85	0.31	0.10738561	
94100.5521.29210	5521	921	3300PEPSIVEN9147678600		D SCHMIT 12-18	qtrly update mtg-beverage	vending machine beverage	1.25	0.27	0.03	0.10738561	(0.03) 1/
94100.5522.29210	5522	921	RESIDENCE INN BOISE		D SCHMIT 3-18	Quarterly Western Reg visit	Hotel for qtrly West Reg visit	124.30	26.60	2.86	0.10738561	
94100.5522.29210	5522	921	RPS PASCO TRICITIES AP		D SCHMIT 6-18	Airport parking-WR Annual App	WR Annual Appreciation	12.00	2.57	0.28	0.10738561	(0.28) 1/
94100.5522.29210	5522	921	SPRINGHILL SUITES KENN		D SCHMIT 7-18	hotel stay	WR Annual Appreciation	280.50	60.03	6.45	0.10738561	(6.45) 1/
94100.5522.29210	5522	921	HILTON MINNEAPOLIS		D SCHMIT 9-18	Hotel - NCEA conference	Hotel - NCEA conference	336.42	71.99	7.73	0.10738561	(7.73) 2/
94100.5522.29210	5522	921	HILTON MINNEAPOLIS		D SCHMIT 9-18	Hotel - NCEA conference	Hotel - NCEA conference	334.42	134.10	14.40	0.10738561	(14.40) 2/
94100.5522.29210	5522	921	TAXI 9000		D SCHMIT 11-18	Taxi-Performance appraisals	Performance appraisals	10.60	2.27	0.24	0.10738561	
94100.5522.29210	5522	921	SQ *OLD BOISE TAXI		D SCHMIT 11-18	Taxi-Performance appraisals	Performance appraisals	20.00	4.28	0.46	0.10738561	
94100.5522.29210	5522	921	HAMPTON INN & SUITES BOI		D SCHMIT 11-18	Hotel-Performance appraisals	Performance appraisals	134.47	28.78	3.09	0.10738561	
94100.5522.29210	5522	921	HAMPTON INN & SUITES BOI		D SCHMIT 12-18	qtrly update mtg-hotel	hotel	134.47	28.78	3.09	0.10738561	
94100.5811.29210	5811	921	AICPA *ORDER		D SCHMIT 8-18	Annual AICPA dues	Annual AICPA dues	275.00	58.85	6.32	0.10738561	
94100.5811.29210	5811	921	ND STATE BOARD OF ACCO		D SCHMIT 8-18	Annual CPA dues	Annual CPA dues	85.00	18.19	1.95	0.10738561	
94100.5811.29210	5811	921	NORTH DAKOTA SOCIETY O		D SCHMIT 8-18	Annual ND society dues	Annual ND society dues	145.00	31.03	3.34	0.10738561	
								\$8,796.43	\$1,989.79	\$213.68		(\$104.02)
									A&G	\$213.68		(\$104.02)
									Commercial Air	\$51.48		(\$28.53)
									Meals	67.57		(46.63)
									Reimbursable	38.60		(28.86)
									Corporate Air	44.42		
									Professional Dues	11.61		
										\$213.68		(\$104.02)

1/ Does not meet requirement for inclusion
2/ Not applicable to Great Plains Minnesota

GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

Before the Minnesota Public Utilities Commission

Docket No. G004/GR-19-511

Direct Testimony
of
Jordan R. Hatzenbuhler

1 **Q. Would you please state your name and business address?**

2 A. Yes. My name is Jordan R. Hatzenbuhler, and my business
3 address is 400 North Fourth Street, Bismarck, North Dakota 58501.

4 **Q. By whom are you employed and what is your position?**

5 A. I am a Regulatory Affairs Manager in the Regulatory Affairs
6 Department of Montana-Dakota Utilities Co. (Montana-Dakota), a
7 Subsidiary of MDU Resources Group, Inc. I am testifying in this
8 proceeding on behalf of Great Plains Natural Gas Co. (Great Plains), a
9 Division of Montana-Dakota.

10 **Q. Would you please describe your duties as Regulatory Affairs**
11 **Manager?**

12 A. I am responsible for the development and implementation of
13 Company objectives and policies with respect to rate structure, pricing
14 policies and cost of service studies in each of the jurisdictions in which
15 Montana-Dakota and Great Plains operate.

16 **Q. Would you please outline your educational and professional**
17 **background?**

1 A. I graduated from the University of North Dakota in Grand Forks,
2 North Dakota with a Bachelor of Accountancy degree, and I am a Certified
3 Public Accountant (CPA). I started my career with
4 PricewaterhouseCoopers as an audit associate and have since held
5 multiple financial positions within MDU Resources Group prior to starting
6 in Regulatory Affairs in 2015. Most recently I was Senior Regulatory
7 Analyst prior to being named to my current position.

8 **Q. Have you testified in other proceedings before regulatory bodies?**

9 A. Yes. I have previously presented testimony before the Public
10 Service Commissions of North Dakota, Montana and Wyoming.

11 **Q. What is the purpose of your testimony in this proceeding?**

12 A. The purpose of my testimony is to present the results of the class
13 cost of service study and to address the effect of the proposed revenue
14 requirement, as identified by Mr. Jacobson in his direct testimony, on each
15 of Great Plains' gas rates, including how the distribution of the revenue
16 requirement was made among the various classes of customers served.
17 In addition, my testimony will discuss the extent to which Great Plains is
18 proposing changes in rate design, including the addition of a new grain
19 drying rate as well as the impact of the proposed margin sharing
20 arrangement on rates. I will also address the Company's request to make
21 permanent its Revenue Decoupling Mechanism (RDM), subject to certain
22 modifications and why a minimum savings level should not be required in
23 order to implement a surcharge when appropriate under the RDM. Finally,
24 I will sponsor the proposed interim rate design.

1 **Q. What statements and exhibits are you sponsoring in this**
2 **proceeding?**

3 A. I am sponsoring Statement E, Interim Statement E and Exhibit
4 No.__(JRH-1) and Exhibit No.__(JRH-2).

5 **Q. What is the total revenue effect of the proposed gas rate changes?**

6 A. The proposed rates will produce additional base retail rate
7 revenues of \$3,639,918, or an increase of 15.2% annually based on
8 projected throughput for the test period ending December 31, 2020. As
9 noted in Mr. Jacobson's direct testimony, the Gas Utility Infrastructure Cost
10 (GUIC) rider revenue requirement is being moved into base retail rates in
11 this proceeding. Therefore, the impact to customers as a result of this rate
12 case is \$2,860,839, or 12.0% annually, as customers are currently paying
13 \$779,079 through the GUIC. Page 1 of Statement E represents
14 summaries by rate classification served by Great Plains. The exhibit
15 shows the rate number and a description along with the revenues
16 calculated under the present and proposed rates for the projected 2020
17 test year. The amount and percentage increase are also shown for the
18 proposed revenue increase by rate class.

19 **Embedded Class Cost of Service Study**

20 **Q. Would you please explain the embedded class cost of service study**
21 **contained in Statement E, Schedule E-2?**

22 A. Yes. Turning to Statement E, Schedule E-2a, a report is provided
23 entitled "Cost of Service by Component." This report shows the total
24 dollars and unit cost required under each rate if the overall requested

1 7.460% rate of return was to be earned for the demand, energy and
2 customer cost components of each rate schedule.

3 The Embedded Class Cost of Service Study is provided in
4 Statement E, Schedule E-2b. This report shows the results by the major
5 rate classifications; Residential, Small Firm General, Large Firm General,
6 Interruptible Grain Drying, Small Interruptible Sales, Small Interruptible
7 Transportation, Large Interruptible Sales and Large Interruptible
8 Transportation. A report of the projected rate base and income statement
9 as allocated to each rate schedule is provided on pages 1-30 of Schedule
10 E-2b. Statement E, Schedule E-2c, provides the Allocation Factor Report.
11 This is a list of the allocation factors used to produce the various reports
12 shown in Schedules E-2a and E-2b. By reviewing the Embedded Class
13 Cost of Service Study report and the Allocation Factor Report, it can be
14 readily determined how the various components of revenue, expense, and
15 plant were allocated or assigned among the classes of service.

16 The class cost of service study is based on the results for Great
17 Plains' Minnesota gas operations as recorded for the 12 months ended
18 December 31, 2018 as adjusted to reflect the Projected 2020 test period
19 underlying the total cost of service in this Docket.

20 **Q. Were there any changes made to the class cost of service study as**
21 **compared to the Company's most recent general rate case?**

22 A. The class cost of service study differs from the one used in the
23 most recent case (Docket No. G004/GR-15-879) in three primary ways.

1 First, the Interruptible Grain Drying customer class was created.
2 This customer class has 30 customers, 28 of which are currently served
3 under the Small Interruptible Sales Rate 71 and 2 that are served under
4 the Large Interruptible Sales Rate 85. This group of customers has
5 unique characteristics from an operations standpoint and is
6 distinguishable from a cost of service perspective to the point a new
7 customer class was warranted.

8 Second, as the Company is proposing to introduce a margin
9 sharing arrangement for a large interruptible transportation customer, this
10 customer and its associated volumes were removed from the allocation
11 factor development and the customer's revenues were credited to each of
12 the classes based on projected 2020 distribution revenues, excluding the
13 proposed margin sharing customer flexible and contract rate customers.
14 The effect of this change is to present a class cost of service study that
15 effectively disregards the margin sharing customer for cost causation
16 purposes.

17 Lastly, as is discussed in further detail below, the model uses a
18 100% demand allocator for the classification of gas distribution mains.

19 **Q. What were the results of the class cost of service study?**

20 A. The results are summarized on Statement E, Schedule E-2a,
21 pages 1-5. As shown on Statement C, page 1, the overall Minnesota gas
22 rate of return based on the projected 2020 test period cost of service is
23 (0.726)%. The resulting returns by customer class, as presented on
24 Schedule E-2a, pages 1-5 are as shown below:

Residential Service	-5.690%
Small Firm General Service	2.765%
Large Firm General Service	0.470%
Interruptible Grain Drying	15.828%
Small Interruptible Sales	51.252%
Small Interruptible Transportation	48.304%
Large Interruptible Sales	10.783%
Large Interruptible Transportation	20.394%

2 **Q. For what purpose has the class cost of service study been used?**

3 A. The study results have been used as a guide in the distribution of
4 total revenue requirements among customers and for the purpose of
5 pricing the various components comprising the total rate applicable to
6 each customer class.

7 **Q. Would you please explain the basis for the allocation of costs by**
8 **customer class as outlined in Schedule E-2b?**

9 A. Yes. The methodologies employed in the cost allocation process
10 were guided by widely accepted industry practices as expounded in the
11 "Gas Distribution Rate Design Manual" published by the National
12 Association of Regulatory Utility Commissioners. The rate base and
13 income statement items accounted for in accordance with the Uniform
14 System of Accounts of the Federal Energy Regulatory Commission
15 provided the basis for the functionalization of costs between transmission
16 and distribution. The functionalized costs were then analyzed to
17 determine how each item related to the components of providing natural
18 gas service, defined as demand, energy or customer related costs.

1 Finally, allocation factors were used to allocate each of the cost items to a
2 particular rate class and where identifiable, items such as revenues were
3 directly assigned to each rate class.

4 The demand related allocation factors were derived based on the
5 Design Day Peak for the Residential, Small Firm General Service and
6 Large Firm General Service customer classes. The Design Day Peak
7 represents each rate class' contribution to the expected demand on the
8 system on the coldest hypothetical day based on weather data observed
9 in the service area in the last 30 years. Design Day Peak for the firm
10 customer classes was developed utilizing the regression analysis
11 supporting weather normalized volumes, described by Mr. Shoemake, as
12 well as the Company's demand entitlement filing submitted in Docket No.
13 G004-19-420. The regression analysis supports the use per Degree Day
14 per customer per rate class and the daily baseload use per customer per
15 rate class for firm customers, while the DEQ filing supports the weighted
16 average Design Day Degree Days of 88. Projected customers were
17 applied to the total Design Day Use/Customer to calculate the Total
18 Design Day Use for each of the firm service customer classes. In addition
19 to the firm peak period sales, demand based on a 100% load factor
20 allocation of interruptible throughput has been imputed in order to assign a
21 portion of the capacity related costs to the interruptible service classes.
22 Factor #2 excludes the volumes associated with Large Interruptible
23 Transport customers that are essentially served at the transmission level
24 and is used as the demand allocator for demand related distribution plant.

1 Factor #3 includes the volumes associated with those customers and is
2 utilized to allocate the transmission investment.

3 The energy-related allocation factors are based on the annual
4 throughput associated with each rate schedule and are used to allocate
5 the variable costs associated with providing natural gas service to
6 customers.

7 The customer-related allocation factors are based on the ratio of
8 the customers comprising each class and are used to allocate the fixed
9 costs that exist because the customer is connected to the system.
10 Statement E, Schedule E-2c, the Allocation Factor Report, provides a
11 listing of all of the various allocation factors utilized in the embedded study.

12 Statement E, Schedule E-2b, the Embedded Class Cost of Service
13 Study, identifies which allocation factor was used to allocate each cost
14 item and also identifies those items directly assigned to each class.

15 **Q. Would you please explain the basis for the allocation of the plant**
16 **item associated with distribution mains?**

17 A. Yes. As evidenced by the Embedded Class Cost of Service Study
18 (Statement E, Schedule E2-a, page 1) the distribution mains, services and
19 meters represents approximately 95% of the total distribution investment
20 and therefore the allocation of these three accounts drives the allocation
21 of the remaining distribution investment. The investment in the distribution
22 mains account has been allocated on the demand allocation factor #2.

23 The Company has historically performed a Minimum System Study
24 to determine a split in which a portion of distribution mains is classified as

1 customer-related and allocated on a customer factor and a portion of the
2 distribution mains investment is classified as demand-related and
3 allocated on a demand factor in recognition of the fact that mains exist
4 both because a customer is present and connected to the system and to
5 recognize each rate class' contribution to the investment necessary to
6 meet the system demand requirements. However, in the Company's most
7 recent rate case (Docket No. G004/GR-15-879) the Minimum System
8 Study presented by the Company was a primary point of contention due to
9 the lack of sufficient detail on the Company's part to satisfy the needs of
10 all parties in the case. Ultimately, the Commission rejected the
11 Company's embedded study as a result of the Minimum System Study
12 relied upon in the development of the embedded class cost of service
13 study. In its Final Order, decision number 22, part C, page 55, the
14 Commission ordered the Company, in its next general rate case, to:

- 15 • File a Basic Customer method CCOSS as well as a
16 Minimum System method CCOSS supported by distribution
17 mains data (length in feet, original cost of construction, and
18 normalized replacement cost) disaggregated into material,
19 size, and vintage (year).

20 To satisfy this requirement, regulatory staff worked with the
21 Company's fixed asset accounting team to get as much detail as possible
22 regarding the mains plant balance. Unfortunately, the level of detail for
23 distribution mains is simply not available to allow for a Minimum System
24 Study to be completed to the specification described in the Commission's

1 ordering point above. The Company largely has the detail necessary for
2 distribution mains for pipe installed post-2000, but has very limited detail
3 available prior to that time as Great Plains was purchased in 2000. The
4 post-2000 pipe with detailed cost information represents approximately
5 30% of the total footage for the system and 65% of the plant balance as of
6 December 31, 2018.

7 A minimum system study was performed in accordance with the
8 Commission's Order to the extent possible, isolating only the post-2000
9 distribution mains for which the Company has detailed cost data. One
10 limitation worth noting is that even for the post-2000 pipe the available
11 cost information is not fully disaggregated as all pipe less than 2 inches in
12 diameter is split by type (steel vs. plastic) but aggregated in terms of size.

13 To determine the customer component of the mains balance the
14 Company applied the per unit book cost for 2" pipe to the footages of the
15 various other sizes of pipe for which cost detail is available. The
16 computed total cost was then compared to the actual book cost
17 associated with the pipe evaluated. The result of this analysis is an
18 estimated customer component of 78.3%.

19 A separate analysis was done in which a computed total cost of all
20 mains footage (including pre-2000 pipe) was generated using the cost
21 data from the post-2000 pipe. This computed total was compared to a
22 minimum system cost which was defined as the total mains footage
23 multiplied times the unit cost for 2" pipe. The minimum cost was divided
24 into the computed total cost to estimate the customer component. The

1 result of this analysis was an estimated customer component of 62.0%.
2 Two-inch pipe was used as the minimum sized pipe in both analysis
3 because it is the minimum practical size utilized on the Company's
4 distribution system. While it is true that approximately 19% of the
5 Company's mains are comprised of pipe less than two inches in diameter,
6 current construction practices for new or replacement projects call for two-
7 inch pipe to be the minimum installed size. This is evidenced by both
8 internal build guidelines as well as the fact less than one percent of all
9 post-2000 pipe installed is less than two inches in diameter.

10 Due to the data limitations previously discussed and the resulting
11 inability to perform a minimum system study to the specifications set forth
12 by the Commission, the Company opted to rely on the Basic Customer
13 Method in its embedded class cost of service study. This was
14 accomplished by utilizing a demand factor for the allocation of the
15 distribution mains plant balance and utilizing a customer factor for only the
16 services, meters, service regulators, and customer billing software rate
17 base items. Additionally, customer related expense items were allocated
18 on customer factors as applicable.

19 Alternative class cost of service studies were prepared utilizing the
20 customer components detailed in the two minimum system analysis
21 discussed above. The alternative class cost of service studies and
22 supporting minimum system studies are provided as Alternative E-2
23 workpapers. Presented below are the class returns utilizing the three
24 different distribution main classifications applied to the distribution mains

investment described above as well as the associated required revenue increase for cost-based rates.

Table 1

	Pro Forma ROR			Revenue Increase at Cost of Service		
	As Filed 100% Demand	21.7% Demand	38% Demand	As Filed 100% Demand	21.7% Demand	38% Demand
Residential	-5.7%	-7.9%	-7.5%	35.5%	50.3%	47.2%
Small Firm	2.8%	3.3%	3.2%	9.9%	8.6%	8.9%
Large Firm	0.5%	14.1%	9.9%	9.9%	-5.5%	-2.3%
IT Grain Drying	15.8%	35.8%	29.9%	-6.0%	-12.8%	-11.4%
Small IT Sales	51.3%	151.3%	112.3%	-17.1%	-23.1%	-21.8%
Small IT Transport	48.3%	144.9%	107.1%	-60.3%	-83.1%	-78.3%
Large IT Sales	10.8%	50.0%	35.1%	-1.9%	-10.6%	-8.8%
Large IT Transport	20.4%	55.3%	43.7%	-16.3%	-31.8%	-28.6%
Total	-0.73%	-0.73%	-0.73%	15.2%	15.2%	15.2%

Q. Turning now to rate design, are you proposing any changes in rate classes?

A. Yes, as mentioned above an Interruptible Grain Drying class has been introduced. As discussed by Ms. Bosch, the class will be served under Interruptible Grain Drying Rate 73. The remaining classes remain unchanged as listed below.

- Residential Service available for the domestic use of natural gas on a firm basis.
- Firm General Service available for the non-residential use of natural gas on a firm basis.

- 1 • Small Interruptible Sales Service available for the gas used
2 on an interruptible basis by customers with annual
3 requirements up to 20,000 dk.
- 4 • Large Interruptible Sales Service available for the gas used
5 on an interruptible basis by customers with annual
6 requirements greater than 20,000 dk.
- 7 • Small Interruptible Transportation Service available for
8 customers, with annual interruptible requirements up to
9 20,000 dk, transporting 3rd party gas on the Company's
10 distribution system.
- 11 • Large Interruptible Transportation Service available for
12 customers, with annual interruptible requirements greater
13 than 20,000 dk, transporting 3rd party gas on the Company's
14 distribution system.

