

A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-1

APPLICATION FOR SERVICE LINE/ ADDITIONAL METER FIRM NATURAL GAS SERVICE

Application For Service Line/Additional Meter Firm Natural Gas Service

Community:	Date:
Account Number:	
With this application, I hereby authorize connection of firm natural g	as service to the premises with the address:
Billing Address: (If different than the service address)	
MINIMUM CONNECTION CHARGE:	
Natural gas input loads up to 400,000 BTU/hour \$25.00 F Natural gas input loads above 400,000 BTU/hour \$50.00 F	
The minimum connection charge covers the cost of the installatic connection, general inspection, and the gas turn-on.	on of the meter and regulator, the service
The minimum connection charge also covers the cost of installing Measurement of the service line commences at the customer's pro	
Great Plains Natural Gas Co. will not be held responsible for dama or cable not located and marked prior to the installation of the natu	
Any service line exceeding 75 feet or where natural gas is not the participation may be charged to the customer if the estimated determined in Section V.4.i.iv of the Company's General Terms and	capital expenditure is not cost justified as
The entire cost of the installed service line, less the initial minimum customer who does not connect and use a gas burning heating, we the service line within 12 months of the installation of the line.	
Natural gas service provided under this application is subject to the the Gas Tariff. Rates and conditions of service are subject to the ch	
Owner:	-
Ву:	e e
Received of:	-
The sum of:	\$
For payment of minimum connection charge for natural gas service.	
Ву:	
	GREAT PLAINS MATURAL GAS CO. Albeiden Metapes abest Matter Co.
GP-2 (Rev. 12/18)	In the Community to Serve*

Date Filed:

September 27, 2019

Effective Date:

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after April 1, 2021

Issued By:

Tamie A. Aberle

Director - Regulatory Affairs

Docket No.:

G004/GR-19-511



A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-2

APPLICATION FOR SERVICE LINE/ ADDITIONAL METER INTERRUPTIBLE NATURAL GAS SERVICE

Application For Service Line/Additional Meter Interruptible Natural Gas Service

Community:	Date:
Account Number:	
With this application, I hereby authorize connection	on of interruptible natural gas service to the premises with the
Billing Address:	
(If different than the service address	s)
	d must be paid prior to the installation of any facilities. The on of the meter and regulator, the service connection, general
Service line installation will be charged to the cus line installation charges is due upon completion of	stomer at current time and material rates. Payment of service of the installation.
Owner:	
Ву:	
Received of;	
The sum of:	S
For payment of minimum connection charge for in	terruptible natural gas service.
Ву:	
	Clear Form
	atest (attil

GP-3 (Rev. 12/18)

GREAT PLAINS

NATURAL GAS CO.

A Division of Montaine Co.

In the Community to Service

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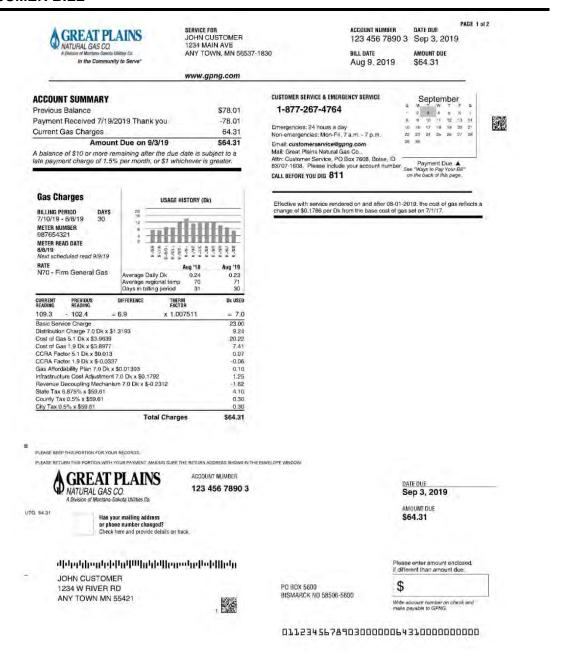


A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-3

CONSUMER BILL



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A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

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Page 2

CONSUMER BILL



Customer Service: 1-877-267-4764 • 7 a.m.-7 p.m. Monday-Friday

Call volume generally is higher on Mondays; for faster service, please call Tuesday-Friday

www.gpng.com

Ways to Pay Your Bill

Online: Go to www.gpng.com for our free online payment service. Once you have registered, simply log in each month to make your payment using any active U.S. checking account, it's an easy and secure way to view and/or pay your bill online 24/7.

