GREAT PLAINS NATURAL GAS CO.



A Division of MDU Resources Group, Inc.

State of Minnesota Gas Rate Schedule – MNPUC Volume 2

Section No. 5

10th Revised Sheet No. 5-42

Canceling 9th Revised Sheet No. 5-42

FIRM GENERAL SERVICE Rate N70 North District

Availability:

Service under this rate schedule is available to any firm general service customer located in Great Plains' Minnesota North District Service Area (Breckenridge, Crookston, Fergus Falls, Pelican Rapids and Vergas) whose maximum requirements are not more than 2,000 cubic feet per hour. See General Terms and Conditions, Paragraph 3, for definition on class of service.

Rate:

Basic Service Charge:

For customers with meters rated

Under 500 cubic feet per hour \$23.00 per month

For customers with meters rated

Over 500 cubic feet per hour \$28.50 per month

Distribution Charge: \$1.4113 per dk

Base Cost of Gas: \$3.7191 per dk

Minimum Bill:

Basic Service Charge.

Cost of Gas:

The billed cost of gas represents the Base Cost of Gas identified above adjusted by the Purchased Gas Cost Adjustment provided for in the Purchased Gas Cost Adjustment Clause (Sheet No. 5-62).

Conservation Improvement Program:

Bills are subject to the currently effective Conservation Improvement Program Adjustment as provided for in the Conservation Improvement Program Adjustment Clause (Sheet No. 5-110).

Revenue Decoupling Mechanism:

All customer bills under this rate are subject to the Revenue Decoupling Mechanism, Sheet No. 5-125.

Date Filed: November 30, 2018 Effective Date: Service rendered on and

after January 1, 2019

Issued By: Tamie A. Aberle Docket No.: G004/GR-15-879

Director - Regulatory Affairs

GREAT PLAINS NATURAL GAS CO.



A Division of MDU Resources Group, Inc.

State of Minnesota Gas Rate Schedule – MNPUC Volume 2

Section No. 5

4th Revised Sheet No. 5-43

Canceling 3rd Revised Sheet No. 5-43

FIRM GENERAL SERVICE Rate N70 North District

Gas Affordability Program:

Bills are subject to the currently effective Gas Affordability Program charge as provided in the Gas Affordability Program Tariff, Sheet No. 5-120.

Gas Utility Infrastructure Cost Adjustment:

Bills are subject to the currently effective Gas Utility Infrastructure Cost Adjustment charge as provided in the Gas Utility Infrastructure Cost Adjustment Tariff, Sheet No. 5-130.

Measurement Unit for Billing Purposes:

Customer's metered consumption will be adjusted to decatherms in accordance with the General Terms and Conditions, Section 6, Paragraph V.12.

Late Payment Charge:

If the unpaid balance is in excess of \$10.00, a late payment charge of 1.5% of the unpaid balance or \$1.00, whichever is greater, shall be added to the unpaid balance if the bill is not paid within 22 days of the current billing date. No late payment charge will be assessed if the unpaid balance is \$10.00 or less.

General Terms and Conditions:

The General Terms and Conditions contained in this tariff shall apply to this rate schedule.

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after November 1, 2017

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