15 **Q. What methodology did you use to apportion the proposed rate**
16 **increase among the customer classes?**

17 A. I used the embedded class cost study as a guide to allocating the
18 revenue deficiency to the various customer classes. The revenue
19 increase necessary to bring the classes to the overall rate of return ranges
20 from an increase of approximately 35.5 percent for Residential Rate 60 to
21 a reduction of 60.3 percent for Small Interruptible Transport Rate 81. In
22 allocating the revenue increase I first considered the rate of return each
23 class is achieving, as well as the required increases or decreases
24 necessary to move rates to cost of service. The magnitude of increases

1 and decreases required for the rates to be based solely on the cost to
2 serve is too substantial to pursue and therefore an unreasonable
3 proposition in this case. However, my goal with the allocation of the
4 increase is still to move in that direction.

5 The class cost of service study indicates increases are needed for
6 the firm classes and decreases for all interruptible classes. With the
7 residential class pro forma rate of return at nearly negative 6 percent I first
8 sought to establish a level of increase for that class that would both be
9 reasonable in nature and at least achieve a positive rate of return. To
10 accomplish this, I set the residential increase percentage at 1.25 times the
11 overall increase percentage. Next, the firm general and grain drying
12 classes were set at the overall increase rate, and finally the remaining
13 revenue increase was split equally amongst small interruptible sales, small
14 interruptible transport, large interruptible sales, and large interruptible
15 transport with flexible transportation contract rate customers excluded.

16 **Q. How was the proposed margin sharing provision addressed in the**
17 **allocation of revenues process?**

18 A. The allocation of the requested increase was done in steps to
19 facilitate the proposed margin sharing provision. First, the proposed
20 revenue deficiency of \$3,639,839 was allocated to the various customer
21 classes as described above. The proposed margin sharing customer was
22 separated from the Large Interruptible Transport class in this step to
23 isolate the increase specific to that individual customer. Next, the increase
24 to the proposed margin sharing customer was applied and a proposed

1 distribution rate was developed for this customer. Additionally, the total
2 expected revenue reflecting the increase from the customer was
3 computed. This amount, \$877,041, as shown on Statement E, Schedule
4 E-1, page 7 becomes the Target Margin Sharing Increase included on
5 Statement E, Schedule E-1, page 5. The increase was allocated to the
6 classes based on projected 2020 distribution revenues excluding CIP,
7 flexible transportation contract rate revenues and the margin sharing
8 customer. The rate calculation sheets presented on Statement E,
9 Schedule E-1, pages 8-18 reflect the resulting margin sharing increases in
10 the development of the respective distribution rates. Lastly, a margin
11 sharing credit was computed for each class using the negative amount of
12 the increase and is displayed as a volumetric credit.

13 In effect, rates have been designed so that if the margin sharing
14 customer utilizes volumes projected in this rate case in a given year there
15 is no impact to the remaining customers. If the margin sharing customer
16 has increased volumes and generates more than the expected \$877,041
17 of margin, all remaining customers will ultimately benefit by receiving the
18 full amount in a credit. In the event the customer falls short of the
19 expected margin contribution, the remaining customers will receive
20 smaller credits and ultimately make up the difference. In the event the
21 margin sharing customer were to cease operating, the remaining classes
22 would not receive any credit. In this scenario the need for an immediate
23 and costly general rate case due to the loss of one customer would be
24 avoided.

1 As discussed by Ms. Bosch, the margin sharing credit is proposed
2 to be administered as part of the RDM and will be applicable to all
3 customers with the exception of the margin sharing customer and those
4 served under flexible transportation contract rates.

5 **Q. What is the total revenue effect of the proposed changes to the**
6 **Company's natural gas distribution rates?**

7 The proposed rate design will provide additional revenues of
8 \$3,639,918 as is shown by each class of customer on Statement E,
9 Schedule E-1, page 1. The detailed comparison of test year operating
10 revenues under present and proposed rates by type of charge is
11 presented on pages 2-7 of Statement E, Schedule E-1 with the rate
12 calculations included as pages 8-18 of Statement E, Schedule E-1.

13 Also presented on Statement E, Schedule E-1, page 1 is a column
14 depicting the increases by class attributable strictly to the rate case. This
15 is presented in recognition of the fact the Company is moving the recovery
16 of system safety and integrity projects currently recovered through its
17 GUIC rider to base retail rates in this rate case. Effectively, the requested
18 increase includes \$779,079 of revenue customers are paying today and
19 would be regardless of the rate case being filed. Net of these dollars, and
20 with the proposed rate design, the effective overall increase to revenues
21 as a result of the rate case is \$2,860,839, or 12.0%.

1 **Q. What is the effect of the proposed revenue increase on the class**
2 **returns?**

3 A. As shown on Statement E, Schedule E-1, page 4, the revenue
4 allocation explained above results in an increase in the residential class
5 return from -5.69% to 1.53%; an increase in the firm general service class
6 return from 1.25% to 10.99%; an increase in the grain drying class from
7 15.83% to 37.69%; an increase in the small interruptible sales class return
8 from 51.25% to 66.28%, an increase in the small interruptible
9 transportation class return from 48.30% to 63.23%; an increase in the
10 large interruptible sales class return from 10.78% to 16.77% and an
11 increase in the large interruptible transportation service class return from
12 20.39% to 26.26%. The criteria of taking customer impacts into account in
13 the revenue allocation process causes several rate classes to produce a
14 return greater than the overall rate of return.

15 **Q. What were the objectives underlying the allocation of the increase**
16 **and the rates proposed to recover the revenue requirement?**

17 A. The embedded cost of service study and proposed revenue
18 allocation embody several of the recognized objectives by their
19 effectiveness in yielding the total revenue requirement under the fair-
20 return standard, fairness of the specific rates in the apportionment of the
21 total costs of service among the different consumers, and efficiency of the
22 rate classes. The rate forms proposed also recognize a balanced and
23 gradual move toward meeting the objectives noted above in order to be

1 cognizant of the objective of rate stability. In order to capture that balance,
2 the proposed rates reflect a move toward cost-based rates but not the full
3 step necessary to price each service to reflect the specific embedded cost
4 components.

5 **Q. How are you proposing to collect the allocated final increase from**
6 **each of the rate classes?**

7 A. First, I am proposing increases to the Basic Service Charges for all
8 classes with the remaining assigned revenues collected through the
9 Distribution Delivery component applicable under each of the rate
10 schedules.

11 The Basic Service Charge under Residential Rate 60 is proposed
12 at \$0.296 per day which reflects an average monthly charge of \$9.00,
13 representing an increase of \$1.50 per month for residential customers
14 from the currently effective charge. The Basic Service Charge applicable
15 to Firm General Service customers with meters rated less than 500 cubic
16 feet per hour is proposed at \$0.904 per day and \$1.151 per day for
17 customers requiring the larger meters capable of measuring gas flows of
18 500 cubic feet per hour or greater. The resulting average monthly charges
19 will be \$27.50 and \$35.00 respectively representing an increase of \$4.50
20 per month in the Basic Service Charge applicable to customers using
21 meters rated less than 500 cubic feet per hour and an increase of \$6.50
22 per month in the Basic Service Charge for customers requiring meters
23 rated at 500 cubic feet per hour or higher. As noted above, the Basic
24 Service Charges applicable to the Residential and Firm General Service

1 classes are proposed to be stated and applied on a daily basis. Charging
2 this fixed cost on a daily basis better matches the way customers are
3 billed, i.e., the days between billing periods vary due to meter reading
4 cycles and customer cut-ins and cut-outs occurring outside their normal
5 billing cycle. Bills for service outside a normal period are currently
6 normalized but the customer cannot readily determine how the bill was
7 determined. A daily Basic Service Charge will allow the customer to
8 simply multiply the number of days in service during the current billing
9 period (now shown on the bill) times the applicable Basic Service Charge,
10 also presented on customers' bills.

11 The Basic Service Charge applicable to the Interruptible Grain
12 Drying Rate 73 is proposed at \$450.00. The Basic Service Charges
13 applicable to Small Interruptible Sales Rate 71 and Small Interruptible
14 Transportation Service Rate 81 are proposed to increase by \$5.00 and
15 \$50.00 per month, respectively, resulting in Basic Service Charges of
16 \$150.00 and \$250.00. Large Interruptible Sales Rate 85 is proposed to
17 increase to \$500.00 per month representing an increase of \$270.00 per
18 month and the Large Interruptible Transportation Service Rate 82 Basic
19 Service Charge is proposed to increase to \$560.00, an increase of
20 \$300.00 per month.

21 The rate design calculations supporting the proposed rate levels
22 are included in Statement E, Schedule E-1 Pages 8-18.

23 **Q. Would you please summarize the Basic Service Charge amounts**
24 **proposed by rate schedule?**

1 A. The amounts proposed to be collected through the Basic Service
2 Charge are as follows:

Residential	\$9.00	\$0.296 per day
Firm General Service <= 500 Cubic Feet per hour	27.50	\$0.904 per day
Firm General Service > 500 Cubic Feet per hour	35.00	\$1.151 per day
Interruptible Grain Drying	450.00	
Small Interruptible - Sales	150.00	
Small Interruptible - Transport	250.00	
Large Interruptible - Sales	500.00	
Large Interruptible - Transport	560.00	

3 The basis for the increased amounts to be collected through the
4 Basic Service Charge component is the customer component identified in
5 the class cost of service study. As demonstrated, the Company is
6 proposing to mitigate the impact and rate shock of implementing a fully
7 compensatory fixed charge rate at this time. Moving toward fully
8 compensatory Basic Service Charges is consistent with the rate structure
9 objectives noted above.

10 **Q. If the Company has full revenue decoupling currently in place and**
11 **proposes to extend the mechanism permanently, why are increases**
12 **to the Basic Service Charges necessary?**

13 A. There are a number of reasons increases to Basic Service Charges
14 are being proposed even though the volatility in the Company's collection
15 of fixed costs on a volumetric basis is reduced under full decoupling. First,
16 it remains appropriate to make an attempt to collect fixed costs through
17 fixed charges to the extent possible. Second, while the Company may be
18 indifferent to the manner in which distribution revenue is collected,

1 customers are not. Maintaining artificially low Basic Service Charges
2 serves to reward low load factor customers at the expense of high load
3 factor customers. Thus, the more aligned Basic Service Charges are with
4 the cost component indicated by the class cost of service study, the less
5 intraclass subsidization occurs. Lastly, appropriately set Basic Services
6 Charges will help to reduce the potential volatility in decoupling refund or
7 surcharge adjustments as a result of extreme weather.

8 **Q. Would you please explain Exhibit No. ____ (JRH-1)?**

9 A. Yes. Exhibit No. ____ (JRH-1), pages 1-6 depict bill comparisons
10 based on typical monthly consumption levels for an annual period for
11 residential and firm general service customers.

12 **Revenue Decoupling Mechanism**

13 **Q. Does the Company currently have a revenue decoupling mechanism**
14 **in place?**

15 A. Yes, in its Findings of Fact, Conclusions, and Order issued
16 September 6, 2016 in Docket No. G004/GR-15-879 the Commission
17 authorized a full Revenue Decoupling Mechanism (RDM) for a 36-month
18 pilot period later defined by the Commission to be effective January 1,
19 2017 to December 31, 2019. The Company has administered the
20 program, subject to annual Commission evaluation and approval, for the
21 first two evaluation periods consisting of calendar years 2017 and 2018.
22 On September 6, 2019 the Company requested the Commission grant a
23 one-year extension to the RDM so that the RDM can continue in the same
24 manner it is currently authorized through calendar year 2020. Since Great

1 Plains is requesting an indefinite continuation of the RDM in this
2 proceeding, and a final order is not expected until the latter part of 2020
3 the one-year extension was requested to avoid potential customer
4 confusion were there to ultimately be a one-year lapse in the applicability
5 of the RDM.

6 **Q. Could you please explain revenue decoupling and the Company's**
7 **RDM as it functions currently?**

8 **A.** MN Stat. Section 216B.2412, subd. 1 defines decoupling as "a
9 regulatory tool designed to separate a utility's revenue from changes in
10 energy sales" and states the purpose of such decoupling as "to reduce a
11 utility's disincentive to promote energy efficiency".

12 Great Plains' RDM compares the level of non-gas revenues
13 authorized in the last general rate case (excluding those revenues
14 associated with the CCRC), adjusted for customer growth, to the level of
15 non-gas revenues collected by each rate class to determine either a
16 revenue shortfall or surplus for the preceding calendar year. Authorized
17 non-gas revenues are calculated by multiplying authorized margin per
18 customer by authorized customers unless actual customers per rate class
19 are higher than authorized in which case actual customers are used. The
20 authorized margin per customer equals the non-gas revenues divided by
21 the number of customers per rate class authorized in the Company's last
22 general rate case. Determining authorized non-gas revenues in this
23 manner allows for the authorized non-gas margin to adjust for customer
24 growth and protects against unintended consequences of the of the

1 mechanism is customer counts decline. For instance, if the calculation
2 were to simply use the actual customer count instead of authorized, the
3 result of lower than authorized customer counts would be decreased
4 authorized non-gas revenues even though there has not been a
5 corresponding decrease in the non-gas revenue requirements, since the
6 majority of the Company's costs are fixed in nature.

7 An annual RDM adjustment per Dk is applied by rate class by
8 dividing the calculated difference between the authorized and actual non-
9 gas revenues by the forecasted volumes for each rate class and is applied
10 to the subsequent year's customer bills. Decoupling surcharges are
11 limited to 10% of the authorized non-gas revenues for each individual rate
12 class, while refunds are not limited by a cap.

13 Any under or over-billings of the RDM adjustment are recovered in
14 subsequent RDM adjustments. The RDM charge or credit is displayed as
15 a separate line item on the customer bill and is applied to the delivery
16 charge on a volumetric basis (per Dk).

17 Currently, all rate classes are subject to the RDM, with flexible
18 transportation contract rate customers excluded.

19 **Q. What were the results of the first two evaluation periods of the**
20 **Company's RDM pilot?**

21 **A.** The first 12-month evaluation period (calendar year 2017) resulted
22 in an aggregate decoupling surcharge to customers of \$128,155. The
23 second evaluation period (calendar year 2018) resulted in an aggregate
24 decoupling refund of \$328,907.

1 **Q. Is the Company proposing to extend its RDM pilot indefinitely?**

2 **A.**Yes, with slight modifications.

3 **Q. Why does the Company consider it prudent to extend the RDM with**
4 **no end date?**

5 **A.**The RDM effectively separates revenues from changes in sales,
6 thus allowing the Company to freely promote energy efficiency without
7 concern for adversely affecting business results. Thus, the RDM better
8 aligns the Company's business objectives with the state's goal of
9 expanded energy conservation and customer's general desire to use as
10 efficiently as possible. As discussed by Mr. Fischer, Great Plains is
11 committed to achieving its energy savings goals and administers a robust
12 CIP portfolio to do so. The RDM also ensures that, all else remaining
13 equal, a general rate case will not be necessary as a result of continued
14 conservation and efficiency, a benefit to all stakeholders. Further, from a
15 customer standpoint there is no perceivable downside to the RDM
16 considering its structure. The worst-case scenario for the customer
17 classes is to simply pay the authorized non-gas revenue as will be ordered
18 in this case. The RDM effectively helps mitigate customer impact in the
19 event of an abnormally cold heating season.

20 **Q. What are the primary changes requested to be made to the RDM?**

21 **A.**The Company is proposing to remove the large interruptible rate
22 classes from revenue decoupling and to administer the proposed margin
23 sharing provision through the decoupling mechanism.

1 **Q. Why is the Company proposing to remove the large interruptible**
2 **classes from the RDM?**

3 A. At the time Great Plains introduced its proposed decoupling pilot in
4 its most recent general rate case it noted it was the first presented to the
5 Commission proposed to be applicable to all rate classes. The primary
6 distinction from other company's decoupling pilots being that interruptible
7 classes were included. One of the benefits of doing so was to provide
8 further data for the Commission to consider in its ongoing review of
9 revenue decoupling programs in the state.

10 Through two full years of administering the RDM the Company has
11 learned a lot; a leading lesson being that the large interruptible classes at
12 Great Plains are not particularly suitable for revenue decoupling. A
13 primary reason being the extremely small number of customers served
14 under these rates. To help illustrate the issue with small customer counts,
15 consider the current decoupling calculations for the Large Interruptible –
16 South class. There are seven total authorized customers from the last
17 case in the class with authorized volumes of 996,847 dk. However, there
18 is a huge disparity between the smallest of the seven customers and the
19 largest. If one of the largest were to leave, the resulting surcharge would
20 have an outsize impact on the smaller customers in the class it would be
21 applied to. The same can certainly happen in the rest of the classes,
22 however with more stable usage and higher customer counts the impact is
23 naturally mitigated and smoothed out.

1 Customers that move from flexible rates to tariffed rates or vice
2 versa also present challenges in the computation of the decoupling
3 adjustments. For example, since the decoupling calculations are tethered
4 to authorized non-gas revenues from the most recent general rate case,
5 and flexible rate customers are excluded from the calculations, the RDM is
6 not structured to accommodate customers moving from a flexible rate to a
7 tariffed rate mid-period. This scenario is currently scheduled to occur in
8 July 2020 as a flexible rate customer is transitioning to tariffed rates
9 incrementally.

10 **Q. The large interruptible classes are proposed to be excluded from**
11 **revenue decoupling; will they also be excluded from the proposed**
12 **Margin Sharing Credit?**

13 A. No. The large interruptible class, with the exception of flexible
14 contract rate customers and the margin sharing customer, will only be
15 subject to the proposed margin sharing provision contained in the RDM
16 schedule. The RDM tariff will still be applicable to the large interruptible
17 rate class, but only subject to the margin sharing component of the
18 adjustment as no decoupling adjustment will be calculated for the class.

19 **Q. Has the Company met the requirements established in Minnesota**
20 **Statute §216B.2412 in order to consider extending the RDM?**

21 A. Yes. As addressed by Ms. Kivisto and Mr. Fischer, Great Plains is
22 committed to its CIP and while the CIP results do not directly show an
23 increase in energy savings since the implementation of the RDM the

1 Company's commitment to doing so has not declined because of the
2 RDM.

3 **Q. In Docket No. G004/GR-15-879 the Commission requested the**
4 **Department to propose a minimum level of energy savings that Great**
5 **Plains should achieve before qualifying to implement a decoupling**
6 **surcharge¹; do you have concerns with this?**

7 A. Yes. There are a number of reasons tethering the Company's
8 ability to administer a decoupling surcharge to the achievement of a
9 previously set minimum level of energy savings is not advisable.

10 First, as discussed by Mr. Fischer, energy savings achieved for
11 Great Plains does not follow a linear path of growth due to a number of
12 factors that are outside the Company's control, such as agriculture and
13 commodity pricing, new customer growth, and the magnitude of custom
14 projects on the Company's energy savings results. In short, the effort and
15 investment put toward promoting CIP do not necessarily correlate to
16 energy savings results on a year by year basis.

17 Second, while energy conservation is a reasonable metric for which
18 the impacts of decoupling may be measured, Great Plains does not
19 consider established energy savings goals to be a reasonable hurdle to
20 have to be achieved in order to administer the mechanism as defined.

21 Decoupling is intended to remove the utility company's inherent
22 disincentive to promote energy conservation and efficiency. It is

¹ Findings of Fact, Conclusions and Order, Docket No. G004/GR-15-879 dated September 6, 2016, page 56, order point 26, part c.

1 inappropriate to put the ultimate goal of energy savings out in front of the
2 very mechanisms that are designed to allow the utility to freely pursue that
3 goal.