Pay by Bank: Automatically pay your full each month by authorizing Great Plains Natural Gas Co. to withdraw your payment from your financial institution on your bill's due date, which is shown on your bill stub. Enroll electronically by logging in to your account online at www. gpng.com and completing the online form

By Phone: Our self-service automated telephone system allows you to pay your gas bill or deposit anytime it is convenient - 24/7. To make a debit, credit card or check-by-phone payment, simply call our customer service number and follow the prompts to be connected with our independent service provider. A convenience fee for each transaction will apply.

Payment Locations: Pay by check or money order at one of our payment locations, there is no charge for this service. Call Customer Service or visit our website for the nearest payment location. Payments made at a payment location are not credited to your account until they are received by Great Plains Natural Gas.

By Mail; Mail your payment along with your bill stub to Great Plains Natural Gas Co. P.O. Box 5600, Bismarck, ND 58506-5600. Be sure to allow time for mailing so that your payment is received by the due date:

Balanced Billing: This billing plan levels out your monthly bill so you can reduce fluctuations brought on by changes in the weather and the cost of energy. If interested, sign up through your account using Online Account Services at www.gong.com or contact Customer Service at 1-877-267-4764.

Payment Due Date: Your bill is past due if not paid by the due date shown on the front of this billing statement. If you are paying with a credit card or paying at one of our payment locations. in response to a Disconnection of Service Notice, please contact Great Plains Natural Gas at 1-877-267-4764 and let us know that payment has been made

Billing Terms and Definitions

The rates reflected on your bill have been approved by the Public Service Commission or Public Utilities Commission in the state where service is provided, Copies of the company's current tariffs are available at www.going.com

Basic Service Charge: A monthly or daily charge designed to recover a portion of the fixed costs incurred in providing utility service regardless of how much energy is used

City Franchise Fee: This is a fee charged by a city to Great Plains Natural Gas for operating within the city. If applicable, Creat Plain's Natural Gas will collect this city-imposed franchise fee from its gas service customers located within that city. One hundred percent of the franchise fees collected shall be submitted to the government entity assessing such fee.

Constant: A fixed value used to convert meter readings to actual energy use when gas service is delivered at an elevated pressure.

Cost of Gas: This charge recovers the cost of gas itself as well as other related costs Great Plains Natural Gas incurs from its pipeline suppliers in providing natural gas service. The cost is strictly a pass-through to customers and does not provide Great Plains Natural Gas with a profit.

CCRA: Conservation Cost Recovery Adjustment is the charge that provides funding for Conservation Programs. In addition to the CCRA, a base charge is billed as part of the distribution delivery charge. Distribution Charge: A volumetric charge to recover the costs of delivering energy to your meter. This amount varies with the amount of energy used.

Dk - Dekatherms: The Dk billed is reflective of the total amount of natural gas used in the billing period. The amount of natural gas used as measured by the gas meter is converted to Dk by applying a therm factor to the measured use in order to reflect the heating value of natural gas delivered.

Gas Affordability Plan (GAP): Volumetric surcharge paid by residential and firm general service customers to fund GAP that helps qualified customers manage their monthly gas heating bills and pay past-due halances.

Gas Utility Infrastructure Cost Adjustment: Volumetric charge for the recovery of costs related to the replacement of natural gas distribution facilities required to comply with state and federal pipeline safety

Therm Factor; The therm factor adjusts the amount of natural gas measured by the meter for the hear content and atmospheric pressure of the gas delivered to a customer's premise. This conversion ensures that all customers are billed based on the heat value of the gas during the applicable billing period.

