



GREAT PLAINS NATURAL GAS CO.

A Division of MDU Resources Group, Inc.

State of Minnesota Gas Rate Schedule – MNPUC Volume 2

Section No. 5
1st Revised Sheet No. 5-125
Canceling Original Sheet No. 5-125

REVENUE DECOUPLING MECHANISM (Margin Sharing Credit Component Only)

Applicability:

Effective with the Minnesota Public Utilities Commission Order Approving Revenue Decoupling Mechanism Factors and Tariff Changes, dated May 11, 2023 in Docket No. G004/M-22-29, this rate schedule represents only the Margin Sharing Credit (MSC) mechanism that serves to return to the Company’s Minnesota customers the margin revenues collected from a large customer as authorized in Docket No. G004/GR-19-511.

Margin Sharing Credit:

Annually, the Company will compute a Margin Sharing Credit (MSC) based on the margin revenues collected from the identified customer authorized in Docket No. G004/GR-19-511, including any prior period over or under collected balances. The MSC will be allocated to the various rate classes based on the Margin Sharing Allocation authorized in Docket No. G004/GR-19-511.

The per unit credit shall be determined by dividing each rate class’s MSC allocation by the forecasted volumes for each rate class of customers, excluding flexible rate contract customers. The MSC will be reflected as a separate line item on each customer’s bill based on their actual usage for the month.

Annual MSC:

- a. No later than May 15th, the Company shall file with the Commission a report that specifies the MSC rates to be effective for each rate class.
- b. The applicable MSC rates shall be effective with service rendered on or after July 1 of the year in which the MSC report was filed.
- c. In the event any portions of the proposed rate adjustments are modified by the Commission, the proposed rate adjustments shall be adjusted in accordance with the Commission’s order.
- d. The Company shall record its best estimate of the amounts to be recognized under the MSC so as to reflect in its books and records a fair representation of the impact of this rider in actual earnings. Such estimate shall be adjusted, if necessary, upon filing the MSC calculations with the Commission, and again upon final Commission approval.

Date Filed:	May 17, 2023	Effective Date:	Service rendered on and after May 18, 2023
Issued By:	Travis R. Jacobson Director – Regulatory Affairs	Docket No.:	G004/M-22-229



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Section No. 5

6th Revised Sheet No. 5-126

Canceling 5th Revised Sheet No. 5-126

REVENUE DECOUPLING MECHANISM (Margin Sharing Credit Component Only)

Margin Sharing Credit Rates (MSC Rate per Dk):

	Total Rate/Dk 1/
Residential Rate 60	(\$0.4005)
Firm General Rate 70	(\$0.2805)
Small Interruptible Sales & Transportation Rates 71 and 81	(\$0.2305)
Large Interruptible Sales & Transportation Rates 82 and 85	(\$0.0655)
MSC Customer	\$0.0000
Interruptible Grain Drying Rate 73	(\$0.2923)

1/ Prior to July 1, 2023, the total rate per dk reflected the summation of a Revenue Decoupling Adjustment rate and a Margin Sharing Credit rate and was identified on customers' bills as Revenue Decoupling Mechanism. Effective July 1, 2023, the total rate will only include the Margin Sharing Credit rate and will be labeled accordingly on customers' bills.

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Vice President – Regulatory Affairs

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State of Minnesota
Gas Rate Schedule – MNPUC Volume 2

Section No. 5
4th Revised Sheet No. 5-127
Canceling 3rd Revised Sheet No. 5-127

Reserved for Future Use

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