4 Lastly, because the change only limits the ability to surcharge
5 customers and not the ability to refund it is inherently biased against the
6 Company and effectively serves to penalize the Company by operating in
7 a given year as a completely asymmetrical mechanism. The following
8 scenario could easily play out and be entirely unfair to the Company. In
9 year 1 the Company could have outstanding energy savings performance,
10 but an exceptionally cold heating season and thus owe a refund to
11 customers. In year 2 energy savings performance could fall short of the
12 goal while weather is unusually warm, necessitating a surcharge that
13 would then be disallowed. So, over the course of two years while energy
14 savings in total could very well meet or exceed goals in the aggregate, the
15 Company would ultimately refund a large amount and be denied the
16 opportunity to surcharge. The RDM already functions in an asymmetrical
17 manner in the fact potential surcharges are subject to a cap while refunds
18 are unlimited. To further limit the Company's ability to surcharge in the
19 event it's called for would result in Great Plains withdrawing its support for
20 the RDM.

21 **Q. How will the margin sharing provision described by Mr. Jacobson**
22 **impact the RDM?**

23 A. The RDM calculations will remain independent of the margin
24 sharing provision. The RDM will compare the non-gas revenues resulting

1 strictly from the distribution charge excluding CCRC and the basic service
2 charge, by class, to the actuals achieved. The revenues associated with
3 the proposed margin sharing customer will then separately be allocated to
4 the various classes based on the same allocation that has been utilized in
5 rate design in this proceeding (projected 2020 distribution revenues
6 excluding CCRC and excluding the revenues associated with the
7 proposed margin sharing customer as well as flexible transportation
8 contract rate customer revenues) and credited back on a volumetric basis
9 utilizing forecasted sales volumes. The RDM is simply proposed to serve
10 as the vehicle in which the margin sharing credits are administered to the
11 various customer classes and the decoupling surcharges or refunds will
12 not be affected by the margin sharing arrangement.

13 **Interim Revenue Recovery**

14 **Q. How does Great Plains propose to recover the rate relief proposed to**
15 **be collected on an interim basis?**

16 A. Great Plains proposes to recover the interim revenue increase
17 through an interim adjustment factor applicable to the Basic Service
18 Charge revenues and Delivery Charge revenues applicable to all
19 customers with the exception of flexible contract rate customers, as shown
20 on Interim Statement E, pages 1 and 2. Exhibit No.____(JRH-2) provides a
21 residential bill comparison reflecting the interim increase over current
22 rates.

23 **Q. Does this conclude your direct testimony?**

24 A. Yes, it does.

GREAT PLAINS NATURAL GAS CO.
GAS UTILITY - MINNESOTA
BILL COMPARISON
RESIDENTIAL GAS SERVICE
Rate 60

MONTH	DK	PRESENT RATE	PROPOSED RATE	AMOUNT OF INCREASE	% INCREASE
January	16.2	\$100.22	\$115.20	\$14.98	14.95%
February	15.5	96.21	109.73	13.52	14.05%
March	11.3	72.17	83.13	10.96	15.19%
April	8.2	54.43	62.55	8.12	14.92%
May	4.2	31.54	36.66	5.12	16.23%
June	1.7	17.23	20.01	2.78	16.13%
July	0.9	12.65	15.07	2.42	19.13%
August	0.7	11.51	13.76	2.25	19.55%
September	1.2	14.37	16.73	2.36	16.42%
October	2.9	24.10	28.16	4.06	16.85%
November	7.7	51.57	59.27	7.70	14.93%
December	10.5	67.60	77.90	10.30	15.24%
Total	81.0	\$553.60	\$638.17	\$84.57	15.28%

Average per Month

\$7.05

PRESENT RATE 60: 1/		PROPOSED RATE 60: 2/	
Monthly Basic Service Charge	\$7.50	Basic Service Charge per day	\$0.296
Distribution Charge	\$1.6545	Distribution Charge	\$3.0375
Margin Sharing Credit	\$0.0000	Margin Sharing Credit	(\$0.2860)
Net Distribution Charge	\$1.6545	Net Distribution Charge	\$2.7515
GUIC	\$0.2494	GUIC	\$0.0000
Cost of Gas	\$3.8532	Cost of Gas	\$3.8532
CCRA	(\$0.0337)	CCRA	(\$0.0599)

1/ Distribution rates effective with Service Rendered on and after May 1, 2019 - Docket No. E,G-999/CI-17-895.
Projected 2020 cost of gas & CCRA effective 8/1/19.

2/ Includes Projected 2020 Cost of Gas & proposed CCRA reflecting new base CCRC. Reflects GUIC set to
\$0.00 as the revenues have been set to be collected through rates in this case.

Note: comparison excludes the RDM adjustment and GAP adjustment.

**GREAT PLAINS NATURAL GAS CO.
GAS UTILITY - MINNESOTA
BILL COMPARISON
RESIDENTIAL GAS SERVICE
RATE 60**

DK	PRESENT RATE	PROPOSED RATE	AMOUNT OF INCREASE	% INCREASE
0	\$7.50	\$9.00	\$1.50	20.00%
5	36.12	41.72	5.60	15.50%
10	64.73	74.45	9.72	15.02%
15	93.35	107.17	13.82	14.80%
20	121.97	139.89	17.92	14.69%
25	150.59	172.62	22.03	14.63%
30	179.20	205.34	26.14	14.59%
35	207.82	238.07	30.25	14.56%
40	236.44	270.79	34.35	14.53%
45	265.05	303.51	38.46	14.51%
50	293.67	336.24	42.57	14.50%
60	350.90	401.69	50.79	14.47%
70	408.14	467.13	58.99	14.45%
80	465.37	532.58	67.21	14.44%
90	522.61	598.03	75.42	14.43%
100	579.84	663.48	83.64	14.42%

PRESENT RATE 60: 1/		PROPOSED RATE 60: 2/	
Monthly Basic Service Charge	\$7.50	Basic Service Charge per day	\$0.296
Distribution Charge	\$1.6545	Distribution Charge	\$3.0375
Margin Sharing Credit	\$0.0000	Margin Sharing Credit	(\$0.2860)
Net Distribution Charge	\$1.6545	Net Distribution Charge	\$2.7515
GUIC	\$0.2494	GUIC	\$0.0000
Cost of Gas	\$3.8532	Cost of Gas	\$3.8532
CCRA	(\$0.0337)	CCRA	(\$0.0599)

- 1/ Distribution rates effective with Service Rendered on and after May 1, 2019 - Docket No. E,G-999/CI-17-895.
Projected 2020 cost of gas & CCRA effective 8/1/19.
- 2/ Includes Projected 2020 Cost of Gas & proposed CCRA reflecting new base CCRC. Reflects GUIC set to \$0.00 as the revenues have been set to be collected through rates in this case.
- Note: comparison excludes the RDM adjustment and GAP adjustment.

GREAT PLAINS NATURAL GAS CO.
GAS UTILITY - MINNESOTA
BILL COMPARISON
FIRM GENERAL GAS SERVICE
Rate 70 - Meters < 500 Cubic Feet per Hour

<u>MONTH</u>	<u>DK</u>	<u>PRESENT RATE</u>	<u>PROPOSED RATE</u>	<u>AMOUNT OF INCREASE</u>	<u>% INCREASE</u>
January	29.3	\$178.82	\$201.25	\$22.43	12.54%
February	28.0	171.90	\$190.85	18.95	11.02%
March	19.8	128.30	\$145.09	16.79	13.09%
April	15.0	102.77	\$115.80	13.03	12.68%
May	7.3	61.82	\$71.18	9.36	15.14%
June	2.5	36.30	\$41.90	5.60	15.43%
July	1.0	28.32	\$33.94	5.62	19.84%
August	0.7	26.72	\$32.16	5.44	20.36%
September	1.6	31.51	\$36.58	5.07	16.09%
October	4.9	49.06	\$56.99	7.93	16.16%
November	14.1	97.98	\$110.48	12.50	12.76%
December	18.3	120.32	\$136.22	15.90	13.21%
Total	<u>142.5</u>	<u>\$1,033.82</u>	<u>\$1,172.44</u>	<u>\$138.62</u>	<u>13.41%</u>

Average per Month

\$11.55

PRESENT RATE 70: 1/		PROPOSED RATE 70: 2/	
Basic Service Charge	\$23.00	Basic Service Charge	\$0.904
Distribution Charge	\$1.3193	Distribution Charge	\$2.3248
Margin Sharing Credit	\$0.0000	Margin Sharing Credit	(\$0.2059)
Net Distribution Charge	<u>\$1.3193</u>	Net Distribution Charge	<u>\$2.1189</u>
GUIC	\$0.1792	GUIC	\$0.0000
Cost of Gas	\$3.8532	Cost of Gas	\$3.8532
CCRA	(\$0.0337)	CCRA	(\$0.0599)

1/ Distribution rates effective with Service Rendered on and after May 1, 2019 - Docket No. E,G-999/CI-17-895
Projected 2020 cost of gas & CCRA effective 8/1/19.

2/ Includes Projected 2020 Cost of Gas & proposed CCRA reflecting new base CCRC. Reflects GUIC set to
\$0.00 as the revenues have been set to be collected through rates in this case.

Note: comparison excludes the RDM adjustment and GAP adjustment.

GREAT PLAINS NATURAL GAS CO.
GAS UTILITY - MINNESOTA
BILL COMPARISON
FIRM GENERAL GAS SERVICE
Rate 70 - Meters < 500 Cubic Feet per Hour

DK	PRESENT RATE	PROPOSED RATE	AMOUNT OF INCREASE	% INCREASE
0	\$23.00	\$27.48	\$4.48	19.48%
25	155.95	175.29	19.34	12.40%
50	288.90	323.09	34.19	11.83%
60	342.08	382.21	40.13	11.73%
70	395.26	441.34	46.08	11.66%
80	448.44	500.46	52.02	11.60%
90	501.62	559.58	57.96	11.55%
100	554.80	618.70	63.90	11.52%
110	607.98	677.82	69.84	11.49%
120	661.16	736.95	75.79	11.46%
130	714.34	796.07	81.73	11.44%
140	767.52	855.19	87.67	11.42%
150	820.70	914.31	93.61	11.41%
160	873.88	973.43	99.55	11.39%
170	927.06	1,032.56	105.50	11.38%
180	980.24	1,091.68	111.44	11.37%

PRESENT RATE 70: 1/		PROPOSED RATE 70: 2/	
Basic Service Charge	\$23.00	Basic Service Charge	\$0.904
Distribution Charge	\$1.3193	Distribution Charge	\$2.3248
Margin Sharing Credit	\$0.0000	Margin Sharing Credit	(\$0.2059)
Net Distribution Charge	\$1.3193	Net Distribution Charge	\$2.1189
GUIC	\$0.1792	GUIC	\$0.0000
Cost of Gas	\$3.8532	Cost of Gas	\$3.8532
CCRA	(\$0.0337)	CCRA	(\$0.0599)

1/ Distribution rates effective with Service Rendered on and after May 1, 2019 - Docket No. E,G-999/CI-17-895
Projected 2020 cost of gas & CCRA effective 8/1/19.

2/ Includes Projected 2020 Cost of Gas & proposed CCRA reflecting new base CCRC. Reflects GUIC set to
\$0.00 as the revenues have been set to be collected through rates in this case.

Note: comparison excludes the RDM adjustment and GAP adjustment.

GREAT PLAINS NATURAL GAS CO.
GAS UTILITY - MINNESOTA
BILL COMPARISON
FIRM GENERAL GAS SERVICE
Rate 70 - Meters > 500 Cubic Feet per Hour

<u>MONTH</u>	<u>DK</u>	<u>PRESENT RATE</u>	<u>PROPOSED RATE</u>	<u>AMOUNT OF INCREASE</u>	<u>% INCREASE</u>
January	175.0	\$959.15	\$1,070.32	\$111.17	11.59%
February	166.0	911.29	\$1,013.65	102.36	11.23%
March	127.0	703.89	\$786.53	82.64	11.74%
April	96.0	539.03	\$602.10	63.07	11.70%
May	58.0	336.94	\$378.59	41.65	12.36%
June	33.0	203.99	\$229.63	25.64	12.57%
July	26.0	166.77	\$189.40	22.63	13.57%
August	25.0	161.45	\$183.49	22.04	13.65%
September	29.0	182.72	\$205.98	23.26	12.73%
October	46.0	273.13	\$307.64	34.51	12.64%
November	92.0	517.76	\$578.45	60.69	11.72%
December	119.0	661.34	\$739.23	77.89	11.78%
Total	<u>992.0</u>	<u>\$5,617.46</u>	<u>\$6,285.01</u>	<u>\$667.55</u>	<u>11.88%</u>

Average per Month

\$55.63

<u>PRESENT RATE 70: 1/</u>		<u>PROPOSED RATE 70: 2/</u>	
Basic Service Charge	\$28.50	Basic Service Charge	\$1.151
Distribution Charge	\$1.3193	Distribution Charge	\$2.3248
Margin Sharing Credit	\$0.0000	Margin Sharing Credit	(\$0.2059)
Net Distribution Charge	<u>\$1.3193</u>	Net Distribution Charge	<u>\$2.1189</u>
GUIC	\$0.1792	GUIC	\$0.0000
Cost of Gas	\$3.8532	Cost of Gas	\$3.8532
CCRA	(\$0.0337)	CCRA	(\$0.0599)

1/ Distribution rates effective with Service Rendered on and after May 1, 2019 - Docket No. E,G-999/CI-17-895.
 Projected 2020 cost of gas & CCRA effective 8/1/19.

2/ Includes Projected 2020 Cost of Gas & proposed CCRA reflecting new base CCRC. Reflects GUIC set to \$0.00 as the revenues have been set to be collected through rates in this case.

Note: comparison excludes the RDM adjustment and GAP adjustment.

GREAT PLAINS NATURAL GAS CO.
GAS UTILITY - MINNESOTA
BILL COMPARISON
FIRM GENERAL GAS SERVICE
Rate 70 - Meters > 500 Cubic Feet per Hour

DK	PRESENT RATE	PROPOSED RATE	AMOUNT OF INCREASE	% INCREASE
0	\$28.50	\$34.99	\$6.49	22.77%
250	1,358.00	1,513.04	155.04	11.42%
500	2,687.50	2,991.09	303.59	11.30%
600	3,219.30	3,582.31	363.01	11.28%
700	3,751.10	4,173.53	422.43	11.26%
800	4,282.90	4,764.75	481.85	11.25%
900	4,814.70	5,355.97	541.27	11.24%
1000	5,346.50	5,947.19	600.69	11.24%
1100	5,878.30	6,538.41	660.11	11.23%
1200	6,410.10	7,129.63	719.53	11.22%
1300	6,941.90	7,720.85	778.95	11.22%
1400	7,473.70	8,312.07	838.37	11.22%
1500	8,005.50	8,903.29	897.79	11.21%
1600	8,537.30	9,494.51	957.21	11.21%
1700	9,069.10	10,085.73	1,016.63	11.21%
1800	9,600.90	10,676.95	1,076.05	11.21%

PRESENT RATE 70: 1/		PROPOSED RATE 70: 2/	
Basic Service Charge	\$28.50	Basic Service Charge	\$1.151
Distribution Charge	\$1.3193	Distribution Charge	\$2.3248
Margin Sharing Credit	\$0.0000	Margin Sharing Credit	(\$0.2059)
Net Distribution Charge	\$1.3193	Net Distribution Charge	\$2.1189
GUIC	\$0.1792	GUIC	\$0.0000
Cost of Gas	\$3.8532	Cost of Gas	\$3.8532
CCRA	(\$0.0337)	CCRA	(\$0.0599)

1/ Distribution rates effective with Service Rendered on and after May 1, 2019 - Docket No. E,G-999/CI-17-895. Projected 2020 cost of gas & CCRA effective 8/1/19.

2/ Includes Projected 2020 Cost of Gas & proposed CCRA reflecting new base CCRC. Reflects GUIC set to \$0.00 as the revenues have been set to be collected through rates in this case.

Note: comparison excludes the RDM adjustment and GAP adjustment.

**GREAT PLAINS NATURAL GAS CO.
GAS UTILITY - MINNESOTA
RATE 60 BILL COMPARISON - INTERIM
RESIDENTIAL GAS SERVICE**

Month	Dk	Present Rate 1/	Proposed Interim Rate 2/	Amount of Increase	% Increase
January	16.2	\$100.22	\$108.54	\$8.32	8.30%
February	15.5	96.21	104.29	8.08	8.40%
March	11.3	72.17	78.80	6.63	9.19%
April	8.2	54.43	59.98	5.55	10.20%
May	4.2	31.54	35.70	4.16	13.19%
June	1.7	17.23	20.52	3.29	19.09%
July	0.9	12.65	15.67	3.02	23.87%
August	0.7	11.51	14.45	2.94	25.54%
September	1.2	14.37	17.49	3.12	21.71%
October	2.9	24.10	27.80	3.70	15.35%
November	7.7	51.57	56.94	5.37	10.41%
December	10.5	67.60	73.94	6.34	9.38%
Total	81	\$553.60	\$614.12	\$60.52	10.93%
Average Increase per Month				\$5.04	

Rate 60	Current Rates 1/	Proposed Interim Rates
Monthly Basic Service Charge	\$7.50	\$7.50
Distribution Charge	\$1.6545	\$1.6545
GUIC 3/	\$0.2494	\$0.0000
Cost of Gas	\$3.8532	\$3.8532
CCRA	(\$0.0337)	(\$0.0337)
Interim Rate Increase 2/	-	36.029%

1/ Distribution rates effective with Service Rendered on and after January 1, 2019 - Docket No. E,G-999/CI-17-895. Projected 2020 cost of gas & CCRA effective 8/1/19.

2/ Interim increase applicable to amounts billed under Basic Service Charge and Distribution Charge.

3/ GUIC reflected in Interim increase for proposed rates.

GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.
Before the Minnesota Public Utilities Commission

Docket No. G004/GR-19-511

Direct Testimony
of
Jeremy J. Fischer

1 **Q. Please state your name, occupation and business addresses.**

2 A. My name is Jeremy J. Fischer. I am the Manager, Energy Services
3 for Great Plains Natural Gas Co. (Great Plains), a Division of Montana-
4 Dakota Utilities Co. My business address is 400 North Fourth Street,
5 Bismarck, ND 58501.

6 **Q. On whose behalf are you appearing in this proceeding?**

7 A. My appearance in this case is on behalf of Great Plains.

8 **Q. Please describe your educational and professional background.**

9 A. I hold a B.S. degree in Electrical Engineering from North Dakota
10 State University, where my major field of study was power systems. I am
11 a Certified Energy Manager and have over 10 years of experience in the
12 utility industry. My experience with Great Plains has been in energy
13 conservation and key account management. I have been involved in the
14 development and implementation of Great Plains' Conservation
15 Improvement Programs since 2010.

16 **Q. What is the purpose of your testimony in this docket?**

1 A. To provide background and supporting information regarding the
2 Great Plains Conservation Improvement Program (CIP) results when
3 comparing pre- and post-decoupling time periods and the factors affecting
4 participation and dk savings for the program. I will also address the
5 bypass analysis supporting Great Plains' current flexible contract
6 customers.

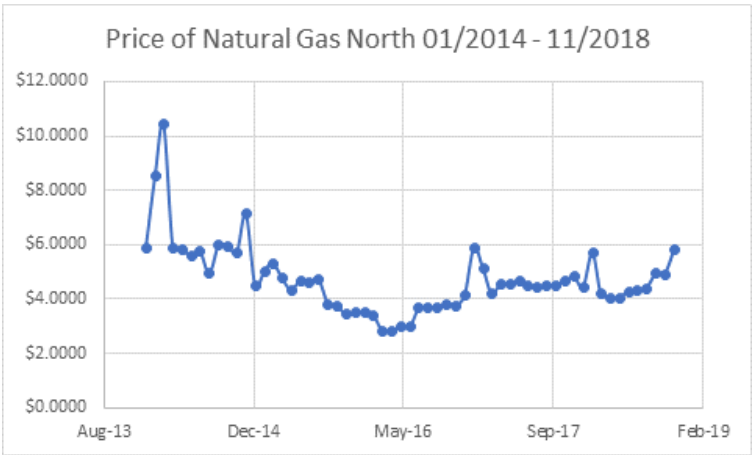
7 **Q. Please provide a background of the economic factors affecting the**
8 **Great Plains service territory as it related to natural gas conservation**
9 **goals.**

10 A. Great Plains is a small natural gas distribution company located in
11 western Minnesota and its customer base consists largely of rural
12 communities. The largest community served in its service territory is
13 Fergus Falls with 4,966 customers as of August 2019. In contrast, the
14 smallest community served in Minnesota is Boyd with 89 customers as of
15 August 2019. The major industries located in the service area are
16 primarily agriculture related. When looking at the top ten large volume
17 customers (who qualify for the CIP measures), eight of the ten are directly
18 tied to the agricultural market. These facilities include agricultural
19 processing, feed production and livestock production.