Revenue Decoupling Mechanism: Volumetric rate designed to recover the level of costs established In the Company's most recent rate case. The volumetric rate may be a surcharge or credit. The mechanism serves to reduce Great Plains' financial distincentive to the promotion of energy efficiency and conservation by separating the link between Great Plains revenues from changes in the volume of gas. sales. This mechanism complies with MN Statute, Section 2168.2412 Decoupling of Energy Sales from

Important Customer Information

If you have questions regarding your bill or service, please call Great Plains Natural Gas FIRST at 1-877-267-4764. If you cannot pay your bill at this time, we are willing to make satisfactory payment arrangements. Register any inquiry or complaint at 1-877-267-4764 or write to PO Box 5603, Bismarck, ND 58506-5603. If your questions are not resolved after you have called Customer Service, you may contact the regulatory agency governing in the state service is

Customers With Service in Minnesota:

Minnesota Public Utilities Commission regulates this utility and is available for mediation upon

 MN PUC: Email consumer.puo@state.mn.us, write to 121 Seventh Place E., Suite 350, Saint Paul, MN 55101-2147, or call 1-800-657-3782.

Customers With Service in North Dakota

ND PSC: Write to 600 E. Boulevard Ave., Dept. 408. Bismarck, ND 58505-0480.

Payments made by check or electronically that are dishonored by the bank will be assessed a returned payment fee.

When you provide a check as payment, you authorize us to use information from your check either to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer (EFT), funds may be withdrawn from your account as soon as the same day we receive your payment. The transaction will appear on your bank statement as EFT and you will not receive a copy or an image of your check from your financial institution.

Payments marked with a restrictive legend (Paid in Full, for example) will not act as an accord and satisfaction without our express prior written approval

Save a Stamp! Receive, view and pay your bill online at www.gpng.com.

Moving? To avoid being billed for service you have not used, please contact us at least two business days before you want service disconnected.

Has your mailing/email address or phone number changed?

Please provide details he	ere and check the box	on the front of this s	tub.
Account No.:			
Name:			
Mailing Address:			
City:	State:	ZIP:	
Home Phone: ()	Cell Phone: (_)	
Email:			

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A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-5

DISCONNECTION NOTICE



Dumor of Marting-Daketa (Illines Co.

In the Community to Serve'

PO Box 7606 Boxe, O. 83707-1600 Prises: 1-877-287-4764 - Fax: 701-323-3104 Customer Service Houre: 7 am. - 7 p.m. Mon-Fe www.gprg.com



Re: Account #

PAST DUE NOTICE

July 8, 2019

WE WANT TO CONTINUE OUR DEPENDABLE SERVICE TO YOU, OUR VALUED CUSTOMER, BUT YOU MUST TAKE ACTION NOW.

Payment of your service account is now past due. Unless your past due amount is paid in full or satisfactory arrangements are made before July 22, 2019, your service may be disconnected. Should this action result in your service being disconnected, payment in full plus a charge for reconnection will be required.

PLEASE CONTACT US NOW AT 1-877-267-4764

SERVICE ADDRESS

PAST DUE

ACCOUNT BALANCE

Uslay

Payment Options:

By Phone. To make a dobit, credit card or check-by phone payment, call our sustomer service number and follow the prompts to be connected with our independent service provider. A fee for each transaction will apply.

Payment Locations: Pay by cash, check or money order it one of our payment locations. Call our customer service number or visit www.gpng.com to find the nearest location. Online: Go to www.gpng.com and use our tree Online Account Services to make payments 24/7

Mail: Great Plains Natural Ges Co. PO Box 5600 Bismarck, ND 58506-5600

Direct Inquiries To: Grow Plains Natural Gas Co. 1-877-267-4764 7 a.m. - 7 p.m. Mon-Fri

If, after contacting Great Plains Natural Gas Co. you have unresolved questions regarding this notice, the Minnesota Public Utilities Commission staff is evaluable at 1-800-657-3782 or mail to 121.7th Place East, Suite 050 Saint Paul, MN -55101-2147.

OPG DISC NT

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A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-6

DISCONNECTION NOTICE RESIDENTIAL HEAT CUSTOMERS (COLD WEATHER RULE)



Division of Albatona Cultura (Allimin Co.