20 Since January of 2015, the commodity prices in the agricultural
21 market have declined significantly. As these customers feel the effects of
22 a more depressed agricultural market, they are looking less at investing
23 capital in their facilities. Likewise, depressed agricultural market effects

1 spill over to the communities in the service area as well. The economic
2 factors in the service territory coupled with the current low cost of natural
3 gas have presented greater challenges in enticing customers to invest in
4 energy efficiency. Since December of 2014, Great Plains' customers have
5 benefited from a consistent decline in the commodity price of natural gas
6 (Figure 1 and Figure 2). However, the low price of natural gas results in a
7 lower return on investments in energy efficiency, making these
8 investments less attractive to customers.

9 **Great Plains Cost of Gas – North District**



10 **Figure 1**

11 **Great Plains Cost of Gas – South District**

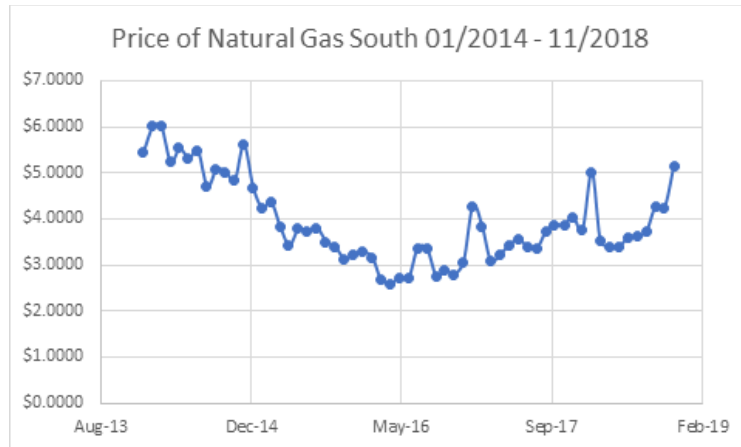


Figure 2

Q. Great Plains has experienced a reduction in reporting Dk savings for CIP programs post-decoupling, please explain what has caused this to happen.

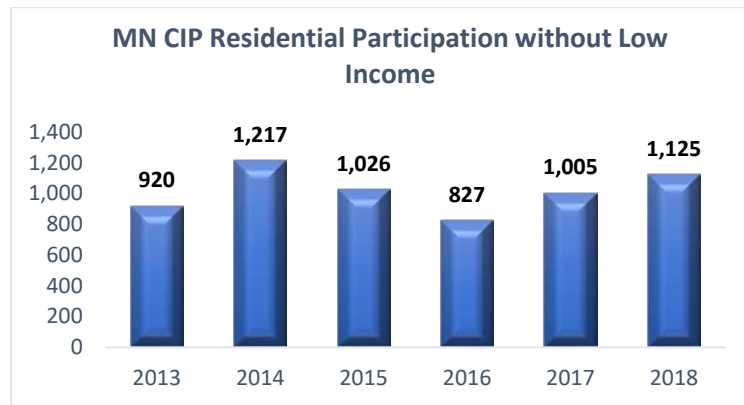
A. Great Plains is committed to achieving and exceeding our CIP goals and continues to encourage our customers to invest in energy savings measures through participation in the CIP rebate programs. Great Plains is a small natural gas distribution company; however, we offer a very robust CIP program which includes many of the prescriptive rebate programs outlined in the Minnesota Technical Reference Manual (TRM). The Great Plains service territory has very limited new construction growth, reducing the opportunity to influence the decision to invest in energy efficiency measures in the building phase. Because of this, Great Plains relies mainly on the retrofit market for the CIP program participation. Great Plains' CIP annual results vary significantly due to the reliance on large custom projects that are required to meet our annual

1 energy savings goal. The following outlines the results of the CIP program
2 both pre-decoupling and post-decoupling.

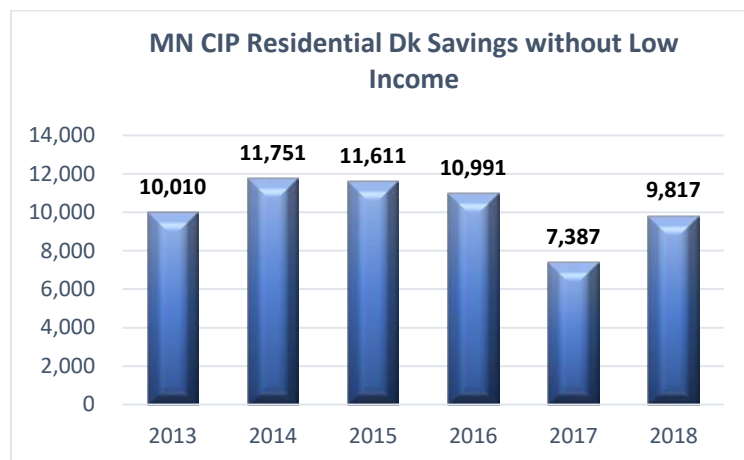
3 Residential Programs:

4 Although Great Plains has experienced an increase in participation
5 in the Residential CIP programs (Figure 3) the past two years (post-
6 decoupling), there has not been an equivalent increase in Dk savings
7 (Figure 4). When comparing participation numbers to dk savings several
8 factors can drive the fluctuations, specifically, which energy saving
9 measure the customer implemented. Figure 5 provides a historical look at
10 the average dk savings per rebate which clearly displays a drastic drop in
11 dk savings per rebate in 2017. The largest factor contributing to the
12 decrease in energy savings per rebate in the post-decoupling period is
13 Great Plains' implementation of a new deemed savings calculator. The
14 new deemed savings calculator was implemented for the 2017-2019
15 triennial plan and utilized the algorithms specified in Minnesota's Technical
16 Reference Manual 2.0. On average, the dk savings associated with the
17 replacement of a residential natural gas furnace decreased by 10 dk from
18 2016 to 2017, which coincides with the cut off for the pre- and post-
19 decoupling timeline and the implementation of the new triennial plan.
20 Residential natural gas furnace replacement is the largest energy saving
21 program offered in the CIP residential portfolio of programs and even
22 though participation has grown, the associated energy savings have

1 decreased through the change in the methodology used to calculate the
2 energy savings.



3
4 **Figure 3**



5
6 **Figure 4**

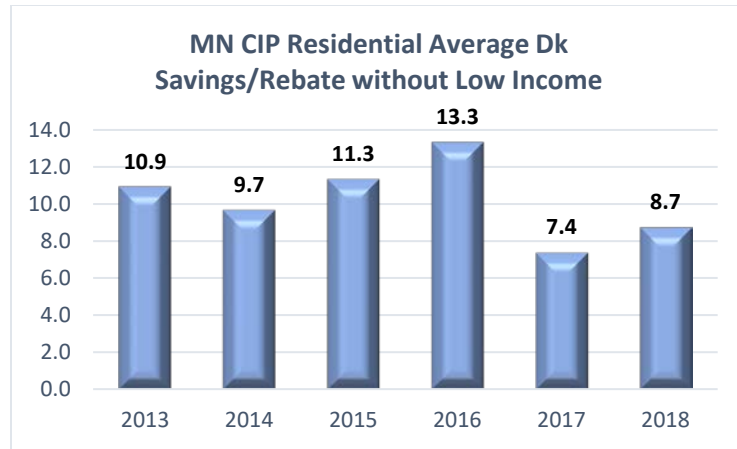


Figure 5

Commercial Prescriptive Programs:

Great Plains CIP energy savings levels in this segment except for 2017 have been stable each year (Figure 7). In 2017, we experience a slight spike in commercial participation and then a downturn in 2018, but the average the two years provides a stable participation rate. In 2017 there were a total of 71 commercial heating rebates, but these rebates consisted of several multiple unit projects for a total of 27 customers participating. As noted in Figures 8 & 9, the associated energy savings in the commercial prescriptive program is driven more by the type of measure installed and can vary greatly from year to year. Great Plains has a relatively rural service territory and therefore sees very low new customer growth. Great Plains relies on the space heating equipment replacement market to generate most of the energy savings. Commercial and Industrial customer participation is primarily driven by the customers economic criteria and Great Plains feels the low cost of natural gas is

1 impacting customer decisions to invest in natural gas energy efficiency
2 versus other more cost-effective investments.

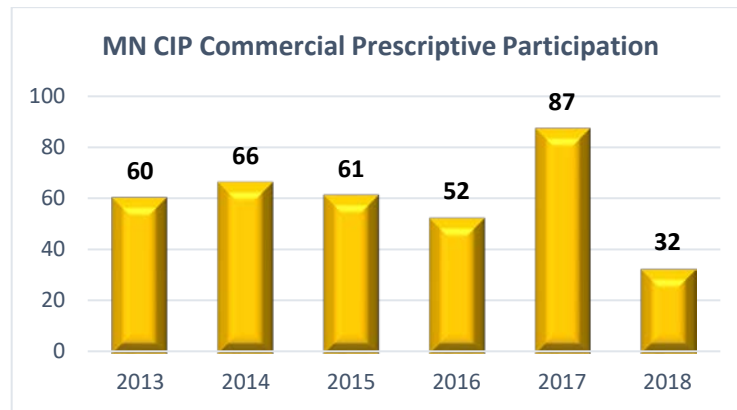


Figure 7

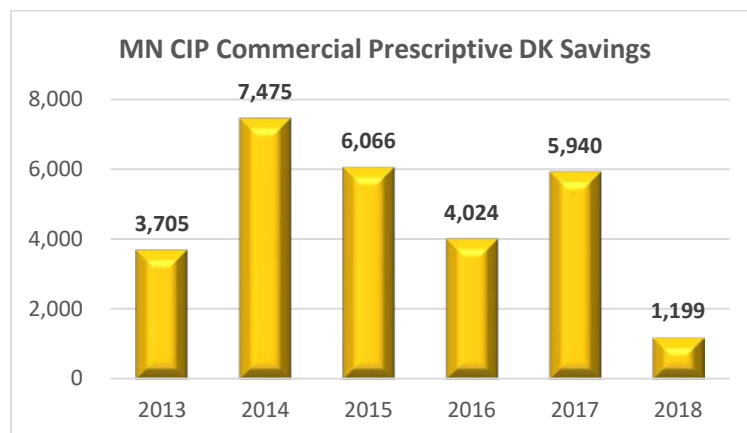


Figure 8

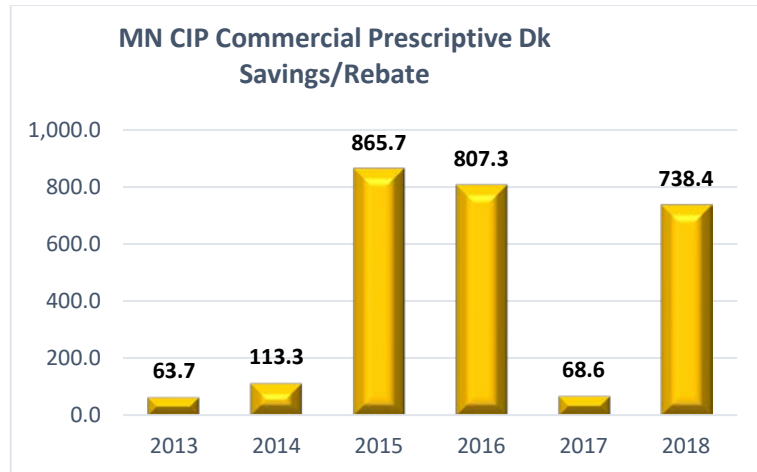


Figure 9

Commercial Custom Project Program:

In order to achieve the CIP program energy savings goals Great Plains relies on large project participation in our Custom program. Due to the limited number of large volume customers in the Great Plains service territory, it is challenging to maintain steady participation rates in the Custom Project program. As stated earlier, Great Plains large volume customers are mostly agricultural related. Due to the current downturn in agriculture commodity prices coupled with the low gas costs, investments in energy efficiency are not meeting their economic criteria. Great Plains continues to work directly with this customer segment to assist them with any potential projects that would qualify for the program.

In summary, there are several factors contributing to the annual fluctuation in energy savings reported in the Great Plains CIP programs. These include the change in methodology in calculating the measure level energy savings implemented in the 2017-2019 triennial plan, the lack of

1 new customer growth in the service territory, the low cost of gas driving a
2 lower return on investment in energy efficiency projects and the depressed
3 agricultural economy. Despite the challenges, Great Plains is committed
4 to achieving the energy savings goals specified in our triennial CIP plan.
5 The Revenue Decoupling Mechanism is critical to providing Great Plains
6 the opportunity to recover its cost of providing service that is recovered on
7 a volumetric basis and therefore, removing the disincentive to encourage
8 customers to invest in energy conservation.

9 **Q. What outreach methods has Great Plains used to increase**
10 **awareness of the CIP rebate programs?**

11 A. Great Plains has increased outreach efforts for the CIP Programs
12 through billboard advertising and targeted online campaigns. The
13 targeted online campaign utilizes geo-fencing for the zip codes of the
14 towns served by Great Plains to deliver ads. The online campaign
15 consists of banner display static ads targeted inside the geographical
16 area, displayed on over 50,000 mobile apps and over 250,000 websites
17 (i.e. Weather Channel, ESPN, Washington Post, HGTV, Inforum, etc.)
18 Great Plains has not previously used targeted online ads for increasing
19 awareness of the CIP programs and chose to run the online campaign
20 throughout the last quarter of 2019. Historically, we have experienced
21 increased participation numbers in the last quarter of the year as that is
22 when customers are typically starting up their furnaces for the winter
23 heating season. If they experience any problems at this time, they will be

1 making decisions regarding replacement of their heating systems. The
2 static ads will redirect to the Great Plains web site page for the rebate
3 programs.

4 In addition to the billboard and online advertising channels, we
5 have also utilized bill inserts to increase awareness of the CIP programs
6 available. Inserts covering the residential programs were included in
7 customer bills in June and August. An insert dedicated to the Residential
8 Energy Assessment program was sent in June and an insert dedicated to
9 the Low Flow Showerhead program was sent in July.

10 **Q. In the Company's 2015 rate case, the Company provided**
11 **transportation service to four flexible contract rate customers. Are**
12 **these customers still provided service under flexible rate contracts?**

13 A. Since the 2015 rate case, one customer's service (previously
14 identified as TF-1) was moved to the maximum distribution charge
15 applicable under Large Interruptible Transportation Service Rate 82
16 effective January 1, 2019. Another customer (identified as TF-4 in both this
17 case and the 2015 rate case) continues to take transportation service
18 under their flexible contract rate, however, that contract rate ceases on July
19 1, 2020 whereby that customer's service will also be served under the
20 maximum distribution rate under Large Interruptible Transportation Service
21 Rate 82.

1 The two other customers that were served under flexible contract
2 rates continue to take transportation service under those contracts
3 (identified as TF-2 and TF-3 in both cases).

4 Effective December 2017, another customer's service is now being
5 provided under a new flexible contract rate (identified in this docket as TF-
6 5).

7 **Q. In the Company's last rate case, the Commission ordered the**
8 **Company to file proper studies and analyses that fully support Great**
9 **Plains' statement in this docket that these customers could plausibly**
10 **seek gas service directly from an interstate pipeline or have**
11 **economic alternative fuels available to them. Did the Company**
12 **comply with this requirement?**

13 A. Yes, a study/analysis was performed for the new flexible contract
14 rate prior to executing the flexible rate contract. The following table
15 provides the payback period, for the new and two remaining flexible
16 contract rate customers and demonstrates that the negotiated rates are
17 necessary to address potential bypass issues.

	<u>TF-2</u>	<u>TF-3</u>	<u>TF-5</u>
Payback Period	6.2 years	10.9 years	5.5 years

18
19 **Q. Does this conclude your testimony?**

20 A. Yes, this does conclude my testimony.

GREAT PLAINS NATURAL GAS CO.
A Division of Montana-Dakota Utilities Co.

Before the Minnesota Public Utilities Commission

Docket No. G004/GR-19-511

Direct Testimony
of
Stephanie Bosch

1 **Q. Would you please state your name and business address?**

2 A. My name is Stephanie Bosch and my business address is 400
3 North Fourth Street, Bismarck, North Dakota 58501.

4 **Q. By whom are you employed and what is your position?**

5 A. I am the Regulatory Affairs Manager for Montana-Dakota Utilities
6 Co. (Montana-Dakota). I am testifying on behalf of Great Plains Natural
7 Gas Co., a Division of Montana-Dakota Utilities Co.

8 **Q. Would you please describe your duties as Regulatory Affairs
9 Manager?**

10 A. I am responsible for the proper application of Montana-Dakota's
11 and Great Plains' rates in the Customer Care and Billing System (CC&B),
12 the application of tariffs and the preparation of miscellaneous rate filings.

13 **Q. Would you please describe your education and professional
14 background?**

15 A. I graduated from the University of North Dakota in 1995 with a
16 Bachelor of Business and Public Administration degree in Banking and
17 Financial Economics. I joined Montana-Dakota in June 1997 as a Rate

1 Clerk in the Regulatory Affairs area and held positions of increasing
2 responsibility within the Regulatory Affairs Department until 2011 when I
3 left the Company. In 2013 I returned to the Company as a Regulatory
4 Analyst before attaining my current position in August of 2015.

5 **Q. Have you testified in other proceedings before regulatory bodies?**

6 A. Yes. I have previously presented testimony before the Public
7 Service Commissions of Montana, North Dakota and Wyoming.

8 **Q. What is the purpose of your testimony in this proceeding?**

9 A. The purpose of my testimony is to present the gas revenues at
10 current rates included in Statement C Schedule C-1 pages 1 through 17 of
11 this Application and the changes proposed to the Company's tariffs
12 provided in Appendix B.

13 I will also discuss the extension analysis required pursuant to the
14 Commission's Order in Docket No. G-99/CI-90-563.

15 **Q. What statements and exhibits are you sponsoring in this
16 proceeding?**

17 A. I am sponsoring Statement C Schedule C-1 pages 1 through 17
18 and the proposed rate schedules provided in Appendix B to the
19 Application, as well as the proposed interim tariffs of Volume IV.

20 **Gas Revenue Analysis**

21 **Q. Would you please explain the calculation of revenue at current rates
22 included in Statement C Schedule C-1 pages 1 through 17?**

1 A. Yes. As shown on the referenced pages, the Company applied the
2 current Basic Service Charge and Distribution Charge (excluding the
3 Conservation Cost Recovery Charge or CCRC) applicable under each
4 rate schedule to the billing units and volumes developed by Mr.
5 Shoemake. Large Interruptible Transportation Service Rate 82 customers
6 were priced at the tariffed Distribution Charge (excluding the CCRC)
7 unless service is being provided under a flexible contract rate.

8 The contracted Distribution Charge applicable to one flexible rate
9 customer is expiring July 1, 2020 whereby the customer's service will be
10 priced at the tariffed Rate 82 Distribution Charge (excluding the CCRC) as
11 the customer has been deemed CIP exempt. To align the projected
12 revenues to be received from this customer with the projected test period,
13 the Company's projected 2020 revenues reflect this customer's volumes
14 at the tariffed Distribution Charge (excluding the CCRC).

15 **Q. The Company has included three proposed rates in its revenue**
16 **calculations. Can you please explain why?**

17 A. Yes. The first proposed rate used is the proposed CCRC of
18 \$0.0818 per Dk. Per the Company's Conservation Improvement Program
19 Adjustment Clause tariff, a new CIP base or CCRC is established (as part
20 of a rate schedule's Distribution Charge) in the rate case process. The
21 CCRC is applied on a per Dk basis by dividing the test-year CIP expenses
22 by the test-year volumes (net of CIP-exempt customer volumes) as
23 explained by Mr. Jacobson. In order to match the proposed CCRC

1 revenue received with the level of proposed CIP expenses included in this
2 case, the projected volumes were priced at the proposed CCRC rate.

3 The second proposed rates included are the proposed Base Cost
4 of Gas Demand and Commodity Charge rates concurrently submitted in
5 the Company's New Base Cost of Gas filing, Docket No. G004-MR-19-
6 512. In order to match the base cost of gas revenue received with the
7 base cost of gas expenses included in this case, the projected volumes
8 were priced at the proposed Cost of Gas rate components.

9 Thirdly and consistent with the Company's proposal in the GUIC
10 filing, Docket No. G004/M-19-273, the GUIC rates have been set to \$0
11 and the revenue excluded from the revenue analysis. This has been done
12 as all infrastructure costs recovered through the GUIC currently are
13 projected to be recovered through the Company's base retail rates upon
14 implementation of interim and final rates in this immediate docket.

15 **Gas Rate Schedule – MNPUC Volume 3 Tariff**

16 **Q. The Company is submitting a new volume of its rate book. Can you**
17 **please explain why a new tariff volume is proposed?**

18 A. Yes. The Company has proposed an entirely new tariff volume,
19 designated as MNPUC Volume 3, to supersede MNPUC Volume 2. In the
20 Company's last rate case, Docket No. G004/GR-15-879, the Commission
21 authorized the consolidation of Great Plains' two separate rate areas to be
22 accomplished over a three-year rate phase in period. Effective January 1,

1 2019, the consolidation was complete, thereby eliminating the need to
2 maintain separate North and South rate schedules.

3 A new tariff volume number indicates a major change to Great
4 Plains' rate book such as the elimination just mentioned. The new tariff
5 volume going forward reflects one Minnesota rate area with the various
6 rate schedules available based on the type of service, the Company's rate
7 riders, and its General Terms and Conditions of Service applicable to all
8 customers.

9 In addition to the elimination of a second area's rate schedules and
10 references, the headers on the Company's tariffs have been updated to
11 reflect the corporate reorganization authorized in Docket No. G004/PA-18-
12 103. The headers now reflect Great Plains as a Division of Montana-
13 Dakota Utilities Co.

14 **Q. The Company is proposing a daily application of the Basic Service**
15 **Charges applicable under select rate schedules. Can you explain**
16 **why the Company is proposing a daily application of this charge?**

17 A. Yes, the Company is proposing the Basic Service Charges
18 applicable under Residential Rate 60 and Firm General Rate 70 be billed
19 as a per day rate as compared to the monthly Basic Service Charges
20 applicable to the Company's other rate classes. This billing basis provides
21 an awareness and alignment to how customers are actually billed. Today
22 customers are billed monthly, with the Company's bill cycles set as near
23 as possible to a thirty day period. However, with weekends and holidays,

1 those actual bill cycle lengths may vary slightly from month to month. A
2 daily Basic Service Charge recognizes this slight fluctuation in billing cycle
3 days from month to month, providing a better alignment and awareness to
4 the actual days between a customer's current and previous meter reads
5 for the month.

6 Customers can quickly see that last month their bill may have been
7 29 days and this month their bill is 30 days. The daily application
8 highlights those days and provides customers with a better realization that
9 bill lengths do vary from month to month, causing some months to reflect
10 29 days of consumption while others may include 30 days of consumption.

11 In addition, the daily rate provides a clearer application of the Basic
12 Service Charge when firm service customers start or stop service as the
13 customer can quickly see and verify the number of days the customer was
14 in service.

15 **Q. Can you provide an example of the billing of the proposed daily**
16 **application of the Basic Service Charge as compared to the current**
17 **monthly application?**

18 A. Yes. The table below includes two residential examples. The first
19 example is a customer whose bill period is 30 days. Line 1 shows how the
20 customer's Basic Service Charge would display on the customer's bill
21 today under the proposed daily rate if billed as a monthly rate
22 ($\$0.296 \times 365 / 12 = \9.00 per month). Line 2 shows how the customer's

1 Basic Service charge would display if the proposed application of the rate
2 is approved.

3 The second example is a customer who started service recently
4 and their first bill reflects only ten days in service with line 3 showing the
5 monthly application and line 4 showing the daily application of the Basic
6 Service Charge.

Example 1

1 Basic Service Charge				\$9.00
2 Basic Service Charge	30 Days @	\$0.296		\$8.88

Example 2

3 Basic Service Charge				\$3.00
4 Basic Service Charge	10 Days @	\$0.296		\$2.96

7 While the actual application yields a minimal difference in the
8 amount charged a customer in the above two examples, a residential
9 customer would pay \$108 annually under the proposed rates, whether that
10 charge is based on a monthly or daily application of the Basic Service
11 Charge.

12 The Company is proposing to include Effective Monthly Basic
13 Service Charges on the Residential Rate 60 and Firm General Rate 70
14 rate schedules. The Effective Monthly Basic Service Charges will not be
15 used for billing purposes but are being included as a quick reference point
16 for the average Basic Service Charge billed a customer in a month. The
17 Company recognizes customers and other interested parties may be

1 accustomed to seeing the charge stated as a monthly rate on its rate
2 schedules and this line provides a transition to understanding the
3 proposed billing methodology.

4 **Q. Is the Basic Service Charge applied as a daily rate in any of the**
5 **Company's other jurisdictions?**

6 A. Yes, both the gas and electric Basic Service Charges billed
7 residential customers today in all of Montana-Dakota's other jurisdictions
8 are billed as a daily rate.

9 The Basic Service Charge is also applied as a daily rate in all of
10 Montana-Dakota's other jurisdictions for Firm General Gas Service Rate
11 70, as well as under some of the Company's other electric rate schedules.

12 **Q. Mr. Hatzenbuhler is proposing a grain drying rate. Didn't the**
13 **Company previously have a grain drying tariff?**

14 A. Yes, up to the implementation of rates in January 2004 in the
15 Company's 2002 rate case, grain drying customers received service under
16 a separate tariff from the Company's other interruptible service customers.

17 While many of the tariff provisions applicable to grain drying
18 customers continue to mirror those applicable to all interruptible service
19 customers, there are operating provisions that are unique enough to this
20 group of customers that when coupled with the cost differences described
21 by Mr. Hatzenbuhler, the need for a separate grain drying rate schedule is
22 again warranted.

23 **Q. What are the provisions unique to grain drying customers?**

1 A. The first provision is the Obligation to Notify the Company of
2 Operation Start Up (Rate 73 paragraph 4). The second provision,
3 Obligation to Notify Company of Change in Daily Operations (Rate 73,
4 paragraph 5), while included on all interruptible service tariffs, includes an
5 additional sentence under the grain drying rate schedule.

6 Although all rate classes may be subject to seasonal types of
7 businesses, grain drying customers are more unique in that a customer
8 typically has a season of operation with a varying start and stop to that
9 season, coupled with potential seasons requiring varying levels of gas in
10 which to dry their product. This fluctuating start places an obligation on
11 the grain drying customer to notify the Company prior to the start of its
12 operations to ensure the Company is aware of the location of the facility,
13 the expected hours of operation and the customer's gas requirements.

14 While paragraph 5 (Obligation to Notify Company of Change in
15 Daily Operations) is included in all interruptible service tariffs, the
16 additional language recognizes that, while a grain drying customer may
17 have informed the Company earlier in the day of its intent to operate, later
18 in that same day or next day, an event may then occur that renders the
19 anticipated gas unnecessary. This additional language acknowledges the
20 obligation of the grain dryer to notify the Company of changes in
21 previously communicated operations due to weather or other factors.

22 **Q. Please discuss the changes the Company is proposing to the**
23 **Revenue Decoupling Mechanism tariff?**

1 A. The Company's Revenue Decoupling Mechanism (RDM) tariff was
2 first approved in the Company's last rate case as a three-year pilot with
3 the initial review period reflecting a twelve-month period beginning
4 January 1, 2017. January 1, 2019 marked the start of the third and final
5 year of the pilot. The Company is now requesting to remove the pilot
6 program provision and to continue the application of the mechanism on a
7 go forward basis. On September 6, 2019, Great Plains did request a one
8 year extension of its Revenue Decoupling Pilot Program in order to bridge
9 the gap created from the pilot program ending on December 31, 2019 and
10 the Company's request to continue the RDM in this immediate docket.

11 The Company is also proposing the RDM be comprised of two
12 components. The first component is the continuation of the RDM
13 adjustments but to remove the Large Interruptible rate class from the
14 determination of the RDM adjustments as explained further by Mr.
15 Hatzenbuehler. The proposed language reflecting this exclusion is included
16 in Sheet No. 5-125. The Company is also proposing to clarify in the
17 Designed Revenues provision that it is not the Company's choice on the
18 level of customers to include in the formula, but rather to reflect, at a
19 minimum, the level of customers in which the Company's rates were
20 designed.

21 The second component is the introduction of a Margin Sharing
22 Credit (MSC) mechanism as a component of the Company's RDM rate
23 billed. The proposed provision, as explained by Ms. Kivisto and Mr.

1 Hatzenbuhler, is included in Sheet No. 5-126 and outlines the computation
2 of the volumetric MSC rates as well as the timing of updating the rates and
3 applicability to all rate classes, excluding flexible rate customers. While
4 the MSC is not related to energy efficiency or conservation, the Company
5 believes the concept of the proposed mechanism aligns with the revenue
6 decoupling concept as it relates to a change in revenue due to an
7 extenuating factor outside of the Company's control. In this specific
8 instance, the MSC is being proposed as a credit against the proposed
9 designed distribution rates increased to include the potential loss of
10 margin associated with the identified customer authorized in this case.

11 **Q. Does the Company have margin sharing provisions in any of its**
12 **other jurisdictions?**

13 A. Yes, the Company currently has a grain drying margin sharing
14 provision as a component of its Cost of Gas rate in two of its Montana-
15 Dakota jurisdictions whereby 90 percent of the margin revenue collected
16 from its grain drying customers is credited back to the Company's firm
17 service customers through the cost of gas rate billed.

18 **Q. Would you please describe the other changes the Company is**
19 **proposing to its gas tariffs?**

20 A. Yes. The Company is proposing the following changes to the gas
21 tariffs as clearly identified in the legislative copy of the tariffs provided in
22 Appendix B of this Application:

- 1 • The proposed rates as described by Mr. Hatzenbuhler have been
2 incorporated into the proposed tariffs.
- 3 • The Company's new base cost of gas rates, concurrently
4 submitted in the Company's New Base Cost of Gas miscellaneous
5 filing Docket No. G004/MR-19-512, have been incorporated into
6 the proposed tariffs.
- 7 • The CIP Base Charge (CCRC) and Adjustment (CCRA Factor)
8 rates included on the Conservation Improvement Program
9 Adjustment Clause tariff, Sheet No. 5-111 have been updated to
10 reflect the new CCRC proposed in this case of \$0.0818 and the
11 resulting CCRA Factor of (\$0.0599) in order to equate to the total
12 CIP rate effective August 1, 2019 as authorized in Docket No.
13 G004/M-19-287.
- 14 • The Revenue Decoupling Mechanism (RDM) provision included in
15 the Interruptible Gas Transportation Service Rates 81 and 82 and
16 Large Interruptible Gas Sales Service Rate 85 schedules has
17 been revised to remove the " customers deemed CIP-exempted"
18 language. The flexible contract rate customers should be the only
19 customers exempt from the RDM's applicability. This provision is
20 now consistent with the applicability provision included in the RDM
21 tariff. The MSC would be the only component applicable to the
22 Large Interruptible rate classes under the RDM rate schedule.

- 1 • The charges included in the determination of a penalty payment
2 as provided for under the Penalty for Failure to Curtail or Interrupt
3 provision applicable under the Company's Interruptible Service
4 Rates 71, 73, and 85 and Transportation Rates 81 and 82 tariffs
5 has been clarified. The proposed tariff language clarifies that all
6 charges billed under the Company's Firm General Service Rate
7 70, excluding the Basic Service Charge, are applicable to gas
8 taken in the event of a penalty situation.
- 9 • The Index Price reference in paragraph 6(c) of the Interruptible
10 Gas Transportation Service Rates 81 and 82 (Sheet No. 5-54)
11 tariff has been revised to reflect the arithmetic average of the
12 "Weekly Weighted Average Prices as published by Gas Daily for
13 Emerson, Viking GL; Northern, Ventura, and Northern, demarc.
14 The completion of the consolidation of separate rate areas into
15 one necessitates a revision to the Index Price included in the
16 transportation imbalance billing. Rather than the Index Price
17 reflective of the respective former rate area's pipeline, the revised
18 price reflects a weighted system index which aligns with the
19 Company's Weighted Average Cost of Gas (WACOG).
- 20 • The Gas Utility Infrastructure Cost Adjustment (GUIC) rates
21 included on Sheet No. 5-131 have been set to \$0.00 for the
22 reasons I discussed previously.

- The Priority of Service and Allocation of Capacity provision (Sheet No. 6-24) of the Company's General Terms and Conditions tariff has been updated to reflect the inclusion of the proposed interruptible grain drying service rate. A priority service 5 has been assigned to grain drying services due to the typical seasonal nature of grain drying operations, coupled with fluctuating starts of operations from year to year and uncertainty of operations due to weather.

The sample forms, included in Section No. 7 of the Company's rate book, have been updated to reflect the current forms. With the exception of those forms outlined below, the revised forms reflect the change in logo due to the corporate reorganization authorized by this Commission in Docket No. G004/PA-18-103 and/or to replace specific employee reference(s) and job title(s) following the signatory line of select forms with a more generic Company representative reference.

- The Application for Service Line/Additional Meter for Firm Gas Service (Sheet No. 7-1) has also been revised to (1) remove the language "to the lesser of 1) the standard meter location which is any point along the nearest wall of the building facing the natural gas main, or 3 feet past either corner of that wall, or". This language relates to the Company's previous service line extension policy. In

1 December 2012, the Commission authorized a revised
2 extension policy and the language is no longer applicable to
3 service line extensions. The remaining language of the
4 paragraph is now consistent with the Company's current
5 extension policy for service lines. (2) Remove the excess
6 flow valve paragraph as these valves are fitted on all new and
7 replacement service line installations. It is not a customer
8 choice. (3) Revise the paragraph regarding customer cost
9 participation for service lines to parallel the Company's
10 current extension policy regarding cost participation for
11 service lines.

12 The Application for Service Line/Additional Meter for
13 Interruptible Service form (Sheet No. 7-2) previously included
14 the Interruptible Gas Service Extension Agreement form. An
15 updated Interruptible Extension form has been moved to
16 Sheet No. 7-13 and the Application for Service Line for
17 Interruptible Service Form is now included on Sheet No. 7-2.

18 • The back of the Consumer Bill (Sheet No. 7-4) has been
19 updated to reflect the inclusion of two new rate rider
20 descriptions (Gas Utility Infrastructure Cost Adjustment
21 (GUIC) and Revenue Decoupling Mechanism (RDM)).

- 1 • The Request for Interruptible Natural Gas Service form has
2 been removed from the Company's tariff as the form is no
3 longer used.
- 4 • Other minor self-explanatory changes are included throughout the
5 Company's tariffs to improve the readability of the rate without
6 modifying any conditions or to remove any references to or
7 delineations of a north or south rate area. These changes are
8 clearly denoted on the tariff sheets in the legislative format.

9 **Gas Service Extensions**

10 **Q. Docket No. G-999/CI-90-563 the Commission's Order Terminating**
11 **Investigation and Closing Docket issued on March 31, 1995, asked**
12 **parties to address concerns regarding service extensions in**
13 **subsequent rate cases. Six questions were posed by the**
14 **Commission and are addressed individually here. Commission**
15 **Question 1: "Should the "free" footage or service extension**
16 **allowance include the majority of all new extensions with only the**
17 **extremely long extensions requiring a customer contribution--in-aid-**
18 **of-construction.**

19 **A. Great Plains agrees that the free footage or service extension**
20 **allowance should include the majority of all new extensions with only the**
21 **extremely long extensions requiring a customer contribution. The**
22 **Company's authorized extension policy provides for a main allowance up**
23 **to 100 feet and a service line allowance up to 75 feet from the property**

1 line to the meter for firm service customers. Firm extensions exceeding
2 the prescribed lengths, or where natural gas is not the primary fuel used
3 for space heating, may be subject to cost participation if the extension is
4 determined to not be cost justified. This provides for firm economic gas
5 extensions.

6 Interruptible customers pay the full cost of any main and/or service
7 line extension project with an opportunity for a refund as prescribed in the
8 extension policy in the General Terms and Conditions.

9 **Q. Commission Question No. 2: “How should the LDC determine the**
10 **economic feasibility of service extension projects and whether the**
11 **excess footage charges are collected?”**

12 A. Great Plains determines the economic feasibility of firm service
13 extensions according to the provisions of its extension policy. Extension
14 projects are reviewed based upon the specific construction requirements,
15 including the appropriate location of the extended line, the customer’s gas
16 requirements, and the footage allowances described above. Extensions
17 exceeding the prescribed lengths are considered cost justified if the cost
18 of the project does not exceed the Company’s Maximum Allowable
19 Investment (MAI), or the maximum dollar amount the Company may invest
20 without requiring a contribution. In the event the Company’s MAI is
21 surpassed, cost participation may be required. Great Plains’ believes that
22 this measure properly ensure gas extensions are economic.

1 **Q. Commission Question No. 3: “Should the LDC’s service extension**
2 **policy be tarified in number of feet without consideration to varying**
3 **construction costs amongst projects or should the allowance be**
4 **tarified as a total dollar amount per customer?”**

5 A. A footage allowance as provided for in Great Plains’ current tariff is
6 preferable to an allowed tarified dollar amount per customer as it more
7 accurately reflects the true costs of providing the extension.

8 **Q. Commission Question No. 4: “Is the LDC’s extension charge refund**
9 **policy appropriate?”**

10 A. Yes. Great Plains introduced a refund provision to its extension
11 policy applicable to main and/or interruptible gas extensions in December
12 2012 and approved by the Commission in Docket No. G-004/M-12-303.

13 Contributions for firm gas main extensions are refundable for a
14 period up to five years as additional customers are connected to the main
15 for which the advance was made.

16 Contributions for interruptible gas main and service line extensions
17 are also refundable for a period up to five years if the customer’s
18 contribution and the actual margin paid equals or exceeds the total
19 present value of the revenue requirement associated with the extension.

20 An interruptible extension may also be refundable in the event additional
21 customers are connected to the main extension for which the advance
22 was made.

1 It remains reasonable to provide a refund to the original contributor
2 of an extension in the event additional customers are added to the
3 extension and generate additional revenue from the extension.

4 **Q. Commission Question No. 5: “Should customers be allowed to run**
5 **their own service line from the street to the house or use an**
6 **independent contractor if it would be less expensive than having the**
7 **utility construct the line.**

8 A. Customers should not be allowed to run their own service line from
9 the street to the house or use an independent contractor to do the same.
10 As a regulated public utility, Great Plains is responsible for maintaining a
11 safe and reliable gas system and must satisfy all codes and standards
12 applicable to such installations. If customers are allowed to undertake this
13 construction, system reliability could be unnecessarily threatened. In
14 addition, Great Plains could incur additional costs in ensuring that any
15 customer or third-party construction is consistent with Great Plains’
16 obligation to provide safe and reliable service.