In the Community to Serve*

PO Box 7606 Boxe, D. 83707-1666

Philips. 1-877-367-4764 - Faix 701-323-3104

Custimate Service Houris. 7 a.m. - 7 p.m. Mon-Fri
new in gging.com



Re

February 19, 2019

PAST DUE NOTICE

WE WANT TO CONTINUE OUR DEPENDABLE SERVICE TO YOU, OUR VALUED CUSTOMER, BUT YOU MUST TAKE ACTION NOW.

Payment of your service account is now past due. Unless your past due amount is paid in full or satisfactory arrangements are made before March 11, 2019, your service may be disconnected. Should this action result in your service being disconnected, payment in full plus a charge for reconnection will be required.

Minnesota's Cold Weather Rule may provide you with certain legal rights concerning gas service shut off. You may also qualify for energy assistance which could help reduce the amount you owe on your heating bill. Contact the State Energy Assistance information line at 1-800-657-3710. They will give you the telephone number for your local county office. Please review the enclosed notice of residential rights and possible assistance.

PLEASE CONTACT US NOW AT 1-877-267-4764

SERVICE ADDRESS

PAST DUE

ACCOUNT BALANCE

Unlity

Payment Options:

By Phone. To make a debit, credit card or check-by-phone payment, call our customer service number and follow the prompts to be connected with our independent service provider. A fee for each transaction wit apply.

Paymont Locations: Pay by cash, check or money order at one of our payment locations. Call our customer service number or vail www.gpng.com to find the nearest location.

Online: Go to www.gpng.com and use our free Online Account Services to make payments 24/7.

Mai: Great Plains Natural Gas Co. PO Box 5600 Bismarck, ND 58506-5600

Direct Inquiries To: Great Plains Natural Gas Co. 1-877-267-4764 7 a.m. - 7 p.m. Mon-Fri

It, after contacting Great Plains Natural Gas Co. you have unresolved questions regarding this notice, the Minnesota Public Utilities Commission staff is available at 1-800-657-3782 or mult to 121 7th Place East, Suite 350 Saint Paul, MN 55101-2147.

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A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-7

INTERRUPTIBLE GAS SALES SERVICE AGREEMENT

INTERRUPTIBLE GAS SA	LES SERVICE AGREEMENT
THIS AGREEMENT, made this day of NATURAL GAS CO. ("Company") and	is by and between GREAT PLAINS ("Customer").
Customer and Company enter into this Interruptible Gas Sales Customer.	Service Agreement to have natural gas delivered by Company to
MTNESSETH: The parties hereto, each in consideration of the a	greement of the other, agree as follows:
TERM. Deliveries and charges hereunder shall commence as specified in Exhibit "A" attached hereto and incorporated herein. Customer agrees to enter into an agreement for service hereunder for a minimum term of 12 months. Written	service rates. Customer agrees to accept service hereunde in accordance with Company's "Rate Schedule" as specified in Exhibit "A" of this Agreement.
notice of termination by either Company or Customer must be given at least 50 days prior to the end of the initial term. Absent such termination notice, the agreement shall continue for additional terms of equal length until written notice is given, as provided herein, prior to the end of any subsequent term.	5. <u>CHANGE IN DAILY OPERATIONS</u> . Customer agrees to notify Company of changes in Customer's natural gas requirements as specified in attached Exhibit "A". Company shall not be obligated to provide daily requirements in excess of the daily quantities set forth in Exhibit "A" unless Company, in its sole discretion, determines that increases quantities are available, and all quantities hereunder shall be
DELIVERY POINT(S), RATE SCHEDULE, AND QUANTITIES. Delivery of natural gas under Small Interruptible Gas Sales Service or Large Interruptible Gas Sales Service by Company	subject to interruption and service priorities as provided in General Provisions Tariff.
o Customer shall be as specified in attached Exhibit "A".	 ASSIGNMENT. Customer agrees that it will not assign this Agreement except upon written consent of Company.
 RATE. The rates charged and services rendered Customer, under this Agreement, shall be as specified in applicable Company tariffs as approved by the Minnesota Public Utilities Commission. 	 INGRESS AND EGRESS. Company is hereby granted rights of ingress and egress, at reasonable times, for operating, inspecting and maintaining any of Company's facilities on Customer's premises.
Company shall have the right to modify the rates charged and the terms and conditions hereunder by making unliateral rate filings with the Minnesota Public Utilities Commission.	8. REGULATORY AUTHORITY. This Agreement is subject to all valid laws, orders, rules and regulations of any and all duly constituted authorities having jurisdiction over the
I. INTERRUPTIBLE GAS SALES SERVICE. Service under interruptible Gas Sales Service is dependent upon the availability of capacity on Company's system and prior demands of customers served under Company's firm gas	subject matter herein and is subject to the receipt of any necessary authorization for the interruptible service contemplated herein.
N WITNESS WHEREOF, the parties have duly executed this Agre	ement as of the date and year above written.
CUSTOMER	COMPANY
	GREAT PLAINS NATURAL GAS CO.
ву:	By:

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Director - Regulatory Affairs

* Please type or print the names below the signature lines.



Issued By:

Tamie A. Aberle

Director - Regulatory Affairs

A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-8

EXHIBIT "A" INTERRUPTIBLE GAS SALES SERVICE AGREEMENT

This document is an attachmer Great Plains Natural Gas Co. (* gas sales service, Deliveries a	'Company") and	("C	ustomer") co	vering interruptible natura
	Rate	Distribution		otible y Point
Delivery Point(s)	Schedule	Charge*	Quantit	y Per Day (dk)
• Plus	Cost of Gas and all appl	icable adjustments under	the Rate Schedu	tle above
Customer agrees to notify Con	npany of changes in	n its daily natural gas	requirement	ts in accordance with the
following requirements:				
Accepted and agreed to this	day of			
Accepted and agreed to this CUSTOMER	day of			
CUSTOMER	day of	., 20=		
CUSTOMER				
By:		,20		
By: Representing Accepted and agreed to this			*	
CUSTOMER By:	day of		×	

Docket No.:

G004/GR-19-511



A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-9

GAS TRANSPORTATION AGREEMENT

HIS AGREEMENT IS by and between GREAT PLAINS NATURA	AL GAS CO. ("Company"), and ("Customer") and is
fective 9:00 a.m. CCT on the day of2	
	al gas and have that gas delivered to a "receipt point" using ar/Agent. Customer agrees to notify Company prior to any change in "prior to the change of event.
Customer and Company enter into this Gas Transportation Agricolom agricolom (Customer and Company Point (s)",	reement to have said gas transported by Company from the "receip
MTNESSETH: The parties hereto, each in consideration of the	agreement of the other, agree as follows:
TERM. This Agreement will continue in effect for One (1) rear(s) from its effective date. Upon expiration of the initial erm, this Agreement shall continue month to month hereafter until either party furnishes the other party 30 days written notice of termination. RECEIPT POINT, DELIVERY POINT(S), RATE SCHEDULE, latural Gas delivered hereunder shall be in accordance with	4. RATE. The rates charged, and services rendered Customer under this Agreement shall be as specified in applicable Company tariffs as approved by Minnesota Public Utilities Commission. In the event "Rate", as specified in attached "Exhibit B" is not executed by both parties of this Agreement, Customer agrees to pay Company the currently approved Fixed Distribution Charge of the Rate Schedule specified in Section 2 of this Agreement.
he Company's approved rate schedules titled: Small nterruptible General Gas Transportation Service or Large nterruptible General Gas Transportation Service.	Company shall have the right to modify the rates charged and the terms and conditions hereunder by making unitateral rate filings with the Minnesota Public Utilities Commission.
Receipt Point:	5. ASSIGNMENT. Customer agrees that it will not assign this Agreement except upon written consent of Company.
Delivery Point(s):	Agreement except upon written consent of Company,
Rate Schedule:	 INGRESS AND EGRESS. Company is hereby granted rights of ingress and egress, at reasonable times, for operating, inspecting and maintaining any of Company's facilities on Customer's premises.
RECORD EXAMINATION. Customer shall have the right at till reasonable times to examine the books, records and charts of Company, for a two-year period subsequent to the ssuance in writing of a dispute invoice, to the extent lecessary to verify the accuracy of any statement, charge or computation made under or pursuant to any provisions of his Agreement.	 REGULATORY AUTHORITY. This Agreement is subject to all valid laws, orders, rules and regulations of any and all duly constituted authorities having jurisdiction over the subject matter herein and is subject to the receipt of any necessary authorization for the transportation service contemplated herein.
N WITNESS WHEREOF, the parties have duly executed this Agre	gement as of the date and year below written.
CUSTOMER	COMPANY
	GREAT PLAINS NATURAL GAS CO.
	Ву:
The State of the S	
ritle:	