17 **Q. Commission Question No. 6: “Should the LDC be required to offer its**
18 **customers financing for service extension charges? This could be**
19 **offered as an alternative to paying extension charges in advance of**
20 **construction.”**

21 A. If an extension is determined to not be cost justified, Great Plains’
22 extension policy provides for a number of payment options. However, the
23 Company does not offer financing options for service extensions and, as a

1 small utility, should not be required to take on the additional risk
2 associated with providing financing options.

3 **Q. In addition to the six questions posed by the Commission, there**
4 **were also three additional concerns noted regarding the impact of**
5 **service extension-related additions on a company's rate base. I will**
6 **address each concern individually here. The first Commission**
7 **concern is whether the LDC is applying their tariffs correctly and**
8 **consistently.**

9 A. To be able to address the Commission's concern, I reviewed the
10 main and service line extensions installed in 2015 through 2018.

11 **Q. Why did you select 2015 through 2018 for your review period?**

12 A. In September 2015, Great Plains filed an application with the
13 Minnesota Public Utilities Commission (Commission) to increase the
14 Company's natural gas rates in Minnesota in Docket No. G004/GR-15-
15 879. Included in the Company's application and Direct Testimony of Ms.
16 Tamie A. Aberle was a review of all gas main and service line extensions
17 completed in 2012 through 2014. As part of this rate increase application,
18 Great Plains is submitting its review of the service extensions completed
19 since the Company's last review, or 2015 through 2018. A summary of the
20 extension review is provided in Exhibit No. __ (SB-1).

21 **Q. Is the Company applying its tariffs correctly and consistently?**

22 A. Yes. In 2015 through 2018, the Company installed 622 new service
23 extensions. Of the extensions installed during that period, there were 551

1 firm service line installations, 65 main or main/service line installations and
2 six interruptible service extensions.

3 In the Company's review of the 622 extensions completed, Great
4 Plains noted the following occurrences where a further review of the
5 extension was warranted. Following each bulleted item are the
6 corresponding lines numbers included on Exhibit No. ____(SB-1) for each
7 referenced occurrence.

- 8 • Four extensions where a gas main was extended in order to
9 accommodate new service(s) but the main extension was not
10 considered under the extension policy because the main was
11 added in order to avoid connecting new service lines to an existing
12 main that is or was to be replaced through the Company's pipeline
13 replacement project. (Lines 51, 118, 174, and 329)
- 14 • One extension where the customer was not billed a portion of or all
15 of an extension as the extension provided the Company the
16 opportunity to eliminate a system issue in the area. (Line 212)
- 17 • One extension where the customer was not billed a portion of or all
18 of an extension due to the Company's decision to change routes
19 due to safety concerns. (Line 370)
- 20 • Three main extensions where the additional footage allowed the
21 Company to avoid construction around surfaced city streets and/or
22 neighbor's yard, providing the opportunity to avoid restoration
23 costs. (Lines 343, 488, and 530)

- 1 • One extension where the customer was not billed for a portion of
2 an extension due to the Company's decision to change routes,
3 from the route included in the initial estimate, in order to avoid
4 crossing other utilities in the initial route reviewed. (Line 586)
- 5 • One extension where the customer paid the entire extension as
6 either an immediate request for service without connected load or
7 customer expansion at facility requiring larger service without
8 incremental load. (Line 153)
- 9 • One service line extension where the customer was not billed for
10 the immediate service line extension as a refund was due this
11 same customer for an earlier portion of the project. Rather than bill
12 and refund the same customer for two different phases of a project,
13 the Company opted to offset the immediate project's cost with the
14 refund due from an earlier phase. (Line 437)
- 15 • One service line extension where the customer was not billed for
16 excess footage due to Company error in initial measurement
17 identifying the project within the free footage allowance. (Line 598)
- 18 • 18 occurrences where the customer contribution billed exceeded
19 the customer contribution calculated upon completion of
20 construction and six occurrences where the customer contribution
21 billed was less than the customer contribution calculated upon
22 completion of construction. All included a main extension subject
23 to the refund provision in the Company's tariff and amounts will be

1 trued-up in the five-year review process. Seven extensions were
2 also refunded for construction true-up within the review period.

3 Overall, the review of service line and main extensions installed to
4 serve new customers indicates that employees are applying the extension
5 policies correctly and consistently.

6 **Q. Please address the Commission's second concern that main and**
7 **service line extensions are appropriately cost and load justified?**

8 A. The Minnesota Public Utilities Commission approved the
9 Company's current extension policy in December 2012 in Docket No. G-
10 004/M-12-303. The Levelized Annual Revenue Requirement (LARR)
11 Factor was updated to its current rate in January 2017 in Docket No.
12 G004/GR-15-879. The authorized tariff includes a cost participation
13 element whereby customers may be required to contribute to the cost of
14 their particular extension if their project's capital cost exceeds the
15 Company's Maximum Allowable Investment (MAI). This MAI ensure all
16 extensions are appropriately load and cost justified.

17 **Q. The Commission's third concern is that wasteful additions to plant**
18 **and facilities not be allowed in rate base. Could you please address**
19 **this concern?**

20 A. Yes. Consistent with my response to the Commission's first two
21 concerns, the Company follows the procedures set forth in its Extension
22 Policy included in the General Terms and Conditions of the Company's
23 tariff. The Company's authorized extension policy outlines the Maximum

1 Allowable Investment. Project costs exceeding this level may require a
2 customer contribution; thus, ensuring that wasteful additions to plant and
3 facilities are not included in the Company's rate base.

4 **Q. Is the Company proposing any changes to its extension policy in this**
5 **docket?**

6 A. Yes, the Company is proposing two changes to the cost
7 participation determination of an extension project. The first is to update
8 the Levelized Annual Revenue Requirement Factor (or LARR) to reflect
9 the level of costs and proposed capital structure included in this docket.
10 The derivation of the proposed LARR of 14.276 percent is included in
11 Exhibit No. __ (SB-2).

12 The second is to update the revenue components included in the
13 MAI calculation to include the revenue associated with the Gas Utility
14 Infrastructure Cost Adjustment (GUIC) and the proposed Margin Sharing
15 Credit (MSC).

16 The inclusion of the GUIC revenue is appropriate as the Company's
17 GUIC's rates are designed to recover the costs of investments and
18 expenses related to the replacement of natural gas distribution facilities.
19 The costs are recovered through the GUIC rate mechanism until such time
20 as Great Plains files a rate case and those costs are moved into base
21 rates.

22 The inclusion of the MSC revenue in the MAI calculation provides
23 the total margin revenue the Company can expect from the anticipated

1 additional load. Absent the MSC in the cost formula, the margin the
2 Company can expect to receive would be overstated.

3 **Q. Does this conclude your testimony?**

4 A. Yes.

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
Summary of Gas Main and Service Line Firm Extensions
2015 through 2018**

Line #	Customer's Rate	Town	M/S	Property Line to Meter Footage	Main Footage	Total Cost of SL Ext to Customer	Total Cost of Main Ext to Customer	MAI	Free Footage	Cost Justified	Contribution Required	Amount Billed Customer	Comments on Extension
1	S70	BELVIEW	S	35					Yes				
2	N70	BRECKENRIDGE	S	12					Yes				
3	N60	BRECKENRIDGE	S	89		1,090.25		1,288.00		Yes			
4	N60	BRECKENRIDGE	S	62					Yes				
5	N70	BRECKENRIDGE	S	42					Yes				
6	N60	BRECKENRIDGE	S	83		909.68		1,288.00		Yes			
7	N60	BRECKENRIDGE	S	71					Yes				
8	N60	BRECKENRIDGE	S	3					Yes				
9	N70 (Lg)	BRECKENRIDGE	S	28					Yes				
10	N70	BRECKENRIDGE	S	27					Yes				
11	N60	BRECKENRIDGE	S	95		989.90		1,288.00		Yes			
12	N60	BRECKENRIDGE	S	40					Yes				
13	N60	BRECKENRIDGE	S	75					Yes				
14	N60	CROOKSTON	S	75					Yes				
15	N60	CROOKSTON	S	92		417.68		1,927.42		Yes			
16	N60	CROOKSTON	S	95		442.70		1,927.42		Yes			
17	N60	CROOKSTON	S	62					Yes				
18	N60	CROOKSTON	S	66					Yes				
19	N60	CROOKSTON	S	78		822.12		1,288.00		Yes			
20	N60	CROOKSTON	S	70					Yes				
21	N60	CROOKSTON	S	32					Yes				
22	N60	CROOKSTON	S	108		886.68		1,568.36		Yes			
23	N60	CROOKSTON	S	122		590.48		648.58		Yes			
24	N70	CROOKSTON	S	100		2,795.00		2,496.86			Yes	298.14	
25	N60	CROOKSTON	S	6					Yes				
26	N60	CROOKSTON	S	80		709.60		1,288.00		Yes			
27	N60	CROOKSTON	S	34					Yes				
28	N60	CROOKSTON	S	45					Yes				
29	N60	CROOKSTON	S	78		828.36		1,597.71		Yes			
30	N60	CROOKSTON	S	31					Yes				
31	S60	DANUBE	S	43					Yes				
32	S70 (Lg)	DANUBE	S			4,094.04		3,117.72			Yes	976.32	
33	S60	DAWSON	S	69					Yes				
34	S60	DAWSON	S	67					Yes				
35	S60	DAWSON	S	196		660.52		1,357.76		Yes			
36	S70 (Lg)	DAWSON	S	341		3,089.46		4,208.77		Yes			
37	S60	DAWSON	S	18					Yes				
38	N60	FERGUS FALLS	S	85		1,546.15		1,288.00			Yes	258.15	
39	N70 (Lg)	FERGUS FALLS	S	211		3,437.19		33,355.11		Yes			
40	N60	FERGUS FALLS	S	42					Yes				
41	N60	FERGUS FALLS	S	29					Yes				
42	N60	FERGUS FALLS	S	30					Yes				

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43	N60	FERGUS FALLS	S	71					Yes				
44	N60	FERGUS FALLS	S	63					Yes				
45	N60	FERGUS FALLS	S	8					Yes				
46	N60	FERGUS FALLS	S	46					Yes				
47	N60	FERGUS FALLS	M		28				Yes				
48	N60	FERGUS FALLS	S	31					Yes				
49	N60	FERGUS FALLS	S	56					Yes				
50	N60	FERGUS FALLS	S	31					Yes				
51		FERGUS FALLS	M		632								Extension necessary as Company did not want any new service lines coming off of the PVC main that will be replaced through the upcoming PVC replacement project. If installed SVC's off exisiting PVC main; then they would have to be replaced & relocated from west to east side of properties.
52	N60	FERGUS FALLS	S	172		1,568.64		1,533.93			Yes	34.71	
53	N60	FERGUS FALLS	S	75					Yes				
54	N60	FERGUS FALLS	S	47					Yes				
55	N70 (Lg)	FERGUS FALLS	S	321		2,137.86		3,795.58		Yes			
56	N60	FERGUS FALLS	S	222		2,986.55		2,575.99			Yes	410.56	
57	N60	FERGUS FALLS	S	40					Yes				
58	N60	FERGUS FALLS	S	45					Yes				
59	N60	FERGUS FALLS	S	171		2,909.04		2,575.99			Yes	333.05	
60	N70	FERGUS FALLS	S	25					Yes				
61	N60	FERGUS FALLS	S	30					Yes				
62	N60	FERGUS FALLS	S	44					Yes				
63	N60	FERGUS FALLS	S	341		2,308.57		1,996.28			Yes	312.29	
64		FERGUS FALLS	S	69					Yes				
65	N60	FERGUS FALLS	S	28					Yes				
66	N60	FERGUS FALLS	S	23					Yes				
67	N60	FERGUS FALLS	S	50					Yes				
68	N60	FERGUS FALLS	S	69					Yes				
69	N60	FERGUS FALLS	S	57					Yes				
70	N60	FERGUS FALLS	S	53					Yes				
71	N60	FERGUS FALLS	S	113		1,228.31		1,730.67		Yes			
72	N60	FERGUS FALLS	S	440		2,802.80		1,285.99			Yes	1,516.81	
73	N60	FERGUS FALLS	S	59					Yes				
74	N70 (Lg)	FERGUS FALLS	S	137		2,924.88		4,407.73		Yes			
75	S70 (Lg)	GRANITE FALLS	S/M	123	394	2,265.29	4,625.61	12,710.34		Yes			
76	S70	GRANITE FALLS	S	83		719.61		846.46		Yes			
77	S70	GRANITE FALLS	S	46					Yes				

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Gas Utility - Minnesota
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78	S60	MARSHALL	S	50					Yes				
79	S70 (Lg)	MARSHALL	S	80		828.00		3,745.47		Yes			
80	S60	MARSHALL	S	109		1,262.22		1,334.92		Yes			
81	S70 (Lg)	MARSHALL	S	51					Yes				
82	S70	MARSHALL	S	96		860.16		1,714.94		Yes			
83	S70 (Lg)	MARSHALL	S	155		1,945.25		2,387.23		Yes			
84	S60	MARSHALL	S	28		781.26		1,182.66		Yes			
85	S70 (Lg)	MARSHALL	S/M	208	538	2,411.81	9,416.92	14,092.57		Yes			
86	S60	MARSHALL	S	69					Yes				
87	S60	MARSHALL	S	40					Yes				
88	S60	MARSHALL	S	47					Yes				
89	S60	MARSHALL	S	73					Yes				
90	S70	MARSHALL	S	69					Yes				
91	S70 (Lg)	MARSHALL	S	80		1,312.00		6,450.39		Yes			
92	S60	MARSHALL	S	58					Yes				
93	S60	MARSHALL	S	64					Yes				
94	S60	MARSHALL	S	64					Yes				
95	S60	MARSHALL	S	48					Yes				
96	S60	MARSHALL	S	43					Yes				
97	S60	MARSHALL	S	172		932.02		1,030.41		Yes			
98	S60	MARSHALL	S	41					Yes				
99	S70	MARSHALL	S	53					Yes				
100	S70	MARSHALL	S	208		1,393.60		1,983.28		Yes			
101	S60	MARSHALL	S	50					Yes				
102	S60	MARSHALL	S	52					Yes				
103	S70	MARSHALL	S/M	98	73	1,265.66	1,212.30	1,859.74			Yes	975.00	5 year reviewable extension
104	S70 (Lg)	MARSHALL	S/M	170	160	1,752.19	1,713.12	2,664.43			Yes	2,650.00	Customer refunded for construction true-up.
105	S60	MONTEVIDEO	S	63					Yes				
106	S60	MONTEVIDEO	S	72					Yes				
107	S60	MONTEVIDEO	S	296		2,131.20		1,376.79			Yes	754.41	
108	S70	MONTEVIDEO	S	122		1,128.50		1,030.41			Yes	98.09	
109	S70	MONTEVIDEO	S	143		970.97		1,737.82		Yes			
110	S60	MONTEVIDEO	S	74					Yes				
111	S60	MONTEVIDEO	S	70					Yes				
112	S60	MONTEVIDEO	S	69					Yes				
113	S60	MONTEVIDEO	S	92		1,000.04		1,030.41		Yes			
114	S60	MONTEVIDEO	S	56					Yes				
115	N70	PELICAN RAPIDS	S	41					Yes				
116	N70	PELICAN RAPIDS	S	32					Yes				
117	S70	REDWOOD FALLS	S	88		1,397.44		1,608.98		Yes			

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
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Line #	Customer's Rate	Town	M/S	Property Line to Meter Footage	Main Footage	Total Cost of SL Ext to Customer	Total Cost of Main Ext to Customer	MAI	Free Footage	Cost Justified	Contribution Required	Amount Billed Customer	Comments on Extension
118		REDWOOD FALLS	M		669								Extension necessary as Company did not want any new service lines coming off of the PVC main that will be replaced through the upcoming PVC replacement project. If we installed SVC's of existing PVC main; then they would have to be replaced & relocated from west to east side of properties.
119	S60	REDWOOD FALLS	S	57					Yes				
120	S60	REDWOOD FALLS	S	138		647.22		1,254.99		Yes			
121	S60	REDWOOD FALLS	S	47					Yes				
122	S60	REDWOOD FALLS	S	73					Yes				
123	S60	REDWOOD FALLS	S	54					Yes				
124	S60	REDWOOD FALLS	S	22					Yes				
125	S60	REDWOOD FALLS	S	53					Yes				
126	S60	REDWOOD FALLS	S	51					Yes				
127	S60	REDWOOD FALLS	S	48					Yes				
128	S60	REDWOOD FALLS	S	68					Yes				
129	S60	REDWOOD FALLS	S	64					Yes				
130	S60	REDWOOD FALLS	S	19					Yes				
131	S60	REDWOOD FALLS	S	72					Yes				
132	S70	REDWOOD FALLS	S	17					Yes				
133	S60	REDWOOD FALLS	S	29					Yes				
134	S70	REDWOOD FALLS	S	45					Yes				
135	S60	REDWOOD FALLS	S	47					Yes				
136		REDWOOD FALLS	M		100				Yes				
137	S60	REDWOOD FALLS	S	56					Yes				
138	S60	REDWOOD FALLS	S	50					Yes				
139	S60	REDWOOD FALLS	S	124		3,739.84		1,372.98			Yes	2,366.86	
140	S60	REDWOOD FALLS	S	62					Yes				
141	S60	REDWOOD FALLS	S	73					Yes				
142	S60	REDWOOD FALLS	S	42					Yes				
143	S60	REDWOOD FALLS	S	58					Yes				
144	S70	REDWOOD FALLS	S	537		3,855.66		1,884.45			Yes	1,971.21	
145	S60	REDWOOD FALLS	S	55					Yes				
146	S70	REDWOOD FALLS	S	31					Yes				
147	S60	REDWOOD FALLS	S	13					Yes				
148	S60	REDWOOD FALLS	S	50					Yes				
149	S60	REDWOOD FALLS	S	66					Yes				
150	S60	REDWOOD FALLS	S	34					Yes				
151	S70 (Lg)	REDWOOD FALLS	S	374		5,108.84		5,052.29			Yes	56.55	

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152		REDWOOD FALLS	M		752				Yes				Extension cost justified as it serves 2 complexes - each is a 6-plex. Total of 12 meters.
153		REDWOOD FALLS	M		234		2,829.86					2,829.86	Customer asked for extension ASAP. No immediate SVC connections planned. No MAI was needed as billed entire cost of extension to customer.
154	S70 (Lg)	REDWOOD FALLS	S/M	83	120	2,184.96	1,396.96	2,472.53			Yes	2,025.00	Customer refunded for construction true-up.
155	S70	REDWOOD FALLS	S/M		204	1,516.57	3,430.93	1,220.73			Yes	4,150.00	Customer refunded for construction true-up.
156	S60	RENVILLE	S	9					Yes				
157	S70	RENVILLE	S	170		963.90		1,030.41		Yes			
158	S70	RENVILLE	S	16					Yes				
159		RENVILLE	S	74					Yes				
160		RENVILLE	M		100				Yes				
161	N60	VERGAS	S/M	167	263	1,667.29	2,863.86	1,706.08			Yes	3,925.00	Customer refunded for construction true-up.
162	S70	BELVIEW	S	3					Yes				
163	N60	BRECKENRIDGE	S	21					Yes				
164	N60	BRECKENRIDGE	S	75					Yes				
165	N60	BRECKENRIDGE	S	69					Yes				
166	N60	BRECKENRIDGE	S	55					Yes				
167	N60	BRECKENRIDGE	S	50					Yes				
168	N70	BRECKENRIDGE	S	39					Yes				
169	N60	BRECKENRIDGE	S	50					Yes				
170	N60	BRECKENRIDGE	S	28					Yes				
171		BRECKENRIDGE	S	71					Yes				
172	N60	BRECKENRIDGE	S	73					Yes				
173	N60	BRECKENRIDGE	S	1					Yes				
174	N60	BRECKENRIDGE	S	84									Excess not billable. A gas main was relocated as part of PVC replacement project. Company opted with the safest route & ran new gas line in blvd of the trailer park. As the Company's decision results in longer svc line footage for any new connects, GPNG agreed to not charge new svcs additional footage costs for a 5-yr period ending 10/21/2021.
175	N60	CROOKSTON	S	48					Yes				
176	N70	CROOKSTON	S	80		1,312.00		2,072.01		Yes			

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177	N60	CROOKSTON	S	39					Yes				
178	N60	CROOKSTON	S	62					Yes				
179	N60	CROOKSTON	S	17					Yes				
180	N70 (Lg)	CROOKSTON	S/M	38	346	729.01	1,710.72	3,424.08		Yes			
181	N60	CROOKSTON	S	62					Yes				
182	N60	CROOKSTON	S	70					Yes				
183		CROOKSTON	M		63				Yes				
184	N60	CROOKSTON	S	41					Yes				
185	N60	CROOKSTON	S	68					Yes				
186	N60	CROOKSTON	S	37					Yes				
187	N70	CROOKSTON	S	24					Yes				
188	N70	CROOKSTON	S	38					Yes				
189	N60	CROOKSTON	S	46					Yes				
190	N70	CROOKSTON	S	64					Yes				
191	N60	CROOKSTON	S	54					Yes				
192		CROOKSTON	M		97				Yes				
193	N60	CROOKSTON	S	71					Yes				
194	N60	CROOKSTON	S	68					Yes				
195	N60	CROOKSTON	S/M	202	130	1,033.68	461.34	1,740.51		Yes		500.00	5-year reviewable extension.
196	N70 (Lg)	CROOKSTON	S/M	324	1,993	1,325.10	8,765.27	3,863.21			Yes	6,950.00	Customer refunded for construction true-up.
197	S60	DAWSON	S	64					Yes				
198	S60	DAWSON	S	62					Yes				
199	N60	FERGUS FALLS	S	92		1,004.64		550.21			Yes	454.43	
200	N60	FERGUS FALLS	S	69					Yes				
201	N60	FERGUS FALLS	S	52					Yes				
202	N60	FERGUS FALLS	S	74					Yes				
203	N60	FERGUS FALLS	S	18					Yes				
204	N60	FERGUS FALLS	S	47					Yes				
205	N60	FERGUS FALLS	S	68					Yes				
206	N60	FERGUS FALLS	S	64					Yes				
207	N60	FERGUS FALLS	S	13					Yes				
208	N70 (Lg)	FERGUS FALLS	S	152		1,434.88		2,539.88		Yes			
209	N60	FERGUS FALLS	S	52					Yes				
210	N60	FERGUS FALLS	S	35					Yes				
211	N70 (Lg)	FERGUS FALLS	S	264		2,764.08		4,545.04		Yes			
212		FERGUS FALLS	M		389								Ext. for GPNG future benefit to eliminate low pressure issues south of Lincoln Ave.
213	N60	FERGUS FALLS	S	70					Yes				
214	N60	FERGUS FALLS	S	188		1,633.72		1,558.52			Yes	75.20	
215	N60	FERGUS FALLS	S	36					Yes				
216	N60	FERGUS FALLS	S	5					Yes				

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217		FERGUS FALLS	M		3				Yes				
218	N60	FERGUS FALLS	S	396		2,316.36		1,288.00			Yes	1,028.36	
219	N60	FERGUS FALLS	S	71					Yes				
220	N60	FERGUS FALLS	S	35					Yes				
221	N70	FERGUS FALLS	S	156					Yes				3 meters at this location for 225' of SL (75x3).
222	N60	FERGUS FALLS	S	73					Yes				
223	N70 (Lg)	FERGUS FALLS	S	102					Yes				2 meters at this location for 150' of SL (75x2)
224	N60	FERGUS FALLS	S	48					Yes				
225	N60	FERGUS FALLS	S	46					Yes				
226	N60	FERGUS FALLS	S/M	102	145	872.26	738.44	2,575.99		Yes			MAI calculated for Main & 2 SLs
227	N60	FERGUS FALLS	S	91		1,425.06		1,706.08		Yes			
228	N60	FERGUS FALLS	S	69					Yes				
229	N60	FERGUS FALLS	S	89		618.55		1,285.99		Yes			
230	N60	FERGUS FALLS	S	75					Yes				
231	N60	FERGUS FALLS	S	71					Yes				
232	N60	FERGUS FALLS	S	47					Yes				
233	N60	FERGUS FALLS	S	72					Yes				
234	N60	FERGUS FALLS	S	104		1,135.68		1,533.93		Yes			
235	N60	FERGUS FALLS	S	170		1,769.70		451.83			Yes	1,317.87	
236	N60	FERGUS FALLS	S	96		1,570.56		1,288.00			Yes	282.56	
237	N60	FERGUS FALLS	S	27					Yes				
238	N70	FERGUS FALLS	S/M	123	409	1,670.28	5,122.82	1,882.08			Yes	4,800.00	5-year reviewable extension
239	N60	FERGUS FALLS	S/M	27	119	3,149.11	2,000.80	2,575.99			Yes	3,600.00	5-year reviewable extension
240	S70	GRANITE FALLS	S	89		819.69		588.86			Yes	230.83	
241	S60	MARSHALL	S	24					Yes				
242	S70	MARSHALL	S	37					Yes				
243	S60	MARSHALL	S	91		775.32		1,030.41		Yes			
244	S70 (Lg)	MARSHALL	S	607		8,467.65		4,058.53			Yes	4,409.12	
245	S60	MARSHALL	S	72					Yes				
246	S60	MARSHALL	S	134		998.30		1,030.41		Yes			
247	S60	MARSHALL	S	62					Yes				
248	S60	MARSHALL	S/M	105	13	967.05	410.13	1,030.41			Yes	346.77	
249	S70	MARSHALL	S	30					Yes				
250		MARSHALL	M		87				Yes				
251	S60	MARSHALL	S	53					Yes				
252	S60	MARSHALL	S	57					Yes				
253	S60	MARSHALL	S	30					Yes				
254	S60	MARSHALL	S	59					Yes				
255	S60	MARSHALL	S	64					Yes				
256	S70	MARSHALL	S	62					Yes				

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257	S60	MARSHALL	S	72					Yes				
258	S60	MARSHALL	S	114		720.48		1,030.41		Yes			
259	S60	MARSHALL	S	57					Yes				
260	S60	MARSHALL	S	87		862.17		1,220.73		Yes			
261	S60	MARSHALL	S	41					Yes				
262	S60	MARSHALL	S	62					Yes				
263	S60	MARSHALL	S	56					Yes				
264	S60	MARSHALL	S	41					Yes				
265	S60	MARSHALL	S	53					Yes				
266	S60	MARSHALL	S	35					Yes				
267	S60	MARSHALL	S	61					Yes				
268	S60	MARSHALL	S	45					Yes				
269	S60	MARSHALL	S	197		870.68		1,030.41		Yes			
270	S60	MARSHALL	S	4					Yes				
271	S60	MARSHALL	S	22					Yes				
272	S70	MARSHALL	S	84		1,188.60		1,186.94			Yes	0.00	
273	S70	MARSHALL	S	257									Line to Great Plains Natural Gas Co new shop.
274	S70 (Lg)	MARSHALL	S/M	30	248	1,504.71	3,270.32	5,753.11		Yes		2,700.00	Customer refunded amount billed.
275	S60	MARSHALL	S/M	56	184	1,938.92	3,188.42	1,030.41			Yes	3,900.00	5-year reviewable extension.
276	S60	MONTEVIDEO	S	239		898.64		1,529.05		Yes			
277	S70	MONTEVIDEO	S	53					Yes				
278	S60	MONTEVIDEO	S	74					Yes				
279	S60	MONTEVIDEO	S	49					Yes				
280	S60	MONTEVIDEO	S	99		660.33		1,030.41		Yes			
281	S60	MONTEVIDEO	S	63					Yes				
282	S60	MONTEVIDEO	S	19					Yes				
283	S60	MONTEVIDEO	S/M	78	187	1,766.99	3,010.03	1,030.41			Yes	3,600.00	5-year reviewable extension.
284	S70 (Lg)	MONTEVIDEO	S/M	88	384	2,487.30	6,879.75	7,480.06			Yes	3,550.00	5-year reviewable extension.
285	N60	PELICAN RAPIDS	S	48					Yes				
286	N60	PELICAN RAPIDS	S	57		516.10		648.58		Yes			
287	N60	PELICAN RAPIDS	S	58		423.72		678.09		Yes			
288	S60	REDWOOD FALLS	S	90		1,130.41		1,030.41			Yes	99.99	
289	S60	REDWOOD FALLS	S	66					Yes				
290		REDWOOD FALLS	S	30					Yes				
291	S60	REDWOOD FALLS	S	730		3,226.60		1,220.73			Yes	2,005.87	
292	S70	REDWOOD FALLS	S	27					Yes				
293	S60	REDWOOD FALLS	S	32					Yes				
294	S60	REDWOOD FALLS	S	33					Yes				
295	S60	REDWOOD FALLS	S	42					Yes				
296	S60	REDWOOD FALLS	S	45					Yes				
297	S60	REDWOOD FALLS	S	16					Yes				

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298	S60	REDWOOD FALLS	S	17					Yes				
299	S60	REDWOOD FALLS	S	51					Yes				
300	S60	REDWOOD FALLS	S	30					Yes				
301		REDWOOD FALLS	M		81				Yes				
302	S60	REDWOOD FALLS	S	47					Yes				
303	S60	REDWOOD FALLS	S	60					Yes				
304	S60	REDWOOD FALLS	S	73					Yes				
305	S70	REDWOOD FALLS	S	30					Yes				
306	S70 (Lg)	REDWOOD FALLS	S	9					Yes				
307	S60	REDWOOD FALLS	S	56					Yes				
308	S60	REDWOOD FALLS	S	61					Yes				
309	S60	REDWOOD FALLS	S	73					Yes				
310		REDWOOD FALLS	M		64				Yes				
311	S70 (Lg)	REDWOOD FALLS	S/M	170	1,025	2,307.20	14,130.60	4,051.19			Yes	12,850.00	Customer refunded for construction true-up.
312	S70 (Lg)	REDWOOD FALLS	S/M	136	348	2,332.58	5,471.72	2,421.12			Yes	4,350.00	5-year reviewable extension.
313	S70	RENVILLE	S	33					Yes				
314	S70	RENVILLE	S	175		1,184.75		2,093.74		Yes			
315	S60	RENVILLE	S	70					Yes				
316	S70 (Lg)	SACRED HEART	S	333		1,515.15		2,251.36		Yes			
317	N60	VERGAS	S	59					Yes				
318	S60	BOYD	S	71					Yes				
319	S70	BOYD	S	153		1,077.12		1,075.75			Yes	1.37	
320	N70	BRECKENRIDGE	S	38					Yes				
321		BRECKENRIDGE	S	5					Yes				
322	N60	BRECKENRIDGE	S	109		1,454.06		1,878.00		Yes			
323	N60	BRECKENRIDGE	S	58					Yes				
324	N60	BRECKENRIDGE	S	8					Yes				
325	N60	BRECKENRIDGE	S	16					Yes				
326		BRECKENRIDGE	S	31					Yes				
327	N60	BRECKENRIDGE	S	196		1,720.88		610.00			Yes	1,110.88	
328	N60	BRECKENRIDGE	S	46					Yes				

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329	N60	BRECKENRIDGE	S	114					Yes				Excess not billable as GPNG gas main was relocated as part of PVC replacement project. The utility easement had gas, electric, telephone in it. The way the trailer homes are situated in the park; we opted with the safest route & ran new gas line in blvd of the trailer park. Since this would result in longer svc line footage for any new connects Company agreed to not charge new svcs additional footage costs for a 5-yr period ending 10/21/2021.
330	N60	BRECKENRIDGE	S	71					Yes				
331	N60	BRECKENRIDGE	S	85		1,338.75		1,637.00		Yes			
332	N60	BRECKENRIDGE	S/M	44	99	1,619.41	1,721.50	2,044.50			Yes	2,900.00	5-year reviewable extension.
333	S70	CLARKFIELD	S	131		1,705.62		1,870.00		Yes			
334		CLARKFIELD	S	74					Yes				
335	N60	CROOKSTON	S	64		864.59		722.00			Yes	142.59	
336	N60	CROOKSTON	S	64		1,170.84		722.00			Yes	448.84	
337	N60	CROOKSTON	S	68		972.22		610.00			Yes	362.22	
338	N60	CROOKSTON	S	132		1,141.80		2,041.00		Yes			
339	N70	CROOKSTON	S	68					Yes				
340	N60	CROOKSTON	S	51		663.39		610.00			Yes	53.39	
341	N60	CROOKSTON	S	83		813.40		1,818.00		Yes			
342	N60	CROOKSTON	S	67					Yes				
343		CROOKSTON	M		107								GPNG extended an additional 7' to get out of the neighbor's lot and benefit GPNG.
344	N60	CROOKSTON	S	62					Yes				
345	N60	CROOKSTON	S	42					Yes				
346		CROOKSTON	M		200				Yes				Extension to provide service to two homes. Each gets 100'.
347	N60	CROOKSTON	S	42					Yes				
348	N60	CROOKSTON	S	59					Yes				
349		CROOKSTON	M		97				Yes				
350	N60	CROOKSTON	S	88		1,152.80		882.00			Yes	270.80	
351	N60	CROOKSTON	S	40					Yes				
352	N60	CROOKSTON	S	59					Yes				
353	N60	CROOKSTON	S	71					Yes				
354	N60	CROOKSTON	S/M	138	100	625.07	645.48	1,395.00		Yes		1,950.00	5-year reviewable extension.
355	S60	DAWSON	S	129		832.05		2,313.00		Yes			
356	S70 (Lg)	DAWSON	S/M		139	2,721.81	2,330.49	6,370.20		Yes			
357	S60	DAWSON	S	51					Yes				
358	S70	DAWSON	S	70					Yes				

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359	S60	DAWSON	S	50					Yes				
360	S60	DAWSON	S	70					Yes				
361	N70 (Lg)	FERGUS FALLS6	S/M	493	107	3,733.88	2,087.63	7,693.36		Yes			
362	N60	FERGUS FALLS	S	63					Yes				
363	N60	FERGUS FALLS	S	38					Yes				
364	N60	FERGUS FALLS	S	32					Yes				
365	N60	FERGUS FALLS	S	44					Yes				
366	N60	FERGUS FALLS	S	23					Yes				
367	N70	FERGUS FALLS	S	26					Yes				
368	N60	FERGUS FALLS	S	49					Yes				
369	N60	FERGUS FALLS	S	31					Yes				
370	N60	FERGUS FALLS	S	263		873.76		851.00			Yes	22.76	GPNG responsible for 136' as Company changed route for safety reasons. Customer responsible for 127'.
371	N60	FERGUS FALLS	S	127		1,313.18		1,637.00		Yes			
372	N60	FERGUS FALLS	S	385		2,760.45		1,288.00			Yes	1,472.45	
373	N60	FERGUS FALLS	S	227		2,065.70		1,939.00			Yes	126.70	
374	N70	FERGUS FALLS	S	8					Yes				
375	N60	FERGUS FALLS	S	77		734.58		1,637.00		Yes			
376	N70	FERGUS FALLS	S	97		899.19		2,109.00		Yes			
377	N60	FERGUS FALLS	S	110		1,497.10		1,939.00		Yes			
378	N60	FERGUS FALLS	S	69					Yes				
379	N70 (Lg)	FERGUS FALLS7	S/M	317	281	4,293.74	4,642.31	9,604.00		Yes			
380	N70	FERGUS FALLS	S	115		1,167.25		1,870.00		Yes			
381	N60	FERGUS FALLS	S	60					Yes				
382	N60	FERGUS FALLS	S	33					Yes				
383	N60	FERGUS FALLS	S	46					Yes				
384	N60	FERGUS FALLS	S	35					Yes				
385	N60	FERGUS FALLS	S	35					Yes				
386	N60	FERGUS FALLS	S	71					Yes				
387	N60	FERGUS FALLS	S	69					Yes				
388		FERGUS FALLS	M		55				Yes				
389	N70 (Lg)	FERGUS FALLS	S	137		1,386.90		5,186.00		Yes			
390	N60	FERGUS FALLS	S	54					Yes				
391	N60	FERGUS FALLS	S	75					Yes				
392	N60	FERGUS FALLS	S	21					Yes				
393	N60	FERGUS FALLS	S	44					Yes				
394	N60	FERGUS FALLS	S	63					Yes				
395	N60	FERGUS FALLS	S	40					Yes				
396	N60	FERGUS FALLS	S	31					Yes				
397	N60	FERGUS FALLS	S/M	206	114	2,045.24	1,869.70	2,211.00			Yes	2,325.00	5-year reviewable extension.
398	S60	GRANITE FALLS	S	31					Yes				

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
Summary of Gas Main and Service Line Firm Extensions
2015 through 2018**

Line #	Customer's Rate	Town	M/S	Property Line to Meter Footage	Main Footage	Total Cost of SL Ext to Customer	Total Cost of Main Ext to Customer	MAI	Free Footage	Cost Justified	Contribution Required	Amount Billed Customer	Comments on Extension
399	S70	GRANITE FALLS	S/M	105	745	2,071.12	9,456.73	3,678.00			Yes	10,500.00	5-year reviewable extension.
400	S60	MARSHALL	S	63					Yes				
401	S60	MARSHALL	S	83		2,002.45		1,528.00			Yes	474.45	
402	S60	MARSHALL	S	53					Yes				
403	S60	MARSHALL	S	54					Yes				
404	S60	MARSHALL	S	96		1,469.76		1,770.00		Yes			
405	S70	MARSHALL	S	73					Yes				
406	S60	MARSHALL	S	98					Yes				Total footage for both service lines (this is a twin home) was 98'. Allowed 150' for combined service footage.
407	S60	MARSHALL	S	51					Yes				
408	S60	MARSHALL	S	45					Yes				
409	S70	MARSHALL	S	74					Yes				
410	S70 (Lg)	MARSHALL	S	314		3,698.92		5,659.00		Yes			
411	S60	MARSHALL	S	65					Yes				
412	S60	MARSHALL	S	46					Yes				
413	S60	MARSHALL	S	104		1,183.52		1,528.00		Yes			
414	S70	MARSHALL	S	70					Yes				
415	S60	MARSHALL	S	53					Yes				
416	S60	MARSHALL	S	63					Yes				
417	S70	MARSHALL	S	75					Yes				
418		MARSHALL	M		171				Yes				This extension has 2 meters and qualifies for 200' of main. No billable charges to customer.
419	S60	MARSHALL	S	60					Yes				
420	S60	MARSHALL	S	71					Yes				
421	S60	MARSHALL	S	49					Yes				
422	S60	MARSHALL	S	55					Yes				
423		MARSHALL	M		68				Yes				
424	S70	MARSHALL	S/M	35	325	1,921.13	4,551.84	2,195.00			Yes	5,050.00	5-year reviewable extension.
425	S60	MARSHALL	S/M	266	839	11,159.43	11,160.91	7,640.00			Yes	29,500.00	5-year reviewable extension.
426	S60	MARSHALL	S/M	50	105	1,780.73	2,061.44	1,783.74			Yes	1,525.00	5-year reviewable extension.
427	S70	MONTEVIDEO	S	36					Yes				
428	S60	MONTEVIDEO	S	67					Yes				
429	S60	MONTEVIDEO	S	35					Yes				
430	S60	MONTEVIDEO	S	67					Yes				
431	S70	MONTEVIDEO	S	93		1,747.47		2,407.38		Yes			
432	S60	MONTEVIDEO	S	115		1,267.30		1,030.41			Yes	236.89	
433	S60	MONTEVIDEO	S	73					Yes				
434	S60	MONTEVIDEO	S	50					Yes				
435	S60	MONTEVIDEO	S	58					Yes				
436	S70 (Lg)	MONTEVIDEO3	S	126	468	1,378.95	6,694.78	13,155.00		Yes			