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A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-10

EXHIBIT "A" GAS TRANSPORTATION AGREEMENT

EXHIBIT "A" GAS TRANSPORTATION AGI	REEMENT
This document is an attachment to the Gas Transportation Agreement date ("Company") and("Customer").	dbetween <u>GREAT PLAINS NATURAL GAS CO</u> .
This Exhibit "A" is effective 9:00 a.m, CCT on the day of 20	
Customer's Maximum Interruptible Transportation Quantify: dk per	day.
The Shipper/Agent(s) name is	
0 	
Customer hereby authorizes Company to furnish the Shipper/Agent any li gas furnished by Company for use by Customer. This authorization will Customer.	nformation relating to the volume and/or cost of natural remain in effect until a written notice is received from
Accepted and agreed to this day of, 20	_
CUSTOMER	
By:	
Title:	
Accepted and agreed to this day of, 20	_
COMPANY	
GREAT PLAINS NATURAL GAS CO.	
By:	

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A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-11

EXHIBIT "B" GAS TRANSPORTATION AGREEMENT

GAS TRANS	EXHIBIT "B" PORTATION AGREEMENT
This document is an attachment to the Gas Transportation ("Company") and("Customer").	Agreement datedbetween <u>GREAT PLAINS NATURAL GAS CC</u>
Rate	Term of Rate
CUSTOMER	
By:	
Accepted and agreed to this day of	
GREAT PLAINS NATURAL GAS CO.	
Ву:	

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A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-12

FIRM GAS SERVICE EXTENSION AGREEMENT

21418(12-12) Rev. (3/19)		SERVICE AGREEMENT	
THIS AGREEMENT, made and entered GREAT PLAINS NATURAL GAS CO., a called "Company," and		day of Utilities Co., 705 West Fi	r Ave, Fergus Falls, Minnesota, hereinafter
cased company, and		hereinaf	ter called "Customer," whether one or more.
WHEREAS, Customer has requested that	at Company provide natural	gas service to Customer	at the following location:
County of	, State of	; and	
WHEREAS, such service will necessi necessary facilities.	itate the construction by	Company of a gas ma	in extension and the installation of the
			contained, it is hereby agreed as follows natural gas is not the primary fuel used
			nsible for cost participation where the gas and where natural gas is the primary fuel
	onditions tariff and Custom	er agrees that, prior to o	Firm Gas Service Extension Policy within onstruction of same, Customer will pay to, to be paid as follows:
outlined below. Final Actual Cost	of Project		ulate the Customer's cost participation as
	llowable Investment		_
Prefiminary Cost	Participation	, \$	
	Paid to Company Refunded to Customer		
3. "Project", as used in this Agreement, sh	all include the gas main extended the pany to the transmission pig	ension(s), valves, service	line(s), cathodic protection equipment, any amodate the extension(s), and other costs
	njury to or death of persons	s, or damage to property,	er-owned facilities. Company shall not be due to the operation, maintenance, repair spect are assumed by the Customer.
The following additional terms and cor lacilities as follows:	nditions shall apply to Com	pany's construction of a g	as main and installation of the necessary
The following documents are attached a. Estimate of construction costs b. Map showing the route of the extension c. Economic analysis of the extension d. Firm Gas Service Extension Policy.	sion	erein, as part of the Agre	ement:
obligations undertaken by this Agreem the Company, or on the following date, begun. If the Agreement expires, Company any and all further liability in connectio a. If, within the live-year period after the the projections used in the econom maximum allowable investment, in a	er party shall not relieve su ent. Further, this Agreemen bany will retund any deposit in with this Agreement, the extension(s) in service of thic analysis, the Company coordance with the Firm Gai	ich party, without the writ t shall expire on Decemb , whichever is fat made by Customer and, t late, the number of active shall recompute the parti s Service Extension Policy	pective successors and assigns; but the ten consent of the other, from any of the er 1, of the year in which it was signed by er, if construction of the extension has not hereafter, all parties shall be relieved from customers and related volumes exceeds cipation requirement by recalculating the within the Company's General Terms and to begin taking service from the Company.
b. If after the aforementioned five-year	period, the Customer's pa obligation of the Company	rticipation amount of \$_	has not ase. In no event, shall the total amount of
		A Division of Montana	
Customer	Date	Company	Date