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
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437	S70	MONTEVIDEO	S	278		1,633.15					Yes		Refund due customer on previous portion of this project. Rather than refund for previous portion of project and bill customer for this current part, GPNG opted to offset refund with amt billed customer.
438	N60	PELICAN RAPIDS	S	15					Yes				
439	N70	PELICAN RAPIDS	S	46					Yes				
440	S60	REDWOOD FALLS	S	74					Yes				
441	S60	REDWOOD FALLS	S	66					Yes				
442	S60	REDWOOD FALLS	S	14					Yes				
443	S60	REDWOOD FALLS	S	62					Yes				
444	S60	REDWOOD FALLS	S	70					Yes				
445	S70	REDWOOD FALLS	S	22					Yes				
446	S60	REDWOOD FALLS	S	58					Yes				
447	S60	REDWOOD FALLS	S	39					Yes				
448	S60	REDWOOD FALLS	S	24					Yes				
449	S60	REDWOOD FALLS	S	82		939.72		1,830.00		Yes			
450	S60	REDWOOD FALLS	S	73					Yes				
451	S60	REDWOOD FALLS	S	66					Yes				
452	S60	REDWOOD FALLS	S	39					Yes				
453	S60	REDWOOD FALLS	S	7					Yes				
454	S60	REDWOOD FALLS	S	32					Yes				
455	S60	REDWOOD FALLS	S	25					Yes				
456	S60	REDWOOD FALLS	S	148		2,949.64		1,860.00			Yes	1,089.64	
457	S60	REDWOOD FALLS	S	105		1,248.45		1,528.00		Yes			
458		REDWOOD FALLS	S	39					Yes				
459		REDWOOD FALLS	S	35					Yes				
460	S60	REDWOOD FALLS	S	64					Yes				
461	S60	REDWOOD FALLS	S	68					Yes				
462	S60	REDWOOD FALLS	S	57					Yes				
463	S60	REDWOOD FALLS	S	74					Yes				
464	S70	REDWOOD FALLS	S	120		1,012.80		3,084.00		Yes			
465	S60	REDWOOD FALLS	S	62					Yes				
466		REDWOOD FALLS	S	86		522.02		1,830.00		Yes			
467		REDWOOD FALLS	M		294				Yes				Project review included 3 homes
468	S70	RENVILLE	S	24					Yes				
469		RENVILLE	M		54				Yes				
470	S70	RENVILLE	S	131		1,282.49		3,001.00		Yes			
471	N60	VERGAS	S	74					Yes				
472		VERGAS	M		20				Yes				
473	N60	VERGAS	S	54					Yes				

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
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2015 through 2018**

Line #	Customer's Rate	Town	M/S	Property Line to Meter Footage	Main Footage	Total Cost of SL Ext to Customer	Total Cost of Main Ext to Customer	MAI	Free Footage	Cost Justified	Contribution Required	Amount Billed Customer	Comments on Extension
474	N60	BRECKENRIDGE	S	75					Yes				
475	N60	BRECKENRIDGE	S	353		3,405.69		2,730.00			Yes	675.69	
476	N60	BRECKENRIDGE	S	46					Yes				
477	N60	BRECKENRIDGE	S	34					Yes				
478	N60	BRECKENRIDGE	S	72					Yes				
479	N60	BRECKENRIDGE	S	92		1,361.60		1,637.00		Yes			
480	N60	BRECKENRIDGE	S	64					Yes				
481	N70	BRECKENRIDGE	S	48					Yes				
482	N60	BRECKENRIDGE	S	74					Yes				
483	N60	BRECKENRIDGE	S	94		1,425.04		1,878.00		Yes			
484	N60	BRECKENRIDGE	S	30		1,535.06		1,999.00		Yes		1,900.00	5-year reviewable extension.
485	S70	CLARKFIELD	S	56					Yes				
486	S60	CLARKFIELD	S	68					Yes				
487	N60	CROOKSTON	S	42		778.76		610.00			Yes	178.76	
488	N60	CROOKSTON	S	78					Yes				No billable charges as GPNG opted to bore a longer route to avoid cutting the street & curb to avoid restoration costs.
489	N60	CROOKSTON	S	78		827.58		1,951.00		Yes			
490		CROOKSTON	S	52					Yes				
491	N60	CROOKSTON	S	67					Yes				
492	N60	CROOKSTON	S	45					Yes				
493	N70	CROOKSTON	S	48					Yes				
494	N60	CROOKSTON	S	90		671.40		1,637.00		Yes			
495		CROOKSTON	S	35		235.90		731.00		Yes			Gas is not main heat source. MAI > cost so no cost billed customer
496		CROOKSTON	S	35		519.40		731.00		Yes			Gas is not main heat source. MAI > cost so no cost billed customer
497	N60	CROOKSTON	S	70					Yes				
498	N60	CROOKSTON	S/M		1,112	17,043.70	13,585.27	54,856.00					5-year reviewable extension. Multi-family housing complex. MAI > cost. Footage reflects both main and services
499	N70 (Lg)	CROOKSTON	S/M	225	167	1,139.03	4,117.37	3,573.00			Yes	1,600.00	5-year reviewable extension.
500	S60	DAWSON	S	69					Yes				
501	S60	DAWSON	S	73					Yes				
502		DAWSON	M		26				Yes				
503		DAWSON	S	28					Yes				
504	S60	DAWSON	S	48					Yes				
505	S60	DAWSON	S	63					Yes				
506	S60	DAWSON	S/M	34	311	1,739.56	3,837.60	3,660.00			Yes	6,550.00	5-year reviewable extension
507	N60	FERGUS FALLS	S	72					Yes				
508	N70	FERGUS FALLS	S	74					Yes				
509	N60	FERGUS FALLS	S	62					Yes				

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
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Line #	Customer's Rate	Town	M/S	Property Line to Meter Footage	Main Footage	Total Cost of SL Ext to Customer	Total Cost of Main Ext to Customer	MAI	Free Footage	Cost Justified	Contribution Required	Amount Billed Customer	Comments on Extension
510	N60	FERGUS FALLS	S	45					Yes				
511	N70	FERGUS FALLS	S	24					Yes				
512	N60	FERGUS FALLS	S	36					Yes				
513		FERGUS FALLS	S	188		2,996.51		3,512.00		Yes			
514	N60	FERGUS FALLS	S	68					Yes				
515	N60	FERGUS FALLS	S	68					Yes				
516	N60	FERGUS FALLS	S	74					Yes				
517	N60	FERGUS FALLS	S	63					Yes				
518	N70 (Lg)	FERGUS FALLS	S	20					Yes				
519	N60	FERGUS FALLS	S	44					Yes				
520	N60	FERGUS FALLS	S	73					Yes				
521	N60	FERGUS FALLS	S	64					Yes				
522	N60	FERGUS FALLS	S	46					Yes				
523		FERGUS FALLS	S	35					Yes				
524	N60	FERGUS FALLS	S	132		1,272.48		2,446.00		Yes			
525	N60	FERGUS FALLS	S	40					Yes				
526	N60	FERGUS FALLS	S	55					Yes				
527	GPGMNN71	FERGUS FALLS	S	5					Yes				
528	N60	FERGUS FALLS	S	37					Yes				
529		FERGUS FALLS	S	66					Yes				
530	N60	FERGUS FALLS	S	87					Yes				GPNG chose to go a longer route to avoid cutting through a paved street
531	N60	FERGUS FALLS	S	67					Yes				
532	N60	FERGUS FALLS	S	31					Yes				
533	N60	FERGUS FALLS	S	72					Yes				
534	N60	FERGUS FALLS	S	66					Yes				
535	N60	FERGUS FALLS	S	70					Yes				
536	N60	FERGUS FALLS	S	53					Yes				
537	N60	FERGUS FALLS	S	41					Yes				
538	N60	FERGUS FALLS	S	75					Yes				
539	N60	FERGUS FALLS	S	53					Yes				
540	N60	FERGUS FALLS	S	72					Yes				
541	N60	FERGUS FALLS	S	48					Yes				
542	N60	FERGUS FALLS	S	67					Yes				
543	N70	FERGUS FALLS	S	50					Yes				
544	N60	FERGUS FALLS	S	39					Yes				
545	N60	FERGUS FALLS	S	52					Yes				
546	N60	FERGUS FALLS	S	31					Yes				
547	N60	FERGUS FALLS	S	66					Yes				
548	N60	FERGUS FALLS	S/M	65	180	1,662.28	2,125.91	1,637.00			Yes	2,275.00	5-year reviewable extension
549	S60	GRANITE FALLS	S						Yes				
550	S60	MARSHALL	S	57					Yes				

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
Summary of Gas Main and Service Line Firm Extensions
2015 through 2018**

Line #	Customer's Rate	Town	M/S	Property Line to Meter Footage	Main Footage	Total Cost of SL Ext to Customer	Total Cost of Main Ext to Customer	MAI	Free Footage	Cost Justified	Contribution Required	Amount Billed Customer	Comments on Extension
551	S60	MARSHALL	S	70					Yes				
552	S60	MARSHALL	S	59					Yes				
553	S60	MARSHALL	S	55					Yes				
554	S60	MARSHALL	S	72					Yes				
555	S70 (Lg)	MARSHALL	S/M		217	2,380.35	4,123.17	7,091.00		Yes			
556	S70 (Lg)	MARSHALL	S	145		2,675.25		2,317.00			Yes	358.25	
557	S60	MARSHALL	S	74					Yes				
558	S70	MARSHALL	S	40					Yes				
559	S60	MARSHALL	S	57					Yes				
560		MARSHALL	S	64					Yes				
561	S60	MARSHALL	S	62					Yes				
562		MARSHALL	S	40					Yes				
563		MARSHALL	S	43					Yes				
564		MARSHALL	S	26					Yes				
565	S60	MARSHALL	S	45					Yes				
566	S60	MARSHALL	S	42					Yes				
567	S60	MARSHALL	S	51					Yes				
568	S60	MARSHALL	S	74					Yes				
569	S60	MARSHALL	S	72					Yes				
570	S70 (Lg)	MARSHALL	S	59					Yes				
571	S60	MARSHALL	S	46					Yes				
572	S60	MARSHALL	S	75					Yes				
573		MARSHALL	S/M	95	263	2,041.13	3,988.27	3,378.00			Yes	3,650.00	5-year reviewable extension
574		MARSHALL	M		2,167		19,563.05	0.00	Yes		Yes	28,500.00	5-year reviewable extension
575		MARSHALL	S/M	86	424	3,012.26	5,612.06	6,112.00			Yes	2,900.00	5-year reviewable extension
576	S60	MARSHALL	S/M	67	208	2,582.33	4,089.66	1,528.00			Yes	4,325.00	5-year reviewable extension
577	S60	MARSHALL	S	65		1,446.41		1,770.00		Yes			
578	S60	MONTEVIDEO	S	148		899.84		1,528.00		Yes			
579	S70 (Lg)	MONTEVIDEO	S	159		1,134.63		2,317.00		Yes			
580	S60	MONTEVIDEO	S	45					Yes				
581	S60	MONTEVIDEO	S	70					Yes				
582		MONTEVIDEO	S	67					Yes				
583	S60	MONTEVIDEO	S	72					Yes				
584	S60	MONTEVIDEO	S	55					Yes				
585		MONTEVIDEO	S	4					Yes				
586	S60	MONTEVIDEO	S/M		196	1,719.34	3,302.74	2,011.00			Yes	1,725.00	Company decision to change route after cost estimate provided customer. Change in route was necessary to avoid crossing other utilities . Customer not billed for the change in route.
587	N60	PELICAN RAPIDS	S	32					Yes				
588	N70	PELICAN RAPIDS	S	63					Yes				

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
Summary of Gas Main and Service Line Firm Extensions
2015 through 2018**

Line #	Customer's Rate	Town	M/S	Property Line to Meter Footage	Main Footage	Total Cost of SL Ext to Customer	Total Cost of Main Ext to Customer	MAI	Free Footage	Cost Justified	Contribution Required	Amount Billed Customer	Comments on Extension
589		PELICAN RAPIDS	S	41					Yes				
590	N60	PELICAN RAPIDS	S	242		1,909.38		1,667.00			Yes	242.38	
591	N70 (Lg)	PELICAN RAPIDS	S	75					Yes				
592		PELICAN RAPIDS	S	45		1,304.55		851.00			Yes	453.55	
593		PELICAN RAPIDS	S	118		1,043.12		3,113.00		Yes			
594	S60	REDWOOD FALLS	S	57		1,470.60		851.00			Yes	619.60	
595	S60	REDWOOD FALLS	S	74					Yes				
596	S60	REDWOOD FALLS	S	74					Yes				
597	S60	REDWOOD FALLS	S	72					Yes				
598	S60	REDWOOD FALLS	S	104		1,907.36		1,528.00			Yes		Initial measurement indicated service line would be within footage allowance. Actual installation exceeded allowance. Due to Company error, customer was not billed the excess.
599	S70	REDWOOD FALLS	S	160		2,502.40		2,597.00		Yes			
600	S60	REDWOOD FALLS	S	73					Yes				
601	S60	REDWOOD FALLS	S	74					Yes				
602	S60	REDWOOD FALLS	S	63					Yes				
603	S60	REDWOOD FALLS	S	61					Yes				
604	S70	REDWOOD FALLS	S	61					Yes				
605	S60	REDWOOD FALLS	S	259		2,411.29		1,528.00			Yes	883.29	
606	S60	REDWOOD FALLS	S	65					Yes				
607		REDWOOD FALLS	S	67					Yes				
608	S60	REDWOOD FALLS	S	98		1,920.80		1,770.00			Yes	150.80	
609	S60	REDWOOD FALLS	S	70					Yes				
610	S60	REDWOOD FALLS	S	533		4,290.65		2,011.00			Yes	2,279.65	
611	S60	REDWOOD FALLS5	S/M	263	133	3,135.46	2,447.16	2,011.00			Yes	4,200.00	5 year reviewable extension
612	S70 (Lg)	RENVILLE	S	109		1,942.14		2,317.00		Yes			
613	S60	RENVILLE	S	25					Yes				
614		SACRED HEART	S	56					Yes				
615	N60	VERGAS	S	154		1,865.91		1,939.00		Yes			
616	S70	WOOD LAKE	S	340		2,781.20		3,210.00		Yes			

**Great Plains Natural Gas Co.
Gas Utility - Minnesota
Summary of Gas Main and Service Line Interruptible Extensions
2015 through 2018**

Line #	Customer's Rate	Town	M=Main S=SVC	Main Footage	Property Line to Meter	Total Cost of Extension (excl Taxes?	Amt. Chg to Customer	Amount Refunded to Customer
1	GPGMNN82	FERGUS FALLS	S			53,985.72	75,000.00	9,371.44
2	GPGMNS71	RENVILLE	S		991	9,010.68	15,000.00	
3	GPGMNN70	BRECKENRIDGE	S		152	6,098.72	14,375.00	
4	GPGMNN81	CROOKSTON	S		135	13,918.10	23,771.69	
5		GRANITE FALLS	M	90				
6	GPGMNS75	GRANITE FALLS	S			4,060.53	10,750.00	

Great Plains Natural Gas Co.
Gas Utility - Minnesota
Gas Extension Policy
Levelized Annual Revenue Requirement
Proposed

Year	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Rate Base															
Plant	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000
Accumulated Reserve	1,765	5,295	8,825	12,355	15,885	19,415	22,945	26,475	30,005	33,535	37,065	40,595	44,125	47,655	51,185
Net Plant	98,235	94,705	91,175	87,645	84,115	80,585	77,055	73,525	69,995	66,465	62,935	59,405	55,875	52,345	48,815
Accumulated Deferred Income Taxes	571	1,631	2,535	3,296	3,924	4,428	4,818	5,103	5,371	5,639	5,907	6,174	6,442	6,710	6,978
Net Rate Base	97,664	93,074	88,640	84,349	80,191	76,157	72,237	68,422	64,624	60,826	57,028	53,231	49,433	45,635	41,837
Average Rate Base	98,832	95,369	90,857	86,495	82,270	78,174	74,197	70,330	66,523	62,725	58,927	55,130	51,332	47,534	43,736
Revenue Requirement Statement															
Return on Average Rate Base, adjusted for taxes	9,439	9,109	8,678	8,261	7,858	7,466	7,087	6,717	6,354	5,991	5,628	5,265	4,903	4,540	4,177
O&M Expense @ 3.10%	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100
Depreciation Expense @ 3.53%	1,765	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530
Taxes Other than Income @ 1.80%	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
Total Revenue Requirement	16,104	17,539	17,108	16,691	16,288	15,896	15,517	15,147	14,784	14,421	14,058	13,695	13,333	12,970	12,607
Present Value Factor	93.057882%	86.597694%	80.585980%	74.991606%	69.785600%	64.941002%	60.432721%	56.237410%	52.333343%	48.700300%	45.319468%	42.173337%	39.245614%	36.521137%	33.985797%
PV Revenue Requirement	14,986	15,188	13,787	12,517	11,367	10,323	9,377	8,518	7,737	7,023	6,371	5,776	5,233	4,737	4,285
	Sum of PV Revenue Requirements			\$167,612											
	PV Factor			1.676120											
	LARR			14,276 reflecting Rate of Return of 7.460%											
	LARR Factor			14.276%											
	Rate of Return			7.460% proposed											
	Rate of Return with taxes			9.551% proposed											
	Tax Rate			28.7420%											
Tax Depr. Rate (MACRS 20 Yr)	3.750%	7.219%	6.677%	6.177%	5.713%	5.285%	4.888%	4.522%	4.462%	4.461%	4.462%	4.461%	4.462%	4.461%	4.462%
Accumulated Rate	3.750%	10.969%	17.646%	23.823%	29.536%	34.821%	39.709%	44.231%	48.693%	53.154%	57.616%	62.077%	66.539%	71.000%	75.462%

Great Plains Natural Gas Co.
Gas Utility - Minnesota
Gas Extension Policy
Levelized Annual Revenue Requirement
Proposed

Year	16	17	18	19	20	21	22	23	24	25	26	27	28	29
Rate Base														
Plant	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000
Accumulated Reserve	54,715	58,245	61,775	65,305	68,835	72,365	75,895	79,425	82,955	86,485	90,015	93,545	97,075	100,000
Net Plant	45,285	41,755	38,225	34,695	31,165	27,635	24,105	20,575	17,045	13,515	9,985	6,455	2,925	0
Accumulated Deferred Income Taxes	7,245	7,513	7,781	8,049	8,316	7,943	6,928	5,914	4,899	3,884	2,870	1,855	841	0
Net Rate Base	38,040	34,242	30,444	26,646	22,849	19,692	17,177	14,661	12,146	9,631	7,115	4,600	2,084	0
Average Rate Base	39,939	36,141	32,343	28,545	24,748	21,271	18,435	15,919	13,404	10,889	8,373	5,858	3,342	1,042
Revenue Requirement Statement														
Return on Average Rate Base, adjusted for taxes	3,815	3,452	3,089	2,726	2,364	2,032	1,761	1,520	1,280	1,040	800	559	319	100
O&M Expense @ 3.10%	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100	3,100
Depreciation Expense @ 3.53%	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	3,530	2,925
Taxes Other than Income @ 1.80%	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
Total Revenue Requirement	12,245	11,882	11,519	11,156	10,794	10,462	10,191	9,950	9,710	9,470	9,230	8,989	8,749	7,925
Present Value Factor	31.626463%	29.430916%	27.387787%	25.486495%	23.717192%	22.070717%	20.538542%	19.112732%	17.785903%	16.551185%	15.402182%	14.332945%	13.337935%	12.411999%
PV Revenue Requirement	3,873	3,497	3,155	2,843	2,560	2,309	2,093	1,902	1,727	1,567	1,422	1,288	1,167	984

Tax Depr. Rate (MACRS 20 Yr)	4.461%	4.462%	4.461%	4.462%	4.461%	2.231%								
Accumulated Rate	79.923%	84.385%	88.846%	93.308%	97.769%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%	100.000%