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A Division of Montana-Dakota Utilities Co.

State of Minnesota Gas Rate Schedule – MNPUC Volume 3

Section No. 7 Original Sheet No. 7-13

INTERRUPTIBLE GAS SERVICE EXTENSION AGREEMENT

21419(12-12) (Rev. 3/19)		RRUPTIBLE GAS SEF CTENSION AGREEME		
	T, made and entered into this LAINS NATURAL GAS CO., a D	day of vision of Montana-Dakota Utili	ities Co., 705 West Fir A	,, by and
nereinanter called		ereinafter called "Customer," w	hether one or more.	
WHEREAS, Custon	ner has requested that Company			ng location:
County of	, State of		_; and	
	ervice will necessitate the constr tites. NOW, THEREFORE, in cor			
within the Comp	s to construct and install said nat pany's General Terms and Cond ction of same, Customer will pa to be paid as f	itions tariff, attached hereto a by to the Company the require	and incorporated herein,	and Customer agrees that,
0.1				
It is further agree outlined below.	ed that after facilities have been	placed in service, Company s	shall recalculate the Cus	tomer's cost participation as
		\$ <u>_</u>		
		te Income Taxes \$ 1 \$		
	Difference to be: Paid to C	Company \$		
		d to Customer\$		NAMES OF TAXABLE AND D
	nnection charge is \$100,00 and r lation of the meter and regulator,			
where applicable	ed in this Agreement, shall inclu a, regulators, meters (excluding e ion pipeline company to accomm	tectronic measurement equipment	nent), any required payr	nents made by the Company
not be liable for	applies only to Company-owned any damages on account of injur ment of the Customer's service if the Customer.	to or death of persons, or dar	mage to property, due to	the operation, maintenance,
The following ac facilities as followed.	ditional terms and conditions sha ws:	all apply to Company's constru	ction of a gas main and	installation of the necessary
Interruptible (b. Estimate of C c. Map showing	ed documents are attached herel Sas Service Extension Policy, effi- construction Costs the route of the extension alysis of the extension	o, and incorporated herein as active date,	part of the Agreement:	
assignment of the obligations under the Company, of the Agreement of the A	shall be binding upon and inunis Agreement by either party shritaken by this Agreement. Further on the following date expires, Company will relund any in connection with this Agreement.	all not relieve such party, with r, this Agreement shall expire of his Agreement shall expire of his Agreement shall expire with the with the shall expire and deposit made by Customer and	out the written consent on December 1, of the y ster, if construction of the	of the other, from any of the ear in which it was signed by extension has not begun. If
reduce the origin a firm customer	year period from the extension (tomer's main extension, the Comp tal customer's contribution require through the process described in ustomer. The amount collected w	pany shall (1) determine the pro ment by the pro rata cost attribit Section V. ¶ 4 of the General Te	o rata cost share applica uted to the new custome erms and Conditions tari	ble to the other customer (2) r and (3) calculate an MAI for f or collect the full amount for
			LAINS NATURAL GAS	
Customer	Date	Company	Λ	Date

Date Filed: September 27, 2019 **Effective Date:** Service rendered on and

after April 1, 2021

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